

# AUSLEY & MCMULLEN

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# ORIGINAL

February 13, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 1997. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

ACK \_\_\_\_\_ Please acknowledge receipt and filing of the above by stamping  
MFA V. J. [Signature] the duplicate copy of this letter and returning same to this  
APP \_\_\_\_\_ writer.

GAF \_\_\_\_\_ Thank you for your assistance in connection with this matter.

CMU \_\_\_\_\_

Sincerely,

CTR \_\_\_\_\_

EAG \_\_\_\_\_

LEG 1

LEB 3

JDB/pp

Enclosures

cc: 1 All Parties of Record (w/o encls.)

HEAD OF RECORDS

\_\_\_\_\_

\_\_\_\_\_



James D. Beasley

DOCUMENT NUMBER-DATE

~~12222~~ FEB 13 98

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997  
2. Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4 Signature of Official Submitting Report

*Phil L. Barringer*  
Phil L. Barringer, Assistant Controller

6 Date Completed: February 13, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss	Tampa	MTC	Gannon	12-04-97	F02	.	.	355.26	\$23.9668
2.	Gannon	Abyss	Tampa	MTC	Gannon	12-06-97	F02	.	.	360.17	\$23.8614
3.	Gannon	Abyss	Tampa	MTC	Gannon	12-07-97	F02	.	.	536.33	\$23.8618
4.	Gannon	Abyss	Tampa	MTC	Gannon	12-09-97	F02	.	.	166.00	\$23.9666
5.	Gannon	Abyss	Tampa	MTC	Gannon	12-12-97	F02	.	.	712.02	\$23.4418
6.	Gannon	Abyss	Tampa	MTC	Gannon	12-13-97	F02	.	.	2,134.16	\$24.6131
7.	Gannon	Abyss	Tampa	MTC	Gannon	12-14-97	F02	.	.	2,151.05	\$23.4416
8.	Gannon	Abyss	Tampa	MTC	Gannon	12-15-97	F02	.	.	2,497.69	\$23.3366
9.	Gannon	Abyss	Tampa	MTC	Gannon	12-16-97	F02	.	.	3,026.17	\$23.5466
10.	Gannon	Abyss	Tampa	MTC	Gannon	12-17-97	F02	.	.	357.10	\$23.7563
11.	Gannon	Abyss	Tampa	MTC	Gannon	12-20-97	F02	.	.	891.79	\$23.5465
12.	Gannon	Abyss	Tampa	MTC	Gannon	12-21-97	F02	.	.	178.55	\$23.5463
13.	Gannon	Abyss	Tampa	MTC	Gannon	12-22-97	F02	.	.	356.67	\$23.0214
14.	Gannon	Abyss	Tampa	MTC	Gannon	12-23-97	F02	.	.	178.33	\$22.7071
15.	Gannon	Abyss	Tampa	MTC	Gannon	12-27-97	F02	.	.	1,067.67	\$23.0216
16.	Gannon	Abyss	Tampa	MTC	Gannon	12-28-97	F02	.	.	368.61	\$23.0241
17.	Polk	Abyss	Tampa	MTC	Polk	12-03-97	F02	.	.	1,605.84	\$24.5845
18.	Polk	Abyss	Tampa	MTC	Polk	12-08-97	F02	.	.	913.79	\$24.8075
19.	Polk	Abyss	Tampa	MTC	Polk	12-09-97	F02	.	.	1,636.50	\$24.3948
20.	Polk	Abyss	Tampa	MTC	Polk	12-10-97	F02	.	.	533.46	\$23.8683
21.	Polk	Abyss	Tampa	MTC	Polk	12-11-97	F02	0.03	139,283	1,611.95	\$23.8683
22.	Polk	Abyss	Tampa	MTC	Polk	12-12-97	F02	.	.	170.69	\$23.8687
23.	Polk	Abyss	Tampa	MTC	Polk	12-22-97	F02	.	.	355.69	\$23.2366
24.	Polk	Abyss	Tampa	MTC	Polk	12-23-97	F02	.	.	706.14	\$23.6597
25.	Polk	Abyss	Tampa	MTC	Polk	12-24-97	F02	0.04	138,890	725.88	\$23.6596
26.	Polk	Abyss	Tampa	MTC	Polk	12-25-97	F02	.	.	540.33	\$23.6597
27.	Polk	Abyss	Tampa	MTC	Polk	12-26-97	F02	.	.	177.71	\$22.6102
28.	Polk	Abyss	Tampa	MTC	Polk	12-29-97	F02	.	.	178.28	\$23.0303

FPSC - REG CONUS/REPORTING  
 DOCUMENT NUMBER - DATE  
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\* No analysis taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report: 

Phil L. Barninger, Assistant Controller

5. Date Completed: February 13, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-03-97	F02	*	*	534.40	\$23.9832
2.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-04-97	F02	*	*	532.81	\$23.9830
3.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-05-97	F02	*	*	534.07	\$23.8781
4.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-08-97	F02	*	*	358.38	\$24.1931
5.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-09-97	F02	*	*	534.07	\$23.9831
6.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-10-97	F02	*	*	533.93	\$23.3529
7.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-11-97	F02	*	*	345.31	\$23.2480
8.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-12-97	F02	*	*	534.14	\$23.4581
9.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-15-97	F02	*	*	356.60	\$23.3527
10.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-16-97	F02	*	*	1,070.94	\$23.5628
11.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-17-97	F02	*	*	1,070.19	\$23.7730
12.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-22-97	F02	*	*	712.88	\$23.0380
13.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-23-97	F02	*	*	711.40	\$22.7232
14.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-24-97	F02	*	*	1,256.10	\$23.2479
15.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-25-97	F02	*	*	711.17	\$23.2479
16.	Big Bend	Abyss	Tampa	MTC	Big Bend	12-26-97	F02	*	*	889.56	\$23.0380
17.	Hookers Pt.	Abyss	Tampa	MTC	Hookers Pt.	12-15-97	F02	*	*	118.81	\$23.5657
18.	Phillips	Central	Tampa	MTC	Phillips	12-17-97	F06	*	*	150.00	\$19.4444

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 1987
- 2. Reporting Company: Tampa Electric Company

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1608

4. Signature of Official Submitting Report:   
Phil L. Burmidge, Assistant Controller

5. Date Completed: February 13, 1988

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal (\$/Bbl) (o)	Advt. Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Abyssa	Gannon	12-04-87	F02	305.26									\$0.0000	\$0.0000	\$23.9698
2.	Gannon	Abyssa	Gannon	12-06-87	F02	360.17									\$0.0000	\$0.0000	\$23.8614
3.	Gannon	Abyssa	Gannon	12-07-87	F02	536.33									\$0.0000	\$0.0000	\$23.8618
4.	Gannon	Abyssa	Gannon	12-08-87	F02	166.00									\$0.0000	\$0.0000	\$23.9698
5.	Gannon	Abyssa	Gannon	12-12-87	F02	712.02									\$0.0000	\$0.0000	\$23.4418
6.	Gannon	Abyssa	Gannon	12-13-87	F02	2,134.16									\$0.0000	\$0.0000	\$24.6131
7.	Gannon	Abyssa	Gannon	12-14-87	F02	2,151.05									\$0.0000	\$0.0000	\$23.4418
8.	Gannon	Abyssa	Gannon	12-15-87	F02	2,497.69									\$0.0000	\$0.0000	\$23.3368
9.	Gannon	Abyssa	Gannon	12-16-87	F02	3,026.17									\$0.0000	\$0.0000	\$23.3368
10.	Gannon	Abyssa	Gannon	12-17-87	F02	357.10									\$0.0000	\$0.0000	\$23.5468
11.	Gannon	Abyssa	Gannon	12-20-87	F02	891.79									\$0.0000	\$0.0000	\$23.7563
12.	Gannon	Abyssa	Gannon	12-21-87	F02	176.55									\$0.0000	\$0.0000	\$23.5468
13.	Gannon	Abyssa	Gannon	12-22-87	F02	356.67									\$0.0000	\$0.0000	\$23.5463
14.	Gannon	Abyssa	Gannon	12-23-87	F02	178.33									\$0.0000	\$0.0000	\$23.0214
15.	Gannon	Abyssa	Gannon	12-27-87	F02	1,067.67									\$0.0000	\$0.0000	\$22.0216
16.	Gannon	Abyssa	Gannon	12-28-87	F02	366.61									\$0.0000	\$0.0000	\$23.0211
17.	Polk	Abyssa	Polk	12-03-87	F02	1,805.84									\$0.0000	\$0.0000	\$24.1945
18.	Polk	Abyssa	Polk	12-06-87	F02	913.79									\$0.0000	\$0.0000	\$24.3646
19.	Polk	Abyssa	Polk	12-09-87	F02	1,636.50									\$0.0000	\$0.0000	\$23.8693
20.	Polk	Abyssa	Polk	12-10-87	F02	533.46									\$0.0000	\$0.0000	\$23.8693
21.	Polk	Abyssa	Polk	12-11-87	F02	1,611.95									\$0.0000	\$0.0000	\$23.8697
22.	Polk	Abyssa	Polk	12-12-87	F02	170.69									\$0.0000	\$0.0000	\$23.2396
23.	Polk	Abyssa	Polk	12-22-87	F02	355.69									\$0.0000	\$0.0000	\$23.2396
24.	Polk	Abyssa	Polk	12-23-87	F02	706.14									\$0.0000	\$0.0000	\$23.6567
25.	Polk	Abyssa	Polk	12-24-87	F02	725.68									\$0.0000	\$0.0000	\$23.6566
26.	Polk	Abyssa	Polk	12-25-87	F02	540.33									\$0.0000	\$0.0000	\$23.6567
27.	Polk	Abyssa	Polk	12-26-87	F02	177.71									\$0.0000	\$0.0000	\$22.8102
28.	Polk	Abyssa	Polk	12-29-87	F02	178.28									\$0.0000	\$0.0000	\$23.0303

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

- 1. Reporting Month: December Year: 1987
- 2. Reporting Company: Tampa Electric Company


4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1809

5. Signature of Official Submitting Form:   
Phil C. Berry, Assistant Controller

6. Date Completed: February 13, 1988

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal Charges (\$/Bbl) (o)	Other Charges (\$/Bbl) (p)	Delivered Price (\$/Bbl) (q)
1.	Big Bend	Abyas	Big Bend	12-03-87	F02	534.40								\$0.0000	\$0.0000	\$23.9832
2.	Big Bend	Abyas	Big Bend	12-04-87	F02	532.81								\$0.0000	\$0.0000	\$23.9830
3.	Big Bend	Abyas	Big Bend	12-05-87	F02	534.07								\$0.0000	\$0.0000	\$23.8791
4.	Big Bend	Abyas	Big Bend	12-06-87	F02	356.38								\$0.0000	\$0.0000	\$24.1831
5.	Big Bend	Abyas	Big Bend	12-09-87	F02	534.07								\$0.0000	\$0.0000	\$23.9831
6.	Big Bend	Abyas	Big Bend	12-10-87	F02	533.83								\$0.0000	\$0.0000	\$23.3520
7.	Big Bend	Abyas	Big Bend	12-11-87	F02	345.31								\$0.0000	\$0.0000	\$23.2480
8.	Big Bend	Abyas	Big Bend	12-12-87	F02	534.14								\$0.0000	\$0.0000	\$23.5627
9.	Big Bend	Abyas	Big Bend	12-15-87	F02	356.60								\$0.0000	\$0.0000	\$23.4681
10.	Big Bend	Abyas	Big Bend	12-16-87	F02	1,070.84								\$0.0000	\$0.0000	\$23.5628
11.	Big Bend	Abyas	Big Bend	12-17-87	F02	1,070.19								\$0.0000	\$0.0000	\$23.7730
12.	Big Bend	Abyas	Big Bend	12-22-87	F02	712.86								\$0.0000	\$0.0000	\$23.0990
13.	Big Bend	Abyas	Big Bend	12-23-87	F02	711.40								\$0.0000	\$0.0000	\$22.7232
14.	Big Bend	Abyas	Big Bend	12-24-87	F02	1,258.10								\$0.0000	\$0.0000	\$23.2478
15.	Big Bend	Abyas	Big Bend	12-25-87	F02	711.17								\$0.0000	\$0.0000	\$23.2478
16.	Big Bend	Abyas	Big Bend	12-28-87	F02	688.56								\$0.0000	\$0.0000	\$23.0980
17.	Hookers Pt. Phillips	Abyas	Hookers Pt. Phillips	12-15-87	F02	118.81								\$0.0000	\$0.0000	\$23.5657
18.	Phillips	Central	Phillips	12-17-87	F06	150.00								\$0.0000	\$0.0000	\$19.4444

MONTHLY REPORT OF COS / AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1997
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1609
4. Signature of Official Submitting Form:  P.H.L. Barringer, Assistant Controller
5. Date Completed: February 13, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.												
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Bahringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	109,406.00			\$41.943	3.00	11,027	9.10	13.20
2.	Peabody Development	10,IL,165	LTC	RB	22,834.90			\$39.118	1.92	12,397	8.02	8.46
3.	Costain Coal	9,KY,225 & 233	S	RB	9,529.00			\$31.008	2.25	12,035	10.97	7.70
4.	Mapco	9,KY,233	S	RB	72,180.50			\$32.568	3.00	12,247	9.30	8.20
5.	Peabody Development	9,KY,101	LTC	RB	102,191.50			\$29.323	2.56	11,351	8.55	12.70
6.	Centennial Resources	9,KY,101	LTC	RB	26,811.60			\$28.118	2.69	11,111	8.71	13.60
7.	Peabody Development	9,KY,101	S	RB	19,865.80			\$28.708	2.40	11,082	8.00	14.40
8.	PT Adaro	55,Indonesia, 999	LTC	OB	78,829.00			\$31.350	0.36	9,694	1.60	23.50


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1997  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	109,406.00	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	22,834.90	N/A	\$0.00		\$0.000		\$0.000	
3.	Costain Coal	9,KY,225 & 233	S	9,529.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Mapco	9,KY,233	S	72,180.50	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	9,KY,101	LTC	102,191.50	N/A	\$0.00		\$0.000		\$0.000	
6.	Centennial Resources	9,KY,101	LTC	26,811.60	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	9,KY,101	S	19,865.80	N/A	\$0.00		.000		\$0.000	
8.	PT Adaro	55,Indonesia, 999	LTC	78,829.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil L. Hammer, Assistant Controller

6. Date Completed: February 13, 1998

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Ctry, IL	RB	109,408.00		\$0.000									\$41,943
2.	Peabody Development	10, IL, 165	Saline Ctry, IL	RB	22,834.90		\$0.000									\$39,118
3.	Coastal Coal	9, KY, 225 & 233	Union Ctry & Webster Ctry, KY	RB	8,529.00		\$0.000									\$31,008
4.	Mayco	9, KY, 233	Webster County, KY	RB	72,180.50		\$0.000									\$32,568
5.	Peabody Development	9, KY, 101	Henderson Ctry, Ky	RB	102,191.50		\$0.000									\$29,323
6.	Centennial Resources	9, KY, 101	Henderson Ctry, Ky	RB	26,811.60		\$0.000									\$28,118
7.	Peabody Development	9, KY, 101	Henderson Ctry, Ky	RB	19,865.80		\$0.000									\$28,708
8.	PT Adaro	55, Indonesia, 999	Tanjung District,	OB	78,829.00		\$0.000									\$31,350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1808

5. Signature of Official Submitting Form:

*Phil L. Barringer*  
Phil L. Barringer, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Karr McGee	10,L,165	LTC	RB	48,310.00			\$33.688	1.45	12086	6.20	11.95
2.	Sugar Camp	10,L,059	S	RB	31,440.70			\$31.168	2.65	12780	8.30	7.10
3.	Jader Fuel Co	10,L,165	LTC	RB	51,144.20			\$32.083	2.90	12687	9.79	6.40
4.	Karr McGee	19,WY,5	S	R&B	56,482.00			\$24.118	0.40	8745	5.12	28.09

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1809

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Form: 

Phil L. Brinniger, Assistant Controller

6. Date Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reimburse Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Karr McGee	10,J,165	LTC	48,310.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
2.	Sugar Camp	10,J,009	S	31,440.70	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
3.	Jedler Fuel Co	10,J,165	LTC	51,144.20	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
4.	Karr McGee	10,WY,5	S	56,482.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Pult Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) - 228 - 1808

5. Signature of Official Submitting Form:   
 Paul L. Jennings, Assistant Controller

6. Date Completed: February 13, 1998

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (g)	Delivered Price Transfer Facility (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Karr McGee	10.L.165	Saline Crty, IL	RIS	48,310.00	\$0.000	\$0.000	\$0.000							\$33.658
2.	Sugar Camp	10.L.059	Gallatin Crty, IL	RIS	31,440.70	\$0.000	\$0.000	\$0.000							\$31.168
3.	Jeder Fuel Co	10.L.165	Saline Crty, IL	RIS	51,144.20	\$0.000	\$0.000	\$0.000							\$32.088
4.	Karr McGee	19.WY.5	Campbell Crty, WY	RIS	58,482.00	\$0.000	\$0.000	\$0.000							\$24.118

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Pulk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chynister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Banniger, Assistant Controller

6. Date Completed: February 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining Company	3,W, Va,33	S	RB	29,698.00			\$31,900	3.14	13,001	9.15	4.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Cannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil V. Blaringer, Assistant Controller
6. Data Completed: February 13, 1998

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining Company	3.W. Va.33	S	29,688.00	N/A	\$0.000	\$0.000	\$0.000	0	(A)	0

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromiser, Manager Financial Reporting (813) 228-1609
5. Signature of Official Submitting Form:  Phil J. Jennings, Assistant Controller
6. Date Completed: February 13, 1966

1. Reporting Month: November Year: 1966
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Pult Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/ton) (g)	Delivered Price Transfer Facility (\$/ton) (h)
						Effective Purchase Price (\$/ton) (i)	Add'l Short-haul & Loading Charges (\$/ton) (j)	Other Rail Charges (\$/ton) (k)	River Barge Rates (\$/ton) (l)	Trans-loading Rates (\$/ton) (m)	Ocean Barge Rates (\$/ton) (n)	Other Water Charges (\$/ton) (o)		
1.	Bell Mining Company	3.W. Va.33	Harrison Crty, W. Va	RB	29,668.00		\$0.00	\$0.00						\$31.800

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Pult Station but could ultimately be delivered to Big Bend Station or Cannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


- 1. Reporting Month: December Year: 1987
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) - 228 - 1809
- 5. Signature of Official Submitting Form:  Phil L. Surringer, Assistant Controller
- 6. Date Completed: February 13, 1988

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	CB	799,678.00			\$40.213	2.43	11,015	7.71	14.81



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL PRICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christner, Manager Financial Reporting (813) - 228 - 1808
5. Signature of Official Submitting Form:  Phil Gamminger, Assistant Controller
6. Date Completed: February 13, 1968

1. Reporting Month: December Year: 1967
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	799,878.00	N/A	\$0.000	—	\$0.000	0	\$0.000	—

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chremister, Manager Financial Reporting (813) - 228 - 1809
5. Signature of Official Submitting Form:  Phil Barringer, Assistant Controller
6. Date Completed: February 13, 1988

1. Reporting Month: December Year: 1987
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Modes (e)	Tons (f)	Rail Charges			Waterborne Charges			Other Charges (n)	Other Related Charges (o)	Total Transportation Charges (p)	FOB Plant Price (\$/Ton) (q)
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rates (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rates (\$/Ton) (k)	Trans-loading Rates (\$/Ton) (l)				
					799,878.00	\$0.00	\$0.00	\$0.00							\$40,213

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1808

1. Reporting Month: December Year: 1987  
2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Phil L. Baylinger, Assistant Controller

3. Plant Name: Cannon Station

6. Data Completed: February 13, 1988

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	138,715.00			\$41.818	1.17	12,004	8.37	11.76
2.	Genliff Coal	8,XY,195	LTC	UR	42,385.00			\$61.570	1.23	12,835	8.12	8.42
3.	Genliff Coal	8,XY,235	LTC	UR	18,311.00			\$61.570	1.15	12,375	7.24	10.20

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chonoblar, Manager Finance/ Reporting (813) - 228 - 1808

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form: 

Phil L. Gunning, Assistant Controller

6. Data Completed: February 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	136,715.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
2.	Gulfhill Coal	8,KY,195	LTC	42,365.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
3.	Gulfhill Coal	8,KY,235	LTC	18,311.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1808**
5. Signature of Official Submitting Form:  **Paul L. Jennings, Assistant Controller**
6. Date Completed: **February 13, 1988**

1. Reporting Month: **December Year: 1987**
2. Reporting Company: **Tampa Electric Company**
3. Plant Name: **Gannon Station**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (g)	FOB Plant Price (\$/Ton) (h)
						Effective Purchase Price (\$/Ton) (g)	Advt Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)		
1.	Transfer Facility	N/A	Devent, LA.	OB	138,715.00	\$0.000	\$0.000	\$0.000	\$0.000					\$41,818
2.	Gatiff Coal	8 JY, 195	Pisa Crty, KY	UR	42,385.00	\$0.000	\$0.000	\$0.000	\$0.000					\$81,570
3.	Gatiff Coal	8 JY, 235	Whitby Crty, KY	UR	18,311.00	\$0.000	\$0.000	\$0.000	\$0.000					\$81,570

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Blarringer, Assistant Controller

6. Date Completed: February 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	52,023.00			47.057	3.03	11,067	9.11	12.64

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228-6009

5. Signature of Official Submitting Form:   
 Phil L. Blumstein, Assistant Controller

6. Date Completed: February 13, 1998

1. Reporting Month: December Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	52,023.00	N/A	0.000	0.000	0.000	0	(N)	(l)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1609
5. Signature of Official Submitting Form:  Phil L. Reinger, Assistant Controller
6. Date Completed: February 13, 1988

1. Reporting Month: December Year: 1987
2. Reporting Company: Tampa Electric Company
3. Plant Name: Pulk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges				Other Railroad Charges (i)	Total Transportation Charges (j)	FOB Plant Price (\$/Ton) (k)	
						Effective Purchase Price (\$/Ton) (g)	Short-haul & Loading Charges (\$/Ton) (h)	River Barge Rate (\$/Ton) (n)	Trans-loading Rate (\$/Ton) (o)	Ocean Barge Rate (m)	Other Water Charges (\$/Ton) (p)				
1.	Transfer facility	N/A	Davenport, La.	OB	52,023.00										\$47.057
						\$0.000	\$0.000	\$0.000							



