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PATRICIA DI MALCIA

AMPLIA CONNO

February 9, 1998

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Betty Easley Conference Center Room 110 Tallahassee, Florida 32399-0850

Re:

Docket No. 980001-EG

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Horida Public Utilities Company ("FPU) are the following documents.

1. Original and fifteen copies of FPU's Amended Prehearing Statement, and

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Fuel and Purchased Power)	Docket No. 980001-E1
Cost Recovery Clause and Generating)	
Performance Incentive Factor.)	Filed: February 9, 1998
)	

AMENDED PREHEARING STATEMENT OF FLORIDA PUBLIC UTILITIES COMPANY

Florida Public Utilities Company ("FPU"), by and through its undersigned counsel, submits its Amended Prehearing Statement in connection with the hearing that is scheduled for February 25-27, 1998 in the above-styled docket.

A. WITNESSES

Witness	Subject Matter	Issues	
George M. Bachman	Purchased power cost rece (Marianna and Fernandina	Issues 1-8, 22	
	B. EXHIBIT:	S	
Exhibit No.	Witness	Description	
(GMB-3 (Composite)	George M. Bachman	Schedules E1, E1-A, E1-B, E-1B-1, E2, E7 and E10 (Marianna Division)	
		Schedules E1, E1-A E7, E8 and E10 (Division)	

C. BASIC POSITION

FPU has properly projected its costs and calculated its true-up amounts and purchased power cost recovery factors. Those amounts and factors should be approved by the Commission.

DOCUMENT OF MEDICADATE

U 2 0 4 1 FEB -9 S

D. STATEMENT OF EACH QUESTION OF FACT

GENERIC FUEL ADJUSTMENT ISSUES

Issue 1: What are the appropriate final fuel adjustment true-up amounts for the

period April 1997 through September 1997?

FPU's Position:

Marianna:

\$78,655 (over-recovery)

Fernandina Beach: \$106,547 (over-recovery)

Witness: George M. Bachman

Issue 2: What are the estimated fuel adjustment true-up amounts for the period

October 1997 through March 1998?

FPU's Position:

Marianna:

\$52,624 (over-recovery)

Fernandina Beach: \$162,900 (over-recovery)

Witness: George M. Bachman

What are the total fuel adjustment true-up amounts to be collected or Issue 3:

refunded during the period April 1998 through September 1998?

FPU's Position:

Marianna:

\$131,279 to be refunded

Fernandina Beach: \$269,447 to be refunded

Witness: George M. Bachman

What are the appropriate levelized (ael cost recovery factors for the Issue 4:

period April 1998 through September 1998?

FPU's Position:

Marianna:

2.365¢/kwh

Fernandina Beach: 2.326¢/kwh

Witness: George M. Bachman

Issue 5: What should be the effective date of the new fuel adjustment charge and capacity cost recovery charge for billing purposes?

FPU's Position:

FPU's approved fuel adjustment and purchased power cost recovery factors should be effective for all meter readings on or after April 1, 1998, beginning with the first or applicable billing cycle for the period April 1998.

Witness: George M. Bachman

Issue 6:

What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

FPU's Position:

Marianna:

All Rate Schedules

1.0000

Fernandina Beach:

All Rate Schedules

1.0000

Witness: George M. Bachman

Issue 7: What are the appropriate Fuel Cost Recovery Factors for each rate class/delivery voltage level class adjusted for line losses?

FPU's Position:

Marianna:

Rate Schedule	Adjustment
RS	\$0.04232
GS	\$0.04167
GSD	. \$0.03716
GSLD	\$0.03587
OL	\$0.02815
SL	\$0.02814

Fernandina:

Rate Schedule	Adjustment
RS	\$0.04025
GS	\$0.03863
GSD	\$0.03565
OL	\$0.02591
SL	\$0.02591

Witness: George M. Bachman

Issue 8:

What is the appropriate revenue tax factor to be applied in calculating each company's levelized fuel factor for the projection period of April, 1998, through September, 1998?

FPU's Position:

Marianna:

1.00083

Fernandina:

1.01609

Witness: George M. Bachman

COMPANY SPECIFIC FUEL ADJUSTMENT ISSUES

Florida Public Utilities Company

What are the appropriate levelized fuel cost recovery factors, excluding demand cost recovery, for the period April, 1998, through September, 1998?

FPU's Position:

Issue 11A:

FPU drops this issue as the issue is subsumed within Staff's Generic

Issue No. 4.

OTHER ISSUES

Issue 22:

Should the Commission approve a change in the frequency of the fuel and purchased power cost recovery hearings from semi-annual hearings to annual hearings? If the change is approved, what 12 month period (fiscal or calendar) should be used and how should the change be implemented?

FPU's Position:

FPU agrees with and adopts the position submitted by Gulf Power

Company on this issue.

Witness:

George M. Bachman

E. QUESTIONS OF LAW

FPU is not aware of any questions of law that are at issue in the above-styled docket.

F. POLICY QUESTIONS

FPU is not aware of any policy questions that are at issue in the above-styled docket.

G. STIPULATED ISSUES

FPU has not stipulated to any issues in the above-styled docket.

H. PENDING MOTIONS

FPU has no motions pending in the above-styled docket.

I. OTHER REQUIREMENTS

At this time FPU is not aware of any requirements set forth in the Order Establishing Procedure with which it cannot comply.

Respectfully submitted this 9th day of February, 1998.

Respectfully submitted,

Kenneth A. Molfman, Esq.

Ruledge, Ecenia, Underwood, Purnell & Hoffman, P A

P. O. Box 551

Tallahassee, FL 32302-0551

(850) 681-6788

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing was furnished by U.S. Mail (* - hand delivery) to the following this 9th day of February, 1998:

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KENNETH A. HOFFMAN, ESQ

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