

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL

January 21, 1998

Blanco S Bayo, Director
Division of Record and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. ~~980003~~-GU
Purchased Gas Cost Recovery
for period ending March 31, 1999

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's:

- ACK _____ 1. 1st Revised Schedule E-4
- AFA Wardover E-4, True-up Factor changed by rounding
- APP _____ 2. 1st Revised Schedule E-1
- CAF _____ Line #41, Changed only for True-up Factor rounding
- CMU _____ Note that the PGA factor did not change; therefore the
- CTR _____ Testimony filing is still correct. Please acknowledge receipt of
- EAC Wardover these documents by stamping the extra copy of this letter which is
- _____ also enclosed.

LE: 1 Thank you for your assistance.

LI: 3

GF: _____

R: _____

SC: 1

WAS: _____

OTH: _____

Very truly yours,

Stuart L. Shoaf
President

RECEIVED
FLORIDA PUBLIC SERVICE COMMISSION

98 JAN 22 11 51

MAIL ROOM

DOCUMENT NUMBER-DATE

01228 JAN 22 88

FPSC-RECORDS/REPORTING

COMPANY: ST JOE GAS

**CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD**

Schedule E-4

Exhibit# _____

Docket#980003-GU

ESTIMATED FOR THE PROJECTED PERIOD:

APRIL 98

Through

MARCH 99

St. Joe Natural Gas Company
SLS-4

	PRIOR PERIOD: APR 96 - MAR 97			CURRENT PERIOD: APRIL 97 - MARCH 98	
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$2,648,270	A-2 Line 6 \$2,836,919	Col.2 - Col.1 \$188,649	E-2 Line 6 \$1,472,525	Col.3 + Col.4 \$1,661,174
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 (\$373,350)	A-2 Line 7 (\$353,339)	Col.2 - Col.1 \$20,011	E-2 Line 7 (\$1,329)	Col.3 + Col.4 \$18,682
3 INTEREST PROVISION FOR THIS PERIOD	E-4 Line 3 (\$6,441)	A-2 Line 8 (\$6,212)	Col.2 - Col.1 \$229	E-2 Line 8 (\$5,433)	Col.3 + Col.4 (\$5,204)
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 (\$379,791)	Line 2 + Line 3 (\$359,551)	Col.2 - Col.1 \$20,240	Line 2 + Line 3 (\$6,762)	Col.3 + Col.4 \$13,478

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD

COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)

COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)

LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)

LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)

LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP DOLLARS
PROJECTED THERM SALES

equals

CENTS PER THERM TRUE-UP

\$13,478.20

=

0.00979

\$1,376,091.00