

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Gulf Power Company Quarterly Real
Time Pricing Program report
for the Fourth Quarter 1997

Docket No.: 941102
Date: February 17, 1998

EXHIBIT "A"

REQUEST FOR CONFIDENTIAL CLASSIFICATION

The information provided herein should be maintained as proprietary confidential business information pursuant to Section 366.093 and Rule 25-22.006, F.A.C.

EXHIBIT "A"

Provided to the Division of Records and Reporting
under separate cover as confidential information

DECLASSIFIED

GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT

Program Cost

Twelfth Quarterly Report

Report Period: Fourth Quarter 1997

	<u>4th Quarter 1997</u>	<u>Year-To-Date</u>	<u>Project to Date</u>
Revenue (Shortfall)/Gain	(\$3,014,719.84)	(\$7,564,730.80)	(\$13,465,166.99)
Other RTP Program Costs	\$8,256.64	\$32,752.25	\$81,113.13

Impact of Total Costs on Earnings in Terms of Basis Points: 131

**Notes to Quarterly Real Time Pricing
Program Cost Report**

This quarterly report is intended to comply with the reporting requirements found on page 3 of Order No. PSC-95-0256-FOF-EI in docket number 941102-EI. As such, the report addresses only costs associated with Gulf Power's Real Time Pricing (RTP) program.

The revenue (shortfall)/gain reported does not represent the differences in base rate revenues which may be attributed to this program. The amount reported is merely the result of calculating, for each month of the quarter, the difference between the base rate revenue in cents per KWH using the previous rate and the RTP base rate revenue in cents per KWH; then summing these monthly amounts to arrive at the reported amount.

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GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

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	A	B	C	D	E	F	G	H	CUSTOMER 1		J	K	L	m	N	O	P	Q
1997	NCKW	BC.KW	RC.KW	Sum of Daily.KW's	CMM/ NON-CMM	Max KW	Non-SE Qn-Peak KW	Max KVAR	Excess KVAR	SBS.KWH	Qn-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP.KWH	(Shortfall)/ Gain	
2	October	10,000	18,989	18,989	50,577	CMM	28,989	10,000	11,224	0	10,913,591	3,001,170	\$156,709.02	1.436	0.837	-0.599	10,913,591	(\$65,372.41)
3	November	10,000	18,989	18,329	12,050	NON-CMM	22,987	10,000	10,964	0	8,516,769	1,778,744	\$146,222.04	1.717	0.767	-0.950	8,516,769	(\$80,909.31)
	December	10,000	18,989	18,329	18,363	CMM	20,427	10,000	12,684	2,791	6,369,097	1,530,820	\$140,207.59	2.201	0.790	-1.411	6,369,097	(\$89,867.96)
4	SUBTOTAL (\$236,149.68)																	
CUSTOMER 2																		
1997	NCKW	BC.KW	RC.KW	Sum of Daily.KW's	CMM/ NON-CMM	Max KW	Non-SE Qn-Peak KW	Max KVAR	Excess KVAR	SBS.KWH	Qn-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP.KWH	(Shortfall)/ Gain	
5	October	15,000	39,240	31,214	8,223	NON-CMM	30,694	15,000	24,282	9,416	7,967,268	2,335,309	\$218,050.61	2.737	0.835	-1.902	7,967,268	(\$151,537.44)
6	November	15,000	39,240	31,214	18,988	NON-CMM	33,046	15,000	25,480	9,475	11,029,435	2,454,278	\$230,664.49	2.091	0.762	-1.329	11,029,435	(\$146,581.19)
7	December	15,000	39,240	31,214	50,793	CMM	40,118	15,000	24,517	5,087	11,797,699	2,707,547	\$229,426.37	1.945	0.774	-1.171	11,797,699	(\$138,151.06)
8	SUBTOTAL (\$436,269.69)																	
CUSTOMER 3																		
1997	Max.KW	Qn-Peak.KW	Max.KVAR	Excess.KVAR	LPT.KWH	Qn-Peak.KWH	Adjusted LPT.Base.Bill	Adjusted LPT.€/KWH	Adjusted RTP.€/KWH	Difference in €/KWH	RTP.KWH	(Shortfall)/ Gain						
9	October	5,979	5,979	4,530	1,634	3,593,567	993,879	\$68,192.24	1.898	0.857	-1.041	3,593,567	(\$37,409.03)					
10	November	5,931	5,931	4,397	1,524	3,221,965	737,372	\$66,121.17	2.052	0.784	-1.268	3,221,965	(\$40,854.52)					
11	December	6,389	6,299	4,816	1,722	2,838,927	702,906	\$68,008.71	2.396	0.815	-1.581	2,838,927	(\$44,883.44)					
12	SUBTOTAL (\$123,146.99)																	
CUSTOMER 4																		
1997	Max.KW	Qn-Peak.KW	Max.KVAR	Excess.KVAR	LPT.KWH	Qn-Peak.KWH	Adjusted LPT.Base.Bill	Adjusted LPT.€/KWH	Adjusted RTP.€/KWH	Difference in €/KWH	RTP.KWH	(Shortfall)/ Gain						
13	October	4,045	4,045	2,231	272	2,686,879	750,741	\$48,620.24	1.810	0.862	-0.948	2,686,879	(\$25,471.61)					
14	November	4,082	4,082	2,199	222	2,591,717	554,575	\$48,506.31	1.872	0.792	-1.080	2,591,717	(\$27,990.54)					
15	December	3,905	3,871	2,093	202	2,601,491	622,411	\$46,669.58	1.794	0.811	-0.983	2,601,491	(\$25,572.66)					
16	SUBTOTAL (\$79,034.81)																	
CUSTOMER 5																		
1997	Max.KW	Qn-Peak.KW	Max.KVAR	Excess.KVAR	LPT.KWH	Qn-Peak.KWH	Adjusted LPT.Base.Bill	Adjusted LPT.€/KWH	Adjusted RTP.€/KWH	Difference in €/KWH	RTP.KWH	(Shortfall)/ Gain						
17	October	5,215	5,215	4,982	2,456	2,982,089	817,910	\$59,903.66	2.009	0.856	-1.153	2,982,089	(\$34,383.49)					
18	November	5,498	5,498	5,239	2,576	2,878,746	620,252	\$62,023.63	2.155	0.787	-1.368	2,878,746	(\$39,381.25)					
19	December	5,628	5,628	5,023	2,297	2,457,410	592,139	\$61,105.11	2.487	0.816	-1.671	2,457,410	(\$41,063.32)					
20	SUBTOTAL (\$114,828.06)																	
CUSTOMER 6																		
1997	Max.KW	Qn-Peak.KW	Max.KVAR	Excess.KVAR	PXT.KWH	Qn-Peak.KWH	Adjusted PXT.Base.Bill	Adjusted PXT.€/KWH	Adjusted RTP.€/KWH	Difference in €/KWH	RTP.KWH	(Shortfall)/ Gain						
21	October	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A					
22	November	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A					
23	December	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A					
24	SUBTOTAL N/A																	

GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT
BASE RATE REVENUE (SHORTFALL)/GAIN

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	A	B	C	D	E	F	G	H	I	J	K	L	M					
	CUSTOMER 7																	
1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain					
21 22 23 4	October	4,157	3,991	3,924	444	0	2,710,971	763,582	\$45,553.54	1.680	0.858	-0.822	2,710,971	(\$22,284.18)				
	November	4,226	3,372	3,372	427	0	2,658,363	556,497	\$41,457.39	1.560	0.789	-0.771	2,658,363	(\$20,495.98)				
	December	4,109	4,068	4,068	382	0	2,680,538	631,486	\$46,396.31	1.731	0.809	-0.922	2,680,538	(\$24,714.56)				
														SUBTOTAL (\$67,494.72)				
	CUSTOMER 8																	
1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain						
5 6 7 8	October	2,953	2,936	2,573	1,143	1,798,470	557,886	\$35,690.25	1.984	0.888	-1.096	1,798,470	(\$19,711.23)					
	November	2,870	2,848	2,377	987	1,361,370	366,564	\$32,902.40	2.417	0.838	-1.579	1,361,370	(\$21,496.03)					
	December	2,835	2,802	2,474	1,101	1,409,766	365,238	\$32,821.68	2.328	0.849	-1.479	1,409,766	(\$20,850.44)					
													SUBTOTAL (\$62,057.70)					
	CUSTOMER 9																	
1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain					
9 10 11 12	October	2,369	2,223	1,882	2,719	1,572	196,840	68,896	\$19,816.39	10.067	1.369	-8.698	196,840	(\$17,121.14)				
	November	2,502	2,504	2,145	2,972	1,759	319,465	96,239	\$22,240.51	6.962	1.121	-5.841	319,465	(\$18,659.95)				
	December	2,241	2,542	2,371	3,057	1,826	294,152	102,211	\$23,942.01	8.139	1.177	-6.962	294,152	(\$20,478.86)				
														SUBTOTAL (\$56,259.95)				
	CUSTOMER 10																	
1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain					
13 14 15 16	October	26,709	27,189	27,189	2,160	0	13,591,330	4,145,497	\$290,400.61	2.137	0.856	-1.281	13,591,330	(\$174,104.94)				
	November	20,452	19,156	19,156	592	0	10,689,501	2,457,912	\$211,114.28	1.975	0.770	-1.205	10,689,501	(\$128,808.49)				
	December	19,956	19,524	19,524	352	0	10,996,367	2,824,173	\$214,351.59	1.949	0.791	-1.158	10,996,367	(\$127,337.93)				
														SUBTOTAL (\$430,251.36)				
	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	BB	CC	DD	
1997	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain	
17 18 19 20	October	6,203	2,468	2,329	10,745	CMM	8,337	6,203	4,842	804	3,867,302	1,354,456	\$71,323.38	1.844	0.892	-0.952	3,867,302	(\$36,816.72)
	November	6,203	2,468	2,329	64	NON-CMM	7,546	6,203	4,232	577	3,263,999	817,145	\$68,581.88	2.101	0.797	-1.304	3,263,999	(\$42,562.55)
	December	6,203	2,468	2,329	470	NON-CMM	7,135	6,203	4,122	666	2,472,366	686,103	\$65,371.42	2.644	0.833	-1.811	2,472,366	(\$44,774.55)
																		SUBTOTAL (\$124,153.82)
	EE	FF	GG	HH	II	JJ	KK	LL	MM	NN	OO	PP	QQ					
1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain					
21 22 23 24	October	5,345	5,242	5,242	2,980	391	3,076,002	839,910	\$58,605.33	1.905	0.859	-1.046	3,076,002	(\$32,174.98)				
	November	5,028	4,015	4,015	2,716	281	2,688,430	558,907	\$47,607.71	1.771	0.790	-0.981	2,688,430	(\$26,373.50)				
	December	5,082	5,011	5,011	2,782	321	2,870,651	672,125	\$55,650.86	1.939	0.806	-1.133	2,870,651	(\$32,524.48)				
														SUBTOTAL (\$91,072.96)				

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GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT
BASE RATE REVENUE (SHORTFALL)/GAIN

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	A	B	C	D	E	F	G	H	I	J	K	L
	Max KW	Qn:Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn:Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain
CUSTOMER 13												
1997												
1 October	2,004	1,958	1,157	186	1,350,340	381,571	\$22,922.34	1.698	0.901	-0.797	1,350,340	(\$10,762.21)
2 November	2,004	1,924	545	0	1,267,482	267,284	\$22,146.29	1.747	0.832	-0.915	1,267,482	(\$11,597.46)
3 December	1,981	1,958	545	0	1,330,906	315,855	\$22,623.33	1.700	0.848	-0.852	1,330,906	(\$11,339.32)
4												SUBTOTAL (\$33,698.99)

	Max KW	Qn:Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn:Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain
CUSTOMER 14												
1997												
5 October	4,277	4,196	2,393	322	2,409,040	706,519	\$46,741.78	1.940	0.880	-1.060	2,409,040	(\$25,535.82)
6 November	3,888	3,565	2,172	289	2,101,949	455,077	\$40,345.99	1.919	0.803	-1.116	2,101,949	(\$23,457.75)
7 December	3,652	3,508	2,082	313	2,142,029	524,897	\$39,798.37	1.858	0.822	-1.036	2,142,029	(\$22,191.42)
8												SUBTOTAL (\$71,184.99)

	Max KW	Qn:Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn:Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain
CUSTOMER 15												
1997												
9 October	17,528	17,528	4,500	0	8,105,840	2,621,486	\$184,559.31	2.277	0.864	-1.413	8,105,840	(\$114,535.52)
10 November	12,224	11,716	1,624	0	6,220,574	1,445,139	\$127,489.42	2.049	0.778	-1.271	6,220,574	(\$79,063.50)
11 December	12,372	11,976	1,428	0	6,594,091	1,710,720	\$131,123.47	1.988	0.797	-1.191	6,594,091	(\$78,535.62)
12												SUBTOTAL (\$272,134.64)

	SE KW	Max KW	Qn:Peak KW	Max KVAR	Excess KVAR	PXT KWH	Qn:Peak KWH	Adjusted PXT Base Bill	Adjusted PXT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain
CUSTOMER 16													
1997													
13 October	26,461	26,588	26,499	11,005	0	18,471,673	5,181,536	\$270,616.86	1.465	0.830	-0.635	18,471,673	(\$117,295.12)
14 November	26,200	14,000	14,000	11,157	0	11,290,022	2,404,501	\$144,287.10	1.278	0.761	-0.517	11,290,022	(\$58,369.41)
15 December	13,980	13,902	13,902	7,321	550	9,797,709	2,323,198	\$129,529.28	1.322	0.782	-0.540	9,797,709	(\$52,907.63)
16													SUBTOTAL (\$228,572.16)

	SE KW	Max KW	Qn:Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn:Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain
CUSTOMER 17													
1997													
17 October	3,884	3,845	3,835	2,868	987	2,062,568	661,600	\$44,885.57	2.176	0.884	-1.292	2,062,568	(\$26,648.38)
18 November	3,917	3,596	3,551	2,876	979	1,885,277	465,729	\$42,126.88	2.235	0.813	-1.422	1,885,277	(\$26,808.64)
19 December	3,930	3,807	3,594	2,915	1,012	2,009,105	536,177	\$43,017.60	2.141	0.828	-1.313	2,009,105	(\$26,379.55)
20													SUBTOTAL (\$79,836.57)

	Max KW	Qn:Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn:Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain
CUSTOMER 18												
1997												
21 October	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22 November	13,400	12,600	4,000	0	6,962,575	1,617,650	\$135,786.69	1.950	0.774	-1.176	6,962,575	(\$81,879.88)
23 December	12,700	12,700	3,100	0	7,343,575	1,910,050	\$137,179.70	1.868	0.794	-1.074	7,343,575	(\$78,870.00)
24												SUBTOTAL (\$160,749.88)

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6000

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February 13, 1998

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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

941102 - EI

Dear Ms. Bayo:

RE: Quarterly Real Time Pricing Program Report for the Fourth Quarter 1997

Enclosed are an original and fifteen copies of Gulf Power Company's Notice of Intent to Request Confidential Classification.

Sincerely,

Susan D. Cranmer

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

- WCK
- WFA
- WPP
- WAF
- WCMU
- WCTR
- WEG
- WEG
- WBT
- WPC
- WPH
- W
- S
- L

cc: Beggs and Lane
Russell A. Badders
Florida Public Service Commission
Connie Kummer

This Notice of Intent was filed with Confidential Document No. 02232-98. The document has been placed in the confidential files pending receipt of a request for confidential treatment.

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[Signature]
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