

ORIGINAL



Public Service Commission

State of Florida
-M-E-M-O-R-A-N-D-U-M-

DATE: February 2, 1998

TO: James Beasley, Ausley & McMullen
Russell Badders, Beggs & Lane
James McGee, Florida Power Corporation
Vicki Gordon Kaufman, McWhirter Reeves McGlothlin
Matthew Childs, Steel Hector & Davis

FROM: Leslie J. Paugh, Senior Attorney, Division Of Legal Services

RE: Docket No. 980007-EI - Environmental Cost Recovery Clause

JJP

Via Facsimile

Attached hereto is a copy of Staff's Final List of Issues in Docket No. 980007-EI. Please note that Issue No. 16 (submitted by Staff) is new. If there are questions or concerns regarding the foregoing, please do not hesitate to contact me at (850) 413-6183.

LJP/js
Attachment

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN 3
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- SEC 1
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- OTH _____

DOCUMENT NUMBER-DATE
01655 FEB-2 1998
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost
Recovery Clause

DOCKET NO. 980007-EI

FILED: FEBRUARY 2, 1998

STAFF'S FINAL LIST OF ISSUES

Pursuant to Order No. PSC-98-0047-PCO-EI, issued January 6, 1998, establishing the prehearing procedure in this docket, the Staff of the Florida Public Service Commission hereby files its Final List of Issues.

Generic Environmental Cost Recovery Issues

- ISSUE 1: What are the appropriate final environmental cost recovery true-up amounts for the period ending September 30, 1997?
- ISSUE 2: What are the estimated environmental cost recovery true-up amounts for the period October, 1997, through March, 1998?
- ISSUE 3: What are the total environmental cost recovery true-up amounts to be collected during the period April, 1998, through September, 1998?
- ISSUE 4: What are the appropriate projected environmental cost recovery amounts for the period April, 1998, through September, 1998?
- ISSUE 5: What should be the effective date of the new environmental cost recovery factors for billing purposes?
- ISSUE 6: What depreciation rates should be used to develop the depreciation expense included in the total environmental cost recovery true-up amounts to be collected during the period April, 1998, through September, 1998?
- ISSUE 7: How should the newly proposed environmental costs be allocated to the rate classes?

ISSUE 8: What are the appropriate Environmental Cost Recovery Factors for the period April, 1998, through September, 1998, for each rate group?

Company - Specific Environmental Cost Recovery Issues

ISSUE 9: Should the Commission approve Tampa Electric Company's request for recovery of costs of the Gannon Ignition Oil Tank Upgrade through the Environmental Cost Recovery Clause?

ISSUE 10: Should the Commission approve Tampa Electric Company's request for recovery of costs of the Big Bend Fuel Oil Tank Number 1 Upgrade through the Environmental Cost Recovery Clause?

ISSUE 11: Should the Commission approve Tampa Electric Company's request for recovery of costs of the Big Bend Fuel Oil Tank Number 2 Upgrade through the Environmental Cost Recovery Clause?

ISSUE 12: Should the Commission approve Tampa Electric Company's request for recovery of costs of the Phillips Tank Number 1 Upgrade through the Environmental Cost Recovery Clause?

ISSUE 13: Should the Commission approve Tampa Electric Company's request for recovery of costs of the Phillips Tank Number 4 Upgrade through the Environmental Cost Recovery Clause?

ISSUE 14: What adjustment for SO₂ Allowances, if any, should be made to Tampa Electric Company's Environmental Cost Recovery Factor as a result of the Commission's decision in Docket No. 970171-EU?

ISSUE 15: What is the appropriate methodology for determining the credit to the Environmental Cost Recovery Clause for the incremental SO₂ Allowance costs incurred as a result of the Lakeland and FMPA wholesale sales?

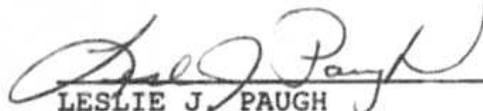
STAFF'S FINAL LIST OF ISSUES
DOCKET NO. 980007-EI
PAGE 3

Other Issues

ISSUE 16: Should the Commission approve a change in the frequency of the environmental cost recovery clause hearings from semi-annual hearings to annual hearings? If the change is approved, what 12 month period (fiscal or calendar) should be used and how should the change be implemented?

Dated this 2nd day of February, 1998.

Respectfully submitted,



LESLIE J. PAUGH
Staff Counsel

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost
Recovery Clause

DOCKET NO. 980007-EI

FILED: FEBRUARY 2, 1998

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that one true and correct copy of Staff's Final List of Issues has been furnished by facsimile (*) and/or U.S. Mail this 2nd day of February, 1998, to the following:

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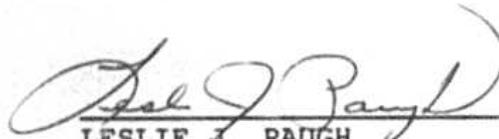
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