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January 23, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 98000-EEI are an original and ten (10) copies of the following for the month of December 1997 based on actual amounts:

- |    |              |  |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision                                    |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type                                  |
| 4. | Schedule A4: | System Net Generation and Fuel Cost  |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis                                    |
| 6. | Schedule A6: | Power Sold   |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases)                          |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities   |
| 9. | Schedule A9: | Economy Energy Purchases   |

Sincerely,

*Susan D. Cranmer*

ACK  
AFA *W. [unclear]*  
AID Susan D. Cranmer  
Assistant Secretary and Assistant Treasurer

CC: *lw*  
Enclosures

*Bohrman*  
cc: Florida Public Service Commission  
1 Bureau of Auditing  
3 Rhonda Hicks  
Bureau of Electric Rates  
Roberta Bass

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WAS  
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DOCUMENT NUMBER DATE

01461 JAN 27 98

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 980001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 23rd day of January 1998 on the following:

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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 970001-EI**

**ACTUAL MONTHLY FUEL FILING  
DECEMBER, 1997**



**A SOUTHERN COMPANY**

DOCUMENT NUMBER-DATE

01461 JAN 27 88

FPSC-REG/DSD/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
DECEMBER 1997 CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST	DIFFERENCE AMT	%
1 Fuel Cost of System Net Generation (A3)	13,796,209	15,124,703	(1,328,494)	(8.78)	803,646,000	808,870,000	(5,224,000)	(0.65)	1.7167	1.8699	(0.15)	(8.19)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	13,796,209	15,124,703	(1,328,494)	(8.78)	803,646,000	808,870,000	(5,224,000)	(0.65)	1.7167	1.8699	(0.15)	(8.19)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A8)	1,827,408	1,980,063	(152,655)	(7.71)	120,905,443	129,010,000	(8,104,557)	(6.28)	1.5114	1.5348	(0.02)	(1.52)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	289,907	0	289,907	NA	17,585,865	0	17,585,865	NA	1.6485	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	225,579	0	225,579	NA	12,794,005	0	12,794,005	NA	1.7632	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	2,342,894	1,980,063	362,831	18.32	151,285,313	129,010,000	22,275,313	17.27	1.5487	1.5348	0.01	0.91
13 Total Available MWH (Line 5 + Line 12)	16,139,103	17,104,766	(965,663)	(5.65)	954,931,313	937,880,000	17,051,313	1.82				
14 Fuel Cost of Economy Sales (A6)	(101,586)	(96,000)	(5,586)	(5.82)	(6,135,437)	(5,290,000)	(845,437)	(15.98)	(1.6557)	(1.8147)	0.16	8.76
15 Gain on Economy Sales (A6)	(30,229)	(14,400)	(15,829)	(109.92)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(1,551,768)	(729,000)	(822,768)	(112.86)	(81,631,278)	(40,650,000)	(40,981,278)	(100.81)	(1.9009)	(1.7934)	(0.11)	(5.99)
17 Fuel Cost of Other Power Sales (A6)	(702,397)	(1,711,000)	1,008,603	58.95	(59,007,201)	(98,891,000)	39,883,799	40.33	(1.1904)	(1.7302)	0.54	31.20
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,385,980)	(2,550,400)	164,420	6.45	(146,773,916)	(144,831,000)	(1,942,916)	(1.34)	(1.6256)	(1.7609)	0.14	7.68
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,753,123	14,554,366	(801,243)	(5.51)	808,157,397	793,049,000	15,108,397	1.91	1.7018	1.8352	*****	-7.2700
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	34,507	32,868	1,639	4.99	2,027,609	1,791,000	236,609	13.22	1.7018	1.8352	(0.13)	(7.27)
23 T & D Losses *	755,481	824,335	(68,855)	(8.35)	44,393,028	44,918,000	(524,972)	(1.17)	1.7018	1.8352	(0.13)	(7.27)
24 TERRITORIAL KWH SALES	13,753,123	14,554,366	(801,243)	(5.51)	761,736,680	746,340,000	15,396,680	2.06	1.8055	1.9501	(0.14)	(7.42)
25 Wholesale KWH Sales	500,489	542,573	(42,084)	(7.76)	77,720,516	27,823,000	(49,897,516)	(0.37)	1.8055	1.9501	(0.14)	(7.42)
26 Jurisdictional KWH Sales	13,252,634	14,011,793	(759,159)	(5.42)	734,016,164	718,517,000	15,499,164	2.16	1.8055	1.9501	(0.14)	(7.42)
26a Jurisdictional Loss Multiplier	1.0014	1.0014	0	0.00					1.0014	1.0014	0	0.00
27 Jurisdictional KWH Sales Adj. for Line Losses	13,271,187	14,031,410	(760,223)	(5.42)	734,016,164	718,517,000	15,499,164	2.16	1.8060	1.9528	(0.14)	(7.41)
28 TRUE-UP	670,458	670,458	0	0.00	734,016,164	718,517,000	15,499,164	2.16	0.0913	0.0933	(0.00)	(2.14)
29 TOTAL JURISDICTIONAL FUEL COST	13,941,645	14,701,868	(760,223)	(5.17)	734,016,164	718,517,000	15,499,164	2.16	1.8993	2.0461	(0.15)	(7.17)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.9299	2.0790	(0.15)	(7.18)
32 GPIF Reward / (Penalty)	1,892	1,892	0	0.00	734,016,164	718,517,000	15,499,164	2.16	0.0003	0.0003	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9302	2.0793	(0.15)	(7.17)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	11,333	11,333	0	0.00	734,016,164	718,517,000	15,499,164	2.16	0.0015	0.0016	(0.00)	(6.25)
									1.9317	2.0809	(0.15)	(7.17)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.932	2.081		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**SCHEDULE A1a**

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
FOR THE MONTH OF:  
DECEMBER 1997**

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$13,796,209
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	2,117,315
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	225,579
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 27	(2,385,980)
9	Total Fuel and Net Power Transactions		\$13,753,123

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
DECEMBER 1997 PERIOD-TO-DATE

	DOLLARS			KWH			CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	EST	DIFFERENCE AMT %			
1 Fuel Cost of System Net Generation (A3)	46,603,085	44,090,971	2,512,114	5.70	2,515,530,000	2,359,780,000	155,750,000	6.60	1,8684	(0.02)	(0.85)	
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	
5 TOTAL COST OF GENERATED POWER	46,603,085	44,090,971	2,512,114	5.70	2,515,530,000	2,359,780,000	155,750,000	6.60	1,8684	(0.02)	(0.85)	
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	4,395,989	3,359,008	1,036,981	30.87	248,417,400	213,270,000	35,147,400	16.48	1,7696	1,5750	0.19	12.36
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	436,425	0	436,425	NA	48,115,006	0	48,115,006	NA	0	0	0	
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	
11 Energy Payments to Qualifying Facilities (A8)	419,999	0	419,999	NA	22,165,977	0	22,165,977	NA	0	0	0	
12 TOTAL COST OF PURCHASED POWER	5,252,413	3,359,008	1,893,405	56.37	318,698,383	213,270,000	105,428,383	49.43	1,6481	1,5750	0.07	4.64
13 Total Available MWH (Line 5 + Line 12)	51,855,498	47,449,979	4,405,519	9.28	2,834,228,383	2,573,050,000	261,178,383	10.15	(1,6096)	(2,0048)	0.40	19.72
14 Fuel Cost of Economy Sales (A6)	(712,335)	(251,000)	(461,335)	183.80	(44,258,063)	(12,520,000)	(31,738,063)	(253.50)	NA	NA	NA	NA
15 Gain on Economy Sales (A6)	(184,735)	(34,400)	(150,335)	437.02	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(4,588,631)	(1,681,000)	(2,907,631)	172.97	(244,648,080)	(93,480,000)	(151,168,080)	(161.71)	(1,8756)	(1,7982)	(0.08)	(4.30)
17 Fuel Cost of Other Power Sales (A6)	(3,387,008)	(5,065,000)	1,677,992	(33.13)	(264,935,555)	(292,273,000)	27,337,445	9.35	(1,2794)	(1,7330)	0.45	28.23
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(8,872,709)	(7,031,400)	(1,841,309)	(26.19)	(553,841,698)	(398,273,000)	(155,568,698)	(39.06)	(1,6020)	(1,7655)	0.16	9.26
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	42,982,789	40,418,579	2,564,210	6.34	2,290,306,685	2,174,777,000	105,609,685	4.86	1,8849	1,8585	0.0264	1.4200
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	101,624	96,512	5,113	5.30	5,391,503	5,193,000	198,503	(3.82)	1,8849	1,8585	0.03	1.42
23 T & D Losses *	2,201,467	2,097,968	103,499	4.93	116,794,878	112,885,000	3,909,878	(3.46)	1,8849	1,8585	0.03	1.42
24 TERRITORIAL KWH SALES	42,982,789	40,418,579	2,564,210	6.34	2,158,200,304	2,056,699,000	101,501,304	(4.94)	1,9916	1,9652	0.03	1.34
25 Wholesale KWH Sales	1,527,381	1,556,582	(29,201)	(1.88)	76,796,923	79,207,000	(2,410,077)	3.04	1,9859	1,9652	0.02	1.21
26 Jurisdictional KWH Sales	41,455,408	38,861,998	2,593,410	6.67	2,081,403,381	1,977,492,000	103,911,381	5.25	1,9917	1,9652	0.03	1.35
26a Jurisdictional Loss Multiplier	1,0014	1,0014	0									
27 Jurisdictional KWH Sales Adj. for Line Losses	41,513,445	38,916,405	2,597,040	6.67	2,081,403,381	1,977,492,000	103,911,381	(5.25)	1,9945	1,9680	0.03	1.35
28 TRUE-UP	2,011,373	2,011,373	0	0.00	2,081,403,381	1,977,492,000	103,911,381	(5.25)	0,0986	0,1017	(0.01)	(5.01)
29 TOTAL JURISDICTIONAL FUEL COST	43,524,818	40,927,778	2,597,040	6.35	2,081,403,381	1,977,492,000	103,911,381	5.25	2,0911	2,0697	0.02	1.03
30 Revenue Tax Factor									1,01609	1,01609		
31 Fuel Factor Adjusted for Revenue Taxes	5,876	5,876	0	0.00	2,081,403,381	1,977,492,000	103,911,381	5.25	0,0003	0,0003	0.00	0.00
32 GP/F Reward / (Penalty)									2,1250	2,1033	0.02	1.03
33 Fuel Factor Adjusted for GP/F Reward / (Penalty)									0,0016	0,0017	(0.00)	(5.88)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	33,999	33,999	0	0.00	2,081,403,381	1,977,492,000	103,911,381		2,1266	2,1050	0.02	1.03
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2,127	2,105		

\* Include for Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:           DECEMBER 1997**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	13,796,209.71	15,124,703	(1,328,493.29)	(8.78)	46,603,085.35	44,090,971	2,512,114.35	5.70
2 Fuel Cost of Power Sold	(2,385,980.08)	(2,550,400)	164,419.92	(6.45)	(8,872,708.82)	(7,031,400)	(1,841,308.82)	26.19
3 Fuel Cost - Purchased Power	2,117,315.24	1,980,063	137,252.24	6.93	4,832,414.77	3,359,008	1,473,406.77	43.86
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	225,578.82	0	225,578.82	NA	419,998.55	0	419,998.55	NA
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	13,753,123.69	14,554,366	(801,242.31)	(5.51)	42,982,789.85	40,418,579	2,564,210.85	6.34
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	13,753,123.69	14,554,366	(801,242.31)	(5.51)	42,982,789.85	40,418,579	2,564,210.85	6.34
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	734,016,164	718,517,000	15,499,164	2.16	2,081,403,381	1,977,492,000	103,911,381	5.25
2 Non-Jurisdictional Sales	27,720,516	27,823,000	(102,484)	(0.37)	76,796,923	79,207,000	(2,410,077)	(3.04)
3 Total Territorial Sales	761,736,680	746,340,000	15,396,680	2.06	2,158,200,304	2,056,699,000	101,501,304	4.94
4 Juris. Sales as % of Total Terr. Sales	96.3609	96.2721	0.0888	0.09	96.4416	96.1488	0.2928	0.30

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: DECEMBER 1997

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	15,399,352.83	15,067,301	332,051.83	2.20	43,648,425.06	41,468,007	2,180,418.06	5.28
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(670,457.67)	(670,458)	0.33	0.00	(2,011,373.01)	(2,011,374)	0.99	0.00
2b	Incentive Provision	(1,861.50)	(1,862)	0.50	(0.03)	(5,584.50)	(5,586)	1.50	(0.03)
2c	Special Contract Recovery Cost	(11,153.50)	(11,154)	0.50	0.00	(33,460.50)	(33,462)	1.50	0.00
3	Juris. Fuel Revenue Applicable to Period	14,715,880.16	14,383,827	332,053.16	2.31	41,598,007.05	39,417,585	2,180,422.05	5.53
4	Adjusted Total Fuel & Net Power Transactions (Line A7)	13,753,123.69	14,554,366	(801,242.31)	(5.51)	42,982,789.85	40,418,579	2,564,210.85	6.34
5	Juris. Sales % of Total KWH Sales (Line B4)	96.3609	96.2721	0.0888	0.09	96.4416	96.1488	0.2928	0.30
6	Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	13,271,187.45	14,031,410	(760,222.55)	(5.42)	41,513,445.12	38,916,405	2,597,040.12	6.67
7	True-Up Provision for the Month Over/(Under) Collection (C3-C6)	1,444,692.71	352,417	1,092,275.71	309.94	84,561.93	501,182	(416,620.07)	(83.13)
8	Interest Provision for the Month	(518.48)	(9,706)	9,187.52	(94.66)	(12,214.12)	(40,513)	28,298.88	(69.85)
9	Beginning True-Up & Interest Provision	(1,167,214.27)	(2,563,872)	1,396,657.73	(54.47)	(1,136,303.19)	(4,022,746)	2,886,442.81	(71.75)
10	True-Up Collected / (Refunded)	670,457.67	670,458	(0.33)	0.00	2,011,373.01	2,011,374	(0.99)	0.00
11	End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	947,417.63	(1,550,703)	2,498,120.63	(161.10)	947,417.63	(1,550,703)	2,498,120.63	(161.10)

5



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: DECEMBER 1997

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(1,167,214.27)	(2,563,872)	1,396,657.73	(54.47)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	947,936.11	(1,540,997)	2,488,933.11	(161.51)
3 Total of Beginning & Ending True-Up Amts.	(219,278.16)	(4,104,869)	3,885,590.84	(94.66)
4 Average True-Up Amount	(109,639.08)	(2,052,435)	1,942,795.92	(94.66)
5 Interest Rate -				
1st Day of Reporting Business Month	5.6000	5.6000	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.7500	5.7500	0.0000	
7 Total (D5+D6)	11.3500	11.3500	0.0000	
8 Annual Average Interest Rate	5.6750	5.6750	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4729	0.4729	0.0000	
10 Interest Provision (D4*D9)	(518.48)	(9,706)	9,187.52	(94.66)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF : DECEMBER 1997**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	49,737	30,436	19,301	63.42	145,292	91,461	53,831	58.86	
3 COAL excluding Scherer	11,806,455	13,237,742	(1,431,287)	(10.81)	40,620,185	38,543,847	2,076,338	5.39	
3a COAL at Scherer	1,885,550	1,856,504	29,046	1.56	5,868,637	5,455,602	413,035	7.57	
4 GAS	0	0	0	NA	0	0	0	NA	
4a GAS (B.L.)	54,467	21	54,446	259,266.67	(38,670)	61	(38,731)	(63,493.44)	
6 OTHER - C.T.	0	0	0	NA	7,641	0	7,641	NA	
7 TOTAL (\$)	13,796,209	15,124,703	(1,328,494)	(8.78)	46,603,085	44,090,971	2,512,114	5.70	
<b>SYSTEM NET GEN. (MWH)</b>									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	803,989	808,870	(4,881)	(0.60)	2,516,543	2,359,780	156,763	6.64	
11 GAS	(323)	0	(323)	NA	(988)	0	(988)	NA	
13 OTHER - C.T.	(20)	0	(20)	NA	(25)	0	(25)	NA	
14 TOTAL (MWH)	803,646	808,870	(5,224)	(0.65)	2,515,530	2,359,780	155,750	6.60	
<b>UNITS OF FUEL BURNED</b>									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,901	1,371	530	38.66	5,748	4,113	1,635	39.75	
17 COAL (TON) (1)	344,486	337,415	7,071	2.10	1,054,652	976,110	78,542	8.05	
18 GAS (MCF)	19,144	8	19,136	239,200.00	(23,605)	24	(23,629)	(98,454.17)	
20 OTHER - C.T. (BBL)	0	0	0	NA	92	0	92	NA	
<b>BTU'S BURNED (MMBTU)</b>									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	8,356,627	8,445,437	(88,810)	(1.05)	25,896,870	24,563,485	1,333,385	5.43	
24 GAS	0	0	0	NA	0	0	0	NA	
26 OTHER - C.T.	0	0	0	NA	532	0	532	NA	
27 TOTAL (MMBTU)	8,356,627	8,445,437	(88,810)	(1.05)	25,897,402	24,563,485	1,333,917	5.43	
<b>GENERATION MIX (% MWH)</b>									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	100.04	100.00	0.04	0.04	100.04	100.00	0.04	0.04	
31 GAS	(0.04)	0.00	(0.04)	NA	(0.04)	0.00	(0.04)	NA	
33 OTHER - C.T.	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
<b>FUEL COST (\$ / UNIT)</b>									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	26.16	22.20	3.96	17.84	25.28	22.24	3.04	13.67	
37 COAL (\$/TON) (1)	34.27	39.23	(4.96)	(12.64)	38.52	39.49	(0.97)	(2.46)	
38 GAS (ALL) (\$/MCF)	2.85	2.63	0.22	8.37	1.64	2.54	(0.90)	(35.43)	
40 OTHER - C.T. (\$/BBL)	NA	NA	NA	NA	63.05	NA	NA	NA	
<b>FUEL COST (\$ / MMBTU)</b>									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. +OIL B.L.	1.65	1.79	(0.14)	(7.82)	1.80	1.79	0.01	0.56	
44 GAS - Generation	NA	NA	NA	NA	NA	NA	NA	NA	
46 OTHER - C.T.	NA	NA	NA	NA	14.36	NA	NA	NA	
47 TOTAL (\$/MMBTU)	1.65	1.79	(0.14)	(7.82)	1.80	1.79	0.01	0.56	
<b>BTU BURNED / KWH</b>									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. +OIL B.L.	10,394	10,441	(47)	(0.45)	10,291	10,409	(118)	(1.13)	
51 GAS - Generation	NA	NA	NA	NA	NA	NA	NA	NA	
53 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
54 TOTAL (BTU/KWH)	10,398	10,441	(43)	(0.41)	10,295	10,409	(114)	(1.10)	
<b>FUEL COST (¢ / KWH)</b>									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	1.72	1.87	(0.15)	(8.02)	1.85	1.87	(0.02)	(1.07)	
58 GAS	NA	NA	NA	NA	NA	NA	NA	NA	
60 OTHER - C.T.	NA	NA	NA	NA	NA	NA	NA	NA	
61 TOTAL (¢ / KWH)	1.72	1.87	(0.15)	(8.02)	1.85	1.87	(0.02)	(1.07)	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are now being reported on a BTU and \$ basis only.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST  
 GULF POWER COMPANY  
 FOR THE MONTH OF: DECEMBER, 1997

Line	(a) Plant/Unit	(b) Net Cap. (MW) 1997	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/Mc	(j) Fuel Heat Value (BTU/Unit) lbs/cuGal	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	(51)	(0.3)	100.0	(0.3)	NA	Gas-G	0	1,067	0	0	0.00	0.00
2			0					Oil-G	0					
3								Gas-S	0					
4	Crist 2	25.0	(119)	(0.6)	100.0	(0.6)	NA	Gas-G	0	1,067	0	0	0.00	0.00
5			0					Oil-G	0					
6								Gas-S	0					0.00
7	Crist 3	33.0	(153)	(0.6)	100.0	(0.6)	NA	Gas-G	0	1,067	0	0	0.00	0.00
8			0					Oil-G	0					
9								Gas-S	0					0.00
10	Crist 4	84.0	31,393	50.2	98.3	51.1	10,263	Coal	13,571	11,871	322,191	529,561	1.69	39.02
11			0					Gas-G	0	1,067	0	0		0.00
12								Gas-S	856	1,067	913	2,435		2.84
13								Oil-S	102	138,500	592	2,555		25.12
14	Crist 5	81.0	41,399	68.7	89.8	76.5	10,328	Coal	18,024	11,861	427,555	703,332	1.70	39.02
15			0					Gas-G	0	1,067	0		NA	NA
16								Gas-S	1,057	1,067	1,128	3,007		2.84
17								Oil-S	329	138,500	1,915	8,269		25.12
18	Crist 6	317.0	87,426	37.1	88.5	41.9	11,131	Coal	41,412	11,749	973,109	1,616,034	1.85	39.02
19			0					Gas-G	0	1,067	0		NA	NA
20								Gas-S	9,709	1,067	10,456	27,880		2.85
21								Oil-S	194	138,500	1,131	4,884		25.12
22	Crist 7	504.0	64,469	17.2	33.4	51.5	10,675	Coal	29,133	11,812	688,234	1,136,850	1.76	39.02
23			0					Gas-G	0		0			
24								Gas-S	7,432	1,067	7,930	21,146		2.85
25								Oil-S	81	138,500	470	2,027		25.12
26	Scherer 3 (2)	209.5	103,669	66.5	90.8	73.2	9,725	Coal	NA	8,147	1,008,173	1,885,550	1.82	NA
27			0					Oil-S	229	138,000	1,327	6,203		27.09
28	Schoz 1	47.0	642	1.8	43.5	4.2	15,729	Coal	414	12,210	10,098	15,891	2.48	38.43
29								Oil-S	25	131,500	145	686		27.55
30	2	47.0	2,946	8.4	100.0	8.4	13,218	Coal	1,608	12,105	38,939	61,811	2.10	38.43
31								Oil-S	32	138,500	184	870		27.55
32	Smith 1	161.0	102,245	85.4	98.8	86.4	10,290	Coal	45,200	11,638	1,052,086	1,878,322	1.84	41.56
33								Oil-S	64	138,500	369	1,784		28.10
34	2	191.0	85,850	60.4	84.5	71.5	10,133	Coal	37,433	11,620	869,939	1,555,537	1.61	41.56
35								Oil-S	517	138,500	3,010	14,539		28.10
36	A	40.0	(20)	(0.1)	37.5	(0.2)	NA	Oil	0	138,500	0	0	NA	NA
37	Daniel 1 (1)	225.0	124,141	74.2	88.0	84.3	10,500	Coal	70,070	9,301	1,303,442	1,921,530	1.55	27.42
38			0					Oil-S	329	138,820	1,920	7,955		24.15
39	Daniel 2 (1)	238.5	159,809	90.1	96.1	93.7	10,208	Coal	87,661	9,305	1,631,371	2,403,928	1.50	27.42
40			0					Oil-S	0	138,820	0	0		NA
41	Total	2,226.0	803,646	48.5	76.6	63.3	10,398				8,356,627	13,812,585	1.72	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents 25% Ownership. Scherer coal is reported on a BTU and \$ basis only
- Smith A uses light oil. Negative Net Generation at any unit is due to station service
- Gas-G is gas used for generation. Gas-S is gas used for starter
- Oil-G is oil used for generation. Oil-S is oil used for starter

Adjustments:

(39) Daniel Coal Adjust (Flyover)	(1,080)
(1) Scherer Oil Inventory Adjust	(35)
Daniel Railcar Lease Premium	(8,350)
Daniel Railcar Track Deprec.	(6,911)
Recoverable Fuel	13,796,209
	1.72

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: DECEMBER 1997**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
<b>PURCHASES:</b>								
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA
2 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
3 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
<b>BURNED:</b>								
6 UNITS (BBL)	31,039	0	31,039	NA	31,039	0	31,039	NA
7 UNIT COST (\$/BBL)	13.60	NA	NA	NA	13.60	NA	NA	NA
8 AMOUNT (\$)	422,250	0	422,250	NA	422,250	0	422,250	NA
<b>ENDING INVENTORY:</b>								
10 UNITS (BBL)	0	31,039	(31,039)	(100.00)	0	31,039	(31,039)	(100.00)
11 UNIT COST (\$/BBL)	NA	13.60	NA	NA	NA	13.60	NA	NA
12 AMOUNT (\$)	0	422,250	(422,250)	(100.00)	0	422,250	(422,250)	(100.00)
14 DAYS SUPPLY	0	7	-7	(100.00)				
<b>LIGHT OIL</b>								
<b>PURCHASES:</b>								
16 UNITS (BBL)	1,149	1,411	(262)	(18.57)	5,051	4,233	818	15.82
17 UNIT COST (\$/BBL)	25.15	21.87	3.28	15.00	25.55	21.87	3.68	16.83
18 AMOUNT (\$)	28,901	30,856	(1,955)	(6.34)	129,050	92,583	36,467	39.39
<b>BURNED:</b>								
21 UNITS (BBL)	1,975	1,371	604	44.06	6,047	4,113	1,934	47.02
22 UNIT COST (\$/BBL)	26.22	22.20	4.02	18.11	25.33	22.24	3.09	13.89
23 AMOUNT (\$)	51,782	30,436	21,346	70.13	153,161	91,461	61,700	67.46
<b>ENDING INVENTORY:</b>								
25 UNITS (BBL)	3,334	6,611	(3,277)	(49.57)	3,334	6,611	(3,277)	(49.57)
26 UNIT COST (\$/BBL)	24.61	17.71	6.90	38.96	24.61	17.71	6.90	38.96
27 AMOUNT (\$)	82,056	117,061	(35,005)	(29.90)	82,056	117,061	(35,005)	(29.90)
29 DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>								
<b>PURCHASES:</b>								
31 UNITS (TONS)	431,172	342,007	89,165	26.07	1,088,946	1,088,364	582	0.05
32 UNIT COST (\$/TON)	30.79	38.49	(7.70)	(20.01)	38.22	39.28	(1.06)	(2.70)
33 AMOUNT (\$)	13,277,291	13,163,271	114,020	0.87	41,623,659	42,751,812	(1,128,153)	(2.64)
<b>BURNED:</b>								
35 UNITS (TONS)	344,486	337,415	7,071	2.10	1,054,652	976,110	78,542	8.05
36 UNIT COST (\$/TON)	34.32	39.23	(4.91)	(12.52)	38.55	39.49	(0.94)	(2.38)
37 AMOUNT (\$)	11,821,715	13,237,742	(1,416,027)	(10.70)	40,659,159	38,543,847	2,115,312	5.49
<b>ENDING INVENTORY:</b>								
39 UNITS (TONS)	339,665	816,973	(477,308)	(58.42)	339,665	816,973	(477,308)	(58.42)
40 UNIT COST (\$/TON)	35.12	42.17	(7.05)	(16.72)	35.12	42.17	(7.05)	(16.72)
41 AMOUNT (\$)	11,930,641	34,449,036	(22,518,395)	(65.37)	11,930,641	34,449,036	(22,518,395)	(65.37)
43 DAYS SUPPLY	15	36	(21)	(58.33)				
<b>COAL AT PLANT SCHERER</b>								
<b>PURCHASES:</b>								
45 UNITS (MMBTU)	825,050	941,624	(116,574)	(12.38)	2,510,107	3,225,822	(715,715)	(22.19)
46 UNIT COST (\$/MMBTU)	1.81	1.78	0.03	1.69	1.87	1.77	0.10	5.65
47 AMOUNT (\$)	1,496,156	1,674,505	(178,349)	(10.65)	4,695,105	5,714,599	(1,019,494)	(17.84)
<b>BURNED:</b>								
49 UNITS (MMBTU)	1,008,173	1,046,406	(38,233)	(3.65)	3,086,472	3,083,433	3,039	0.10
50 UNIT COST (\$/MMBTU)	1.87	1.77	0.10	5.65	1.90	1.77	0.13	7.34
51 AMOUNT (\$)	1,885,550	1,856,504	29,046	1.56	5,872,503	5,455,602	416,901	7.64
<b>ENDING INVENTORY:</b>								
53 UNITS (MMBTU)	893,274	1,822,037	(728,763)	(44.93)	893,274	1,822,037	(728,763)	(44.93)
54 UNIT COST (\$/MMBTU)	1.87	1.77	0.10	5.65	1.87	1.77	0.10	5.65
55 AMOUNT (\$)	1,670,659	2,876,917	(1,206,258)	(41.93)	1,670,659	2,876,917	(1,206,258)	(41.93)
57 DAYS SUPPLY	20	37	(17)	(43.24)				
<b>GAS</b>								
<b>BURNED:</b>								
59 UNITS (MCF)	19,144	8	19,136	239,200.00	(23,605)	24	(23,629)	(98,454.17)
60 UNIT COST (\$/MCF)	2.85	2.83	0.22	8.37	1.64	2.54	(0.90)	(35.43)
61 AMOUNT (\$)	54,467	21	54,446	259,266.67	(38,670)	61	(38,731)	(63,493.44)
<b>OTHER - C.T. OIL</b>								
<b>PURCHASES:</b>								
63 UNITS (BBL)	0	0	0.00	NA	188	0	188.00	NA
64 UNIT COST (\$/BBL)	NA	NA	NA	NA	24.99	NA	NA	NA
65 AMOUNT (\$)	0	0	0	NA	4,699	0	4,699	NA
<b>BURNED:</b>								
67 UNITS (BBL)	0	0	0	NA	52	0	92	NA
68 UNIT COST (\$/BBL)	NA	NA	NA	NA	27.37	NA	NA	NA
69 AMOUNT (\$)	0	0	0	NA	2,518	0	2,518	NA
<b>ENDING INVENTORY:</b>								
71 UNITS (BBL)	2,425	2,871	(446)	(15.53)	2,425	2,871	(446)	(15.53)
72 UNIT COST (\$/BBL)	27.57	24.22	3.35	13.83	27.57	24.22	3.35	13.83
73 AMOUNT (\$)	66,866	69,531	(2,663)	(3.83)	66,866	69,531	(2,663)	(3.83)
75 DAYS SUPPLY	30	36	(6)	(16.67)				

Notes: The Heavy Oil inventory was sold.

The Coal inventory at Plant Scherer is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: DECEMBER 1997**

**CURRENT MONTH**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	95,901,000	0	95,901,000	1.74	1.94	1,668,000	1,864,000
2	Various Unit Power Sales	40,650,000	0	40,650,000	1.79	1.87	729,000	761,000
3	Various Economy Sales	5,290,000	0	5,290,000	1.81	1.95	96,000	103,000
4	80% Gain on Econ. Sales		0	0	NA	NA	14,400	18,000
5	Various Other Sales	2,990,000	0	2,990,000	1.44	1.54	43,000	46,000
6	SEPA	0	0	0	NA	NA	0	0
<b>TOTAL ESTIMATED SALES</b>		<b>144,831,000</b>	<b>0</b>	<b>144,831,000</b>	<b>1.76</b>	<b>1.93</b>	<b>2,550,400</b>	<b>2,792,000</b>
<b>ACTUAL</b>								
7	Southern Company Interchange	36,331,935	0	36,331,935	1.66	1.82	604,379	659,658
8	Florida Power Corporation Economy/UPS	25,191,244	0	25,191,244	1.89	1.99	475,853	500,533
9	Duke Power Company Economy	521,754	0	521,754	1.81	2.30	9,442	12,017
10	S. Carolina Electric & Gas Co. Economy	136,406	0	136,406	1.54	1.96	2,095	2,674
11	Cajun Economy	931,666	0	931,666	1.47	1.94	13,662	18,089
12	Florida Power & Light Co. Economy/UPS	41,745,633	0	41,745,633	1.86	1.96	776,654	816,757
13	Jacksonville Electric Authority Economy/UPS	14,535,434	0	14,535,434	1.88	1.98	273,787	288,025
14	Entergy (Mid South) Economy	2,606,962	0	2,606,962	1.63	2.15	42,489	56,006
15	Tennessee Valley Authority Economy	799,687	0	799,687	1.76	2.42	14,085	19,362
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	169,879	0	169,879	1.59	1.95	2,700	3,314
18	Orgelthorpe Power Corp (OPC) Economy	479,127	0	479,127	1.61	2.01	7,715	9,613
19	Various Companies External Sales	10,969,461	0	10,969,461	1.89	1.89	206,804	206,804
20	AEC/BRMC	6,271,812	0	6,271,812	1.85	1.85	115,905	115,905
21	Other Transactions	20,173,787	12,764,230	7,409,557	0.38	0.58	28,519	42,863
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(15,348,871)	0	(15,348,871)	(1.57)	(1.57)	(241,274)	(241,274)
24	U.P.S. Adjustment	0	0	0	NA	NA	22,935	22,935
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	30,229	30,229
26	SEPA	1,258,000	1,258,000	0	0.00	0.00	0	0
27	<b>TOTAL ACTUAL SALES</b>	<b>146,773,916</b>	<b>14,022,230</b>	<b>132,751,686</b>	<b>1.63</b>	<b>1.75</b>	<b>2,385,980</b>	<b>2,563,510</b>
28	Difference in Amount	1,942,916	14,022,230	(12,079,314)	(0.13)	(0.18)	(164,420)	(228,490)
29	Difference in Percent	1.34	NA	(8.34)	(7.39)	(9.33)	(6.45)	(8.18)

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF:**

**DECEMBER 1997**

**PERIOD-TO-DATE**

	(1) SOLD TO	(2) TYPE AND SCHEDULE	(3) TOTAL KWH SOLD		(4) KWH WHEELED FROM OTHER SYSTEMS		(5) KWH FROM OWN GENERATION		(6) (a) (b) ¢ / KWH FUEL TOTAL COST COST		(7) (5) x (6)(a) TOTAL \$ FOR FUEL ADJ.		(8) (5) x (6)(b) TOTAL COST \$	
<b>ESTIMATED</b>														
1		So. Co. Interchange	283,603,000	0	283,603,000	1.74	1.94	4,939,000	5,511,000					
2	Various	Unit Power Sales	93,480,000	0	93,480,000	1.80	1.88	1,681,000	1,761,000					
3	Various	Economy Sales	12,520,000	0	12,520,000	2.00	2.08	251,000	260,000					
4		80% Gain on Econ. Sales		0	0	NA	NA	34,400	43,000					
5	Various	Other Sales	8,670,000	0	8,670,000	1.45	1.53	126,000	133,000					
6		SEPA	0	0	0	NA	NA	0	0					
	<b>TOTAL ESTIMATED SALES</b>		<b>398,273,000</b>	<b>0</b>	<b>398,273,000</b>	<b>1.77</b>	<b>1.94</b>	<b>7,031,400</b>	<b>7,708,000</b>					
<b>ACTUAL</b>														
7	Southern Company Interchange		203,298,607	0	203,298,607	1.59	1.73	3,234,084	3,522,722					
8	Florida Power Corporation	Economy/UPS	60,949,592	0	60,949,592	1.86	1.96	1,136,102	1,194,202					
9	Duke Power Company	Economy	1,520,930	0	1,520,930	1.68	2.24	25,622	34,092					
10	S. Carolina Electric & Gas Co.	Economy	269,806	0	269,806	1.96	2.17	5,292	5,859					
11	Cajun	Economy	3,585,940	0	3,585,940	1.52	2.11	54,487	75,775					
12	Florida Power & Light Co.	Economy/UPS	146,581,324	0	146,581,324	1.85	1.95	2,714,011	2,852,720					
13	Jacksonville Electric Authority	Economy/UPS	36,985,478	0	36,985,478	1.86	1.96	689,379	724,654					
14	Entergy (Mid South)	Economy	29,323,395	0	29,323,395	1.56	2.20	458,399	643,752					
15	Tennessee Valley Authority	Economy	8,136,340	0	8,136,340	1.76	2.47	143,211	200,755					
16	S. Carolina P.S.A.	Economy	0	0	0	NA	NA	0	0					
17	City of Tallahassee	Economy/UPS	328,103	0	328,103	1.62	2.15	5,321	7,049					
18	Orgelthorpe Power Corp (OPC)	Economy	479,127	0	479,127	1.61	2.01	7,715	9,613					
19	Various Companies	External Sales	41,572,115	0	41,572,115	1.79	1.79	743,128	743,127					
20	AEC/BRMC		15,813,962	0	15,813,962	1.82	1.82	287,510	287,509					
21	Other Transactions		57,713,297	36,232,769	21,480,528	0.19	0.27	40,442	57,533					
22	Hydro-Loss		0	0	0	NA	NA	0	0					
23	Less: Flow-Thru Energy		(55,567,318)	0	(55,567,318)	(1.63)	(1.63)	(903,744)	(903,743)					
24	U.P.S. Adjustment		0	0	0	NA	NA	47,017	47,017					
25	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	184,734	184,735					
26	SEPA		2,851,000	2,851,000	0	0.00	0.00	0	0					
27	<b>TOTAL ACTUAL SALES</b>		<b>553,841,698</b>	<b>39,083,769</b>	<b>514,757,929</b>	<b>1.60</b>	<b>1.75</b>	<b>8,872,709</b>	<b>9,687,472</b>					
28	Difference in Amount		155,568,698	39,083,769	116,484,929	(0.17)	(0.19)	1,841,309	1,979,472					
29	Difference in Percent		39.06	NA	29.25	(9.60)	(9.79)	26.19	25.68					

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF:           DECEMBER, 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

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SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: DECEMBER 1997

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	None	0				0	0	0
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	371,005			1.63	1.63	6,064
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	12,422,000			1.77	1.77	219,498
5	Champion	COG 1	1,000			1.70	1.70	17
6	TOTAL		12,794,005			1.76	1.76	225,579

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PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1	NONE	0				0.00	NA	0
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	657,977			1.79	1.79	11,792
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	21,495,000			1.90	1.90	407,942
5	Champion	COG 1	13,000			2.04	2.04	265
6	TOTAL		22,165,977	0	0	1.89	1.89	419,999



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: DECEMBER 1997**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company Interchange	117,160,000	1.52	1,781,000	185,790,000	1.54	2,868,000
2 Unit Power Sales	9,860,000	1.67	165,000	17,510,000	1.68	295,000
3 Economy Energy	970,000	1.96	19,000	5,450,000	2.09	114,000
4 Other Purchases	940,000	1.60	15,063	4,310,000	1.90	82,008
5 SEPA	80,000	N/A	0	210,000	N/A	0
<b>TOTAL ESTIMATED PURCHASES</b>	<b>129,010,000</b>	<b>1.53</b>	<b>1,980,063</b>	<b>213,270,000</b>	<b>1.58</b>	<b>3,359,008</b>
<b>ACTUAL</b>						
6 Southern Company Interchange	123,452,823	1.70	2,096,810	270,139,291	2.00	5,393,152
7 Non-Associated Companies	7,602,738	2.93	222,809	18,725,033	3.08	577,343
8 Alabama Electric Co-op	401,649	2.11	8,457	1,158,842	2.30	26,681
9 Other Wheeled Energy	6,262,407	0.00	0	16,340,181	0.00	0
10 Other Transactions	9,581,478	0.61	58,641	28,231,131	(0.59)	(167,599)
11 Less: Flow-Thru Energy	(8,809,787)	3.06	(269,402)	(38,062,072)	2.62	(997,163)
12 SEPA	0	NA	0	0	NA	0
<b>13 TOTAL ACTUAL PURCHASES</b>	<b>138,491,308</b>	<b>1.53</b>	<b>2,117,315</b>	<b>296,532,406</b>	<b>1.63</b>	<b>4,832,414</b>
14 Difference in Amount	9,481,308	0.00	137,252	83,262,406	0.05	1,473,406
15 Difference in Percent	7.35	0.00	6.93	39.04	3.16	43.86

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