

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

COST OF GAS PURCHASED	CURRENT MONTH:		DECEMBER 1997		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	16,459	13,150	3,309	25.16	92,784	106,302	(13,518)	(12.72)
2 NO NOTICE SERVICE	7,865	11,077	(3,212)	(29.00)	37,451	43,325	(5,875)	(13.56)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,343,963	1,537,032	(193,069)	(12.56)	8,107,113	9,693,413	(1,586,300)	(16.36)
5 DEMAND	374,079	627,492	(253,413)	(40.39)	2,964,294	3,504,784	(540,490)	(15.42)
6 OTHER	0	0	0	100.00	16,084	0	16,084	100.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,742,366	2,188,751	(446,385)	(20.39)	11,217,726	13,347,824	(2,130,098)	(15.96)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,583	3,940	(2,357)	(59.82)	25,237	24,022	1,215	5.06
14 TOTAL THERM SALES	1,714,357	2,184,811	(470,454)	(21.53)	12,014,657	10,739,172	1,275,485	11.88
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5,048,410	4,628,230	420,180	9.08	34,065,970	29,359,230	4,706,740	16.03
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	5,098,410	4,628,230	470,180	10.16	31,972,520	29,359,230	2,613,290	8.90
19 DEMAND	9,231,800	8,952,800	279,000	3.12	49,986,770	43,688,470	6,298,300	14.42
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,098,410	4,628,230	470,180	10.16	31,972,520	29,359,230	2,613,290	8.90
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,407	8,330	(3,923)	(47.09)	66,680	52,780	13,900	26.34
27 TOTAL THERM SALES (24-26 Estimated Only)	5,992,428	4,619,900	1,372,528	29.71	50,262,906	29,306,450	20,956,456	71.51
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.326	0.284	0.042	14.79	0.272	0.362	(0.090)	(24.86)
29 NO NOTICE SERVICE (2/16)	0.590	0.831	(0.241)	(29.00)	0.725	0.839	(0.114)	(13.59)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	26.360	33.210	(6.850)	(20.63)	25.357	33.017	(7.660)	(23.20)
32 DEMAND (5/19)	4.052	7.009	(2.957)	(42.19)	5.930	8.022	(2.092)	(26.08)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	34.175	47.291	(13.116)	(27.73)	35.086	45.464	(10.378)	(22.83)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.920	47.299	(11.379)	(24.06)	37.848	45.513	(7.665)	(16.84)
40 TOTAL COST OF THERM SOLD (11/27)	29.076	47.377	(18.301)	(38.63)	22.318	45.546	(23.228)	(51.00)
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00
42 TOTAL COST OF GAS (40+41)	31.844	50.145	(18.301)	(36.50)	25.086	48.314	(23.228)	(48.08)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.96373	50.33355	(18.370)	(36.50)	25.18032	48.49566	(23.315)	(48.08)
45 PGA FACTOR ROUNDED TO NEAREST .001	31.964	50.334	(18.370)	(36.50)	25.180	48.496	(23.316)	(48.08)

FPSC RECORDS/REPORTING
 JAN 21 1998
 REPORT DATE

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

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**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998**

COST OF GAS PURCHASED	CURRENT MONTH:				DECEMBER 1997		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
1 COMMODITY (Pipeline)	16,459	13,150	3,309	25.16	92,784	89,475	3,309	3.70		
2 NO NOTICE SERVICE	7,865	11,077	(3,212)	(29.00)	37,451	40,663	(3,213)	(7.90)		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	1,343,963	1,537,032	(193,069)	(12.56)	8,107,113	8,300,182	(193,069)	(2.33)		
5 DEMAND	374,079	627,492	(253,413)	(40.39)	2,964,294	3,217,707	(253,413)	(7.88)		
6 OTHER	0	0	0	100.00	16,084	16,084	0	100.00		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,742,366	2,188,751	(446,385)	(20.39)	11,217,726	11,664,111	(446,385)	(3.83)		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	1,583	3,940	(2,357)	(59.82)	25,237	27,594	(2,357)	(8.54)		
14 TOTAL THERM SALES	1,714,357	2,184,811	(470,454)	(21.53)	12,014,657	12,485,111	(470,454)	(3.77)		
THERMS PURCHASED										
15 COMMODITY (Pipeline)	5,048,410	4,628,230	420,180	9.08	34,065,970	33,645,790	420,180	1.25		
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00		
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other)	5,098,410	4,628,230	470,180	10.16	31,972,520	31,502,340	470,180	1.49		
19 DEMAND	9,231,800	8,952,800	279,000	3.12	49,986,770	49,707,770	279,000	0.56		
20 OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,098,410	4,628,230	470,180	10.16	31,972,520	31,502,340	470,180	1.49		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	4,407	8,330	(3,923)	(47.09)	66,680	70,603	(3,923)	(5.56)		
27 TOTAL THERM SALES (24-26 Estimated Only)	5,992,428	4,619,900	1,372,528	29.71	50,262,906	31,431,737	18,831,169	59.91		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.326	0.284	0.042	14.79	0.272	0.266	0.006	2.26		
29 NO NOTICE SERVICE (2/16)	0.590	0.831	(0.241)	(29.00)	0.725	0.788	(0.063)	(7.99)		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	26.360	33.210	(6.850)	(20.63)	25.357	26.348	(0.991)	(3.76)		
32 DEMAND (5/19)	4.052	7.009	(2.957)	(42.19)	5.930	6.473	(0.543)	(8.39)		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	34.175	47.291	(13.116)	(27.73)	35.086	37.026	(1.940)	(5.24)		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	35.920	47.299	(11.379)	(24.06)	37.848	39.083	(1.235)	(3.16)		
40 TOTAL COST OF THERM SOLD (11/27)	29.076	47.377	(18.301)	(38.63)	22.318	37.109	(14.791)	(39.86)		
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00		
42 TOTAL COST OF GAS (40+41)	31.844	50.145	(18.301)	(36.50)	25.086	39.877	(14.791)	(37.09)		
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.96373	50.33355	(18.370)	(36.50)	25.18032	40.02694	(14.847)	(37.09)		
45 PGA FACTOR ROUNDED TO NEAREST .001	31.964	50.334	(18.370)	(36.50)	25.180	40.027	(14.847)	(37.09)		

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	16,459	13,150	3,309	25.16	92,784	89,475	3,309	3.70
2 NO NOTICE SERVICE	7,865	11,077	(3,212)	(29.00)	37,451	40,663	(3,213)	(7.90)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,343,963	1,537,032	(193,069)	(12.56)	8,107,113	8,300,182	(193,069)	(2.33)
5 DEMAND	374,079	627,492	(253,413)	(40.39)	2,964,294	3,217,707	(253,413)	(7.88)
6 OTHER	0	0	0	100.00	16,084	16,084	0	100.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(656,904)	656,904	(100.00)	0	(656,904)	656,904	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,742,366	1,531,847	210,519	13.74	11,217,726	11,007,207	210,519	1.91
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,583	3,940	(2,357)	(59.82)	25,237	27,594	(2,357)	(8.54)
14 TOTAL THERM SALES	1,714,357	1,527,907	186,450	12.20	12,014,657	11,828,207	186,450	1.58
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5,048,410	4,628,230	420,180	9.08	34,065,970	33,645,790	420,180	1.25
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	5,098,410	4,628,230	470,180	10.16	31,972,520	31,502,340	470,180	1.49
19 DEMAND	9,231,800	8,952,800	279,000	3.12	49,986,770	49,707,770	279,000	0.56
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,098,410	4,628,230	470,180	10.16	31,972,520	31,502,340	470,180	1.49
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,407	8,330	(3,923)	(47.09)	66,680	70,603	(3,923)	(5.56)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,992,428	4,619,900	1,372,528	29.71	50,262,906	31,431,737	18,831,169	59.91
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.326	0.284	0.042	14.79	0.272	0.266	0.006	2.26
29 NO NOTICE SERVICE (2/16)	0.590	0.831	(0.241)	(29.00)	0.725	0.788	(0.063)	(7.99)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	26.360	33.210	(6.850)	(20.63)	25.357	26.348	(0.991)	(3.76)
32 DEMAND (5/19)	4.052	7.009	(2.957)	(42.19)	5.930	6.473	(0.543)	(8.39)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	34.175	33.098	1.077	3.25	35.086	34.941	0.145	0.41
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.920	47.299	(11.379)	(24.06)	37.848	39.083	(1.235)	(3.16)
40 TOTAL COST OF THERM SOLD (11/27)	29.076	33.158	(4.082)	(12.31)	22.318	35.019	(12.701)	(36.27)
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00
42 TOTAL COST OF GAS (40+41)	31.844	35.926	(4.082)	(11.36)	25.086	37.787	(12.701)	(33.61)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.96373	36.06108	(4.097)	(11.36)	25.18032	37.92908	(12.749)	(33.61)
45 PGA FACTOR ROUNDED TO NEAREST .001	31.964	36.061	(4.097)	(11.36)	25.180	37.929	(12.749)	(33.61)

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH:		DECEMBER 1997		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,343,963	1,537,032	193,069	12.56	8,107,113	8,300,182	193,069	2.33	
2 TRNSPRATION & OTHER (Sch. A-1 Lines 1,2,3,5,6)	398,403	(5,185)	(403,588)	7,783.75	3,110,612	2,707,025	(403,587)	(14.91)	
3 TOTAL	1,742,366	1,531,847	(210,519)	(13.74)	11,217,726	11,007,207	(210,519)	(1.91)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,714,357	1,527,907	(186,450)	(12.20)	12,014,657	11,828,207	(186,450)	(1.58)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(927,297)	(927,297)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,611,324	1,424,874	(186,450)	(13.09)	11,087,360	10,900,910	(186,450)	(1.71)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(131,042)	(106,973)	24,069	(22.50)	(130,365)	(106,297)	24,068	(22.64)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	662	710	48	0.00	3,225	3,273	48	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	154,062	154,062	0	0.00	(673,441)	(673,441)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,033	103,033	0	0.00	927,297	927,297	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	126,715	150,832	24,117	15.99	126,715	150,832	24,117	15.99	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	154,062	154,062	0	0.00					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	126,053	150,122	24,069	16.03					
14 TOTAL (12+13)	280,115	304,184	24,069	7.91					
15 AVERAGE (50% OF 14)	140,058	152,092	12,034	7.91					
16 INTEREST RATE - FIRST DAY OF MONTH	5.6000%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.7500%	0.0000%	---	---					
18 TOTAL (16+17)	11.3500%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.6750%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.473%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	662	0	---	---					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1997 Through MARCH 1998
DECEMBER 1997

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL TOTAL TOTAL	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL
								THIRD PARTY	PIPELINE			CENTS PER CENTS PER
1	APR 97	LG&E	SYS SUPPLY	N/A	1455980	199250	1655230	308860.2	N/A	N/A	INCL IN COST	18.6596545
2	APR 97	AMOCO	SYS SUPPLY	N/A	1689480	0	1689480	309875.76	N/A	N/A	INCL IN COST	18.3414873
3	APR 97	VASTAR	SYS SUPPLY	N/A	334270	0	334270	67662	N/A	N/A	INCL IN COST	20.2417208
4	APR 97	UNOCAL	SYS SUPPLY	N/A	95200	0	95200	17248	N/A	N/A	INCL IN COST	18.1176471
5	APR 97	NORAM	SYS SUPPLY	N/A	95200	0	95200	17346	N/A	N/A	INCL IN COST	18.2205882
6	APR 97	GNG	SYS SUPPLY	N/A	N/A	N/A	0	25548.54	N/A	N/A	INCL IN COST	0
7	APR 97	ENCRON	SYS SUPPLY	N/A	N/A	N/A	N/A	-15549.92	N/A	N/A	INCL IN COST	N/A
8	MAY 97	LG&E	SYS SUPPLY	N/A	1076390	217750	1294140	294972.77	N/A	N/A	INCL IN COST	22.7929567
9	MAY 97	AMOCO	SYS SUPPLY	N/A	1887660	0	1887660	413826.76	N/A	N/A	INCL IN COST	21.9227362
10	MAY 97	TEXACO	SYS SUPPLY	N/A	113100	0	113100	25627.5	N/A	N/A	INCL IN COST	22.6591512
11	MAY 97	UNOCAL	SYS SUPPLY	N/A	17400	0	17400	3820.5	N/A	N/A	INCL IN COST	21.9568966
12	MAY 97	NORAM	SYS SUPPLY	N/A	96690	0	96690	22095	N/A	N/A	INCL IN COST	22.8513807
13	MAY 97	ENRON	SYS SUPPLY	N/A	0	0	0	-12783.06	N/A	N/A	INCL IN COST	0
14	MAY 97	NGCLRHSE	SYS SUPPLY	N/A	0	0	0	-4136.78	N/A	N/A	INCL IN COST	
15	JUNE 97	LG & E	SYS SUPPLY	N/A	942130	228250	1170380	283118.85	N/A	N/A	INCL IN COST	24.1903356
16	JUNE 97	AMOCO	SYS SUPPLY	N/A	1638010	0	1638010	385844.25	N/A	N/A	INCL IN COST	23.5556712
17	JUNE 97	TEXACO	SYS SUPPLY	N/A	248400	0	248400	56453.81	N/A	N/A	INCL IN COST	22.7269767
18	JUNE 97	PANENERGY	SYS SUPPLY	N/A	65700	0	65700	14591	N/A	N/A	INCL IN COST	22.2085236
19	JUNE 97	FGT	SYS SUPPLY	N/A	0	0	0	1007.44	N/A	N/A	INCL IN COST	N/A
20	JUNE 97	NORAM	SYS SUPPLY	N/A	0	0	0	370.8	N/A	N/A	INCL IN COST	N/A
21	JUNE 97	CFGC	SYS SUPPLY	N/A	0	0	0	25051.73	N/A	N/A	INCL IN COST	N/A
22	JUNE 97	NGC - WIRE	SYS SUPPLY	N/A	0	0	0	-2852.7	N/A	N/A	INCL IN COST	N/A
23	JUNE 97	NGC - WIRE	SYS SUPPLY	N/A	0	0	0	-29541.93	N/A	N/A	INCL IN COST	N/A
24	JULY 97	LG & E	SYS SUPPLY	N/A	887810	206500	1094310	264231.81	N/A	N/A	INCL IN COST	24.1459742
25	JULY 97	AMOCO	SYS SUPPLY	N/A	1565850	0	1565850	347555.02	N/A	N/A	INCL IN COST	22.1959332
26	JULY 97	CORAL	SYS SUPPLY	N/A	179800	0	179800	39060	N/A	N/A	INCL IN COST	21.7241379
27	JULY 97	TEXACO	SYS SUPPLY	N/A	38640	0	38640	8895	N/A	N/A	INCL IN COST	23.0201863
28	JULY 97	ENGAGE	SYS SUPPLY	N/A	38680	0	38680	8580	N/A	N/A	INCL IN COST	22.1820062
29	JULY 97	DUKE	SYS SUPPLY	N/A	14490	0	14490	3375	N/A	N/A	INCL IN COST	23.2919255
30	JULY 97	ENRON	SYS SUPPLY	N/A	0	0	0	-2134.86	N/A	N/A	INCL IN COST	N/A
31	JULY 97	LG & E	SYS SUPPLY	N/A	0	0	0	-3630.8	N/A	N/A	INCL IN COST	N/A
32	JULY 97	LG & E	SYS SUPPLY	N/A	0	0	0	-1029.5	N/A	N/A	INCL IN COST	N/A
33	JULY 97	TEXACO	SYS SUPPLY	N/A	0	0	0	-1982.03	N/A	N/A	INCL IN COST	N/A
34	JULY 97	TEXACO	SYS SUPPLY	N/A	0	0	0	-1134.91	N/A	N/A	INCL IN COST	N/A
35	JULY 97	INFINITE	SYS SUPPLY	N/A	0	0	0	-10817.28	N/A	N/A	INCL IN COST	N/A
36	JULY 97	UNOCAL	SYS SUPPLY	N/A	0	0	0	-290.4	N/A	N/A	INCL IN COST	N/A
37	AUG 97	LG & E	SYS SUPPLY	N/A	986790	196500	1183290	267526.9	N/A	N/A	INCL IN COST	22.608735
38	AUG 97	AMOCO	SYS SUPPLY	N/A	1498230	0	1498230	335698.25	N/A	N/A	INCL IN COST	22.4063228
39	AUG 97	HIGHLAND	SYS SUPPLY	N/A	239630	0	239630	52452	N/A	N/A	INCL IN COST	21.8887451
40	AUG 97	ENRON	SYS SUPPLY	N/A	0	0	0	-3785	N/A	N/A	INCL IN COST	N/A
41	AUG 97	INFINITE	SYS SUPPLY	N/A	0	0	0	-1436.6	N/A	N/A	INCL IN COST	N/A
42	AUG 97	FGT	SYS SUPPLY	N/A	0	0	0	24542.44	N/A	N/A	INCL IN COST	N/A
TOTAL					15205530	1048250	16253780	3534131.56	0	0	0	21.743444

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

0
0

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER CENTS PER
								THIRD PARTY	PIPELINE			
43	SEPT 97	LG&E	SYS SUPPLY	N/A	938380	152250	1090630	303660	N/A	N/A	INCL. IN COST	27.8426231
44	SEPT 97	AMOCO	SYS SUPPLY	N/A	1488560	0	1488560	389122.44	N/A	N/A	INCL. IN COST	26.1408637
45	SEPT 97	EL PASO	SYS SUPPLY	N/A	169200	0	169200	43011.6	N/A	N/A	INCL. IN COST	25.4205674
46	SEPT 97	TEXACO	SYS SUPPLY	N/A	117040	0	117040	35244	N/A	N/A	INCL. IN COST	30.112782
47	SEPT 97	DUKE	SYS SUPPLY	N/A	9670	0	9670	2810	N/A	N/A	INCL. IN COST	29.0589452
48	SEPT 97	HIGHLAND	SYS SUPPLY	N/A	N/A	N/A	N/A	723.33	N/A	N/A	INCL. IN COST	N/A
49	SEPT 97	DUKE	SYS SUPPLY	N/A	N/A	N/A	N/A	-173.25	N/A	N/A	INCL. IN COST	N/A
50	SEPT 97	NGC	SYS SUPPLY	N/A	N/A	N/A	N/A	-12332.25	N/A	N/A	INCL. IN COST	N/A
51	SEPT 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-24412	N/A	N/A	INCL. IN COST	N/A
52	OCT 97	LG&E	SYS SUPPLY	N/A	1033300	213000	1246300	386694	N/A	N/A	INCL. IN COST	31.027361
53	OCT 97	AMOCO	SYS SUPPLY	N/A	1550340	0	1550340	496748	N/A	N/A	INCL. IN COST	32.0412297
54	OCT 97	EL PASO	SYS SUPPLY	N/A	300700	0	300700	95170	N/A	N/A	INCL. IN COST	31.6494345
55	OCT 97	AMOCO	SYS SUPPLY	N/A	458600	0	458600	148361.25	N/A	N/A	INCL. IN COST	32.3509049
56	OCT 97	LG&E	SYS SUPPLY	N/A	N/A	N/A	N/A	-4810.3	N/A	N/A	INCL. IN COST	0
57	OCT 97	AMOCO	SYS SUPPLY	N/A	N/A	N/A	N/A	-6762.4	N/A	N/A	INCL. IN COST	0
58	OCT 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-1196.26	N/A	N/A	INCL. IN COST	0
59	OCT 97	FL GAS UTIL	SYS SUPPLY	N/A	N/A	N/A	N/A	-5049.11	N/A	N/A	INCL. IN COST	0
60	OCT 97	UNION OIL	SYS SUPPLY	N/A	N/A	N/A	N/A	-91.27	N/A	N/A	INCL. IN COST	0
61	OCT 97	NORAM	SYS SUPPLY	N/A	N/A	N/A	N/A	-346	N/A	N/A	INCL. IN COST	0
62	OCT 97	INFINITE	SYS SUPPLY	N/A	N/A	N/A	N/A	-2565.32	N/A	N/A	INCL. IN COST	0
63	NOV 97	DUKE ENERG	SYS SUPPLY	N/A	1473150	253250	1726400	590632.5	N/A	N/A	INCL. IN COST	34.2117991
64	NOV 97	AMOCO	SYS SUPPLY	N/A	1774500	N/A	1774500	590083.5	N/A	N/A	INCL. IN COST	33.253508
65	NOV 97	TEXACO	SYS SUPPLY	N/A	363600	N/A	363600	120000	N/A	N/A	INCL. IN COST	33.0033003
66	NOV 97	DUKE ENERG	SYS SUPPLY	N/A	113920	N/A	113920	36526.25	N/A	N/A	INCL. IN COST	32.0630706
67	NOV 97	AMOCO	SYS SUPPLY	N/A	210870	N/A	210870	63459.98	N/A	N/A	INCL. IN COST	30.0943615
68	NOV 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-13314.03	N/A	N/A	INCL. IN COST	0
69	NOV 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-564.2	N/A	N/A	INCL. IN COST	0
70	NOV 97	TEXACO	SYS SUPPLY	N/A	N/A	N/A	N/A	58.63	N/A	N/A	INCL. IN COST	0
71	NOV 97	AMOCO	SYS SUPPLY	N/A	N/A	N/A	N/A	-1162.9	N/A	N/A	INCL. IN COST	0
72	NOV 97	HIGHLAND	SYS SUPPLY	N/A	N/A	N/A	N/A	-1254.2	N/A	N/A	INCL. IN COST	0
73	DEC 97	DUKE ENERG	SYS SUPPLY	N/A	1806520	249000	2055520	568042.2	N/A	N/A	INCL. IN COST	27.6349634
74	DEC 97	DUKE ENERG	SYS SUPPLY	N/A	382260	0	382260	92969.9	N/A	N/A	INCL. IN COST	24.3211165
75	DEC 97	AMOCO	SYS SUPPLY	N/A	2193710	0	2193710	565410.55	N/A	N/A	INCL. IN COST	25.7741702
76	DEC 97	AMOCO	SYS SUPPLY	N/A	416920	0	416920	101082.5	N/A	N/A	INCL. IN COST	24.245059
77	DEC 97	FP & L	SYS SUPPLY	N/A	50000	0	50000	15000	N/A	N/A	INCL. IN COST	30
78	DEC 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-206505.06	N/A	N/A	INCL. IN COST	0
79	DEC 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-8165.92	N/A	N/A	INCL. IN COST	0
80	DEC 97	AMOCO	SYS SUPPLY	N/A	N/A	N/A	N/A	1012.53	N/A	N/A	INCL. IN COST	0
81	DEC 97	LG&E	SYS SUPPLY	N/A	N/A	N/A	N/A	392.37	N/A	N/A	INCL. IN COST	0
82	DEC 97	TEXACO	SYS SUPPLY	N/A	N/A	N/A	N/A	8794.19	N/A	N/A	INCL. IN COST	0
83	DEC 97	CORAL	SYS SUPPLY	N/A	N/A	N/A	N/A	-575.4	N/A	N/A	INCL. IN COST	0
TOTAL					30056770	1915750	31972520	7899861	0	0	0	24.7082851

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1997 THROUGH MARCH 1998
 MONTH: DECEMBER 1997

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	AMOCO	716	942	913	29,200	28,310	\$2.5025	\$2.5812
2	DUKE	7995	161	156	5,000	4,850	\$2.0850	\$2.1495
3	AMOCO	7995	226	219	7,000	6,787	\$2.0900	\$2.1556
4	DUKE	7995	32	31	1,000	970	\$2.2550	\$2.3247
5	AMOCO	7995	48	47	1,500	1,454	\$2.2700	\$2.3418
6	AMOCO	7995	32	31	1,000	970	\$2.3000	\$2.3711
7	DUKE	7995	97	94	3,000	2,909	\$2.3000	\$2.3719
8	AMOCO	7995	194	188	6,000	5,818	\$2.3050	\$2.3771
9	DUKE	7995	226	219	7,000	6,787	\$2.3150	\$2.3877
10	AMOCO	7995	210	203	6,500	6,302	\$2.3200	\$2.3929
11	AMOCO	7995	32	31	1,000	970	\$2.3600	\$2.4330
12	DUKE	7995	32	31	1,000	970	\$2.3600	\$2.4330
13	DUKE	7995	129	125	4,000	3,879	\$2.3700	\$2.4439
14	AMOCO	7995	129	125	4,000	3,878	\$2.3750	\$2.4497
15	DUKE	7995	145	141	4,500	4,365	\$2.3850	\$2.4588
16	AMOCO	7995	48	47	1,500	1,455	\$2.3900	\$2.4639
17	DUKE	7995	94	91	2,920	2,830	\$2.4700	\$2.5486
18	DUKE	7995	290	282	9,000	8,727	\$2.4900	\$2.5679
19	AMOCO	7995	290	281	9,000	8,726	\$2.4950	\$2.5733
20	DUKE	7995	65	63	2,000	1,939	\$2.4950	\$2.5735
21	AMOCO	7995	81	78	2,500	2,424	\$2.5000	\$2.5784
22	AMOCO	7995	48	47	1,500	1,454	\$2.5350	\$2.6152
23	DUKE	7995	5,840	5,662	181,040	175,522	\$2.5600	\$2.6405
24	AMOCO	7995	1,460	1,416	45,260	43,896	\$2.5625	\$2.6421
25	AMOCO	7995	48	47	1,500	1,454	\$2.5900	\$2.6719
26	AMOCO	23422	1,919	1,860	59,489	57,660	\$2.4625	\$2.5406
27	AMOCO	23703	1,001	969	31,031	30,054	\$2.4625	\$2.5426
28	AMOCO	157738	1,978	1,918	61,320	59,451	\$2.5025	\$2.5812
29	DUKE	157739	1,366	1,324	42,340	41,035	\$2.4700	\$2.5486
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
TOTAL			17,163	16,639	532,100	515,846		
WEIGHTED AVERAGE							\$2.4948	\$2.5735

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION.

FOR THE PERIOD OF:

APRIL 1997 Through MARCH 1998

		CURRENT MONTH:		DECEMBER 1997		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	1,133,979	1,114,050	(19,929)	(1.79)	6,097,860	5,363,430	(734,430)	(13.69)
OUTDOOR LIGHTING	(21)	200	210	10	4.76	1,782	1,890	108	5.70
RESIDENTIAL	(31)	1,041,601	1,092,020	50,419	4.62	5,324,038	5,486,170	162,132	2.96
LARGE VOLUME	(51)	1,993,911	1,977,990	(15,921)	(0.80)	16,070,034	15,058,420	(1,011,614)	(6.72)
OTHER	(81)	11,129	15,140	4,011	26.49	69,679	79,190	9,511	12.01
TOTAL FIRM		4,180,820	4,199,410	18,590	0.44	27,563,392	25,989,100	(1,574,292)	(6.06)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	393,860	420,500	26,640	6.34	3,084,058	3,317,360	233,302	7.03
INTERRUPTIBLE TRANSPORT	(92)	30,759	32,580	1,821	5.59	202,776	212,690	9,914	4.66
LARGE VOLUME INTERRUPTIBLE	(93)	1,137,989	1,860,000	722,011	38.82	17,496,929	16,500,000	(996,929)	(6.04)
OFF SYSTEM SALES SERVICE	(95)	249,000	0	(249,000)	0.00	1,915,750	0	(1,915,750)	0.00
TOTAL INTERRUPTIBLE		1,811,608	2,313,080	501,472	21.68	22,699,513	20,030,050	(2,669,463)	(13.33)
TOTAL THERM SALES		5,992,428	6,512,490	520,062	7.99	50,262,905	46,019,150	(4,243,755)	(9.22)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	2,676	2,449	(227)	(9.27)	2,618	2,418	(200)	(8.27)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31)	31,669	31,135	(534)	(1.72)	31,320	30,829	(491)	(1.59)
LARGE VOLUME	(51)	871	893	22	2.46	884	884	0	0.00
OTHER	(81)	426	423	(3)	(0.71)	433	425	(8)	(1.88)
TOTAL FIRM		35,642	34,900	(742)	(2.13)	35,255	34,556	(699)	(2.02)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	13	13	0	0.00	13	13	0	0.00
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	16	15	(1)	(6.67)
TOTAL CUSTOMERS		35,658	34,915	(743)	(2.13)	35,271	34,571	(700)	(2.02)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	424	455	31	6.81	2,329	2,218	(111)	(5.00)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	33	35	2	5.71	170	178	8	4.49
LARGE VOLUME	(51)	2,289	2,215	(74)	(3.34)	18,179	17,034	(1,145)	(6.72)
OTHER	(81)	26	36	10	27.78	161	186	25	13.44
INTERRUPTIBLE	(61)	30,297	32,346	2,049	6.33	237,235	255,182	17,947	7.03
INTERRUPTIBLE TRANSPORT	(92)	30,759	32,580	1,821	5.59	202,776	212,690	9,914	4.66
LARGE VOLUME INTERRUPTIBLE	(93)	1,137,989	1,860,000	722,011	38.82	17,496,929	16,500,000	(996,929)	(6.04)
OFF SYSTEM SALES SERVICE	(95)	249,000	0	(249,000)	0.00	1,915,750	0	(1,915,750)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0467	1.0399	1.0428	1.0454	1.0462	1.0419	1.0440	1.0475	1.0516			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.06	1.06	1.06	1.06	1.06	1.07	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0471	1.0386	1.0420	1.0444	1.0459	1.0418	1.0446	1.0477	1.0519			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.06	1.06	1.06	1.06	1.06	1.06	1.07	1.07	0	0	0

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998 CURRENT MONTH: DECEMBER 1997			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,909,460	15,898.58	0.324
2 No Notice Commodity Adjustment - System Supply	(110,050)	(443.50)	0.403
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	249,000	1,003.47	0.403
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,048,410	16,458.55	0.326
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,849,410	1,278,428.71	26.363
18 Commodity Other - Scheduled FTS - OSSS	249,000	64,076.44	25.734
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(8,165.92)	0.000
21 Imbalance Cashout - Other Shippers	0	9,623.69	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	5,098,410	1,343,962.92	26.360
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	8,982,800	579,030.67	6.446
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	249,000	1,553.76	0.624
28 Other - Settlement Refund	0	(206,505.06)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,231,800	374,079.37	4.052
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: DECEMBER 1997

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	20622	10	321,320.43	0.00	7,864.70	0.00	0.00	313,455.73	0.00
2	FGT	20612	11	267,128.70	0.00	0.00	0.00	0.00	267,128.70	0.00
3	FGT	20857	12	11,766.23	11,766.23	0.00	0.00	0.00	0.00	0.00
4	FGT	20846	13	5,261.18	5,261.18	0.00	0.00	0.00	0.00	0.00
5	FGT	20856	14	(443.50)	(443.50)	0.00	0.00	0.00	0.00	0.00
6	FGT	20595	15	86.99	86.99	0.00	0.00	0.00	0.00	0.00
7	FGT	20596	16	(195.19)	(195.19)	0.00	0.00	0.00	0.00	0.00
8	FGT	20597	17	139.08	139.08	0.00	0.00	0.00	0.00	0.00
9	FGT	20598	18	(156.24)	(156.24)	0.00	0.00	0.00	0.00	0.00
10	FGT	CK 622058332	19	(206,505.06)	0.00	0.00	0.00	0.00	(206,505.06)	0.00
11	FGT	CK 625001012	20	(8,165.92)	0.00	0.00	0.00	(8,165.92)	0.00	0.00
12	AMOCO	26932	21	565,410.55	0.00	0.00	0.00	565,410.55	0.00	0.00
13	AMOCO	27168	22	101,082.50	0.00	0.00	0.00	101,082.50	0.00	0.00
14	DUKE	SR97120548	23	568,042.20	0.00	0.00	0.00	568,042.20	0.00	0.00
15	DUKE	SR97120549	24	92,969.90	0.00	0.00	0.00	92,969.90	0.00	0.00
16	FP&L	192648	25	15,000.00	0.00	0.00	0.00	15,000.00	0.00	0.00
17	AMOCO	E09	26	1,012.53	0.00	0.00	0.00	1,012.53	0.00	0.00
18	LG&E	199710-I-00433	27	(1,052.65)	0.00	0.00	0.00	(1,052.65)	0.00	0.00
19	LG&E	199710-I-00466	28	1,445.02	0.00	0.00	0.00	1,445.02	0.00	0.00
20	TEXACO	97110339	29	(3,081.60)	0.00	0.00	0.00	(3,081.60)	0.00	0.00
21	TEXACO	96100928	30	9,892.48	0.00	0.00	0.00	9,892.48	0.00	0.00
22	TEXACO	97060417	31	2,017.71	0.00	0.00	0.00	2,017.71	0.00	0.00
23	TEXACO	97050424	32	(34.40)	0.00	0.00	0.00	(34.40)	0.00	0.00
24	CORAL	CK 5175	33	(575.40)	0.00	0.00	0.00	(575.40)	0.00	0.00
25										
TOTAL				1,742,365.54	16,458.55	7,864.70	0.00	1,343,962.92	374,079.37	0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SDNAT Affiliate

DATE	12/31/97	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/10/98		
INVOICE NO.	20622		
TOTAL AMOUNT DUE	\$321,320.43		

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION OUNS NO: 006924427 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
							BASE	SURCHARGES	DTSC	NET		
	RESERVATION CHARGE			12/97	A	RES	0.3687	0.0085		0.3772	595,696	\$224,696.53
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			12/97	A	RES	0.3687			0.3687	248,000	\$91,437.60
	NO NOTICE RESERVATION CHARGE			12/97	A	NNR	0.0590			0.0590	133,300	\$7,864.70
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16103			12/97	A	TRL	0.0108			0.0108	(15,500)	(\$167.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16104			12/97	A	TRL	0.0108			0.0108	(43,400)	(\$468.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16105			12/97	A	TRL	0.0108			0.0108	(34,100)	(\$368.28)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16106			12/97	A	TRL	0.0108			0.0108	(43,400)	(\$468.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16107			12/97	A	TRL	0.0108			0.0108	(6,200)	(\$66.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16108			12/97	A	TRL	0.0108			0.0108	(15,500)	(\$167.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16109			12/97	A	TRL	0.0108			0.0108	(12,400)	(\$133.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16156			12/97	A	TRL	0.0108			0.0108	(9,300)	(\$100.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16157			12/97	A	TRL	0.0108			0.0108	(6,200)	(\$66.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16158			12/97	A	TRL	0.0108			0.0108	(31,000)	(\$334.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 62992			12/97	A	TRL	0.0108			0.0108	(31,000)	(\$334.80)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 12/97.											728,996	\$321,320.43

*** END OF INVOICE 20622 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/31/97	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750364511 ABA # 111000012
DUE	01/10/98		
INVOICE NO.	20612		
TOTAL AMOUNT DUE	\$267,128.70		

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 008924427 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		PDI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					12/97	A	RES	0.8072	0.0085		0.8157	327,484	\$267,128.70
TOTAL FOR CONTRACT 3624 FOR MONTH OF 12/97.												327,484	\$267,128.70

*** END OF INVOICE 20612 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/98		
INVOICE NO.	20857		
TOTAL AMOUNT DUE	\$11,766.23		

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC		
Usage Charge			16103	3154	12/97	A	COM	0.0312	0.0091	0.0403	22,976	\$925.93
Usage Charge			16104	28645	12/97	A	COM	0.0312	0.0091	0.0403	23,280	\$938.18
Usage Charge			16105	3158	12/97	A	COM	0.0312	0.0091	0.0403	21,304	\$858.55
Usage Charge			16106	28456	12/97	A	COM	0.0312	0.0091	0.0403	33,391	\$1,345.66
Usage Charge			16107	3161	12/97	A	COM	0.0312	0.0091	0.0403	44,413	\$1,789.84
Usage Charge			16108	3163	12/97	A	COM	0.0312	0.0091	0.0403	28,520	\$1,149.36
Usage Charge			16109	3165	12/97	A	COM	0.0312	0.0091	0.0403	58,885	\$2,373.07
Usage Charge			16156	3262	12/97	A	COM	0.0312	0.0091	0.0403	8,876	\$357.70
Usage Charge			16157	3261	12/97	A	COM	0.0312	0.0091	0.0403	6,801	\$274.08
Usage Charge			16158	3277	12/97	A	COM	0.0312	0.0091	0.0403	9,520	\$383.66
Usage Charge			16273	3214	12/97	A	COM	0.0312	0.0091	0.0403	24,900	\$1,003.47
Usage Charge			62992	217831	12/97	A	COM	0.0312	0.0091	0.0403	9,100	\$366.73

TOTAL FOR CONTRACT 5009 FOR MONTH OF 12/97. 291,966 \$11,766.23

*** END OF INVOICE 20857 ***

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/98		
INVOICE NO.	20846		
TOTAL AMOUNT DUE	\$5,261.18		

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT LAURA GIAMBROME
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	16103	3154	12/97	A	COM	0.0144	0.0091	0.0235	15,624	\$367.16
	Usage Charge	16104	28645	12/97	A	COM	0.0144	0.0091	0.0235	23,691	\$556.74
	Usage Charge	16105	3158	12/97	A	COM	0.0144	0.0091	0.0235	28,996	\$681.41
	Usage Charge	16106	28456	12/97	A	COM	0.0144	0.0091	0.0235	49,609	\$1,165.81
	Usage Charge	16107	3161	12/97	A	COM	0.0144	0.0091	0.0235	8,587	\$201.79
	Usage Charge	16108	3163	12/97	A	COM	0.0144	0.0091	0.0235	2,480	\$58.28
	Usage Charge	16109	3165	12/97	A	COM	0.0144	0.0091	0.0235	12,415	\$291.75
	Usage Charge	16156	3262	12/97	A	COM	0.0144	0.0091	0.0235	27,599	\$648.58
	Usage Charge	16157	3261	12/97	A	COM	0.0144	0.0091	0.0235	27,599	\$648.58
	Usage Charge	16158	3277	12/97	A	COM	0.0144	0.0091	0.0235	27,280	\$641.08
TOTAL FOR CONTRACT 3624 FOR MONTH OF 12/97.										223,880	\$5,261.18

*** END OF INVOICE 20846 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/98		
INVOICE NO.	20856		
TOTAL AMOUNT DUE	(\$443.50)		

CONTRACT: 5002 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006924427 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROO MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
	DRM No.	DRM No.	POI NO.	DRM No.				BASE	SURCHARGES				
No Notice					12/97	A	COM	0.0312	0.0091		0.0403	(11,005)	(\$443.50)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 12/97. -												(11,005)	(\$443.50)
*** END OF INVOICE 20856 ***													

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/31/97	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/10/98		
INVOICE NO.	20595		
TOTAL AMOUNT DUE	\$86.99		

CONTRACT: 5002	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO: 4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: DELIVERY POINT OPERATOR ACCOUNT	DUNS NO: 006924427	

POI NO.	RECEIPTS		DELIVERIES		PRCD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DTSC			RET
No Notice-lam													
					06/97	A	CDM	0.0312	(0.0025)		0.0287	3.031	\$86.99
TOTAL FOR CONTRACT 5002 FOR MONTH OF 06/97.												3.031	\$86.99

*** END OF INVOICE 20595 ***

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliat

DATE	12/31/97	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 3240395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/10/98		
INVOICE NO.	20596		
TOTAL AMOUNT DUE	(\$195.19)		

CONTRACT:	5002	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO: 4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: DELIVERY POINT OPERATOR ACCOUNT	DUNS M006924427	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC:CR	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.			BASE	SURCHARGES	DISC			NET
No Notice-1am												
					06/97	A OMC	0.0312	(0.0025)		0.0287	(6,801)	(\$195.19)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 06/97.										(6,801)	(\$195.19)	

*** END OF INVOICE 596 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	12/31/97	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/10/98		
INVOICE NO.	20597		
TOTAL AMOUNT DUE	\$139.08		

CONTRACT:	5002	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO: 4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: DELIVERY POINT OPERATOR ACCOUNT	DUNS NO: 006924427	

PDI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		PDI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					05/97	A	COM	0.0312	(0.0025)		0.0287	4.846	\$139.08
TOTAL FOR CONTRACT 5002 FOR MONTH OF 05/97.												4.846	\$139.08

*** END OF INVOICE 20597 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	12/31/97
DUE	01/10/98
INVOICE NO.	20598
TOTAL AMOUNT DUE	(\$156.24)

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: JACK BROWN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT:	5002	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO:	4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	DELIVERY POINT OPERATOR ACCOUNT	DUNS NO:	006924427	

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
No Notice-1am												
				05/97	A	CDM	0.0312	(0.0025)		0.0287	(5,444)	(\$156.24)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 05/97.											(5,444)	(\$156.24)

*** END OF INVOICE 20598 ***

FLORIDA GAS TRANSMISSION CO.
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

FLORIDA PUBLIC UTILITIES CO
P O BOX 3395
WEST PALM BEACH, FL
33402-3395

12/11/97

PAGE 1 OF 1

VENDOR NO: 21049

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9712001166	12/10/97	05009		206,505.06		206,505.06
				TOTAL		206,505.06

SPECIAL INSTRUCTIONS:
CALL JOHN REESE X35959 FOR PICK-UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0622058332 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO.
P.O. Box 1188
Houston, TX 77251-1188

No. 0622058332

12/11/97

PAY TO THE ORDER OF
FLORIDA PUBLIC UTILITIES CO
P.O. BOX 3395
WEST PALM BEACH, FL
33402-3395

*****\$206,505.06

NOT VALID AFTER 1 YEAR

Two hundred six thousand five hundred five and 06/100 Dollars

CITIBANK-DELAWARE

William D. Goff
AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑈06 22058332⑈

⑈03 1100209⑈

39110485⑈

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

FLORIDA PUBLIC UTILITIES CO
P O BOX 3395
ATTN: MARC SCHNEIDERMAN
WEST PALM BEACH, FL
33402-3395

12/15/97

PAGE 1 OF 1

VENDOR NO: 004084
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9712000012 03/97	12/12/97 IMBALANCE	20094 CASH OUT		8,165.92		8,165.92
				TOTAL		8,165.92

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN, X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001012 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625001012

12/15/97

PAY TO THE ORDER OF
FLORIDA PUBLIC UTILITIES CO
P O BOX 3395
ATTN: MARC SCHNEIDERMAN
WEST PALM BEACH, FL
33402-3395

*****\$8,165.92

NOT VALID AFTER 1 YEAR

Eight thousand one hundred sixty five and 92/100 Dollars

CITIBANK-DELAWARE

William D. Hoffman
AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑈06 2500 1012⑈ ⑆03 1100 209⑆ 391 10485⑈



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: TREASURER - FPUC K# NG-88
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 026932
INVOICE DATE 01-10-1998
CONTRACT 157115
DELIVERY MONTH 12/1997

Payment Due: 25TH DAY OF MONTH
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 12/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZN1 PURCHASE POOL POI	048629	59,489	2.46250	146,491.66
FGT ZONE 1 POOL (STA 7)	048630	0	2.46250	0.00
FGT STATION 8 POOL POINT	059380	45,260	2.56250	115,978.75
FGT STA 11 ZN 3 POOL POIN	065930	29,200	2.50250	73,073.00
FGT FAIRWAY FLD	070036	61,320	2.50250	153,453.30
FGT/NGPD/JEFFERSON MARKET	076337	31,031	2.46250	76,413.84
TOTAL AMOUNT DUE				565,410.55

If you have any questions, please contact Barbara Hollins at
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601,026932,011098



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 027168
INVOICE DATE 01-10-1998
CONTRACT 178217
DELIVERY MONTH 12/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 12/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
GT STATION 8 POOL POINT	059380	43,000	2.35080	101,082.50 101,082.50
TOTAL AMOUNT DUE				101,082.50 101,082.50

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601,027168,011098



FLORIDA PUBLIC UTILITIES COMPANY
 401 S. DIXIE HIGHWAY
 P.O. BOX 3395
 WEST PALM BEACH, FL 33402-3395

ATTN: CHRIS DUYDER

Invoice Date: January 10, 1998
 Payment Terms: Due January 25, 1998
 unless otherwise provided in effective contract

Invoice No: SR97120548
 Customer No: 10735401
 Customer Fax: (561) 838-1713

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
12/97	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2.5600	181,040	463,462.40
12/97	B2B1500	62134	Mobil Plant-Mobile Bay	2.4700	42,340	104,579.80
** Invoice Totals					223,380	\$568,042.20

- ** If paying by check, send remittance information with payment
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

Duke Energy Trading and Marketing, L.L.C.

Page 1

A Duke Energy and Mobil Company
 10777 Westheimer, Suite 650
 Houston, Texas 77042

(WED) 1 14 98 9:43/ST 9:41/NO 3760368527 P 5

FROM DUKE ENERGY (DETM)



FLORIDA PUBLIC UTILITIES COMPANY
 401 S. DEXIE HIGHWAY
 P.O. BOX 3395
 WEST PALM BEACH, FL 33402-3395

Attn: Chris SWYER

Invoice Date: January 10, 1998
 Payment Terms: Due January 25, 1998
 unless otherwise provided in effective contract

Invoice No: SR97120549
 Customer No: 10735401
 Customer Fax: (561) 838-1713

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
12/27	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2.4950	2,000	4,990.00
12/27	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2.4900	9,000	22,410.00
12/27	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2.3150	4,000	9,260.00
12/27	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2.3700	4,000	9,480.00
12/27	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2.3850	4,500	10,732.50
12/27	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2.3600	1,000	2,360.00
12/27	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2.2550	1,000	2,255.00
12/27	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2.0850	5,000	10,425.00
12/27	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2.3150	3,000	6,945.00
12/27	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2.3000	3,000	6,900.00
12/27	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2.4700	2,920	7,212.40
Invoice Totals					39,420	\$92,969.90

- If paying by check, send remittance information with payment.
- If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- Please refer to this invoice with your payment.
- Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

REMIT TO: FLORIDA POWER & LIGHT
 ARMS PROCESSING (PPC/GO)
 GENERAL MAIL FACILITY
 MIAMI FL 33188-0001

CUSTOMER ID--> 102536
 INVOICE NO--> 192648
 INVOICE DATE--> 01/06/98
 PAST DUE AFTER 01/20/98
 AMOUNT DUE--> 15,000.00

FLORIDA PUBLIC UTILITIES CORP.
 ACCOUNTS PAYABLE
 4018 DIXIE HWY
 WEST PALM BEACH FL 33401

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

CUSTOMER ID--> 102536
 INVOICE NO--> 192648
 INVOICE DATE--> 01/06/98
 PAST DUE AFTER 01/20/98
 AMOUNT DUE--> 15,000.00

FLORIDA PUBLIC UTILITIES CORP.
 ACCOUNTS PAYABLE
 4018 DIXIE HWY
 WEST PALM BEACH FL 33401

CURRENT CHARGES AND CREDITS

SALE OF 5,000 MMBTU OF NG FOR DECEMBER,
 1997 BUSINESS.

DESCRIPTION	REFERENCE NBR	AMOUNT
FUEL - GAS	NG-FF9712	15,000.00
TOTAL AMOUNT DUE		\$15,000.00

To assure timely and accurate credit of payment, please deliver payment by wire transfer of funds on or before the "PAST DUE AFTER" date noted.

For wire or ACH transfer of funds to:

NATIONSBANK OF TEXAS, DALLAS TEXAS
 ABA: 111000012
 ACCOUNT NO: 3750132076
 ACCOUNT NAME: FLORIDA POWER & LIGHT CO.
 GENERAL FUND

FOR INQUIRIES CALL: DEBORAH I. PACE AT 561-625-7570



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corp.
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT. NO. 910-2-548097 ABA# 021000021
NEW YORK, NY 10081-6000

ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
P. O. BOX 3395
WEST PALM BEACH, FLORIDA

INVOICE NUMBER E09
INVOICE DATE 12-29-97
CONTRACT 157115
DELIVERY MONTH 10/1997

Payment Due: WITHIN 10 DAYS OR RECEIPT
Please include Amoco's invoice number on all remittances.

Delivery point description	Quantity mmbtu	Month of Delivery	Price \$/mmbtu	Amount Due
FGT IMBALANCE	24	10/97	3.0776	79.86
FGT IMBALANCE	305	10/97	3.0776	938.67
TOTAL AMOUNT DUE				1,012.53

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than a total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054 - 00A981603 - 10655803, 082297

LG&E Natural Marketing Inc.
 Depr. CH 10599
 Palatine, IL 60055-0599

Statement Date:
 December 01, 1997
Production Month:
 October 1997
Company Number:

Florida Public Utilities Company
 Attn: Mgr of Engineering & Gas Supply
 401 S. Dixie Highway
 P. O. Box 3395
 W. Palm Beach, FL 33402-3395
 Fax: (561)838-1713

Invoice
 199710-I-00433

LG&E Natural Marketing Inc.

Title Transfer Contract: S-FLAPUBUTILCO-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
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Totals	0						\$0.00
Total Adjustments						2,1052.657	(\$1,052.68)

Recap:

Commodity Total	2,1052.657	(\$1,052.68)
Net Amount Due	2,1052.657	(\$1,052.68)

* = Average Price is rounded)

Payment Due By: 12/20/97

Please Wire Transactions To:

Wells Bank
 Philadelphia, PA
 Account #: 2-927-937
 SWIFT: 031000037

Please Send Invoices To:

Attn: Gas Accounting
 220 West Main Street
 Louisville, KY 40202

Please Remit Check To:

LG&E Natural Marketing I
 Dept. CH 10599
 Palatine, IL 60055-0599

Please Send Correspondence To:

Attn: Gas Accounting
 220 West Main Street
 Louisville, KY 40202
 Phone: (502)627-4200
 Fax: (502)627-4177

Copies Sent To:

LG&E Natural Marketing Inc.
Dept. CH 10599
Palatine, IL 60055-0599

Statement Date:
January 08, 1998

Production Month:
October 1997

Company Number:

Invoice

199710-I-00466

Florida Public Utilities Company
Attn: Mgr of Engineering & Gas Supply
401 S. Dixie Highway
P. O. Box 3395
W. Palm Beach, FL 33402-3395
Fax: (561)838-1713

LG&E Natural Marketing Inc.

Title Transfer Contract: S-FLAPUBUTILCO-T-01

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
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Totals 0 \$0.00

Total Adjustments ~~\$1,445.03~~ 1,445.03

Recap:

Commodity Total ~~\$1,445.03~~ 1,445.03

Net Amount Due ~~\$1,445.03~~ 1,445.03

Payment Due By: 01/20/98

* = Average Price is rounded)

Please Wire Transactions To:

Meridian Bank
Philadelphia, PA
Account # 2-927-937
ABA # 031000037

Please Send Invoices To:

Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202

Please Remit Check To:

LG&E Natural Marketing I
Dept. CH 10599
Palatine, IL 60055-0599

Please Send Correspondence To:

Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202
Phone: (502)627-4200
Fax: (502)627-4177

Copies Sent To:



REVISION 01

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

FLORIDA PUBLIC UTILITIES CO
401 S DIXIE HWY
PO BOX 3395
WEST PALM BEACH, FL 334023395
ATTENTION: TREASURER

PAYMENT BY
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE	MO/YR		
97110339	12/30/97	11/97	32575	BENY OKRUHLIK (713)752-7243

TERMS
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
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INVOICE TOTAL:	\$116,918.40
TOTAL PAID:	\$120,000.00
BALANCE AMOUNT:	<u>\$116,918.40</u>

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

THIS INVOICE REPLACES YOUR PREVIOUS INVOICE.

FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-3678	STATE CODE	BAP # 96-001-001-11	ACCOUNT MANAGER VALORIE WAGGONER

CUSTOMER COPY



REVISION 01

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

FLORIDA PUBLIC UTILITIES CO
401 S. DIXIE HWY
PO BOX 3395
WEST PALM BEACH, FL 334023395
ATTENTION: TREASURER

PAYMENT BY
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

INVOICE		DELIVERY MOYR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
96100928	12/17/97	10/96	32575	BENY OKRUHLIK (713)752-7243

TERMS
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
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INVOICE TOTAL	#131,671.88	\$132,629.26
TOTAL PAID:		\$121,779.40
BALANCE AMOUNT:	#9892.48	\$10,849.86

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- THIS INVOICE REPLACES YOUR PREVIOUS INVOICE.

FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-3281	STATE CODE	BAP # 96-001-001-10	ACCOUNT MANAGER SUSAN GRIFFIN

CUSTOMER COPY

EXACO
Natural Gas

REVISION 02

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

FLORIDA PUBLIC UTILITIES CO
401 S DIXIE HWY
PO BOX 3395
WEST PALM BEACH, FL 334023395
ATTENTION: TREASURER

PAYMENT BY
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT
NUMBER	DATE	MCYR		
97060417	12/2/97	06/97	32575	BENY OKRUHLIK (713)752-7243

TERMS

PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
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INVOICE TOTAL:
TOTAL PAID:
BALANCE AMOUNT:

450,489.49 ~~\$50,789.08~~
~~\$54,603.55~~
207.71 ~~\$4,185.53~~

RECEIVED

DEC 5 1997

FGU

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- THIS INVOICE REPLACES YOUR PREVIOUS INVOICE.

FOR OFFICE USE ONLY			
CONTRACT NUMBER	STATE CODE	BAP #	ACCOUNT MANAGER
21-3678		96-001-001-06	SUSAN GRIFFIN

CUSTOMER COPY



REVISION 01

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

FLORIDA PUBLIC UTILITIES CO
401 S DIXIE HWY
PO BOX 3395
WEST PALM BEACH, FL 334023395
ATTENTION: TREASURER

PAYMENT BY
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

INVOICE		DELIVERY MOYR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
97050424	12/2/97	05/97	32575	BENY OKRUHLIK (713)752-7243

TERMS
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	-------	----------	-----------

INVOICE TOTAL
TOTAL PAID
BALANCE AMOUNT:

\$25,593.10	\$34,023.30
	\$25,627.50
<u>\$34.40</u>	\$8,395.80

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- THIS INVOICE REPLACES YOUR PREVIOUS INVOICE.

FOR OFFICE USE ONLY

CONTRACT NUMBER	STATE CODE	BAP #	ACCOUNT MANAGER
21-3678		96-001-001-05	DAN MCCAIRNS

CUSTOMER COPY

THIS CHECK IS PRINTED IN GREEN INK ON WHITE PAPER WITH SECURITY PRINTING ON FRONT AND BACK

Coral Energy Resources, L.P.

Reference Number
5175

Five Hundred Seventy Five Dollars And 40/100

Pay to the order of

Date

Payment Amount

FLORIDA PUBLIC UTILITIES COMPANY
P.O. BOX 3395
WEST PALM BEACH FL 33402-3395

12/22/97

575.40

Requires 2 signatures for amounts over 100,000. Not valid after 90 days from date of issue.

NationsBank, N.A. (South)
Atlanta, Dekalb County, Georgia

W.S. Baker
Authorized Signature

Authorized Signature

⑈0000005175⑈ ⑆061112788⑆ 329 990 8923 ⑈

FLORIDA PUBLIC UTILITIES COMPANY
P.O. BOX 3395
WEST PALM BEACH FL 33402-3395

Vendor ID / Location
FL PUB UTL - 001

Reference Number
5175

Invoice Number	Invoice Date	Gross Amount	Discount Amount	Withholding Amount	Net Amount
MP-JR-9707-12112859GS	10/13/97	575.40	ZERO	ZERO	575.40



Totals 575.40 ZERO ZERO 575.40

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