LAW OFFICES

Messer, Caparello & Self

A PROFESSIONAL ASSOCIATION

215 SOUTH MONROE STREET, SUITE TO-POST OFFICE BOX 1876 TALLAHASSEE, FLORIDA 32302-1876 TELEPHONE (904) 222 0720 TELECOPIERS (904) 224 4359 (904) 425 1942

January 23, 1998

Ms. Blanca Bayo, Director Division of Records and Reporting Room 110- Easley Building Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

HAND DELIVERY

Dear Ms. Bayo:

Docket No. 980002-EG; Peoples Gas-West Florida Region

Enclosed for filing on behalf of Peoples Gas-West Florida Region in connection with the hearings scheduled to begin February 25, 1998 in this docket are an original and 10 copies of the following documents:

- Amended Petition for Approval of Peoples Gas-West Florida Region's Proposed Cost Recovery Charges;
 - Revised Direct Testimony of William B. Gray and Ron Sott; and 2.
 - 3. Revised Schedule C-1; Revised Schedule C-2, pages 1 and 2 of 3; Revised Schedule C-3 pages 1-3 and 4 of 5 and

ACK Revised Sched	ule C-5.		
	ceipt of these documents by stamping	the enclosed extra	
A p letter.	-14		R-DATE
Thank you for your as			ATE OF THE PERSON AND ADDRESS OF THE PERSON
En Ballige	Very truly yours,	0-	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
LEG	Norman H. Horton, Jr.	n	2 1
LIN _3	Norman H. Horton, Jr.		Ong P
NHH/amb Enclosures	\bigcirc 11	SH	
cc: Mr. William B. Gray Parties of Record	DOCUMENT NUMBER-DATE	DOCUMENT NO	MBER-DATE

FPSC -RECORDS/REPORTING

DOCUMENT NUMBER-DATE

FPSC-RECORDS/REPORTING

1	BEFORE THE	
2	FLORIDA PUBLIC SERVICE COMMISSION	ORIGINAL
3	DOCKET NO. 880002-EG	OKIGIL
4	REVISED DIRECT TESTIMONY OF	
5	WILLIAM B. GRAY	
6	ON BEHALF OF PEOPLES GAS-WEST REGI	ON
7 Q.	Please state your name, address, and employment	
8	position.	
9 A.	My name is William B. Gray, and my business address is	
10	301 Maple Avenue, Panama City, Florida 32401. I am	
11	employed as Director of Accounting for Peoples Gas	
12	West Region.	
13 Q	What is the purpose of your testimony?	
14 A.	My testimony supports the Schedules C-1, C-2, C-3,	
15	and C-5, which I prepared, and the calculation of	
16	the conservation cost recovery factor to be applied	
17	to customer bills during the period of October 1, 1997	
18	through September 30, 1998. The "C" Schedules	
19	filed with the Commission consist of Schedules C-1,	
20	C-2, C-3 and C-5 (composite pre-hearing	
21	identification number CA-2). The Schedules reflect	
22	assumptions concerning projected levels of program	
23	actively developed by Ronald C. Sott, who is	
24	Director, New Business Development and who maintains	
25	close contact with our customers. My testimony also	
26	describes how we arrived at therm projections for the period.	DOCUMENT NUMBER - DAT

FPSC-RECORDS/REPORTING

1 Q.	What is the total amount of program costs which the
2	Company expects to incur during the period October 1997
3	through March 1998?
4 A.	That amount, which appears on Schedule C-2, page 1
5	of 3, is \$466,385.00.
6 Q.	What is the amount of the estimated true-up for the
7	current period?
8 A.	The Company expects to underrecover \$292,702.00
9	including interest. This amount appears on
10	Schedule C-3, page 4 of 5.
11 Q.	What is the total amount to be recovered during the
2	period April 1997 through March 1998, and what is
3	the proposed cost recovery factor related to that
4	amount?
5 A.	Based upon total incremental cost of \$466,385.00
6	and a true-up of \$292,702.00 underrecovery, the
7	total amount to be recovered during October 1997
8	through September 1998 is \$759,087.00. This amount is
9	allocated to the different customer classes in the
0	same proportion as they contribute to base rate
1	revenues. The amount attributed to each class is
2	then divided by the projected therm sales for that

1	class. This calculation results in a conservation
2	recovery factor for residential customers of 4.7 cents
3	per therm; for commercial customers of 1.587 cents per
4	therm; for commercial large and transportation commercial
5	large customers of 1.181 cents per therm for industrial customer and
6	transportation customers of 0.266 cents per therm, as
7	adjusted for taxes.
8 Q.	Please explain how this estimate of 41,890,610 therms for this
9	period was developed.
10 A.	The estimate of 41,890,610 therms consist of projected
11	firm gas sales totaling 23,989,482 therms and firm
12	transportation gas totaling 17,901,128 therms. The firm
13	gas sales estimate has been determined through
14	application of projected customer growth and heating
15	degree day data to our forecasting model.
16 Q.	Do these therm sales projections include any volumes to
17	be sold under an interruptable rate?
18 A.	No. Since interruptable sales are excluded from
19	consideration under the conservation cost recovery
20	program, they have been excluded from the above
21	projections.
22 Q.	Does this complete your testimony?
23 A.	Yes.

Docket 980002-EG Schedule C-1 COMPANY: PEOPLES GAS - WEST REGION

Exhibit WBG - 1 Page 1 of 15

ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION

PROJECTED PERIOD:
ACTUAL/ESTIMATED PERIOD:
FINAL TRUE-UP PERIOD:
COLLECTION PERIOD FOR PRIOR TRUE-UP:

OCTOBER 1998 THROUGH MARCH 1999 OCTOBER 1997 THROUGH SEPTEMBER 1998 OCTOBER 1996 THROUGH SEPTEMBER 1997 APRIL 1998 THROUGH MARCH 1999

1. INCREMENTAL COSTS (SCHEDULE C-2)

466,385

2 TRUE-UP (SCHEDULE C-3)

292,702

3. TOTAL

759,087

RATE CLASS	BILLS	THERM SALES	CUSTOMER CHARGE REVENUES	ENERGY CHARGE	TOTAL	EST ECCR REVENUE	ECCR REV AS % OF TOTAL	CENTS PER THERM	REVENUE TAX	ECCR ADJ FOR TAXES
RESIDENTIAL	349,212	10,360,353	2,444,484	3,369,705	5,814,189	485,063	8.34%	0.04682	1.00376	0.04700
COMMERCIAL	28,868	11,241,478	288,680	1,841,129	2,129,809	177,685	8.34%	0.01581	1.00376	0.01587
COMMERCIAL LG VOL COMM LG VOL TRANSP INDUSTRIAL FIRM TRANSPORTATION SPECIAL CONTRACT	166 84 24 108 12	1,408,787 3,252,777 978,864 8,137,151 6,511,200	8,300 4,200 2,400 10,800 39,312	194,976 450,184 47,739 396,843 0	203,276 454,384 50,139 407,649 39,312	16,959 37,908 4,183 34,009 3,280	8.34% 8.34% 8.34% 8.34%	0.01177 0.01177 0.00265 0.00265 0.00265	1.00376 1.00376 1.00376 1.00376 1.00376	0.01181 0.01181 0.00266 0.00266 0.00266
TOTAL	378,474	41,890,610	2,798,176	6,300,583	9,098,759	759,087	*******		***************************************	***************************************

Docket 980002-EG Schedule C-2 Page 1 of 3 COMPANY:

PEOPLES GAS - WEST REGION

Exhibit WBG-1 Page 2 of 15

PROJECTED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH FOR PERIOD: OCTOBER 1997 THROUGH MARCH 1998

PROGRAM NAME

		MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	TOTAL
1.	ELECTRIC REPLACEMENT	24,067	24,067	24,067	24,067	24,067	24,067	144,402
2.	HOME BUILDER PRGM	31,375	30,820	30,820	30,820	30,820	33,595	
3.	ESP PROGRAM	2,403	2,403	2,403	2,403	2,403	2,400	188,250
4.	LEGAL & PROFESSIONAL	167	167	167	167	167	165	14,415
5.	WATER HEATER RETENT	4,759	4,759	4,759	4,759	4,759	4.758	1,000
6.	SPACE CONDITIONING	10,149	10,149	10,149	10,149	10,150	10,150	28,553
7.	COMM RESISTANCE	4,811	4,811	4,811	4,811	4,811	4,813	60,896
8.	(INSERT NAME)	0	0	0	4,011	4.011	4,813	28,868
9.	(INSERT NAME)	0	o	ŏ	ŏ	0	0	0
10.	(INSERT NAME)	0	0	ő	0	0	0	0
11.	(INSERT NAME)	0	0	ő	0	0	0	0
12.	(INSERT NAME)	0	ő	0	0	0	0	. 0
13.	(INSERT NAME)	0	ŏ	ŏ	0	0	0	0
14.	(INSERT NAME)	0	0	0	0	0	0	0
15.	(INSERT NAME)	0	ŏ	0	0	0	0	0
16.	(INSERT NAME)	0	ő	0	0	0	0	0
17.	(INSERT NAME)	. 0	ŏ	0	0	0	0	0
18.	(INSERT NAME)	ŏ	ŏ	0	0	, 0	0	0
19.	(INSERT NAME)	ŏ	0	0	0	0	0	0
20.	(INSERT NAME)	0	0	0	0	0	0	0
	(instance)			0	0	0	0	0
TOT	AL ALL PROGRAMS	77,731	77,176	77,176	77,176	77,177	79,948	466,385
LES	S: AMOUNT IN RATE BASE	0	0	0	0	0	0	0
	OVERABLE CONSERVATION ENSES	77,731	77,176	77,176	77,176	77,177	79,948	466,385

Docket 980002 EG Schedule C 2 Page 2 of 3

COMPANY:

PEOPLES GAS - WEST REGION

Exhibit WBG - 1 Page 3 of 15

PROJECTED CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR PERIOD: OCTOBER 1997 THROUGH SEPTEMBER 1998

PROGRAM NAME

		CAPITAL	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTRACE	OUTSIDE			*
1.	ELECTRIC REPLACEMENT	0	9,714	0	25,038	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
2.	HOME BUILDER PRGM	0	20,771	0	13,356	109,650	0	0	0	144,402
3.	ESP PROGRAM	0	1,035	0		154,125	0	0	0	188,252
4.	LEGAL & PROFESSIONAL	0	0	0	3,023	10,358	0	0	0	14,415
Б.	WATER HEATER RETENT	0	4,225	0	0	0	1,000	0	0	1,000
6.	SPACE CONDITIONING	o o	13,041		3,193	21,135	0	0	0	28,553
7.	COMM RESISTANCE	ŏ	3,291	0	4,743	43,113	0	0	0	60,896
8.	(INSERT NAME)	ő	3,291	0	5,843	19,735	0	0	0	28,868
9.	(INSERT NAME)	0		0	0	0	0	0	0	0
10.	(INSERT NAME)	0		0	0	0	0	0	0	0
11.	(INSERT NAME)	ŏ			0	0	0	0	0	0
12.	(INSERT NAME)			0	0	0	0	0	0	0
13.	(INSERT NAME)			0	0	0	0	0	0	0
14.	(INSERT NAME)	0	0	0	0	0	0	0	0	0
15.	(INSERT ILAME)	0	0	0	0	0	0	0	0	0
16.	(INSERT NAME)	. 0	0	0	0	0	0	0	0	0
17.	(INSERT NAME)	0	. 0	0	0	0	0	0	0	0
18.	(INSERT NAME)	0	0	0	0	0	0	0	0	0
1100		0	0	0	0	0	0	0	0	0
19.	(INSERT NAME)	0	0	0	0	0	0	0	0	ŏ
20.	(INSERT NAME)			0	0	0	0	0	o	. 0
тот	AL ALL PROGRAMS	0	52,076	0	55,194	358,115	1,000	0	0	466,385
LESS	: AMOUNT IN RATE BASE	0	0	0	0	0	0	0	0	0
REC	OVERABLE CONSER.	0	52,076		55,194	358,115	1,000	0	0	466,385

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COMPANY: PEOPLES GAS - WEST REGION

Exhibit WBG - 1 Page 4 of 15

CONSERVATION PROGRAM COSTS - CAPITAL INVESTMENTS. DEPRECIATION, AND RETURN FOR MONTHS: OCTOBER 1997 THROUGH MARCH 1998

BEGINNING OF PERIOD CUMULATIVE INVESTMENT:

LESS: ACCUMULATED DEPUECIATION:

NET INVESTMENT

DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	TOTAL
INVESTMENT	0	0	0	0	0	0	0
DEPRECIATION BAS	SE 0	0	0	0	0	0	0
DEPRECIATION EXP	PENSE 0	0	0	0	0	0	0
CUMULATIVE INVES	ST. O	0	0	0	0	0	0
LESS: ACCUM. DEF	PR 0	0	0	0	0	0	0
NET INVESTMENT	0	0	0	0	0	0	0
AVERAGE INVESTM	NENT 0	0	0	0	0	o	0
RETURN ON AVG IN	IVEST 0	0	0	0	0	o	0
RETURN REQUIREM	ENTS 0	0	o	0	0	0	0
TOTAL DEPR & RET	URN 0	o	0	0	0	0	0

Docket 980002 EG Schedde C.3 Page 1 of 5

COMPANY: PEOPLES GAS: WEST REGION

Exhibit WBG - 1 Page 5 of 15

CONSERVATION PROCRAM COSTS BY COST CATEGORY OCTOBER 1997 THROUGH SEPTEMBER 1998
TWO MONTHS ACTUAL AND TEN MONTHS ESTMATED

ADVERTISAIG MCENTIVES SERVICES VEHICLE OTHER TO SERVICES OTHER T			CAPITAL	PAYROLL &	MATERIALS &			OUTSIDE			
A CTUAL A CT			NVESTMENT	BENEFITS	SUPPLIES	ADVERTISAIG	INCENTIVES	SERVICES	VBHICLE	OTHER	TOTAL
A ACTIVAL A COTAL A CO	-		_								
R. ESTRANTED 17,947 0 38,077 198,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0	1,480	0	11,999	19,900	0	0	0	33 379
HOME BULDER PROM			0	17,947	0	38,077	199,400	0	0	0	255 424
HOME BUILDER PROJAK A ACTUAL ESP PROGRAMA A ACTUAL A CTUAL A			0	19,427	0	50.076	219,300	0	0	0	288,803
A ACTIVAL A STRIAMED C TOTAL ESP PROGRAMA A ACTIVAL A CTIVAL	~										
B. ESTRANTED 0 37,871 0 22,781 275,490 0		A. ACTUAL	0	3.670	0	3,931	26,100	0	0	0	11 301
ESP PROGRAMA A ACTUAL A ACTUAL A ACTUAL A ACTUAL A ACTUAL A ACTUAL B ESTRANTED C. TOTAL B ESTRANTED C. TOTAL C.			0	37.871	0	22,781	275.490	0	0	0	136 142
ESTRANTED 1,000 1,000 1,000 0 0 0 0 0 0 0 0 0			0	41,541	0	20,712	301,590	0	0	0	369,843
A ACTUAL A COMMISSIONAL 0 1.000 0 3.785 4.100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	•										
B ESTMATED 0 1,660 0 2,280 18,615 0		A ACTUAL	0	410	•	3,785	4,100	0	0	0	306
LEGAL & PROFESSIONAL A ACTUAL A ACTUAL B. ESTIMATED C. TOTAL A ACTUAL B. ESTIMATED C. TOTAL A ACTUAL B. ESTIMATED C. TOTAL C. TOTAL C. TOTAL B. ESTIMATED C. TOTAL C. TOTAL C. TOTAL B. ESTIMATED C. TOTAL C. T			0	1,660	•	2,260	16,615	0	0	0	20 535
LEGAL & PROFESSIONAL A ACTUAL A CTUAL B ESTIMATED C. TOTAL C. TOTAL B ESTIMATED C. TOTAL C. TOTAL B ESTIMATED C. TOTAL			0	2.070	0	6,045	20,715	0	0	0	28,830
A ACTUAL A ACTUAL A ACTUAL A CTUAL B ESTIMATED C TOTAL C TOTAL B ESTIMATED C TOTAL C TOTAL B ESTIMATED C TOTAL C TOTA	*		-								
B. ESTRAMTED 0 0 0 0 2,000 0 C. TOTAL 0 1,000 1,000 0 2,000 0 0 WATER HEATER RETENT 0 1,000 0 1,000 0 0 0 0 0 A. ACTUAL 0 7,450 0 6,385 42,270 0 <td></td> <td>A ACTUAL</td> <td>0</td> <td>۰</td> <td>۰</td> <td>0</td> <td>0</td> <td>٥</td> <td>0</td> <td>o</td> <td>c</td>		A ACTUAL	0	۰	۰	0	0	٥	0	o	c
C. TOTAL 0 0 0 0 2000 0 WATER HEATER RETENT A. ACTUAL 0 1,000 6,385 37,270 0 <t< td=""><td></td><td></td><td>0</td><td>0</td><td>°</td><td>0</td><td>0</td><td>2.000</td><td>0</td><td>0</td><td>2 000</td></t<>			0	0	°	0	0	2.000	0	0	2 000
WATER HEATER RETENT 0 1,000 0 1,000 6,000 0 <t< td=""><td></td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>2,000</td><td>0</td><td>0</td><td>2,000</td></t<>			0	0	0	0	0	2,000	0	0	2,000
A. ACTUAL 0 1,000 5,000 0	40										
B. ESTRIANTED 0 7,450 0 6,385 37,270 0 0 0 C. TOTAL 0 8,450 0 6,385 42,270 0<		A. ACTUAL	0	1,000	۰	1,000	5.000	0	0	0	2,000
C. TOTAL SPACE CONDITIONING A ACTUAL A ACTUAL A ACTUAL A ACTUAL B. ESTMANTED C. TOTAL AL PROGRAMS C. TOTAL A LINE O 0 10,343 11,880 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		B. ESTBMATED	0	7.450	•	5,385	37,270	0	0	0	50.105
SPACE CONDITIONING SPACE CONDITIONING 120 0 7,562 600 0 <td></td> <td></td> <td>0</td> <td>8,450</td> <td>0</td> <td>6,385</td> <td>42,270</td> <td>0</td> <td>0</td> <td>0</td> <td>57,105</td>			0	8,450	0	6,385	42,270	0	0	0	57,105
A ACTUAL B. ESTRAATED C. TOTAL C. TOTAL C. TOTAL D. 26,082 O. 1,923 B6,225 O. 1,923 B6,225 O. 0 O											
B. ESTRIAATED 0 25,902 0 1,923 85,625 0<		A. ACTUAL	۰	120	۰	7,562	900	0	0	c	8 283
C. TOTAL COMMUN PESISTANCE A. ACTUAL B. ESTIMATED C. TOTAL TOTAL ALL PROGRAMS O. 12485 B6,225 O. 0 0. 0			0	26.962	0	1,923	85,625	0	0	0	113.510
COMMM RESISTANCE A. ACTUAL B. ESTRAATED C. TOTAL TOTAL ALL PROGRAMS O 10.343 1,880 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0	26.082	0	9,485	86,225	0	0	0	121,792
ACTUAL 0 310 0 1.343 1.880 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1										
ESTIMATED 0 0.271 0 10.343 37,810 0 0 0 0 0 10.742 101AL 101AL 0 0.581 0 11,686 39,470 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		A. ACTUAL	0	310	0	1,343	1,860	0	0	0	3,513
TAL ALL PROGRAMS 0 104,151 0 110,389 709,570 2,000 0 0			0	6.271	0	10.343	37,610	0	0	0	54.224
0 104,151 0 110,389 709,570 2,000 0 0			0	6,581	0	11,686	39,470	0	0	0	57,737
- Table		TOTAL ALL PROGRAMS	0	104,151	0	110,389	709.570	2 000		0	011 969

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COMPANY

PEOPLES GAS - WEST REGION

Exister WBG - 1 Page 6 of 15

CONSERVATION PROGRAM COSTS - CAPITAL INVESTMENT ANALYSIS FOR PERIOD: OCTOBER 1997 THROUGH SEPTEMBER 1998

> BEGINNING OF PENOD CUMULATIVE INVESTMENT. LESS. ACCUMULATED DEPRECIATION. NET INVESTMENT

000

DESCRIPTION	MCNTH NO.1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO 10	MONTH NO. 11	MONTH NO. 12	TOTAL
NVESTMENT	۰	0	0	0	0		0		0		0	0	٥
DEPRECIATION BASE	0	0	0	0	0	٥	0		0		0	0	٥
DEPRECIATION EXPENSE	0	0	0	0	0		0		0			0	0
CUMULATIVE BIVEST.	٥	0	0	0	0		0		0			0	٥
LESS. ACCUM. DEPR	0	0	0	۰	0		0		0			0	0
NET INVESTMENT	0	0	0	0	0	٥	0		۰			0	۰
AVENAGE INVESTMENT	0	0	0	0	0		٥		•			0	
RETURN ON AVG INVEST	0	•	0	•	0		0		۰			0	0
RETURN REQUIREMENTS	0	٥	•	•	0	•	0	٥	۰	۰	0	0	0

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TOTAL DEPR & RETURN

Decket 980002-EG Schedule C-3 Page 3 of 5

COMPANY PEOPLES GAS - WEST REGION

Cutable WBG - 1 Page 7 of 15

CONSERVATION PROCHAM COSTS - EXPENSES BY MONTH
PEROD OCTOBER 1997 THROUGH SEPTEMBER 1998
TWO MONTHS ACTUAL AND TEN MONTH; PROJECTED

	ACTUAL			-		- ESTIMATED-	-						CRAMO
	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	- THOMAS	-	TOTAL
DESCRIPTION	NO 1	NO 2	NO 3	NO 4	NO. S	NO 6	NO 7	S ON	e ON	NO 10		HI WOULD	
1. ELECTRIC REPLACEMENT	14 639	16.681	25,543	25.543	25.543	25,543	25 543	25 543	26 641	26 643	36 643	200	-
2 HOME BURDER PROM	16.850	16.850	33,614	33.614	33.614	33.614	33.614	21.0.51	11011			79.04	788,800
3 LEP PROGRAM	4.14	4.143	2.054	2.054	2.054	2.054	2.054	2.054	3.064	2064	20,014	33,614	369.840
4 LEGAL & PROFESSIONAL	•	0	300	200	200	200	200	200	300	200	4.094	7.054	28.830
S. WATERHEATER RETENT	3.500	3 500	5011	1108	6.011	1109				3	8	900	2,000
6. SPACE CONDITIONING	4 141	4 139	11 361	11 361	11 161	11.00				10.0	5,011	5.011	\$7,110
7 COMM RESISTANCE	1 315							1.15	166.11	11.35	11,351	11,351	121,790
D CHAPTER MANEE	007	. 70	0.473	5.423	5,423	5.423	5.423	5.423	5,423	5,423	5,423	6.423	57,740
6 (PRSCALI PLANE)	0	0	0	0	0	0	0	0	0	٥	0	0	0
9 (BUSERT MAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
TO (DUSERT NAME)	0	0	0	0	0	0	0	0	0	0	0		
11 (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0 0	
12 (INSERT NAME)	0	0	0	0	0	0	0	0	0		0 0	9 (0
13. (INSERT NAME)	0	0	0	0	0	0	0	0		0	0		•
14. (PUSERT NAME)	0	0	0	0	0	0			0		9	0	0
15. (INSERT NAME)	0	0	0	0	0		0 0		0 0		•	0	9
16. (INSERT NAME)	0	0	•			0		•		9	0	0	•
17 INSCRIPT MALIES	•			•	•	•	0	0	0	0	0	0	0
	•	0	0	0	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	•	0	0	0	0	•
19. (INSERT NAME)	0	e	0	0	0	•	0	0	0	0	0		
20. (INSERT NAME)	0	•	0	0	0	•	0	0	0	0	0	0	0
TOTAL ALL PROGRAMS	47,083	47,067	83,196	83,196	83,196	83,196	63,196	83,196	83,196	83,196	83,196	83,196	926,110
LESS: BASE RATE RECOVERY	٥	۰	۰	•		0	•	•	•	•	•	•	
NET RECOVERABLE	47,083	47,087	83,196	83,196	83,196	83,196	83,196	83.196	83,196	83,196	83,196	83,196	926,110

:

Schedule C3 Fage 4 of 5

COMPANY: PEOPLES GAS - WEST REGION

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ENERGY CONSERVATION COST RECOVERY ADJUSTMENT

FOR PERIOD. OCTOBER 1997 THROUGH SEPTEMBER 1996 TWO MONTHS ACTUAL AND 10 MONTHS ESTIMATED

MICHAILMANICH MACHINI MACHINI													
NEAS AUDITIEE 0	TOTAL	0	1381.6754	(35,151)	1426.8269	(202.07)	1	926.110	297.213	M.5125	(202,071)	202 071	292.702
MACHINE MONTH MO	MONTH NO 12	0	0	0	0	(16.839)	94	83.196	66.357	1.166	208,339	68.9	292.702
MOSTINE MOST	MONTH NO 11	0	0	0	0	(16,839)	116 8761	83.196	66.357	ST.	124,368	16.838	208.339
MONITH M	MONTH NO 10	0	0	0	۰	(16,639)	16.839	83,196	66,357	¥	40,788	16.839	124.309
MONTH MONT	NO 9	0	0	0	0	116.8391	16.639	83,196	66.367	Ŧ	(42,404)	16.839	40.788
NO 2 NO 3 NO 4 NO 5 NO 6	NO 8	0	0	0	0	116,8399	(16.839)	83,196	66,357	(380)	1125,2109	16,839	142,4041
NOTE	NO.7	0	0	۰	0	(16,839)	(16, 639)	63,196	66,357	67759	(169,705)	16,639	1125.2101
NO 2	MONTH NO. 6	0	156,2501	6.8591	162,1091	(16,639)	(78,948)	83,196	4.248	E10,11	(227,706)	16,639	1207.6311
NO 1	MONTH NO. 5	0	(82,935)	18,8581	(88, 794)	(16,839)	(105,633)	83,196	(22,437)	(1,045)	(221,062)	16.839	1227,7051
NO. 1	NO. 4	0	(100.656)	16.8581	(106.514)	(16.838)	(123,353)	83,196	140,157)	8738		16,839	1221 0621
MCS AUDIT FEE O COMSERV REVS NO 1 RCS AUDIT FEE O COMSERV REVS (127,8308 BNET OF REVENUES (132,694) TOTAL REVENUES (146,83) TOTAL REVENUES (156,83) TRUE UP THIS (156,83) TOTAL NET TRUE UP (156,83)	NO 3	0	(517,712)	15,859	107.5.781	(16,839)	1104,408	83,196	(21,213)	1804)	(191,494)	16.838	1196.772
MERVATION REVS RCS AUDIT FEE COMSERV REVS BRT OF REVENUE TAX3 THAMSPORTATION REV TOTAL REVENUES THUE UP THUS RESUDD ITRUE-UP AAD WITEREST PROV. BEG. OF MONTH GOLLECTED OR BREFUNDED! TOTAL NET TRUE-UP	MONTH NO 2	٥	142,2869	(5.859)	148,145)	(16,639)	1984)	47,067	f.18.711	196.00	(189,550)	16,839	1121.4840
9	NO.1	0	(27,836)	15,8591	133,694)	(16,633)	160,534	47,083	(3,451)	1909	(202,071)	16,839	1189.5501
8	VSERVATION REVS	ACS AUDIT FEE	CONSERV REVS. BRET OF REVENUE TAXS	TRANSPORTATION REV	TOTAL REVENUES	PRICH PERIOD TRUE. UP NOT APPLICABLE TO THIS PERIOD	CONSERV REVS. APPLICABLE TO THE PERIOD	CONSERV EXPS	TRUE UP THIS PERIOD	INTER. PROVISION THIS PERIOD	_		TOTAL NET TRUE-UP
	8	-	~	•	•	٠	•	,		•	9	=	12

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COMPANY PEOPLES GAS - WEST REGION

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CALCULATION OF TRUE-UP AND INTEREST PROVISION FOR PERIOD: OCTOBER 1997 THROUGH SEPTEMBER 1998

	TOTAL										14.5129
TWO MONTHS ACTUAL AND 10 MONTHS ESTIMATED	MONTH NO. 12	208.339	291.536	488 878	248 837	6		11.20%	8,00%	0.47%	1,166
	MONTH NO 11	124,369	207,566	331.934	166,967	800	8003	11.20%	8.00%	0.47%	21.1
	MONTH NO. 10	40.788	123,984	164,773	82,386	800	\$ 00.5	11.20%	8.00%	0.47%	384
	MONTH NO. 9	(42,404)	40,782	(1.612)	908	8.60%	800	11.20%	8.60%	0.47%	£
	MONTH NO. 8	1125.210	142.014	(167,224)	(63,612)	\$ 80.8	8.00%	11.20%	\$.00.9	0.47%	(380)
	MONTH NO 7	(207,631)	(124,435)	(332,066)	(166,033)	\$.60.8	8 80%	11.20%	\$.60%	0.47%	13751
	MONTH NO. 6	(227,706)	(206,618)	(434,322)	(217,161)	\$ 00.8	\$.00%	11.20%	5.00%	0.47%	(0.013)
	NO S	(221,062)	(226,660)	(447,723)	(223,861)	¥.00 \$	\$.00%	11.20%	£.60%	0.47%	11.045)
	MONTH NO. 4	(196,772)	(220,090)	1416.8611	(208,431)	\$ 60.8	\$ 60.5	1.20%	\$.00.9	4.4.0	(973)
	MONTH NO. 3	(191,494)	(195.868)	(1967,361)	(193,681)	\$ 80%	\$ 80.5	11.20%	5.60%	0.47%	(904)
	MONTH NO. 2	(189,550)	(190,628)	(380,178)	(190,069)	6 33%	\$ 00.3	. 10.93%	8.47%	0.46%	(998)
	MONTH NO 1	(202,071)	(188,68.7)	1390,753)	(196.3.7)	\$13%	6.33%	10.66%	6.33%	0 44%	(998)
	INTEREST PROVISION	2E GIPBURG TRUE -UP	ENDING TRUE UP BEFORE INTEREST	TOTAL BEGINNING & ENDING TRUE-UP	AVERAGE TRUE-UP ILINE 3 TRAES 50%	WYEREST RATE FRST DAY OF REPORTING MONTH	MTER PATE - FRST DAY SUBSEQUENT MONTH	TOTAL ISUM LINES S. & 61	AVG. INTEREST RATE	MONTHLY AVG INTEREST RATE	INTEREST PROVISION
	2	-	7	-	•	wi.	•	7	6	•	2

Conservation Cost Recovery Schedule C-5 Page 1 of 6

Exhibit No. WBG-1
Docket No. 980002-EG
West Florida Natural Gas
Company (Peoples GasWest Florida Region)
(CA-1) (composite)
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On September 17, 1984, West Florida Natural Gas Company (Peoples Gas-West Florida Region) filed a petition with the Florida Public Service Commission to enter the Conservation Program. The Company entered the Program on November 8, 1984. On May 15, the Commission approved modifications to this program which the Company implemented on July 1, 1991.

Program Title:

Residential Electric Resistance & Oil Heating Replacement Program

Program Description:

This program will promote the replacement of all electric appliances: water heaters, space and central heaters, ranges and dryers where it is cost effective to do so.

The objective will be met through the following method: Offer customers an incentive allowance to assist in defraying the additional cost of gas piping and appliance venting required when converting from electric to energy conserving natural gas appliances.

The second phase of this program offers an installation allowance to assist in defraying the cost of replacing an oil central heater.

The installation allowances are:

Water Heater	\$250.00
Central Heater	
Range	
Dryer	
Appliances with Electronic Ignition	\$ 50.00
Space Heaters < 50,000 BTUs	\$150.00
Space Heaters > 50,000 BTUs	\$300.00

Program Projections:

We are projecting 950 electric and oil appliances will be replaced with natural gas appliances during the period of April 1998 through March 1999.

Conservation Cost Recovery Schedule C-5 Page 2 of 6

Exhibit No. WBG-1
Docket No. 980002-EG
West Florida Natural Gas
Company (Peoples Gas
West Florida Region)
(CA-1) (composite)
Page 11 of 15

Program Title:

Residential Home Builder Program

Program Description:

This program is designed to increase the use of efficient natural gas in the residential sector by encouraging home builders to install energy conserving natural gas appliances in new residences as a substitute for electrical appliances.

It has been determined by a cross section of builders in West Florida Natural Gas Company's (Peoples Gas-West Florida Region) service area that the additional cost of installing gas appliances instead of electric is between \$500.00 and \$700.00. These extra costs involve gas piping, appliance connection, combustion air provisions and appliance venting. The allowances proposed for this program will help defray the additional costs for installing natural gas appliances, thus making these appliances more attractive and competitive to home builders.

The allowances are:

Water Heater	\$150.00
Central Heater	\$250.00
Range	\$100.00
Dryer	\$100.00

The installation of gas appliances increases construction cost without a significant offsetting decrease in electrical wiring cost.

Program Projections:

The Company projects that 730 new single and multi-family residences will each be built with natural gas central heaters and water heaters during the period April 1998 through March 1999. We estimate that 320 gas ranges and 260 dryers will also be installed in those residences.

Conservation Cost Recovery Schedule C-5 Page 3 of 6

Exhibit No. WBG-1
Docket No. 980002-EG
West Florida Natural Gas
Company (Peoples Gas
West Florida Region)
(CA-1) (composite)
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Program Title:

Gas Appliance Energy Savings Payback Program

Program Description:

This program has been designed to replace standard gas appliances with energy efficient natural gas appliances and will focus on water heaters, central heaters, ranges and dryers. Installation allowances are added to the program to encourage customers to consider the extra expense of energy efficient natural gas appliances in lieu of standard gas appliances or electric appliances.

We estimate that the customers who will take advantage of this program will install energy efficient gas appliances instead of electric counterparts or standard gas appliances. The KW and KWH deferred and/or the Therm saved will cause the program to be cost effective.

The installation allowances are:

Water Heater	\$50.00
Central Heater	
Range	
Dryer	

Program Projections:

We estimate that 400 energy efficient natural gas appliances will be installed, replacing standard natural gas appliances or electric appliances during the period April 1998 through March 1999.

Conservation Cost Recovery Schedule C-5 Page 4 of 6

Exhibit No. WBG-1
Docket No. 980002-EG
West Florida Natural Gas
Company (Peoples Gas
West Florida Region)
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Program Title:

Natural Gas Water Heater Load Retention Program

Program Description:

This program is designed to urge the continued use of natural gas water heaters, effectively reducing conversions from natural gas to electricity. Past tendencies, often under emergency situations, have been to make a quick fix by replacing an existing natural gas water heater with an electric model because of lower initial costs and easier installation. This program promotes the efficiencies of natural gas and supports the conservation of petroleum fuels, KWH consumption and KW demand.

The installation allowance is:

Water Heater.....\$100.00

The objective will be met through the following method: Offer customers an incentive allowance to assist them in defraying the additional initial costs and more complicated installation of natural gas water heaters.

Program Projections:

We are projecting 420 water heaters will be retained during the period April 1998 through March 1999.

Conservation Cost Recovery Schedule C-5 Page 5 of 6

Exhibit No. WBG-1
Docket No. 980002-EG
West Florida Natural Gas
Company (Peoples Gas
West Florida Region)
(CA-1) (composite)
Page 14 of 15

Program Title:

Natural Gas Space Conditioning Allowance Program

Program Description:

This program is designed to convert customers from electric space conditioning equipment to energy efficient natural gas space conditioning equipment and to initially install gas space conditioning instead of electric equipment.

The installation allowances are:

\$100.00.....per Ton

The objective will be met through the following method: Offer customers an incentive allowance to help reduce generally higher initial costs of gas space conditioning equipment over equivalent electric space conditioners. This will also reduce summer as well as winter peak demand and contribute to the conservation of KWH consumption.

Program Projections:

We are projecting 860 tons of space conditioning equipment being installed during the period April 1998 through March 1999.

Conservation Cost Recovery Schedule C-5 Page 6 of 6

Exhibit No. WBG-1
Docket No. 980002-EG
West Florida Natural Gas
Company (Peoples Gas
West Florida Region)
(CA-1) (composite)
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Program Title:

Commercial Electric Resistance Appliance Replacement Program

Program Description:

This program is designed to promote the use of natural gas to high priority, customers. It is aimed at the conversion of non-residential customers from electric resistance appliances to efficient natural gas appliances. This program applies to all energy efficient commercial gas appliances including, but not limited to, water heaters and boilers, central heating furnaces, fryers and other cooking equipment. These conversions will effectively reduce KWH and KWD within our service area, as well as reduce the escalating rates of electric consumption.

The installation allowances are:

\$30.00.....per KWD

The formula to determine the KWD is:

no. of watts input (min. 6000) = KWD 1,000

The objective will be met through the following method: Offer customers an incentive allowance to assist in defraying the additional cost associated with gas piping and venting required for the conversion and the cost of an energy efficient natural gas appliance.

Program Projections:

We are projecting that 44 customers will replace units with a total of 1525 KWD during the period April 1998 through March 1999.