

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH:				PERIOD TO DATE				
	JANUARY 1998		DIFFERENCE		JANUARY 1998		DIFFERENCE		
	ACTUAL	ORIGINAL ESTIMATE	AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	16,570	16,334	236	1.44	109,354	122,636	(13,282)	(10.83)	
2 NO NOTICE SERVICE	9,694	9,694	0	0.00	47,145	53,019	(5,875)	(11.08)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	1,158,270	1,469,414	(311,144)	(21.17)	9,265,383	11,162,827	(1,897,444)	(17.00)	
5 DEMAND	583,604	582,829	775	0.13	3,547,898	4,087,613	(539,715)	(13.20)	
6 OTHER	0	0	0	100.00	16,084	0	16,084	100.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,768,138	2,078,271	(310,133)	(14.92)	12,985,864	15,426,095	(2,440,231)	(15.82)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	1,476	3,739	(2,263)	(60.52)	26,713	27,761	(1,048)	(3.78)	
14 TOTAL THERM SALES	1,698,029	1,551,042	146,987	9.48	13,712,687	12,290,214	1,422,473	11.57	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	5,083,320	5,418,260	(334,940)	(6.18)	39,149,290	34,777,490	4,371,800	12.57	
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	5,083,320	5,418,260	(334,940)	(6.18)	37,055,840	34,777,490	2,278,350	6.55	
19 DEMAND	11,091,800	9,169,800	1,922,000	20.96	61,078,570	52,858,270	8,220,300	15.55	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,083,320	5,418,260	(334,940)	(6.18)	37,055,840	34,777,490	2,278,350	6.55	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	4,200	9,750	(5,550)	(56.92)	70,880	62,530	8,350	13.35	
27 TOTAL THERM SALES (24-26 Estimated Only)	6,946,731	5,408,510	1,538,221	28.44	57,209,637	34,714,960	22,494,677	64.80	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.326	0.301	0.025	8.31	0.279	0.353	(0.074)	(20.96)	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.693	0.779	(0.086)	(11.04)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	22.786	27.120	(4.334)	(15.98)	25.004	32.098	(7.094)	(22.10)	
32 DEMAND (5/19)	5.262	6.356	(1.094)	(17.21)	5.809	7.733	(1.924)	(24.88)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	34.783	38.357	(3.574)	(9.32)	35.044	44.357	(9.313)	(21.00)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	35.143	38.349	(3.206)	(8.36)	37.688	44.396	(6.708)	(15.11)	
40 TOTAL COST OF THERM SOLD (11/27)	25.453	38.426	(12.973)	(33.76)	22.699	44.436	(21.737)	(48.92)	
41 THERM-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	28.221	41.194	(12.973)	(31.49)	25.467	47.204	(21.737)	(46.05)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	28.32711	41.34889	(13.022)	(31.49)	25.56276	47.38149	(21.819)	(46.05)	
45 PGA FACTOR ROUNDED TO NEAREST .001	28.327	41.349	(13.022)	(31.49)	25.563	47.381	(21.818)	(46.05)	

FPSC-RECORDS/REPORTING  
 FEB 20 88  
 REPORTING DATE

DOCUMENT NUMBER-DATE  
 02435 FEB 20 88  
 FPSC-RECORDS/REPORTING

**DECLASSIFIED**

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998**

COST OF GAS PURCHASED	CURRENT MONTH:		JANUARY 1998		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	16,570	16,334	236	1.44	109,354	105,809	3,545	3.35
2 NO NOTICE SERVICE	9,694	9,694	0	0.00	47,145	50,357	(3,213)	(6.38)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,158,270	1,469,414	(311,144)	(21.17)	9,265,383	9,769,596	(504,213)	(5.16)
5 DEMAND	583,604	582,829	775	0.13	3,547,898	3,800,536	(252,638)	(6.65)
6 OTHER	0	0	0	100.00	16,084	16,084	0	100.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,768,138	2,078,271	(310,133)	(14.92)	12,985,864	13,742,382	(756,518)	(5.51)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,476	3,739	(2,263)	(60.52)	26,713	31,333	(4,620)	(14.74)
14 TOTAL THERM SALES	1,698,029	1,551,042	146,987	9.48	13,712,687	14,036,153	(323,466)	(2.30)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	5,083,320	5,418,260	(334,940)	(6.18)	39,149,290	39,064,050	85,240	0.22
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	5,083,320	5,418,260	(334,940)	(6.18)	37,055,840	36,920,600	135,240	0.37
19 DEMAND	11,091,800	9,169,800	1,922,000	20.96	61,078,570	58,877,570	2,201,000	3.74
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,083,320	5,418,260	(334,940)	(6.18)	37,055,840	36,920,600	135,240	0.37
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,200	9,750	(5,550)	(56.92)	70,880	80,353	(9,473)	(11.79)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,946,731	5,408,510	1,538,221	28.44	57,209,637	36,840,247	20,369,390	55.29
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.326	0.301	0.025	8.31	0.279	0.271	0.008	2.95
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.693	0.740	(0.047)	(6.35)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.786	27.120	(4.334)	(15.98)	25.004	26.461	(1.457)	(5.51)
32 DEMAND (5/19)	5.262	6.356	(1.094)	(17.21)	5.809	6.455	(0.646)	(10.01)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	34.783	38.357	(3.574)	(9.32)	35.044	37.221	(2.177)	(5.85)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.143	38.349	(3.206)	(8.36)	37.688	38.994	(1.306)	(3.35)
40 TOTAL COST OF THERM SOLD (11/27)	25.453	38.426	(12.973)	(33.76)	22.699	37.303	(14.604)	(39.15)
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00
42 TOTAL COST OF GAS (40+41)	28.221	41.194	(12.973)	(31.49)	25.467	40.071	(14.604)	(36.45)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	28.32711	41.34889	(13.022)	(31.49)	25.56276	40.22167	(14.659)	(36.45)
45 PGA FACTOR ROUNDED TO NEAREST .001	28.327	41.349	(13.022)	(31.49)	25.563	40.222	(14.659)	(36.45)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	16,570	16,334	236	1.44	109,354	105,809	3,545	3.35
2 NO NOTICE SERVICE	9,694	9,694	0	0.00	47,145	50,357	(3,213)	(6.38)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,158,270	1,469,414	(311,144)	(21.17)	9,265,383	9,769,596	(504,213)	(5.16)
5 DEMAND	583,604	582,829	775	0.13	3,547,898	3,800,536	(252,638)	(6.65)
6 OTHER	0	0	0	100.00	16,084	16,084	0	100.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(523,490)	523,490	(100.00)	0	(1,180,394)	1,180,394	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,768,138	1,554,781	213,357	13.72	12,985,864	12,561,988	423,876	3.37
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,476	3,739	(2,263)	(60.52)	26,713	31,333	(4,620)	(14.74)
14 TOTAL THERM SALES	1,698,029	1,551,042	146,987	9.48	13,712,687	13,379,249	333,438	2.49
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	5,083,320	5,418,260	(334,940)	(6.18)	39,149,290	39,064,050	85,240	0.22
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	5,083,320	5,418,260	(334,940)	(6.18)	37,055,840	36,920,600	135,240	0.37
19 DEMAND	11,091,800	9,169,800	1,922,000	20.96	61,078,570	58,877,570	2,201,000	3.74
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,083,320	5,418,260	(334,940)	(6.18)	37,055,840	36,920,600	135,240	0.37
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,200	9,750	(5,550)	(56.92)	70,880	80,353	(9,473)	(11.79)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,946,731	5,408,510	1,538,221	28.44	57,209,637	36,840,247	20,369,390	55.29
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.326	0.301	0.025	8.31	0.279	0.271	0.008	2.95
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.693	0.740	(0.047)	(6.35)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.786	27.120	(4.334)	(15.98)	25.004	26.461	(1.457)	(5.51)
32 DEMAND (5/19)	5.262	6.356	(1.094)	(17.21)	5.809	6.455	(0.646)	(10.01)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	34.783	28.695	6.088	21.22	35.044	34.024	1.020	3.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	35.143	38.349	(3.206)	(8.36)	37.688	38.994	(1.306)	(3.35)
40 TOTAL COST OF THERM SOLD (11/27)	25.453	28.747	(3.294)	(11.46)	22.699	34.099	(11.400)	(33.43)
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00
42 TOTAL COST OF GAS (40+41)	28.221	31.515	(3.294)	(10.45)	25.467	36.867	(11.400)	(30.92)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	28.32711	31.63350	(3.306)	(10.45)	25.56276	37.00562	(11.443)	(30.92)
45 PGA FACTOR ROUNDED TO NEAREST .001	28.327	31.634	(3.307)	(10.45)	25.563	37.006	(11.443)	(30.92)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		APRIL 1997 THROUGH MARCH 1998	
CURRENT MONTH:		JANUARY 1998	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,912,850	15,882.79	0.323
2 No Notice Commodity Adjustment - System Supply	(55,780)	(224.79)	0.403
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	226,250	911.79	0.403
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,083,320	16,569.79	0.326
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,857,070	1,134,324.79	23.354
18 Commodity Other - Scheduled FTS - OSSS	226,250	52,244.26	23.091
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	(28,299.09)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	5,083,320	1,158,269.96	22.786
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	10,865,550	581,673.92	5.353
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	226,250	1,929.91	0.853
28 Other - Settlement Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	11,091,800	583,603.83	5.262
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998  
CURRENT MONTH: JANUARY 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	21063	10	326,168.83	0.00	9,693.70	0.00	0.00	316,475.13	0.00
2	FGT	21053	11	267,128.70	0.00	0.00	0.00	0.00	267,128.70	0.00
3	FGT	21453	12	11,316.85	11,316.85	0.00	0.00	0.00	0.00	0.00
4	FGT	21442	13	5,477.73	5,477.73	0.00	0.00	0.00	0.00	0.00
5	FGT	21452	14	(224.79)	(224.79)	0.00	0.00	0.00	0.00	0.00
6	AMOCO	27494	15	507,930.35	0.00	0.00	0.00	507,930.35	0.00	0.00
7	AMOCO	27890	16	111,687.50	0.00	0.00	0.00	111,687.50	0.00	0.00
8	DUKE	SR98011072	17	566,951.20	0.00	0.00	0.00	566,951.20	0.00	0.00
9	TEXACO	97110339	18	3,651.20	0.00	0.00	0.00	3,651.20	0.00	0.00
10	TEXACO	97010644	19	2,537.51	0.00	0.00	0.00	2,537.51	0.00	0.00
11	INFINITE	WIRE	20	(32,481.54)	0.00	0.00	0.00	(32,481.54)	0.00	0.00
12	AMOCO	WIRE	21	(1,915.20)	0.00	0.00	0.00	(1,915.20)	0.00	0.00
13	AMOCO	WIRE	22	(691.17)	0.00	0.00	0.00	(691.17)	0.00	0.00
14	AMOCO	E09	23	600.11	0.00	0.00	0.00	600.11	0.00	0.00
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>1,768,137.28</b>	<b>16,569.79</b>	<b>9,693.70</b>	<b>0.00</b>	<b>1,158,269.96</b>	<b>583,603.83</b>	<b>0.00</b>

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH:		JANUARY 1998		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,158,270	1,469,414	311,144	21.17	9,265,383	9,769,596	504,213	5.16	
2 TRNSPRTATION & OTHER (Sch. A-1 Lines 1,2,3,5,6)	609,868	85,367	(524,501)	(614.41)	3,720,480	2,792,392	(928,088)	(33.24)	
3 TOTAL	1,768,138	1,554,781	(213,357)	(13.72)	12,985,864	12,561,988	(423,876)	(3.37)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,698,029	1,551,042	(146,987)	(9.48)	13,712,686	13,379,249	(333,437)	(2.49)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(1,030,330)	(1,030,330)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,594,996	1,448,009	(146,987)	(10.15)	12,682,356	12,348,919	(333,437)	(2.70)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(173,142)	(106,772)	66,370	(62.16)	(303,508)	(213,069)	90,439	(42.45)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	430	0	(430)	0.00	3,655	2,563	(1,092)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	126,715	150,122	23,407	15.59	(673,441)	(673,441)	(0)	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,033	103,033	0	0.00	1,030,330	1,030,330	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	57,036	146,383	89,347	61.04	57,036	146,383	89,347	61.04	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	126,715	150,122	23,407	15.59	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	56,606	146,383	89,777	61.33					
14 TOTAL (12+13)	183,321	296,505	113,184	38.17					
15 AVERAGE (50% OF 14)	91,661	148,253	56,592	38.17					
16 INTEREST RATE - FIRST DAY OF MONTH	5.7500%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.5000%	0.0000%	---	---					
18 TOTAL (16+17)	11.2500%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.6250%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.469%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	430	0	---	---					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1997 Through MARCH 1998  
JANUARY 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL TOTAL	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER CENTS PER
								THIRD PARTY	PIPELINE			
1	APR 97	LG&E	SYS SUPPLY	N/A	1455980	199250	1655230	308860.2	N/A	N/A	INCL IN COST	18.6596545
2	APR 97	AMOCO	SYS SUPPLY	N/A	1689480	0	1689480	309875.76	N/A	N/A	INCL IN COST	18.3414873
3	APR 97	VASTAR	SYS SUPPLY	N/A	334270	0	334270	67662	N/A	N/A	INCL IN COST	20.2417208
4	APR 97	UNOCAL	SYS SUPPLY	N/A	95200	0	95200	17248	N/A	N/A	INCL IN COST	18.1176471
5	APR 97	NORAM	SYS SUPPLY	N/A	95200	0	95200	17346	N/A	N/A	INCL IN COST	18.2205882
6	APR 97	CNG	SYS SUPPLY	N/A	N/A	N/A	0	25548.54	N/A	N/A	INCL IN COST	0
7	APR 97	ENCRON	SYS SUPPLY	N/A	N/A	N/A	N/A	-15549.92	N/A	N/A	INCL IN COST	N/A
8	MAY 97	LG&E	SYS SUPPLY	N/A	1076390	217750	1294140	294972.77	N/A	N/A	INCL IN COST	22.7929567
9	MAY 97	AMOCO	SYS SUPPLY	N/A	1887660	0	1887660	413826.76	N/A	N/A	INCL IN COST	21.9227382
10	MAY 97	TEXACO	SYS SUPPLY	N/A	113100	0	113100	25627.5	N/A	N/A	INCL IN COST	22.6591512
11	MAY 97	UNOCAL	SYS SUPPLY	N/A	17400	0	17400	3820.5	N/A	N/A	INCL IN COST	21.9568966
12	MAY 97	NORAM	SYS SUPPLY	N/A	96690	0	96690	22095	N/A	N/A	INCL IN COST	22.8513807
13	MAY 97	ENRON	SYS SUPPLY	N/A	0	0	0	-12783.06	N/A	N/A	INCL IN COST	0
14	MAY 97	NGCLRHSE	SYS SUPPLY	N/A	0	0	0	-4136.78	N/A	N/A	INCL IN COST	0
15	JUNE 97	LG & E	SYS SUPPLY	N/A	942130	228250	1170380	283118.85	N/A	N/A	INCL IN COST	24.1903356
16	JUNE 97	AMOCO	SYS SUPPLY	N/A	1638010	0	1638010	385844.25	N/A	N/A	INCL IN COST	23.5556712
17	JUNE 97	TEXACO	SYS SUPPLY	N/A	248400	0	248400	56453.81	N/A	N/A	INCL IN COST	22.7269767
18	JUNE 97	PANENERGY	SYS SUPPLY	N/A	65700	0	65700	14591	N/A	N/A	INCL IN COST	22.2085236
19	JUNE 97	FGT	SYS SUPPLY	N/A	0	0	0	1007.44	N/A	N/A	INCL IN COST	N/A
20	JUNE 97	NORAM	SYS SUPPLY	N/A	0	0	0	370.8	N/A	N/A	INCL IN COST	N/A
21	JUNE 97	CFGC	SYS SUPPLY	N/A	0	0	0	25051.73	N/A	N/A	INCL IN COST	N/A
22	JUNE 97	NGC - WIRE	SYS SUPPLY	N/A	0	0	0	-2852.7	N/A	N/A	INCL IN COST	N/A
23	JUNE 97	NGC - WIRE	SYS SUPPLY	N/A	0	0	0	-29541.93	N/A	N/A	INCL IN COST	N/A
24	JULY 97	LG & E	SYS SUPPLY	N/A	887810	206500	1094310	264231.81	N/A	N/A	INCL IN COST	24.1459742
25	JULY 97	AMOCO	SYS SUPPLY	N/A	1565850	0	1565850	347555.02	N/A	N/A	INCL IN COST	22.1959332
26	JULY 97	CORAL	SYS SUPPLY	N/A	179800	0	179800	39060	N/A	N/A	INCL IN COST	21.7241379
27	JULY 97	TEXACO	SYS SUPPLY	N/A	38640	0	38640	8895	N/A	N/A	INCL IN COST	23.0201863
28	JULY 97	ENGAGE	SYS SUPPLY	N/A	38680	0	38680	8580	N/A	N/A	INCL IN COST	22.1820062
29	JULY 97	DUKE	SYS SUPPLY	N/A	14490	0	14490	3375	N/A	N/A	INCL IN COST	23.2919255
30	JULY 97	ENRON	SYS SUPPLY	N/A	0	0	0	-2134.86	N/A	N/A	INCL IN COST	N/A
31	JULY 97	LG & E	SYS SUPPLY	N/A	0	0	0	-3630.8	N/A	N/A	INCL IN COST	N/A
32	JULY 97	LG & E	SYS SUPPLY	N/A	0	0	0	-1029.5	N/A	N/A	INCL IN COST	N/A
33	JULY 97	TEXACO	SYS SUPPLY	N/A	0	0	0	-1982.03	N/A	N/A	INCL IN COST	N/A
34	JULY 97	TEXACO	SYS SUPPLY	N/A	0	0	0	-1134.91	N/A	N/A	INCL IN COST	N/A
35	JULY 97	INFINITE	SYS SUPPLY	N/A	0	0	0	-10817.28	N/A	N/A	INCL IN COST	N/A
36	JULY 97	UNOCAL	SYS SUPPLY	N/A	0	0	0	-290.4	N/A	N/A	INCL IN COST	N/A
37	AUG 97	LG & E	SYS SUPPLY	N/A	986790	196500	1183290	267526.9	N/A	N/A	INCL IN COST	22.608735
38	AUG 97	AMOCO	SYS SUPPLY	N/A	1498230	0	1498230	335698.25	N/A	N/A	INCL IN COST	22.4063228
39	AUG 97	HIGHLAND	SYS SUPPLY	N/A	239630	0	239630	52452	N/A	N/A	INCL IN COST	21.8887451
40	AUG 97	ENRON	SYS SUPPLY	N/A	0	0	0	-3785	N/A	N/A	INCL IN COST	N/A
41	AUG 97	INFINITE	SYS SUPPLY	N/A	0	0	0	-1436.6	N/A	N/A	INCL IN COST	N/A
42	AUG 97	FGT	SYS SUPPLY	N/A	0	0	0	24542.44	N/A	N/A	INCL IN COST	N/A
<b>TOTAL</b>					15205530	1048250	16253780	3534131.56	0	0	0	21.743444

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

0  
0

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
43	SEPT 97	LG&E	SYS SUPPLY	N/A	938380	152250	1090630	303660	N/A	N/A	INCL IN COST	27.8426231
44	SEPT 97	AMOCO	SYS SUPPLY	N/A	1488560	0	1488560	389122.44	N/A	N/A	INCL IN COST	26.1408637
45	SEPT 97	EL PASO	SYS SUPPLY	N/A	169200	0	169200	43011.6	N/A	N/A	INCL IN COST	25.4205674
46	SEPT 97	TEXACO	SYS SUPPLY	N/A	117040	0	117040	35244	N/A	N/A	INCL IN COST	30.112782
47	SEPT 97	DUKE	SYS SUPPLY	N/A	9670	0	9670	2810	N/A	N/A	INCL IN COST	29.0589452
48	SEPT 97	HIGHLAND	SYS SUPPLY	N/A	N/A	N/A	N/A	723.33	N/A	N/A	INCL IN COST	N/A
49	SEPT 97	DUKE	SYS SUPPLY	N/A	N/A	N/A	N/A	-173.25	N/A	N/A	INCL IN COST	N/A
50	SEPT 97	NGC	SYS SUPPLY	N/A	N/A	N/A	N/A	-12332.25	N/A	N/A	INCL IN COST	N/A
51	SEPT 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-24412	N/A	N/A	INCL IN COST	N/A
52	OCT 97	LG&E	SYS SUPPLY	N/A	1033300	213000	1246300	386694	N/A	N/A	INCL IN COST	31.027361
53	OCT 97	AMOCO	SYS SUPPLY	N/A	1550340	0	1550340	496748	N/A	N/A	INCL IN COST	32.0412297
54	OCT 97	EL PASO	SYS SUPPLY	N/A	300700	0	300700	95170	N/A	N/A	INCL IN COST	31.6494845
55	OCT 97	AMOCO	SYS SUPPLY	N/A	458600	0	458600	148361.25	N/A	N/A	INCL IN COST	32.3509049
56	OCT 97	LG&E	SYS SUPPLY	N/A	N/A	N/A	N/A	-4810.3	N/A	N/A	INCL IN COST	0
57	OCT 97	AMOCO	SYS SUPPLY	N/A	N/A	N/A	N/A	-6762.4	N/A	N/A	INCL IN COST	0
58	OCT 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-1196.26	N/A	N/A	INCL IN COST	0
59	OCT 97	FL GAS UTIL	SYS SUPPLY	N/A	N/A	N/A	N/A	-5049.11	N/A	N/A	INCL IN COST	0
60	OCT 97	UNION OIL	SYS SUPPLY	N/A	N/A	N/A	N/A	-91.27	N/A	N/A	INCL IN COST	0
61	OCT 97	NORAM	SYS SUPPLY	N/A	N/A	N/A	N/A	-346	N/A	N/A	INCL IN COST	0
62	OCT 97	INFINITE	SYS SUPPLY	N/A	N/A	N/A	N/A	-2565.32	N/A	N/A	INCL IN COST	0
63	NOV 97	DUKE ENERG	SYS SUPPLY	N/A	1473150	253250	1726400	590632.5	N/A	N/A	INCL IN COST	34.2117991
64	NOV 97	AMOCO	SYS SUPPLY	N/A	1774500	N/A	1774500	590083.5	N/A	N/A	INCL IN COST	33.253508
65	NOV 97	TEXACO	SYS SUPPLY	N/A	363600	N/A	363600	120000	N/A	N/A	INCL IN COST	33.0033003
66	NOV 97	DUKE ENERG	SYS SUPPLY	N/A	113920	N/A	113920	36526.25	N/A	N/A	INCL IN COST	32.0630706
67	NOV 97	AMOCO	SYS SUPPLY	N/A	210870	N/A	210870	63459.98	N/A	N/A	INCL IN COST	30.0943615
68	NOV 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-13314.03	N/A	N/A	INCL IN COST	0
69	NOV 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-564.2	N/A	N/A	INCL IN COST	0
70	NOV 97	TEXACO	SYS SUPPLY	N/A	N/A	N/A	N/A	58.63	N/A	N/A	INCL IN COST	0
71	NOV 97	AMOCO	SYS SUPPLY	N/A	N/A	N/A	N/A	-1162.9	N/A	N/A	INCL IN COST	0
72	NOV 97	HIGHLAND	SYS SUPPLY	N/A	N/A	N/A	N/A	-1254.2	N/A	N/A	INCL IN COST	0
73	DEC 97	DUKE ENERG	SYS SUPPLY	N/A	1806520	249000	2055520	568042.2	N/A	N/A	INCL IN COST	27.6349634
74	DEC 97	DUKE ENERG	SYS SUPPLY	N/A	382260	0	382260	92969.9	N/A	N/A	INCL IN COST	24.3211165
75	DEC 97	AMOCO	SYS SUPPLY	N/A	2193710	0	2193710	565410.55	N/A	N/A	INCL IN COST	25.7741702
76	DEC 97	AMOCO	SYS SUPPLY	N/A	416920	0	416920	101082.5	N/A	N/A	INCL IN COST	24.245059
77	DEC 97	FP & L	SYS SUPPLY	N/A	50000	0	50000	15000	N/A	N/A	INCL IN COST	30
78	DEC 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-206505.06	N/A	N/A	INCL IN COST	0
79	DEC 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-8165.92	N/A	N/A	INCL IN COST	0
80	DEC 97	AMOCO	SYS SUPPLY	N/A	N/A	N/A	N/A	1012.53	N/A	N/A	INCL IN COST	0
81	DEC 97	LG&E	SYS SUPPLY	N/A	N/A	N/A	N/A	392.37	N/A	N/A	INCL IN COST	0
82	DEC 97	TEXACO	SYS SUPPLY	N/A	N/A	N/A	N/A	8794.19	N/A	N/A	INCL IN COST	0
83	DEC 97	CORAL	SYS SUPPLY	N/A	N/A	N/A	N/A	-575.4	N/A	N/A	INCL IN COST	0
TOTAL			SYS SUPPLY	N/A	30056770	1915750	31972520	7899861	0	0	0	24.7082851



TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

0  
0

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
84	JAN 98	DUKE	SYS SUPPLY	N/A	2154300	226250	2380550	566951	N/A	N/A	INCL. IN COST	23.8159689
85	JAN 98	AMOCO	SYS SUPPLY	N/A	2193710	0	2193710	507930	N/A	N/A	INCL. IN COST	23.1539265
86	JAN 98	AMOCO	SYS SUPPLY	N/A	509060	0	509060	111688	N/A	N/A	INCL. IN COST	21.9400464
87	JAN 98	TEXACO	SYS SUPPLY	N/A	N/A	N/A	N/A	3651	N/A	N/A	INCL. IN COST	0
88	JAN 98	TEXACO	SYS SUPPLY	N/A	N/A	N/A	N/A	2538	N/A	N/A	INCL. IN COST	0
89	JAN 98	INFINITE	SYS SUPPLY	N/A	N/A	N/A	N/A	-32482	N/A	N/A	INCL. IN COST	0
90	JAN 98	AMOCO	SYS SUPPLY	N/A	N/A	N/A	N/A	-1915	N/A	N/A	INCL. IN COST	0
91	JAN 98	AMOCO	SYS SUPPLY	N/A	N/A	N/A	N/A	-691	N/A	N/A	INCL. IN COST	0
92	JAN 98	AMOCO	SYS SUPPLY	N/A	N/A	N/A	N/A	600	N/A	N/A	INCL. IN COST	0
93	NOV 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	747	N/A	N/A	INCL. IN COST	0
94	DEC 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	206505	N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
			SYS SUPPLY	N/A					N/A	N/A	INCL. IN COST	0
<b>TOTAL</b>					34913840	2142000	37055840	9265383	0	0	0	25.0038413

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1997 THROUGH MARCH 1998  
 MONTH: JANUARY 1998

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	AMOCO	7995	16	16	500	485	\$2.0100	\$2.0722
2	AMOCO	7995	16	16	500	485	\$2.0400	\$2.1031
3	AMOCO	7995	65	63	2,000	1,940	\$2.0550	\$2.1186
4	AMOCO	7995	97	94	3,000	2,909	\$2.0800	\$2.1451
5	AMOCO	7995	210	203	6,500	6,302	\$2.0850	\$2.1505
6	AMOCO	7995	32	31	1,000	970	\$2.0900	\$2.1546
7	DUKE	7995	32	31	1,000	970	\$2.0950	\$2.1598
8	AMOCO	7995	290	281	9,000	8,726	\$2.1000	\$2.1659
9	DUKE	7995	32	31	1,000	970	\$2.1000	\$2.1649
10	AMOCO	7995	32	31	1,000	970	\$2.1050	\$2.1701
11	AMOCO	7995	81	78	2,500	2,424	\$2.1100	\$2.1762
12	DUKE	7995	97	94	3,000	2,909	\$2.1100	\$2.1760
13	AMOCO	7995	210	203	6,500	6,302	\$2.1150	\$2.1815
14	AMOCO	7995	97	94	3,000	2,909	\$2.1250	\$2.1915
15	AMOCO	7995	258	250	8,000	7,757	\$2.1300	\$2.1967
16	AMOCO	7995	32	31	1,000	970	\$2.1450	\$2.2113
17	AMOCO	7995	48	47	1,500	1,454	\$2.1550	\$2.2232
18	AMOCO	7995	16	16	500	485	\$2.1600	\$2.2268
19	AMOCO	7995	32	31	1,007	976	\$2.2225	\$2.2931
20	DUKE	7995	5,840	5,662	181,040	175,522	\$2.2900	\$2.3620
21	AMOCO	7995	1,460	1,416	45,260	43,896	\$2.2925	\$2.3637
22	AMOCO	7995	194	188	6,000	5,818	\$2.2950	\$2.3668
23	AMOCO	23422	1,887	1,829	58,482	56,686	\$2.2225	\$2.2929
24	AMOCO	23703	1,001	969	31,031	30,052	\$2.2225	\$2.2949
25	AMOCO	157738	2,920	2,831	90,520	87,761	\$2.2425	\$2.3130
26	DUKE	157739	32	31	1,000	970	\$2.0350	\$2.0979
27	DUKE	157739	65	63	2,000	1,940	\$2.0600	\$2.1237
28	DUKE	157739	32	31	1,000	970	\$2.0650	\$2.1289
29	DUKE	157739	65	63	2,000	1,940	\$2.0700	\$2.1340
30	DUKE	157739	32	31	1,000	970	\$2.0850	\$2.1495
31	DUKE	157739	194	188	6,000	5,817	\$2.0900	\$2.1558
32	DUKE	157739	32	31	1,000	970	\$2.0950	\$2.1598
33	DUKE	157739	32	31	1,000	970	\$2.1100	\$2.1753
34	DUKE	157739	97	94	3,000	2,910	\$2.1150	\$2.1804
35	DUKE	157739	32	31	1,000	970	\$2.1200	\$2.1856
36	DUKE	157739	32	31	1,000	970	\$2.1650	\$2.2320
37	DUKE	157739	1,460	1,415	45,260	43,865	\$2.2100	\$2.2803
38								
39								
40								
41								
42								
43								
<b>TOTAL</b>			17,100	16,576	530,100	513,910		
<b>WEIGHTED AVERAGE</b>							\$2.2384	\$2.3089

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF:

APRIL 1997 Through MARCH 1998

		CURRENT MONTH:		JANUARY 1998		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	1,314,983	1,324,260	9,277	0.70	7,412,843	6,687,690	(725,153)	(10.84)
OUTDOOR LIGHTING	(21)	146	160	14	8.75	1,928	2,050	122	5.94
RESIDENTIAL	(31)	1,279,036	1,567,980	288,944	18.43	6,603,074	7,054,150	451,076	6.39
LARGE VOLUME	(51)	2,219,366	2,039,330	(180,036)	(8.83)	18,289,400	17,097,750	(1,191,650)	(6.97)
OTHER	(81)	16,393	23,610	7,217	30.57	86,072	102,800	16,728	16.27
<b>TOTAL FIRM</b>		<b>4,829,924</b>	<b>4,955,340</b>	<b>125,416</b>	<b>2.53</b>	<b>32,393,316</b>	<b>30,944,440</b>	<b>(1,448,876)</b>	<b>(4.68)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	386,522	453,180	66,658	14.71	3,470,580	3,770,540	299,960	7.96
INTERRUPTIBLE TRANSPORT	(92)	30,803	34,720	3,917	11.28	233,579	247,410	13,831	5.59
LARGE VOLUME INTERRUPTIBLE	(93)	1,473,211	1,860,000	386,789	20.80	18,970,140	18,360,000	(610,140)	(3.32)
OFF SYSTEM SALES SERVICE	(95)	226,250	0	(226,250)	0.00	2,142,000	0	(2,142,000)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>2,116,786</b>	<b>2,347,900</b>	<b>231,114</b>	<b>9.84</b>	<b>24,816,299</b>	<b>22,377,950</b>	<b>(2,438,349)</b>	<b>(10.90)</b>
<b>TOTAL THERM SALES</b>		<b>6,946,710</b>	<b>7,303,240</b>	<b>356,530</b>	<b>4.88</b>	<b>57,209,615</b>	<b>53,322,390</b>	<b>(3,887,225)</b>	<b>(7.29)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE	(11)	2,700	2,505	(195)	(7.78)	2,627	2,427	(200)	(8.24)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31)	31,897	31,461	(436)	(1.39)	31,377	30,893	(484)	(1.57)
LARGE VOLUME	(51)	872	898	26	2.90	883	885	2	0.23
OTHER	(81)	429	421	(8)	(1.90)	433	424	(9)	(2.12)
<b>TOTAL FIRM</b>		<b>35,898</b>	<b>35,285</b>	<b>(613)</b>	<b>(1.74)</b>	<b>35,320</b>	<b>34,629</b>	<b>(691)</b>	<b>(2.00)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE	(61)	13	13	0	0.00	13	13	0	0.00
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>	<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>
<b>TOTAL CUSTOMERS</b>		<b>35,914</b>	<b>35,300</b>	<b>(614)</b>	<b>(1.74)</b>	<b>35,336</b>	<b>34,644</b>	<b>(692)</b>	<b>(2.00)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	487	529	42	7.94	2,822	2,756	(66)	(2.39)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	40	50	10	20.00	210	228	18	7.89
LARGE VOLUME	(51)	2,545	2,271	(274)	(12.07)	20,713	19,319	(1,394)	(7.22)
OTHER	(81)	38	56	18	32.14	199	242	43	17.77
INTERRUPTIBLE	(61)	29,732	34,860	5,128	14.71	266,968	290,042	23,074	7.96
INTERRUPTIBLE TRANSPORT	(92)	30,803	34,720	3,917	11.28	233,579	247,410	13,831	5.59
LARGE VOLUME INTERRUPTIBLE	(93)	1,473,211	1,860,000	386,789	20.80	18,970,140	18,360,000	(610,140)	(3.32)
OFF SYSTEM SALES SERVICE	(95)	226,250	0	(226,250)	0.00	2,142,000	0	(2,142,000)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0467	1.0399	1.0428	1.0454	1.0462	1.0419	1.0440	1.0475	1.0516	1.0564		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.06	1.06	1.06	1.06	1.06	1.07	1.07	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0471	1.0386	1.0420	1.0444	1.0459	1.0418	1.0446	1.0477	1.0519	1.0562		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.06	1.06	1.06	1.06	1.06	1.06	1.07	1.07	1.07	0	0

I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 37E0354511 ABA # 111000012
DUE	02/10/98		
INVOICE NO.	21063		
TOTAL AMOUNT DUE	\$326,168.83		

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CCDE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	FC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					01/98	A	RES	0.3687	0.0085		0.3772	781,696	\$294,855.73 ✓
					01/98	A	RES	0.3687			0.3687	62,000	\$22,859.40 ✓
					01/98	A	NMR	0.0590			0.0590	164,300	\$9,693.70 ✓
					01/98	A	TRL	0.0200			0.0200	(15,500)	(\$310.00) ✓
					01/98	A	TRL	0.0200			0.0200	(31,000)	(\$620.00) ✓
					01/98	A	TRL	0.0200			0.0200	(15,500)	(\$310.00) ✓
TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/98.												945,996	\$326,168.83

\*\*\* END OF INVOICE 21063 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 1

DATE	01/31/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/98		
INVOICE NO.	21053		
TOTAL AMOUNT DUE	\$267,128.70		

CONTRACT:	3624	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO:	4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CCDE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	006924427	

POI NO.	RECEIPTS		DELIVERIES		PRDD MONTH	TC	FC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					01/98	A	RES	0.8072	0.0085		0.8157	327,484	\$267,128.70
					TOTAL FOR CONTRACT 3624 FOR MONTH OF 01/98.							327,484	\$267,128.70

\*\*\* END OF INVOICE 21053 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE	02/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/98		
INVOICE NO.	21453		
TOTAL AMOUNT DUE	\$11,316.85		

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA GIAMBROME  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16103	3154	01/98	A	COM	0.0312	0.0091		0.0403	22,776	\$917.87
Usage Charge		16104	28645	01/98	A	COM	0.0312	0.0091		0.0403	20,579	\$829.33
Usage Charge		16105	3158	01/98	A	COM	0.0312	0.0091		0.0403	22,729	\$915.98
Usage Charge		16106	28456	01/98	A	COM	0.0312	0.0091		0.0403	25,191	\$1,015.20
Usage Charge		16107	3161	01/98	A	COM	0.0312	0.0091		0.0403	43,113	\$1,737.45
Usage Charge		16108	3163	01/98	A	COM	0.0312	0.0091		0.0403	28,520	\$1,149.36
Usage Charge		16109	3165	01/98	A	COM	0.0312	0.0091		0.0403	59,585	\$2,401.28
Usage Charge		16156	3262	01/98	A	COM	0.0312	0.0091		0.0403	10,576	\$426.21
Usage Charge		16157	3261	01/98	A	COM	0.0312	0.0091		0.0403	7,601	\$306.32
Usage Charge		16158	3277	01/98	A	COM	0.0312	0.0091		0.0403	9,320	\$375.60
Usage Charge		16273	3214	01/98	A	COM	0.0312	0.0091		0.0403	22,625	\$911.79
Usage Charge		62992	217631	01/98	A	COM	0.0312	0.0091		0.0403	8,200	\$330.46
TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/98.											280,815	\$11,316.85

\*\*\* END OF INVOICE 21453 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE	02/10/98
DUE	02/20/98
INVOICE NO.	21442
TOTAL AMOUNT DUE	\$5,477.73

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BRDWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 11:000012

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA GIAMERONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16103	3154	01/98	A	COM	0.0144	0.0091		0.0235	16,324	\$383.61
	Usage Charge	16104	28645	01/98	A	COM	0.0144	0.0091		0.0235	24,106	\$566.49
	Usage Charge	16105	3158	01/98	A	COM	0.0144	0.0091		0.0235	30,496	\$716.66
	Usage Charge	16106	28456	01/98	A	COM	0.0144	0.0091		0.0235	62,509	\$1,468.96
	Usage Charge	16107	3161	01/98	A	COM	0.0144	0.0091		0.0235	8,587	\$201.79
	Usage Charge	16108	3163	01/98	A	COM	0.0144	0.0091		0.0235	2,480	\$58.28
	Usage Charge	16109	3165	01/98	A	COM	0.0144	0.0091		0.0235	13,915	\$327.00
	Usage Charge	16156	3262	01/98	A	COM	0.0144	0.0091		0.0235	23,899	\$561.63
	Usage Charge	16157	3261	01/98	A	COM	0.0144	0.0091		0.0235	23,499	\$552.23
	Usage Charge	16158	3277	01/98	A	COM	0.0144	0.0091		0.0235	27,280	\$641.08
TOTAL FOR CONTRACT 3624 FOR MONTH OF 01/98.										233,095	\$5,477.73	

\*\*\* END OF INVOICE 21442 \*\*\*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE	02/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/98		
INVOICE NO.	21452		
TOTAL AMOUNT DUE	(\$224.79)		

CONTRACT:	5002	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO:	4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	DELIVERY POINT OPERATOR ACCOUNT	DUNS NO:	006924427	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH ORY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice													
					01/98	A	COM	0.0312	0.0091		0.0403	(5,578)	(\$224.79)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 01/98.												(5,578)	(\$224.79)

\*\*\* END OF INVOICE 21452 \*\*\*



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Remit wire to: AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: TREASURER - FPUC K# NG-88
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 027494
INVOICE DATE 02-10-1998
CONTRACT 157115
DELIVERY MONTH 01/1998

Payment Due: 25TH DAY OF MONTH
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 01/98. Calculations are based on nominations.

Table with 5 columns: Delivery Point Description/Pipeline Measurement Point, Amoco ID #, Quantity Mmbtu, Price \$/MMBtu, Amount Due (\$). Rows include FGT ZONE 1 POOL (STA 7), FGT STATION 8 POOL POINT, FGT FAIRWAY FLD, FGT/NGPL/JEFFERSON MARKET, FGT/UTOS/JOHNSON/S BAYOU, and TOTAL AMOUNT DUE.

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601,027494,021098



NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 027890  
INVOICE DATE 02-10-1998  
CONTRACT 197298  
DELIVERY MONTH 01/1998

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 01/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Point	Amoco ID #	Quantity Mmbtu	Price \$/MMBtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	52,500	2.12738	111,687.50
<b>TOTAL AMOUNT DUE</b>		<b>52,500</b>		<b>111,687.50</b>

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601,027890,021098



FLORIDA PUBLIC UTILITIES COMPANY  
 401 S. DDIE HIGHWAY  
 P.O. BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR98011072  
 Customer No: 10735401  
 Customer Fax: (561) 838-1713

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account # 910-2-771269

Invoice Date: February 10, 1998  
 Payment Terms: Due February 25, 1998  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
1/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2.2900	46,720	106,988.80
1/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2.2441	7,840	17,593.60
1/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2.2900	128,480	294,219.20
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.2100	45,260	100,024.60
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.0350	1,000	2,035.00
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.0600	1,000	2,060.00
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.0900	6,000	12,540.00
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.1650	1,000	2,165.00
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.1200	1,000	2,120.00
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.0700	1,000	2,070.00
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.0950	1,000	2,095.00
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.1150	3,000	6,345.00
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.0600	1,000	2,060.00
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.0650	1,000	2,065.00
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.0700	1,000	2,070.00
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.1100	1,000	2,110.00
1/98	B2B1500	62134	Mobil Plant-Mobile Bay	2.0850	1,000	2,085.00
1/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2.0950	1,000	2,095.00
1/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2.1100	1,000	2,110.00
1/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2.1000	1,000	2,100.00
<b>** Invoice Totals</b>					<b>251,300</b>	<b>\$566,951.20</b>

Duke Energy Trading and Marketing, L.L.C.

Page 1

A Duke Energy and Mobil Company  
 10777 Westheimer, Suite 650  
 Houston, Texas 77042

FROM DUKE ENERGY (DETM)



REVISION 02

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

FLORIDA PUBLIC UTILITIES CO  
401 S DIXIE HWY  
PO BOX 3395  
WEST PALM BEACH, FL 334023395  
ATTENTION: TREASURER

PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK  
ACCT# 9102774818  
ABA# 021000021

INVOICE		DELIVERY MOYR.	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
97110339	1/28/98	11/97	32575	CAROLYN CURTIS (713)752-7386

TERMS

PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	-------	----------	-----------

INVOICE TOTAL:	\$120,569.60
TOTAL PAID:	<del>\$120,000.00</del>
BALANCE AMOUNT:	<u>\$ 3,051.20</u> ✓

1GS98L012

# CONFIDENTIAL

INVOICE AUDIT

- CHECK EXTENSIONS
- CHECK SALES TAX
- CHECK DISCOUNTS
- CHECK ACCOUNT NO.
- ENCODE DUE DATE
- CHECK PAYMENT STUBS
- DATE: 2/1/98
- AUDITED BY: ALB

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- THIS INVOICE REPLACES YOUR PREVIOUS INVOICE.

FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-3678	STATE CODE	BAP # 96-001-001-11	ACCOUNT MANAGER VALORIE WAGGONER

CUSTOMER COPY



REVISION 01

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

FLORIDA PUBLIC UTILITIES CO  
401 S DIXIE HWY  
PO BOX 3395  
WEST PALM BEACH, FL 334023395  
ATTENTION: TREASURER

PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK  
ACCT# 9102774818  
ABA# 021000021

INVOICE		DELIVERY MOYR	CUSTOMER NUMBER	CONTACT
NUMBER 97010644	DATE 1/7/98	01/97	32575	CAROLYN CURTIS (713)752-7386

TERMS  
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	-------	----------	-----------

INVOICE TOTAL:	\$64,347.51	<del>\$66,188.00</del>
TOTAL PAID:		\$61,810.00
BALANCE AMOUNT:	\$2,537.51	<del>\$4,378.00</del>

**INVOICE AUDIT**

- CHECK EXTENSIONS
- CHECK SALES TAX
- CHECK DISCOUNTS
- CHECK ACCOUNT NO.
- ENCODE DUE DATE
- CHECK PAYMENT STUBS
- DATE: 2/11/98
- AUDITED BY: *[Signature]*

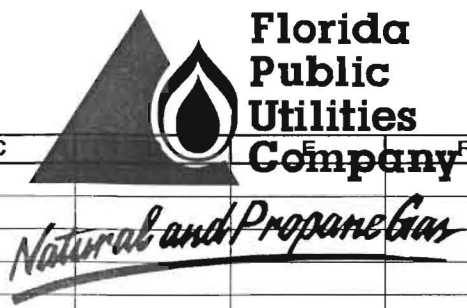
# CONFIDENTIAL

SPECIAL INFORMATION  
**PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE**

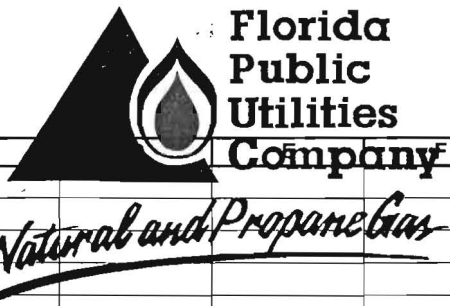
- THIS INVOICE REPLACES YOUR PREVIOUS INVOICE.

<small>FOR OFFICE USE ONLY</small>			
CONTRACT NUMBER 21-3750	STATE CODE	BAP # 96-001-001-01	ACCOUNT MANAGER CHAD LANDRY

CUSTOMER COPY



	A	B	C	F	G	H
1						
2						
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8	<b>INVOICE</b>					
9						
10					Date:	January 16, 1998
11					Due Date:	January 26, 1998
12						
13	Infinite Energy					
14	Attention: Mr. Richard Blaser					
15	1330 NW 6th Street, Suite D					
16	Gainesville, Florida 32601					
17						
18	INVOICE NUMBER		12112859GS60			
19						
20						
21		<u>Description</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>
22						<u>Amount</u>
23	December 1997 Imbalance Trading			MMBtu	13,881	\$2.3400
24						\$32,481.54
25	Totals				13,881	\$32,481.54
26					=====	=====
27						
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39	Mail Payment to:			Wire transfer payment to:		
40						
41	Florida Public Utilities Company			SunBank/South Florida, NA		
42	Attention: Christopher M. Snyder			501 East Los Olas Boulevard		
43	Post Office Box 3395			Ft. Lauderdale, Florida 33301		
44	West Palm Beach, Florida 33402-3395			ABA #067006076		
45				For the credit of Florida Public Utilities Company		
46				General Account No. 6627 627006416		
47						
48	Please enclose one copy of this invoice with check payment					
49						
50						
51						
52	Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713					



	A	B	C		G	H	
1							
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8	<b>INVOICE</b>						
9							
10				Date:	August 12, 1997		
11				Due Date:	August 22, 1997		
12							
13	Amoco Energy Trading Corporation						
14	Attention: Mr. Brian Rickers						
15	Post Office Box 3092						
16	Houston, Texas 77253-3092						
17							
18	INVOICE NUMBER		12112859GS44				
19							
20				FPUC			
21		<u>Description</u>	<u>Contract</u>	<u>Basis</u>	<u>Units</u>	<u>Price *</u>	
22						<u>Amount</u>	
23	Imbalance Gas - July 1997 - DRN 157738		5009	MMBtu	41	\$2.1375	\$87.64
24	Imbalance Gas - July 1997 - DRN 157738		3624	MMBtu	855	\$2.1375	\$1,827.56
25							
26	Totals				896		\$1,915.20
27					=====		=====
28							
29	<b>Determination of Pricing for Imbalance Gas</b>						
30							
31	FPUC Contract 5009				FPUC Contract 3624		
32	Units	Unit Cost	Amount		Units	Unit Cost	Amount
33	2,300	\$2.1375	4,916.25		48,300	\$2.1375	103,241.25
34							
35							
36							
37							
38	2,300	\$2.1375	4,916.25		48,300	\$2.1375	103,241.25
39							
40	Mail Payment to:			Wire transfer payment to:			
41							
42	Florida Public Utilities Company			SunBank/South Florida, NA			
43	Attention: Christopher M. Snyder			501 East Los Olas Boulevard			
44	Post Office Box 3395			Ft. Lauderdale, Florida 33301			
45	West Palm Beach, Florida 33402-3395			ABA #067006076			
46				For the credit of Florida Public Utilities Company			
47				General Account No. 6627 627006416			
48							
49	Please enclose one copy of this invoice with check payment						
50							
51							
52							
53	Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713						





**Florida  
Public  
Utilities  
Company**

*Natural and Propane Gas*

	A	B	C	D	E	F	G	H
1								
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8	<b><u>INVOICE</u></b>							
9								
10						Date:	September 11, 1997	
11						Due Date:	September 21, 1997	
12								
13	Amoco Energy Trading Corporation							
14	Attention: Mr. Brian Rickers							
15	Post Office Box 3092							
16	Houston, Texas 77253-3092							
17								
18	INVOICE NUMBER			12112859GS53				
19								
20						FPUC		
21						<u>Description</u>	<u>Contract</u>	<u>Basis</u>
22						<u>Units</u>	<u>Price *</u>	<u>Amount</u>
23	Imbalance Gas - August 1997 - DRN 157738			3624	MMBtu	(15)	\$2.1475	(\$32.21)
24	Imbalance Gas - August 1997 - DRN 157742			3624	MMBtu	(27)	\$2.1475	(\$57.98)
25	Imbalance Gas - May 1997 - DRN 157742			3624	MMBtu	369	\$2.1175	\$781.36
26								
27	Totals					327		\$691.17
28						=====		=====
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37	Mail Payment to:				Wire transfer payment to:			
38								
39	Florida Public Utilities Company				SunBank/South Florida, NA			
40	Attention: Christopher M. Snyder				501 East Los Olas Boulevard			
41	Post Office Box 3395				Ft. Lauderdale, Florida 33301			
42	West Palm Beach, Florida 33402-3395				ABA #067006076			
43					For the credit of Florida Public Utilities Company			
44					General Account No. 6627 627006416			
45								
46	Please enclose one copy of this invoice with check payment							
47								
48								
49								
50	Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713							



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corp.  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT. NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY 10081-8000

ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
P. O. BOX 3395  
WEST PALM BEACH, FLORIDA

INVOICE NUMBER E09  
INVOICE DATE 01-26-98  
CONTRACT 157115  
DELIVERY MONTH 10/1997

Payment Due: WITHIN 10 DAYS OR RECEIPT  
Please include Amoco's invoice number on all remittances.

Delivery point description	Quantity mmbtu	Month of Delivery	Price \$/mmbtu	Amount Due
FGT IMBALANCE	195	10/97	3.07748	600.11
TOTAL AMOUNT DUE				600.11

INVOICE AUDIT

- CHECK EXTENSIONS
- CHECK SALES TAX
- CHECK DISCOUNTS
- CHECK ACCOUNT NO.
- ENCODE DUE DATE
- CHECK PAYMENT STUBS
- DATE: 2/11/98
- AUDITED BY: *[Signature]*

CONFIDENTIAL

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than a total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054 - 00A981603 - 10655803, 082297

NO. 449 P. 2/3

AMOCO CORP HOUSTON