

INDIANTOWN

Gas company, inc. ORIGINAL



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

January 21, 1998

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Revised Schedule E-1/R.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

ACK _____
AFA Uandwer
APP _____
CAF _____
CMU _____
CTR _____
EAG Alaker
LEG 1
LTS 3
OFC _____
RHS _____
S&S 1
WAS _____
OTW _____

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2968

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FPSC-RECORDS/REPORTING

COST OF GAS PURCHASED	ACTUAL												REVISED PROJECTION													
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	304167	198004	148203	182046	212500	246859	236440	242382	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT																										
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6+7+8+9+10)	304167	198004	148203	182046	212500	246859	236440	242382	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 THERM SALES REVENUES	288059	198323	141428	180441	229043	324238	312428	287444	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000	278000
THERM'S PURCHASED																										
15 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	1,248,040	774,820	894,480	872,270	934,480	1,072,790	892,490	812,180	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000
19 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT																										
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (1+17+18+20+21+23)	1,248,040	774,820	894,480	872,270	934,480	1,072,790	892,490	812,180	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	1,287,804	781,789	871,268	887,841	949,187	1,082,814	700,820	889,010	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000	880,000
CENTS PER THERM																										
28 COMMODITY (Pipeline)	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR
29 NO NOTICE RESERVATION	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR
30 SWING SERVICE	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR
31 COMMODITY (Other)	0.24372	0.28871	0.24831	0.28889	0.24880	0.32248	0.24144	0.47120	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308
32 DEMAND	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR
33 OTHER	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR
LESS END-USE CONTRACT																										
34 COMMODITY (Pipeline)	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR
35 DEMAND	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR
36	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR
37 TOTAL COST OF PURCHASES (1+2+3)	0.24182	0.28334	0.28843	0.28448	0.24494	0.31989	0.24174	0.28174	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308
38 COMPANY USE	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR
39 NET UNBILLED	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR	ERRR
40 TOTAL COST OF THERMS SOL (1+2+3)	0.24372	0.28871	0.24831	0.28889	0.24880	0.32248	0.24144	0.47120	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308	0.42308
41 TRUE-UP (E-2)	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107
42 TOTAL COST OF GAS (40+41)	0.24289	0.28441	0.28800	0.28666	0.24880	0.32066	0.24281	0.28281	0.42418	0.42418	0.42418	0.42418	0.42418	0.42418	0.42418	0.42418	0.42418	0.42418	0.42418	0.42418	0.42418	0.42418	0.42418	0.42418	0.42418	0.42418
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 POA FACTOR ADJUSTED FOR (42/43)	24.7536	28.9273	28.9477	28.0404	28.0718	32.8788	34.4814	38.9862	43.2282	43.2282	43.2282	43.2282	43.2282	43.2282	43.2282	43.2282	43.2282	43.2282	43.2282	43.2282	43.2282	43.2282	43.2282	43.2282	43.2282	43.2282
45 POA FACTOR ROUNDED TO NEAREST .001	24.754	28.927	28.948	28.04	28.072	32.879	34.481	38.986	43.229	43.229	43.229	43.229	43.229	43.229	43.229	43.229	43.229	43.229	43.229	43.229	43.229	43.229	43.229	43.229	43.229	43.229

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