

ORIGINAL



Public Service Commission

State of Florida
-M-E-M-O-R-A-N-D-U-M-

DATE: February 2, 1998

TO: Matthew Childs, Steel Hector & Davis
 James McGee, Florida Power Corporation
 Jeffery Stone, Beggs & Lane
 James Beasley, Ausley & Mc Mullen
 Kenneth Hoffman, Rutledge Ecenia
 Vicki Gordon Kaufman, McWhirter Reeves McGlothlin
 John Roger Howe, Office of Public Counsel
 Suzanne Brownless, Suzanne Brownless, P.A.

FROM: Leslie J. Paugh, Senior Attorney, Division Of Legal Services

RE: Docket No. 980001-EI - Fuel and purchased power cost recovery clause and generating performance incentive factor.

JJP

Via Facsimile

Attached hereto is a copy of Staff's Final List of Issues in Docket No. 980001-EI. Please note that Issue Nos. 6 and 7 have been slightly revised (at FPC's request) and that Issue Nos. 9C (submitted by FPC), 10C (submitted by FPL) and 22 (submitted by Staff) are new. If there are questions or concerns regarding the foregoing, please do not hesitate to contact me at (850) 413-6183.

LJP/js
Attachment

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EA _____
- EP _____
- 3 _____
- 1 _____

DOCUMENT NUMBER-DATE
 01654 FEB-28
 FPSC ADDRESS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

DOCKET NO. 980001-EI

FILED: FEBRUARY 2, 1998

STAFF'S FINAL LIST OF ISSUES

Pursuant to Order No. PSC-98-0046-PCO-EI, issued January 6, 1998, establishing the prehearing procedure in this docket, the Staff of the Florida Public Service Commission hereby files its Final List of Issues.

GENERIC FUEL ADJUSTMENT ISSUES

- ISSUE 1: What are the appropriate final fuel adjustment true-up amounts for the period April, 1997, through September, 1997?
- ISSUE 2: What are the estimated fuel adjustment true-up amounts for the period October, 1997, through March, 1998?
- ISSUE 3: What are the total fuel adjustment true-up amounts to be collected/ refunded during the period April, 1998, through September, 1998?
- ISSUE 4: What are the appropriate levelized fuel cost recovery factors for the period April, 1998, through September, 1998?
- ISSUE 5: What should be the effective date of the new fuel adjustment charge and capacity cost recovery charge for billing purposes?
- ISSUE 6: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?
- ISSUE 7: What are the appropriate Fuel Cost Recovery Factors for each rate class/delivery voltage level class adjusted for line losses?

ISSUE 8: What is the appropriate revenue tax factor to be applied in calculating each company's levelized fuel factor for the projection period of April, 1998, through September, 1998?

COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

Florida Power Corporation

ISSUE 9A: Should the Commission approve Florida Power Corporation's request to recover the cost of converting Suwannee Unit 3 to burn natural gas?

ISSUE 9B: Has Florida Power Corporation properly calculated the replacement fuel costs associated with the Crystal River Unit 3 outage as directed by Order No. PSC-97-0840-S-EI, in Docket No. 970261-EI, issued July 14, 1997?

ISSUE 9C: Should FPC's request for approval of its contingent fuel cost factors providing for recovery of stipulated replacement fuel costs associated with the Crystal River Unit 3 outage be approved for the April - September, 1998, period?

ISSUE 9D: Has Florida Power Corporation properly removed the costs associated with the Lake Cogen settlement which had been previously included in fuel underrecovery balances in Florida Power's monthly "A" Schedules?

ISSUE 9E: Has Florida Power Corporation properly calculated the transmission revenue associated with economy, Schedule C, broker energy sales between itself and directly interconnected utilities as directed by Order No. PSC-98-0073-FOF-EI, in Docket No. 980001-EI, issued January 13, 1998?

ISSUE 9F: Should the Commission approve Florida Power Corporation's levelized fuel cost recovery factor which is contingent upon Crystal River Unit 3 being fully operational by March 27, 1998, as defined in the stipulation approved by the Commission in Order No. PSC-97-0840-S-EI, in Docket No. 970261-EI, issued July 14, 1997?

Florida Power & Light Corporation

- ISSUE 10A: Has Florida Power & Light Company properly calculated the transmission revenue associated with economy, Schedule C, broker energy sales between itself and directly interconnected utilities as directed by Order No. PSC-98-0073-FOF-EI in Docket No. 980001-EI, issued January 13, 1998?
- ISSUE 10B: Should Florida Power & Light's Fuel Cost Recovery period be changed to the twelve calendar months in a year beginning January, 1999?
- ISSUE 10C: Is it appropriate to establish Florida Power & Light's proposed fuel cost recovery factors for the period April through December, 1998 to accomplish a transition to a recovery period of twelve calendar months?

Florida Public Utilities Company

- ISSUE 11A: What are the appropriate levelized fuel cost recovery factors, excluding demand cost recovery, for the period April, 1998, through September, 1998?

Gulf Power Company

- ISSUE 12A: Has Gulf Power Company properly calculated the transmission revenue associated with economy, Schedule C, broker energy sales between itself and directly interconnected utilities as directed by Order No. PSC-98-0073-FOF-EI in Docket No. 980001-EI, issued January 13, 1998?

Tampa Electric Company

- ISSUE 13A: Has Tampa Electric Company properly calculated the transmission revenue associated with economy, Schedule C, broker energy sales between itself and directly interconnected utilities as directed by Order No. PSC-98-0073-FOF-EI in Docket No. 980001-EI, issued January 13, 1998?

ISSUE 13B: How should Tampa Electric continue the temporary base rate reduction pursuant to the stipulation approved by the Commission in Order No. PSC-96-1300-S-EI in Docket No. 960409-EI, issued October 24, 1996?

ISSUE 13C: Did Tampa Electric properly calculate the true-up adjustment of the refund credit factor as agreed to in the stipulation approved in Order No. PSC-96-0670-S-EI, in Docket No. 950379-EI, issued May 20, 1996?

GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

ISSUE 14: What is the appropriate GPIF reward or penalty for performance achieved during the period April, 1997, through September, 1997?

ISSUE 15: What should the GPIF targets/ranges be for the period April, 1998, through September, 1998?

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

ISSUE 16: What is the appropriate final capacity cost recovery true-up amount for the period April, 1997, through September, 1997?

ISSUE 17: What is the estimated capacity cost recovery true-up amount for the period October, 1997, through March, 1998?

ISSUE 18: What is the total capacity cost recovery true-up amount to be collected during the period April, 1998, through September, 1998?

ISSUE 19: What is the appropriate projected net purchased power capacity cost recovery amount to be included in the recovery factor for the period April, 1998, through September, 1998?

ISSUE 20: What are the projected capacity cost recovery factors for the period April, 1998, through September, 1998?

COMPANY-SPECIFIC CAPACITY COST RECOVERY ISSUES

Florida Power & Light Corporation

- ISSUE 21A: Should FPL's original projections for capacity payments to Osceola and Okeelanta Qualifying Facilities for the period June, 1997, through September, 1998, be excluded?
- ISSUE 21B: Should Florida Power & Light's request for a midcourse correction to its currently authorized Capacity Cost Recovery factors be approved?
- ISSUE 21C: What are the appropriate Capacity Cost Recovery Factors for each rate group?
- ISSUE 21D: Should Florida Power & Light's Capacity Cost Recovery period be changed to the twelve calendar months in a year beginning January, 1999?
- ISSUE 21E: Is it appropriate to establish Florida Power & Light's proposed Capacity Cost Recovery Factors for the period April through December, 1998 to accomplish a transition to a recovery period of twelve calendar months?

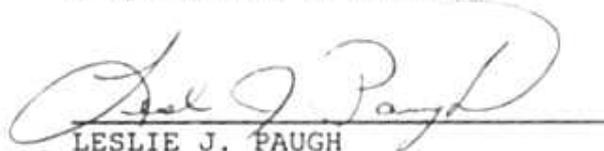
OTHER ISSUES

- ISSUE 22: Should the Commission approve a change in the frequency of the fuel & purchased power cost recovery hearings from semi-annual hearings to annual hearings? If the change is approved, what 12 month period (fiscal or calendar) should be used and how should the change be implemented?

STAFF'S FINAL LIST OF ISSUES
DOCKET NO. 980001-EI
PAGE 6

Dated this 2nd day of February, 1998.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "Leslie J. Paugh", is written over a horizontal line.

LESLIE J. PAUGH
Staff Counsel

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In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

DOCKET NO. 980001-EI

FILED: FEBRUARY 2, 1998

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that one true and correct copy of Staff's
Final List of Issues has been furnished by facsimile (*) and/or
U.S. Mail this 2nd day of February, 1998, to the following:

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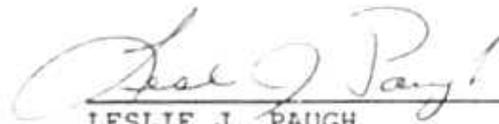
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