

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

DECLASSIFIED
CONFIDENTIAL

941102-EI

CUSTOMER 1

1997	NCKW	BC.KW	RC.KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max.KVAR	Excess.KVAR	SBS_KWH	On-Peak_KWH	Adjusted SBS Base_Bill	Adjusted SBS €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP_KWH	(Shortfall)/ Gain
October	10,000	18,989	18,989	50,577	CMM	28,989	10,000	11,224	0	10,913,591	3,001,170	\$156,709.02	1.436	0.837	-0.599	10,913,591	(\$65,372.41)
November	10,000	18,989	18,329	12,050	NON-CMM	22,987	10,000	10,964	0	8,516,769	1,778,744	\$146,222.04	1.717	0.767	-0.950	8,516,769	(\$80,909.31)
December	10,000	18,989	18,329	18,363	CMM	20,427	10,000	12,684	2,791	6,369,097	1,530,820	\$140,207.59	2.201	0.790	-1.411	6,369,097	(\$89,867.96)
SUBTOTAL (\$236,149.68)																	

CUSTOMER 2

1997	NCKW	BC.KW	RC.KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max.KVAR	Excess.KVAR	SBS_KWH	On-Peak_KWH	Adjusted SBS Base_Bill	Adjusted SBS €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP_KWH	(Shortfall)/ Gain
October	15,000	39,240	31,214	8,223	NON-CMM	30,694	15,000	24,282	9,416	7,967,268	2,335,309	\$218,050.61	2.737	0.835	-1.902	7,967,268	(\$151,537.44)
November	15,000	39,240	31,214	18,988	NON-CMM	33,046	15,000	25,480	9,475	11,029,435	2,454,278	\$230,664.49	2.091	0.762	-1.329	11,029,435	(\$146,581.19)
December	15,000	39,240	31,214	50,793	CMM	40,118	15,000	24,517	5,087	11,797,699	2,707,547	\$229,426.37	1.945	0.774	-1.171	11,797,699	(\$138,151.06)
SUBTOTAL (\$436,269.69)																	

CUSTOMER 3

1997	Max KW	On-Peak_KW	Max.KVAR	Excess.KVAR	LPT_KWH	On-Peak_KWH	Adjusted LPT Base_Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP_KWH	(Shortfall)/ Gain
October	5,979	5,979	4,530	1,634	3,593,567	993,879	\$68,192.24	1.898	0.857	-1.041	3,593,567	(\$37,409.03)
November	5,931	5,931	4,397	1,524	3,221,965	737,372	\$66,121.17	2.052	0.784	-1.268	3,221,965	(\$40,854.52)
December	6,389	6,299	4,816	1,722	2,838,927	702,906	\$68,008.71	2.396	0.815	-1.581	2,838,927	(\$44,883.44)
SUBTOTAL (\$123,146.99)												

CUSTOMER 4

1997	Max KW	On-Peak_KW	Max.KVAR	Excess.KVAR	LPT_KWH	On-Peak_KWH	Adjusted LPT Base_Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP_KWH	(Shortfall)/ Gain
October	4,045	4,045	2,231	272	2,686,879	750,741	\$48,620.24	1.810	0.862	-0.948	2,686,879	(\$25,471.61)
November	4,082	4,082	2,199	222	2,591,717	554,575	\$48,506.31	1.872	0.792	-1.080	2,591,717	(\$27,990.54)
December	3,905	3,871	2,093	202	2,601,491	622,411	\$46,669.58	1.794	0.811	-0.983	2,601,491	(\$25,572.66)
SUBTOTAL (\$79,034.81)												

CUSTOMER 5

1997	Max KW	On-Peak_KW	Max.KVAR	Excess.KVAR	LPT_KWH	On-Peak_KWH	Adjusted LPT Base_Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP_KWH	(Shortfall)/ Gain
October	5,215	5,215	4,982	2,456	2,982,089	817,910	\$59,903.66	2.009	0.856	-1.153	2,982,089	(\$34,383.49)
November	5,498	5,498	5,239	2,576	2,878,746	620,252	\$62,023.63	2.155	0.787	-1.368	2,878,746	(\$39,381.25)
December	5,628	5,628	5,023	2,297	2,457,410	592,139	\$61,105.11	2.487	0.816	-1.671	2,457,410	(\$41,063.32)
SUBTOTAL (\$114,828.06)												

CUSTOMER 6

1997	Max KW	On-Peak_KW	Max.KVAR	Excess.KVAR	PXT_KWH	On-Peak_KWH	Adjusted PXT Base_Bill	Adjusted PXT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP_KWH	(Shortfall)/ Gain
October	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
November	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
December	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SUBTOTAL N/A												

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CUSTOMER 7

1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain	
October	4,157	3,991	3,924	444	0	2,710,971	763,582	\$45,553.54	1.680	0.858	-0.822	2,710,971	(\$22,284.18)	
November	4,226	3,372	3,372	427	0	2,658,363	556,497	\$41,457.39	1.560	0.789	-0.771	2,658,363	(\$20,495.98)	
December	4,109	4,068	4,068	382	0	2,680,538	631,486	\$46,396.31	1.731	0.809	-0.922	2,680,538	(\$24,714.56)	
													SUBTOTAL	(\$67,494.72)

CUSTOMER 8

1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain		
October	2,953	2,936	2,573	1,143	1,798,470	557,886	\$35,690.25	1.984	0.888	-1.096	1,798,470	(\$19,711.23)		
November	2,870	2,848	2,377	987	1,361,370	366,564	\$32,902.40	2.417	0.838	-1.579	1,361,370	(\$21,496.03)		
December	2,835	2,802	2,474	1,101	1,409,766	365,238	\$32,821.68	2.328	0.849	-1.479	1,409,766	(\$20,850.44)		
													SUBTOTAL	(\$62,057.70)

CUSTOMER 9

1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain	
October	2,369	2,223	1,882	2,719	1,572	196,840	68,896	\$19,816.39	10.067	1.369	-8.698	196,840	(\$17,121.14)	
November	2,502	2,504	2,145	2,972	1,759	319,465	96,239	\$22,240.51	6.962	1.121	-5.841	319,465	(\$18,659.95)	
December	2,241	2,542	2,371	3,057	1,826	294,152	102,211	\$23,942.01	8.139	1.177	-6.962	294,152	(\$20,478.86)	
													SUBTOTAL	(\$56,259.95)

CUSTOMER 10

1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain	
October	26,709	27,189	27,189	2,160	0	13,591,330	4,145,497	\$290,400.61	2.137	0.856	-1.281	13,591,330	(\$174,104.94)	
November	20,452	19,156	19,156	592	0	10,689,501	2,457,912	\$211,114.28	1.975	0.770	-1.205	10,689,501	(\$128,808.49)	
December	19,956	19,524	19,524	352	0	10,996,367	2,824,173	\$214,351.59	1.949	0.791	-1.158	10,996,367	(\$127,337.93)	
													SUBTOTAL	(\$430,251.36)

CUSTOMER 11

1997	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KWH	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain	
October	6,203	2,468	2,329	10,745	CMM	8,337	6,203	4,842	804	3,867,302	1,354,456	\$71,323.38	1.844	0.892	-0.952	3,867,302	(\$36,816.72)	
November	6,203	2,468	2,329	64	NON-CMM	7,546	6,203	4,232	577	3,263,999	817,145	\$68,581.88	2.101	0.797	-1.304	3,263,999	(\$42,562.55)	
December	6,203	2,468	2,329	470	NON-CMM	7,135	6,203	4,122	666	2,472,366	686,103	\$65,371.42	2.644	0.833	-1.811	2,472,366	(\$44,774.55)	
																	SUBTOTAL	(\$124,153.82)

CUSTOMER 12

1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain	
October	5,345	5,242	5,242	2,980	391	3,076,002	839,910	\$58,605.33	1.905	0.859	-1.046	3,076,002	(\$32,174.98)	
November	6,203	4,015	4,015	2,716	281	2,688,430	558,907	\$47,607.71	1.771	0.790	-0.981	2,688,430	(\$26,373.50)	
December	5,082	5,011	5,011	2,782	321	2,870,651	672,125	\$55,650.86	1.939	0.806	-1.133	2,870,651	(\$32,524.48)	
													SUBTOTAL	(\$91,072.96)

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CUSTOMER 13

1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain
October	2,004	1,958	1,157	186	1,350,340	381,571	\$22,922.34	1.698	0.901	-0.797	1,350,340	(\$10,762.21)
November	2,004	1,924	545	0	1,267,482	267,284	\$22,146.29	1.747	0.832	-0.915	1,267,482	(\$11,597.46)
December	1,981	1,958	545	0	1,330,906	315,855	\$22,623.33	1.700	0.848	-0.852	1,330,906	(\$11,339.32)
SUBTOTAL												(\$33,698.99)

CUSTOMER 14

1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain
October	4,277	4,196	2,393	322	2,409,040	706,519	\$46,741.78	1.940	0.880	-1.060	2,409,040	(\$25,535.82)
November	3,888	3,565	2,172	289	2,101,949	455,077	\$40,345.99	1.919	0.803	-1.116	2,101,949	(\$23,457.75)
December	3,652	3,508	2,082	313	2,142,029	524,897	\$39,798.37	1.858	0.822	-1.036	2,142,029	(\$22,191.42)
SUBTOTAL												(\$71,184.99)

CUSTOMER 15

1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain
October	17,528	17,528	4,500	0	8,105,840	2,621,486	\$184,559.31	2.277	0.864	-1.413	8,105,840	(\$114,535.52)
November	12,224	11,716	1,624	0	6,220,574	1,445,139	\$127,489.42	2.049	0.778	-1.271	6,220,574	(\$79,063.50)
December	12,372	11,976	1,428	0	6,594,091	1,710,720	\$131,123.47	1.988	0.797	-1.191	6,594,091	(\$78,535.62)
SUBTOTAL												(\$272,134.64)

CUSTOMER 16

1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain
October	26,461	26,588	26,499	11,005	0	18,471,673	5,181,536	\$270,616.86	1.465	0.830	-0.635	18,471,673	(\$117,295.12)
November	26,200	14,000	14,000	11,157	0	11,290,022	2,404,501	\$144,287.10	1.278	0.761	-0.517	11,290,022	(\$58,369.41)
December	13,980	13,902	13,902	7,321	550	9,797,709	2,323,198	\$129,529.28	1.322	0.782	-0.540	9,797,709	(\$52,907.63)
SUBTOTAL												(\$228,572.16)	

CUSTOMER 17

1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain
October	3,884	3,845	3,835	2,868	987	2,062,568	661,600	\$44,885.57	2.176	0.884	-1.292	2,062,568	(\$26,648.38)
November	3,917	3,596	3,551	2,876	979	1,885,277	465,729	\$42,126.88	2.235	0.813	-1.422	1,885,277	(\$26,808.64)
December	3,930	3,807	3,594	2,915	1,012	2,009,105	536,177	\$43,017.60	2.141	0.828	-1.313	2,009,105	(\$26,379.55)
SUBTOTAL												(\$79,836.57)	

CUSTOMER 18

1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain
October	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
November	13,400	12,600	4,000	0	6,962,575	1,617,650	\$135,786.69	1.950	0.774	-1.176	6,962,575	(\$81,879.88)
December	12,700	12,700	3,100	0	7,343,575	1,910,050	\$137,179.70	1.868	0.794	-1.074	7,343,575	(\$78,870.00)
SUBTOTAL												(\$160,749.88)

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CUSTOMER 19

1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/Gain	
October	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
November	22,304	20,800	20,752	640	0	10,597,648	2,466,704	\$220,202.36	2.078	0.771	-1.307	10,597,648	(\$138,511.26)	
December	20,400	20,592	20,592	160	0	10,806,656	2,797,212	\$217,744.70	2.015	0.793	-1.222	10,806,656	(\$132,057.34)	
													SUBTOTAL	(\$270,568.60)

CUSTOMER 20

1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/Gain		
October	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
November	3,519	3,370	697	0	1,591,765	336,340	\$36,013.59	2.262	0.816	-1.446	1,591,765	(\$23,016.92)		
December	3,370	3,208	2,346	714	1,442,843	353,490	\$34,733.57	2.407	0.844	-1.563	1,442,843	(\$22,551.64)		
													SUBTOTAL	(\$45,568.56)

CUSTOMER 21

1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/Gain		
October	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
November	2,220	2,220	1,462	387	1,133,312	247,611	\$24,405.09	2.153	0.845	-1.308	1,133,312	(\$14,823.72)		
December	2,490	2,490	1,570	364	1,142,411	281,181	\$26,739.04	2.341	0.865	-1.476	1,142,411	(\$16,861.99)		
													SUBTOTAL	(\$31,685.71)

TOTAL BASE RATE REVENUE (SHORTFALL)/GAIN (\$3,014,719.84)

NOTE: The ¢/KWH above includes base revenue only. It excludes fuel, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was recalculated using the previous rate applied to that month's billing determinants. As of the June, 1997, billing period, Customer 6 is no longer an RTP customer.

For CUSTOMER 1, CUSTOMER 2, and CUSTOMER 11, an annual review of the SBS Daily Demand Charge for Option A was done as required by the SBS tariff. The average number of non-SE on-peak days for Customer 1's eight non-CMM months was 5.875, for Customer 2's ten non-CMM months was 5.9, and for Customer 11's eight non-CMM months was 6.375. Thus, no annual adjustment of the SBS Daily Demand Charge for Option A was required.

M E M O R A N D U M

February 20, 1998

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- TO: DIVISION OF APPEALS
- DIVISION OF AUDITING AND FINANCIAL ANALYSIS
- DIVISION OF COMMUNICATION
- DIVISION OF ELECTRIC AND GAS
- DIVISION OF RESEARCH
- DIVISION OF WATER AND WASTEWATER
- DIVISION OF LEGAL SERVICES

FROM: DIVISION OF RECORDS AND REPORTING (SANDERS)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO: 02432-98 (x-ref DN 02232-98)

DESCRIPTION: Quarterly Real Time Pricing Program Report
for 4th quarter 1997.

SOURCE: Gulf Power Company

DOCKET NO: 941102-EI

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

 Please read each of the following and check if applicable.

- The document(s) is (are), in fact, what the utility asserts it (them) to be.
- The utility has provided enough details to perform a reasoned analysis of its request.