

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: Nov Year 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: January 16, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff	Mobile, AL	S	Crist Plant	11/97	FO2	0.45	138,500	506.95	25.786
2	Smith	Radcliff	Mobile, AL	S	Smith Plant	11/97	FO2	0.45	138,500	365.86	26.574
3	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	11/97	FO2	0.45	138,500	950.73	24.662
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: Nov. Year: 1997  
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fats Analyst (850)444-6332  
 4. Signature of Official Submitting Report: Jocelyn P. Henderson  
 5. Date Completed: January 16, 1997

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount	Net Amount	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Crest	Radclyff Marine	Crest	11/97	FO2	506.95	25.786	13,072.24	-.03	13,072.24	25.786	-	25.786	-	-	-	25.786
2	Smith	Radclyff Marine	Smith	11/97	FO2	365.86	26.574	9,722.37	-.03	9,722.37	26.574	-	26.574	-	-	-	26.574
3	Daniel	Radclyff Marine	Daniel	11/97	FO2	950.73	24.662	23,446.61	-.03	23,446.61	24.662	-	24.662	-	-	-	24.662

\*Gulf: 50% ownership of Daniel where applicable.  
 \*\*includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: Nov Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: January 16, 1997

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: Nov Year: 1997  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: January 16, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	52,141.86	50.942	2.46	53.402	1.17	12,064	6.79	11.10
2	*Peabody CoalSales	8/KY/193	LTC	RB	15,283.15	45.656	10.50	56.156	.89	12,904	7.95	5.96
3	*Consolidation Coal Co.	10/IL/81	S	RB	1,950.51	42.609	2.46	45.069	.98	12,160	5.01	11.97
4	*Kerr McGee	10/IL/165	S	RB	28,217.03	40.369	2.46	42.829	1.22	12,113	6.67	11.04
5	*Electric Fuels	08/KY/153	S	RB	3,155.13	34.533	10.99	45.523	1.45	11,898	11.46	7.80
6	*Cannelton	08/WV/19	S	RB	4,991.30	34.267	12.81	47.077	.96	12,214	13.10	5.23
7	*AMCI Coal	13/AL/127	S	RB	19,110.09	35.174	6.06	41.234	1.12	11,510	14.77	8.08
8	*Consolidation	10/IL/81	S	RB	1,490.00	38.936	8.06	46.996	1.00	11,947	5.25	12.71
9	*Consolidation	10/IL/81	S	RB	7,725.01	38.240	7.77	46.010	.80	12,288	10.75	5.32
10	*Alabama Coal Coop	13/AL/127	S	RB	9,310.02	37.447	6.06	43.507	1.41	11,852	14.17	6.90
11	*Cyprus Amax	8/WV/19	S	RB	16,784.19	41.173	4.83	46.003	1.27	11,746	13.53	7.66

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: Nov Year: 1997  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)441-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Henderson  
 6. Date Completed: January 16, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC	52,141.86	45.350	-	45.350	-	45.350	.242	50.942
2	*Peabody CoalSales	8/KY/193	LTC	15,283.15	38.820	-	38.820	-	38.820	3.275	45.656
3	*Consolidation Coal Co.	10/IL/81	S	1,950.51	31.050	-	31.050	-	31.050	.947	42.609
4	*Kerr McGee	10/IL/165	S	28,217.03	29.480	-	29.480	-	29.480	.278	40.369
5	*Electric Fuels	08/KY/153	S	3,155.13	25.500	-	25.500	-	25.500	.212	34.533
6	*Cannelton	08/WV/19	S	4,991.30	25.000	-	25.000	-	25.000	.446	34.267
7	*AMCI Coal	13/AL/127	S	19,110.09	26.330	-	26.330	-	26.330	.023	35.174
8	*Consolidation Coal Co.	10/IL/81	S	1,490.00	30.500	-	30.500	-	30.500	<.386>	38.936
9	*Consolidation Coal Co.	10/IL/81	S	7,725.01	28.250	-	28.250	-	28.250	1.168	38.240
10	*Alabama Coal Coop	13/AL/127	S	9,310.02	28.500	-	28.500	-	28.500	.126	37.447
11	*Cyprus Amax	8/WV/19	S	16,784.19	32.500	-	32.500	-	32.500	<.140>	41.173

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

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|---|--|
| 1. Reporting Month: <u>Nov</u> Year: <u>1997</u>      | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>  |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>January 16, 1997</u>   |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*Peabody CoalSales	10/IL/165	McDuffie Terminal, AL	RB	52,141.86	50.942	-	-	-	2.46	-	-	-	-	2.46	53.402
2	*Peabody CoalSales	8/KY/193	TTI		15,283.15	45.656	-	-	-	10.50	-	-	-	-	10.50	56.156
3	*Consolidation Coal Co	10/IL/081	McDuffie Terminal, AL	RB	1,950.51	42.609	-	-	-	2.46	-	-	-	-	2.46	45.069
4	*Kerr McGee	10/IL/165	McDuffie Terminal, AL	RB	28,217.03	40.369	-	-	-	2.46	-	-	-	-	2.46	42.829
5	*Electric Fuels	08/KY/153	Kentucky Coal Terminal, AL	RB	3,155.13	34.533	-	-	-	10.99	-	-	-	-	10.99	45.523
6	*Canneton	08/WV/19	London Pool Docks	RB	4,991.30	34.267	-	-	-	12.81	-	-	-	-	12.81	47.077
7	*AMCI Coal	13/AL/127	Port Walker AL	RB	19,110.09	35.174	-	-	-	6.06	-	-	-	-	6.06	41.234
8	*Consolidation	10/IL/81	Rend Lake	RB	1,490.00	38.936	-	-	-	8.06	-	-	-	-	8.06	46.996
9	*Consolidation	10/IL/81	Mound City	RB	7,725.01	38.240	-	-	-	7.77	-	-	-	-	7.77	46.010
10	*Alabama Coal Coop	13/AL/127			9,310.02	37.447	-	-	-	6.06	-	-	-	-	6.06	43.507
11	*Cyrus Amax	8/WV/19			16,784.19	41.173	-	-	-	4.83	-	-	-	-	4.83	46.003
12																

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: Nov Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: January 16, 1997

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1												
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No adjustments for the month.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst  
(850)444-6332

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: January 16, 1997

1. Reporting Month: Nov Year: 1997

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	C	RB	8,404.14	50.942	3.31	54.252	1.17	12,064	6.79	11.10
2	*Consolidation Coal	10/IL/81	S	RB	314.38	42.609	3.31	45.919	.98	12,160	5.01	11.97
3	*Kerr McGee Coal	10/IL/165	S	RB	4,547.98	40.369	3.31	43.679	1.22	12,113	6.67	11.04
4	*Jefferson Screen	13/AL/127	S	RB	11,246.78	33.295	6.94	40.235	3.07	11,404	14.53	7.72
5	*Peabody CoalSales	9/KY/233	S	RB	26,698.00	31.399	9.89	41.289	3.03	11,987	10.10	8.58
6	*Peabody CoalSales	9/KY/225	S	RB	14,758.60	32.721	9.05	41.771	2.62	11,984	11.98	7.24
7	*White County Coal	10/IL/193	S	RB	13,385.50	32.990	9.37	42.360	2.95	11,782	7.56	11.05
8	*Consolidation Coal	09/KY/225	S	RB	23,494.80	33.018	8.98	41.998	2.90	11,947	5.92	11.89
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: Nov Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: January 16, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	C	8,404.14	45.350	-	45.350	-	45.350	.242	50.942
2	*Consolidation Coal	10/IL/81	S	3,14.38	31.050	-	31.050	-	31.050	.947	42.609
3	*Kerr McGee Coal	10/IL/165	S	4,547.98	29.480	-	29.480	-	29.480	.278	40.369
4	*Jefferson Screening	13/AL/127	S	11,246.78	24.680	-	24.680	-	24.680	<.206>	33.295
5	*Peabody CoalSales	9/KY/233	S	26,698.00	21.660	-	21.660	-	21.660	.917	31.399
6	*Peabody CoalSales	9/KY/225	S	14,758.60	24.330	-	24.330	-	24.330	<.431>	32.721
7	*White County Coal	10/IL/193	S	13,385.50	24.000	-	24.000	-	24.000	.168	32.990
8	*Consolidation Coal	09/KY/225	S	23,494.80	24.000	-	24.000	-	24.000	.196	33.018
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

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|---|--|
| <p>1. Reporting Month: <u>Nov</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Smith Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>January 16, 1997</u></p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1	*Peabody CoalSales	10/IL/165	McDuffie Terminal	RB	8,404.14	50.942	-	-	-	3.31	-	-	-	3.31	54.252
2	*Consolidation Coal	10/IL/81	McDuffie Terminal	RB	314.38	42.609	-	-	-	3.31	-	-	-	3.31	45.919
3	*Kerr McGee Coal	10/IL/165	McDuffie Terminal	RB	4,547.98	40.369	-	-	-	3.31	-	-	-	3.31	43.679
4	*Jefferson Screening	13/AL/127	Port Walker, AL	RB	11,246.78	33.295	-	-	-	6.94	-	-	-	6.94	40.235
5	*Peabody CoalSales	9/KY/233	Secbree Dock	RB	26,698.00	31.399	-	-	-	9.89	-	-	-	9.89	41.289
6	*Peabody CoalSales	9/KY/225	Caseyville Dock	RB	14,758.60	32.721	-	-	-	9.05	-	-	-	9.05	41.771
7	*White County Coal	10/IL/193	Mt Vernon	RB	13,385.50	32.990	-	-	-	9.37	-	-	-	9.37	42.360
8	*Consolidation Coal	09/KY/225	Union Town Dock	RB	23,494.80	33.018	-	-	-	8.98	-	-	-	8.98	41.998
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: Nov Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: January 16, 1997

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>Nov</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>January 16, 1997</u></p> |
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Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1		No Receipts										
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|--|--|
| <p>1. Reporting Month: <u>Nov</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>January 16, 1997</u></p> |
|--|--|

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Receipts										
2											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: Nov Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: January 16, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Additional Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Shoohaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)				Ocean Barge Rate (\$/Ton) (m)
1															
2															
3															
4															
5															
6															
7															
8															
9															
10															

No Receipts

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: Nov Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: January 16, 1997

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												

No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- |  |  |
|--|--|
| <p>1. Reporting Month: <u>Nov</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>January 16, 1997</u></p> |
|--|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/003	C	JR	93,709.00	6.61	18.33	24.94	.35	9,405	4.42	24.64
2												
3												
4												
5												
6												
7												
8												
9												
10												

\*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1 Reporting Month: Nov Year: 1997
- 2 Reporting Company: Gulf Power Company
- 3 Plant Name: Daniel Electric Generating Plant
- 4 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-8322
- 5 Signature of Official Submitting Report: Loeclyn P. Henderson
- 6 Date Completed: January 16, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22/MT/003	C	93,709.00	6.55	-	6.55	-	6.55	.06	6.61
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: Nov Year: 1997
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henriksen, Fuels Analyst (850)444-6332
- 5. Signature of Official Submitting Report: Jesselyn P. Henriksen
- 6. Date Completed: January 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Losses (f)	Effective Purchase Price (\$/Ton) (g)	Additional Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shorthaul & Loading Charges (\$/Ton) (b)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)		
1		22 MI 003	Big Horn, MI	LR	93,709.00	6.61							18,330	24.94
2														
3														
4														
5														
6														
7														
8														
9														
10														

\*Gulf's 50% ownership of Daniel

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |  |  |
|--|--|
| 1. Reporting Month: <u>Nov</u> Year: <u>1997</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (850)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>  | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>  |
|  | 5. Date Completed: <u>January 16, 1997</u>   |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
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8												
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: October Year: 1997
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850) 444-6332
- 4. Signature of Official Submitting Report: Jocelyn P. Henderson
- 5. Date Completed: January 23, 1997

Line No.	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Scherer	Petroleum Resources	-	-	Pit Scherer	10/97	FO2	50	138,500	178.62	26.96
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst  
(850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: January 23, 1997

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charge (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Scheerer	Petroleum Res.	Plt Scheerer	10/97	FO2	178.62	26.96	2,168.39	-	2,168.39	26.96	-	26.96	-	-	-	26.96
2.																	
3.																	
4.																	
5.																	
6.																	
7.																	
8.																	
9.																	

\*Gulf's 25% ownership of Scheerer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERY PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: October Year: 1997

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (50) 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: January 23, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WV/059	LTC	UR	8,842.11	46.326	13.700	60.026	0.63	12,147	11.70	6.44
2	DELTA	08/VA/159	LTC	UR	2,818.53	33.823	11.780	45.603	0.73	13,239	8.70	5.19
3	MINGO LOGAN	08/WV/059	MTC	UR	2,788.92	38.053	13.460	43.513	0.66	12,658	9.84	6.66
4	ARCH COAL	08/KY/095	S	UR	198.49	38.006	11.810	41.816	0.63	13,530	5.06	6.12
5	MASSEY	08/KY/195	S	UR	3,222.15	25.631	13.730	39.361	0.68	12,642	9.09	6.83
6	KERR-MCGEE	19/WY/005	S	UR	10,649.94	4.252	20.670	24.922	0.44	8,756	5.67	27.30
7	KENNECOTT	19/WY/009	S	UR	3,179.97	4.144	20.680	24.824	0.27	8,844	5.15	26.42
8	KERR-MCGEE	19/WY/005	S	UR	11,816.20	4.719	20.830	25.549	0.44	8,749	5.61	27.58

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October 1997

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850) 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: January 23, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	8,842.11	45.600	0	45.600	0	45.600	0.726	46.326
2	DELTA	08/WA/159	LTC	2,818.53	33.000	0	33.000	0	33.000	0.823	33.823
3	MINGO LOGAN	08/WV/059	MTC	2,788.92	29.510	0	29.510	0	29.510	0.543	30.053
4	ARCH COAL	08/KY/095	S	198.49	27.750	0	27.750	0	27.750	2.256	30.006
5	MASSEY	08/KY/195	S	3,222.15	25.500	0	25.500	0	25.500	0.131	25.631
6	KERR-MCGEE	19/WY/005	S	10,649.94	3.950	0	3.950	0	3.950	0.302	4.252
7	KENNECOTT	19/WY/009	S	3,179.97	4.020	0	4.020	0	4.020	0.124	4.144
8	KERR-MCGEE	19/WY/005	S	11,816.20	4.430	0	4.430	0	4.430	0.289	4.719

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: October Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850) 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: January 23, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08WV/059	Marrowbone, WV	UR	8,842.11	46.326	-	13,700	-	-	-	-	-	-	13,700	60,026
2	DELTA	08VA/159	Sieserbranch, Va	UR	2,818.53	33.823	-	11,780	-	-	-	-	-	-	11,780	45,603
3	MINGO LOGAN	08WV/059	Timbar Siding WV	UR	2,788.95	30.053	-	13,460	-	-	-	-	-	-	13,460	43,513
4	ARCH COAL	08KY/095	Harlan Co. KY	UR	198.49	30.006	-	11,810	-	-	-	-	-	-	11,810	41,816
5	MASSEY	08KY/195	Sidney, KY	UR	3,222.15	25.631	-	13,730	-	-	-	-	-	-	13,730	39,361
6	KERR-MCGEE	19WV/005	Jacobs Jct. Wy	UR	10,649.94	4.252	-	20,670	-	-	-	-	-	-	20,670	24,922
7	KENNECOTT	19WV/009	Converse Co. Wy	UR	3,179.97	4.144	-	20,680	-	-	-	-	-	-	20,680	24,824
8	KERR-MCGEE	19WV/005	Jacobs Jct. Wy	UR	11,816.20	4.719	-	20,830	-	-	-	-	-	-	20,830	25,549

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)