

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6000

ORIGINAL



February 18, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

941102-EI

Dear Ms. Bayo:

RE: Request for Confidential Classification
Quarterly Real Time Pricing Program Report for the Fourth Quarter 1997

Enclosed are an original and fifteen copies of Gulf Power Company's Request for Confidential Classification for the Quarterly Real Time Pricing Program Report for the Fourth Quarter 1997.

ACK _____
 AFA _____ Sincerely,
 APP _____
 CAF _____ *Susan D. Cranmer*
 CMU _____ Susan D. Cranmer
 CTR _____ Assistant Secretary and Assistant Treasurer
 EAG _____ lw
 LEG _____ cc. Beggs and Lane
 LIN _____ Russell A. Badders
 OPC _____ Florida Public Service Commission
 RCH _____ Connie Kummer
 SEC _____
 WAS _____
 OTH _____

RECEIVED & FILED

CJ _____ *C*
FPSC-BUREAU OF RECORDS

X-ref DN 02232-98
DOCUMENT NUMBER-DATE

02431 FEB 20 1998

FPSC-RECORDS/REPORTING

ORIGINAL

IN RE: Gulf Power Company Quarterly Real
Time Pricing Program report
for the Fourth Quarter 1997

Docket No.: 941102
Date: February 19, 1998

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or "the Company"], by and through its undersigned attorney and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information, hereafter the Quarterly RTP Report, submitted to the Florida Public Service Commission pursuant to Order No. PSC-95-0256-FOF-EI. As grounds for this request, the Company states:

1. On or about February 16, 1998, Gulf Power Company submitted to the Florida Public Service Commission Gulf Power Company's Quarterly Real Time Pricing ("RTP") Program report for the Fourth Quarter 1997 as required by Order No. PSC-95-0256-FOF-EI. Gulf Power asserts that the information contained in the Quarterly RTP Report is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes, as information, the public disclosure of which would cause irreparable harm to the competitive interests of Gulf Power and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary and commercially sensitive information that is not otherwise publicly available.

2. The Public disclosure of the information contained in the Quarterly RTP Report would cause irreparable harm to Gulf Power Company and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary confidential business information that details customer specific information that is regarded as sensitive and confidential by the customers taking service under rate schedule RTP. The public disclosure of this detailed customer information would impact the customers' ability to compete in their native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.

3. Submitted as Exhibit "A" is a copy of the Quarterly RTP Report, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the Quarterly RTP Report, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line justification for the request for confidential classification.

4. The material for which confidential classification is requested is intended to be, and is treated as, confidential by Gulf Power Company and the customers taking service pursuant to rate schedule RTP and has not been otherwise publicly disclosed.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary

confidential business information.

Respectfully submitted this 18 th day of February 1998,



JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
Beggs & Lane
P. O. Box 12950
(700 Blount Building)
Pensacola, FL 32576-2950
(850) 432-2451
Attorneys for Gulf Power Company

EXHIBIT "C"

Line-by-Line Justification

<u>Page/Line(s)</u>	<u>Columns</u>	<u>Justification</u>
Page 2 Lines 1 - 8	A - Q	This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.
Lines 9 - 24	R - CC	
Page 3 Lines 1 - 16	A - M	This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.
Lines 17 - 20	N - DD	
Lines 21 - 24	EE - QQ	

Line-by-Line Justification

Page/Line(s)

Columns

Justification

Page 4
Lines 1 - 24

A - L

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Page 5
Lines 1 - 18

A - N

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GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT

Program Cost

Twelfth Quarterly Report

Report Period: Fourth Quarter 1997

	<u>4th Quarter 1997</u>	<u>Year-To-Date</u>	<u>Project to Date</u>
Revenue (Shortfall)/Gain	(\$3,014,719.84)	(\$7,564,730.80)	(\$13,465,166.99)
Other RTP Program Costs	\$8,256.64	\$32,752.25	\$81,113.13

Impact of Total Costs on Earnings in Terms of Basis Points: 131

**Notes to Quarterly Real Time Pricing
Program Cost Report**

This quarterly report is intended to comply with the reporting requirements found on page 3 of Order No. PSC-95-0256-FOF-EI in docket number 941102-EI. As such, the report addresses only costs associated with Gulf Power's Real Time Pricing (RTP) program.

The revenue (shortfall)/gain reported does not represent the differences in base rate revenues which may be attributed to this program. The amount reported is merely the result of calculating, for each month of the quarter, the difference between the base rate revenue in cents per KWH using the previous rate and the RTP base rate revenue in cents per KWH; then summing these monthly amounts to arrive at the reported amount.

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

CONFIDENTIAL

		A	B	C	D	E	F	G	H	CUSTOMER 1		I	J	K	L	M	N	O	P	Q
1992		NCKW	BC KW	BC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain		
1	October																			
2	November																			
3	December																			
		SUBTOTAL																		
CUSTOMER 2																				
1992		NCKW	BC KW	BC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On Peak KWH	Adjusted SBS Base Bill	Adjusted SBS €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain		
5	October																			
6	November																			
7	December																			
		SUBTOTAL																		
CUSTOMER 3																				
1992		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain							
9	October																			
10	November																			
11	December																			
		SUBTOTAL																		
CUSTOMER 4																				
1992		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain							
12	October																			
13	November																			
14	December																			
		SUBTOTAL																		
CUSTOMER 5																				
1992		Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain							
17	October																			
18	November																			
19	December																			
		SUBTOTAL																		
CUSTOMER 6																				
1992		Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On Peak KWH	Adjusted PXT Base Bill	Adjusted PXT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain							
21	October																			
22	November																			
23	December																			
		SUBTOTAL																		

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

CONFIDENTIAL

1
2
3
4

1997	A	B	C	D	E	F	G	H	I	J	K	L	M
	SE KW	Max KW	On-Peak KW	Max KVAB	Excess KVAB	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
October	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
November	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
December	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
												SUBTOTAL	[REDACTED]

5
6
7
8

1997													
	Max KW	On-Peak KW	Max KVAB	Excess KVAB	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain	
October	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
November	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
December	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
												SUBTOTAL	[REDACTED]

9
10
11
12

1997													
	SE KW	Max KW	On-Peak KW	Max KVAB	Excess KVAB	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
October	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
November	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
December	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
												SUBTOTAL	[REDACTED]

13
14
15
16

1997													
	SE KW	Max KW	On-Peak KW	Max KVAB	Excess KVAB	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
October	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
November	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
December	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
												SUBTOTAL	[REDACTED]

17
18
19
20

1997	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	BB	CC	DD
	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAB	Excess KVAB	SBS KWH	On Peak KWH	Adjusted SBS Base Bill	Adjusted SBS \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
October	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
November	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
December	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
																	SUBTOTAL

21
22
23
24

1997	EE	FF	GG	HH	II	JJ	KK	LL	mm	NN	OO	PP	QQ
	SE KW	Max KW	On-Peak KW	Max KVAB	Excess KVAB	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
October	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
November	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
December	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
												SUBTOTAL	[REDACTED]

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

CONFIDENTIAL

A B C D E F G H I J K L
 CUSTOMER 13

1997
 1 October
 2 November
 3 December
 4

Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
[REDACTED]											
											SUBTOTAL

CUSTOMER 14

5 1997
 6 October
 7 November
 8 December

Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
[REDACTED]											
											SUBTOTAL

CUSTOMER 15

9 1997
 10 October
 11 November
 12 December

Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
[REDACTED]											
											SUBTOTAL

CUSTOMER 16

13 1997
 14 October
 15 November
 16 December

SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On Peak KWH	Adjusted PXT Base Bill	Adjusted PXT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
[REDACTED]												
												SUBTOTAL

CUSTOMER 17

17 1997
 18 October
 19 November
 20 December

SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
[REDACTED]												
												SUBTOTAL

CUSTOMER 18

21 1997
 22 October
 23 November
 24 December

Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall)/Gain
[REDACTED]											
											SUBTOTAL

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

CONFIDENTIAL

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain	
1997	[REDACTED]													
1 October	[REDACTED]													
2 November	[REDACTED]													
3 December	[REDACTED]													
4	SUBTOTAL												[REDACTED]	
	CUSTOMER 20													
1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain		
5 October	[REDACTED]													
6 November	[REDACTED]													
7 December	[REDACTED]													
8	SUBTOTAL												[REDACTED]	
	CUSTOMER 21													
1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain		
9 October	[REDACTED]													
10 November	[REDACTED]													
11 December	[REDACTED]													
12	SUBTOTAL												[REDACTED]	
13	TOTAL BASE RATE REVENUE (SHORTFALL)/GAIN												[REDACTED]	

14 NOTE: [REDACTED]

15 [REDACTED]

16 [REDACTED]

17 [REDACTED]

18 [REDACTED]