

980003-GU

ORIGINAL

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

APRIL 97 through MARCH 98 Page 1 of 3

FOR THE PERIOD OF:

	CURRENT MONTH: JANUARY 98			PERIOD TO DATE		
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT %	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT %
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	\$200,066	\$195,877	(\$4,389) (2.24)	\$1,380,922	\$1,378,729	(\$2,193) (0.16)
2 NO NOTICE SERVICE	\$51,642	\$51,642	\$0 0.00	\$444,257	\$444,257	\$0 0.00
3 SWING SERVICE	\$1,148,489	\$2,878,783	\$1,827,294 81.39	\$11,891,294	\$15,853,761	\$3,962,467 24.99
4 COMMODITY (Other)	\$9,061,068	\$6,947,359	(\$2,113,709) (30.42)	\$47,183,818	\$43,171,860	(\$4,011,958) (9.29)
5 DEMAND	\$2,609,809	\$3,068,205	\$458,396 14.94	\$26,450,424	\$28,838,958	\$388,534 1.45
6 OTHER	\$90,332	\$130,000	\$39,668 0.00	\$1,127,691	\$1,101,579	(\$26,112) 0.00
LESS END-USE CONTRACT						
7 COMMODITY (Pipeline)	\$50,656	\$50,368	(\$288) (0.57)	\$416,074	\$423,070	\$6,996 1.65
8 DEMAND	\$531,413	\$536,663	\$5,250 0.98	\$5,404,468	\$5,482,969	\$78,501 1.43
9 OTHER	(\$499,983)	\$0	\$499,983 0.00	(\$684,231)	(\$174,179)	(\$510,052) 0.00
10						
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,080,301	\$12,782,615	(\$297,686) (2.33)	\$83,342,095	\$83,057,285	(\$284,810) (0.34)
12 NET UNBILLED	\$582,083	\$0	(\$582,083) 0.00	\$1,423,256	\$95,958	(\$1,327,298) 0.00
13 COMPANY USE	\$7,570	\$0	(\$7,570) 0.00	\$98,677	\$82,712	(\$15,965) 0.00
14 TOTAL THERM SALES	\$12,480,074	\$12,782,615	\$302,541 2.37	\$82,562,859	\$84,444,008	\$1,881,150 2.23

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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JANUARY 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	46,018,949	44,963,350	(1,055,599)	(2.35)	340,103,353	340,298,651	195,298	0.06
16 NO NOTICE SERVICE (Billing Determinants Only)	8,752,850	8,752,850	0	0.00	60,306,760	60,306,760	0	0.00
17 SWING SERVICE (Commodity)	4,960,050	9,765,000	4,804,950	49.21	43,634,890	54,119,590	10,484,700	19.37
18 COMMODITY (Other) (Commodity)	28,492,777	22,700,080	(5,792,697)	(25.52)	179,957,185	166,628,308	(13,328,877)	(8.00)
19 DEMAND (Billing Determinants Only)	(15,380,665)	58,043,367	73,424,032	126.50	458,531,951	517,150,628	58,618,677	11.33
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,569,620	12,498,270	(71,350)	(0.57)	112,671,150	114,407,092	1,735,942	1.52
22 DEMAND	14,820,530	14,749,180	(71,350)	(0.48)	134,817,200	136,553,142	1,735,942	1.27
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	33,452,827	32,465,080	(987,747)	(3.04)	223,592,075	220,747,898	(2,844,177)	(1.29)
25 NET UNBILLED	2,232,154	0	(2,232,154)	0.00	3,253,536	(781,050)	(4,034,586)	0.00
26 COMPANY USE	19,152	0	(19,152)	0.00	252,924	213,795	(39,129)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	32,882,674	32,465,080	(417,594)	(1.29)	213,108,321	217,682,636	4,574,314	2.10

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: JANUARY 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
28 COMMODITY (Pipeline) (1/15)	0.00435	0.00435	0.00000	0.10	0.00406	0.00405	(0.00001)	(0.22)
29 NO NOTICE SERVICE (2/18)	0.00590	0.00590	0.00000	0.00	0.00737	0.00737	0.00000	0.00
30 SWING SERVICE (3/17)	0.23175	0.30484	0.07309	23.98	0.27252	0.29294	0.02042	8.97
31 COMMODITY (Other) (4/18)	0.31801	0.30605	(0.01196)	(3.91)	0.28219	0.25909	(0.00310)	(1.20)
32 DEMAND (5/19)	(0.16968)	0.05286	0.22254	421.00	0.05769	0.05190	(0.00579)	(11.15)
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
34 COMMODITY (Pipeline) (7/21)	0.00403	0.00403	(0.00000)	(0.00)	0.00369	0.00370	0.00001	0.14
35 DEMAND (8/22)	0.03586	0.03639	0.00053	1.45	0.04009	0.04015	0.00007	0.16
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.39101	0.39373	0.00273	0.69	0.37274	0.37625	0.00351	0.93
38 NET UNBILLED (12/25)	0.26077	0.00000	(0.26077)	0.00	0.43745	0.00000	(0.43745)	0.00
39 COMPANY USE (13/26)	0.39526	0.00000	(0.39526)	0.00	0.39014	0.00000	(0.39014)	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.39779	0.39373	(0.00405)	(1.03)	0.39108	0.38155	(0.00953)	(2.50)
41 TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.39260	0.38854	(0.00405)	(1.04)	0.38589	0.37636	(0.00953)	(2.53)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.39407	0.39000	(0.00408)	(1.05)	0.38734	0.37778	(0.00956)	(2.53)
45 PGA FACTOR ROUNDED TO NEAREST .001	39.407	39.000	(0.407)	(1.05)	38.734	37.778	(0.95622)	(2.53)

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,565,470	\$142,208	\$0.00400
2 Commodity Pipeline (BNG/SO GA)	7,290,950	\$44,409	\$0.00609
3 Cashouts-Peoples' Transportation Customers	791,442	\$2,826	\$0.00403
4 Commodity Pipeline (FGT)-Prior Month Adjustment	34,557	\$1,611	\$0.00463
5 Commodity Pipeline (BNG/SO GA)-Prior Month Adjustment	(447,820)	(\$1,204)	\$0.00403
6 Commodity Pipeline (FGT)-Prior Month Adjustment	(107,480)	\$1,410	(\$0.01311)
7 Prior Month Adj. With 3rd Party Supplier	2,308,490	\$9,203	\$0.00403
8 Capacity Utilization-Supplier	(312,250)	(\$835)	\$0.00267
9 Capacity Utilization-Supplier-Prior Month Adjustment	960,000	2,340	\$0.00244
10 Imbalance Cashout-(FGT)-Sep. '97	25,000	\$68	\$0.00272
11 TOTAL COMMODITY (Pipeline)	46,018,949	\$200,068	\$0.00435
SWING SERVICE			
12 Swing Service-Demand-3rd Party Suppliers		\$127,216	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	7,130,120	\$1,579,261	\$0.22149
14 Swing Service-Demand-3rd Party Suppliers-Dec.'97 Accrual Adj.		(\$17,261)	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Dec.'97 Accrual Adj.	(2,170,070)	(\$540,347)	\$0.24900
16			
17			
18			
19 TOTAL SWING SERVICE	4,960,050	\$1,169,469	\$0.23175
COMMODITY OTHER			
20 Purchases from 3rd Party Suppliers	26,912,290	\$8,158,859	\$0.30317
21 City of Sunrise	18,048	\$9,800	\$0.54308
22 Central Florida Gas	2,878	\$1,381	\$0.48380
23 Cashouts-Peoples' Transportation Customers	23,508	\$143,340	\$0.19812
24 Cashouts-Supplier Aggregation (Test) Program	36,057	\$8,854	\$0.19093
25 Purchases from 3rd Party Suppliers-Prior Month Adj.	(1,887,812)	\$35,791	(\$0.01896)
26 Imbalance Cashout-(FGT)-Sep. '97	1,063,310	\$288,157	\$0.27100
27 Commodity-3rd Party Suppliers-Dec.'97 Accrual Adj.	2,237,470	\$160,341	\$0.25043
28 Bookouts-Dec.'97	(613,270)	(\$143,502)	\$0.23400
29			
29 TOTAL COMMODITY (Other)	29,492,777	\$9,061,068	\$0.31801
DEMAND			
30 Demand (FGT)			
31 Demand (BNG/SO GA)	85,311,070	\$3,489,164	\$0.04090
32 Temporary Acquisition Reservation Charge-(FGT)	9,678,200	\$415,423	\$0.04292
33 Temporary Reacquisition Credit-(FGT)	(37,372,320)	(\$1,580,218)	\$0.04228
34 Volumetric Reacquisition Credit-(FGT)	2,232,000	\$44,191	\$0.03772
35 Cashouts-Peoples' Transportation Customers	(120,280)	(\$4,537)	\$0.03772
36 Capacity Discount-Transp. Customer	701,442	\$28,459	\$0.03772
37 Prior Month Adj. With 3rd Party Supplier	3,810,833	\$97,399	\$0.02556
38 Capacity Utilization-Supplier	2,308,490	\$57,114	\$0.03775
39 Demand (BNG/SO GA)-Prior Month Adjustment	8,176,890	\$493,322	\$0.06033
39a Imbalance Cashout-(FGT)-Sep. '97	(44,800)	(\$894)	\$0.00000
40 Demand (FGT)-Prior Month Adjustment	25,000	\$1,172	\$0.04688
41	(90,088,990)	(\$498,805)	\$0.00000
42 TOTAL DEMAND	(15,280,665)	\$2,659,809	(\$0.16962)
OTHER			
43 Administrative Costs	0	\$81,984	\$0.00000
44 Legal Fees	0	\$8,348	\$0.00000
45			
46			
47			
48			
49			
50 TOTAL OTHER	0	\$90,332	\$0.00000

FOR THE PERIOD OF: APRIL 97 through MARCH 98

	CURRENT MONTH: JANUARY 98		PERIOD TO DATE			
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE		
	AMOUNT	%	AMOUNT	%		
TRUE-UP CALCULATION						
1 PURCHASED GAS COST (A-1, LINES 3+4+9-12)	\$10,702,950	(\$178,828)	\$10,924,122	(\$50,0777)	\$10,909,111	(\$543,078)
2 TRANSPORTATION COST (A-1, LINES 1+2+4+7-8)	2,369,780	488,713	2,858,493	0.20823	\$23,857,484	274,732
3 TOTAL	13,072,731	(290,116)	13,782,615	(0.02219)	\$43,743,418	(268,645)
4 FUEL REVENUES	12,480,974	302,541	12,782,615	0.02424	\$84,444,008	1,881,150
(NET OF REVENUE TAX)						
5 TRUE-UP REFUND(COLLECTION)	97,326	0	97,326	0.00000	\$973,260	0
6 FUEL REVENUE APPLICABLE TO PERIOD *	12,577,400	302,541	12,879,941	0.02465	\$83,536,119	1,881,150
(LINE 4 (+ or -) LINE 5)						
7 TRUE-UP PROVISION - THIS PERIOD	(486,331)	592,657	97,326	(1.19648)	\$292,791	2,148,995
(LINE 6 - LINE 3)						
8 INTEREST PROVISION-THIS PERIOD (21)	(6,478)	3,080	(3,391)	(0.47588)	(\$23,294)	4,937
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,137,894)	414,379	(723,315)	(0.38434)	(2,848,184)	0
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(97,326)	0	(97,326)	0.00000	(\$973,260)	0
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	0
11 TOTAL ESTIMATED TRUE-UP (7+8+9+10+10a)	(1,237,921)	1,010,315	(726,705)	(0.58164)	(3,343,847)	2,154,033
11a REFUND(S) FROM PIPELINE	167,821	(107,821)	0	0.00000	\$1,714,748	(1,251,339)
12 ADJ TOTAL ESTIMATED TRUE-UP (11+11a)	(1,070,100)	902,494	(726,705)	(0.53395)	(\$1,629,100)	\$902,694
INTEREST PROVISION						
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,137,894)	414,379	(723,315)	(0.26424)		
14 ENDING TRUE-UP BEFORE INTEREST (13+7.5+11a)	(1,822,729)	899,414	(723,315)	(0.53428)		
15 TOTAL (13-14)	2,760,623	1,313,993	(1,448,629)	(0.47588)		
16 AVERAGE (50% OF 15)	(1,380,311)	656,997	(723,315)	(0.47588)		
17 INTEREST RATE - FIRST DAY OF MONTH	5.75	0	5.75	0.00000		
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50	0	5.50	0.00000		
19 TOTAL (17+18)	11,250	0	11,250	0.00000		
20 AVERAGE (50% OF 19)	5,625	0	5,625	0.00000		
21 MONTHLY AVERAGE (20*12 Months)	0.469	0	0.469	0.00000		
22 INTEREST PROVISION (16+21)	(\$4,478)	\$3,080	(\$1,391)	(\$0.47588)		

* If line 9 is a refund add to line 4

If line 9 is a collection () subtract from line 4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	COMMODITY COST	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	COMMODITY COST	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1 JAN 1988	PGT	PGS	FTS-1 COMM PIPELINE	34,888,210		34,888,210		\$140,838.79			\$0.48					\$0.48						\$0.48
2 JAN 1988	PGT	PGS	FTS-1 COMM PIPELINE		12,568,820	12,568,820		80,855.87			\$0.48					\$0.48						\$0.48
3 JAN 1988	PGT	PGS	FTS-2 COMM PIPELINE	867,260		867,260		1,548.06			\$0.23					\$0.23						\$0.23
4 JAN 1988	PGT	PGS	FTS-1 DEMAND	48,296,180		48,296,180			\$1,838,854.08		\$3.80					\$3.80						\$3.80
5 JAN 1988	PGT	PGS	FTS-1 DEMAND		12,568,820	12,568,820			474,126.04		\$3.77					\$3.77						\$3.77
6 JAN 1988	PGT	PGS	FTS-2 DEMAND	1,751,640		1,751,640			191,748.82		\$8.87					\$8.87						\$8.87
7 JAN 1988	PGT	PGS	NO NOTICE	8,752,808		8,752,808			\$1,841.82		\$8.89					\$8.89						\$8.89
8 JAN 1988	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,819,833		3,819,833			\$87,398.81		\$2.88					\$2.88						\$2.88
9 JAN 1988	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	8,178,880		8,178,880			\$483,322.32		\$8.83					\$8.83						\$8.83
10 JAN 1988	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(312,260)		(312,260)		(834.81)			\$8.27					\$8.27						\$8.27
11 JAN 1988		PGS	COMM. OTHER																			
12 JAN 1988		PGS	SONAT/ISO GA COMM PIPELINE	7,290,950		7,290,950		44,408.83			\$0.81					\$0.81						\$0.81
13 JAN 1988		PGS	SONAT/ISO GA DEMAND	8,878,200		8,878,200			415,422.81		\$4.29					\$4.29						\$4.29
14 JAN 1988		PGS	SONAT/ISO GA DEMAND		2,250,910	2,250,910			\$7,286.58		\$2.98					\$2.98						\$2.98
15 JAN 1988		PGS	SWING																			
16 JAN 1988		PGS	COMM. OTHER																			
17 JAN 1988		PGS	COMM. OTHER																			
18 JAN 1988		PGS	COMM. OTHER																			
19 JAN 1988		PGS	COMM. OTHER																			
20 JAN 1988		PGS	SWING																			
21 JAN 1988		PGS	COMM. OTHER																			
22 JAN 1988		PGS	COMM. OTHER																			
23 JAN 1988		PGS	COMM. OTHER																			
24 JAN 1988	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	38,937		38,937		8,884.32			\$19.89					\$19.89						\$19.89
25 JAN 1988	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM PIPELINE	34,957		34,957					\$0.48					\$0.48						\$0.48
26 JAN 1988	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	701,442		701,442			26,458.84		\$3.77					\$3.77						\$3.77
27 JAN 1988	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM PIPELINE	701,442		701,442		2,826.41			\$0.48					\$0.48						\$0.48
28 JAN 1988	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	723,509		723,509		143,248.29			\$19.81					\$19.81						\$19.81
29 TOTAL				158,251,020	27,380,150	185,631,170	\$9,888,374.27	\$236,485.12	\$3,732,173.35	\$8.80	\$7.43					\$7.43						\$7.43

*This report excludes prior month/period adjustments.

COMPANY: PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 97 Through MARCH 98
PRESENT MONTH: JANUARY 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTHW	(D) NET AMOUNT DTHW	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE \$/DTH
1							
2							
3							
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6							
7							
8							
9							
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11							
12							
13							
14							
15							
16							
17							
18							
19							
TOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to POS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.05% per dth.

(3) Included in the monthly gross volumes above are 68,816 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.05% per dth.

ESTIMATED FOR THE PERIOD OF APRIL 87 THROUGH MARCH 88

FOR THE MONTH OF

THEM SALES (FRM)	CURRENT MONTH				JANUARY 1988 PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
1 RESIDENTIAL	8,511,511	8,888,874	378,363	8.66(3)	31,282,384	31,988	31,988	8.91(6)
2 SMALL COMM. SERVICE	222,298	219,285	(3,013)	(1.35)	81,485	81,485	0	0
3 COMMERCIAL L-V-1	16,718,481	7,732,078	(9,000,403)	(53.85)	14,483	14,483	0	0
4 COMMERCIAL L-V-2	8,488,838	8,965,722	476,884	5.62	81,485	81,485	0	0
5 NATURAL GAS VEH. SALES	792,287	865,729	73,442	9.27	11,855,604	(11,855,604)	0	0
6 COMM. ST. LIGHTING	58,789	63,679	4,890	8.32	7,281,249	(7,281,249)	0	0
7 COMM. ST. LIGHTING	52,414	43,218	(9,196)	(17.55)	662,865	662,865	0	0
8 OFF SYSTEM SALES	12,314	13,609	1,295	10.52	94,728	94,728	0	0
9 TOTAL THEM SALES	27,298,177	27,298,152	(25)	0	198,899,115	(198,899,115)	0	0
10 INTERRUPTIBLE L-V-1	1,848,888	1,883,881	34,993	1.89	14,387,308	14,387,308	0	0
11 INTERRUPTIBLE L-V-2	88,417	1,281,151	1,192,734	13.38	2,864,487	2,864,487	0	0
12 TOTAL INT. SALES	3,488,191	3,165,032	(323,159)	(9.27)	17,251,795	17,251,795	0	0
13 TOTAL THEM SALES	22,810,074	24,133,184	1,323,110	5.80	22,871,878	22,871,878	0	0
14 TOTAL THEM SALES	22,810,074	24,133,184	1,323,110	5.80	191,271,899	191,271,899	0	0
15 SMALL COMM. SERVICE	131	0	(131)	(100)	0	0	0	0
16 COMMERCIAL SERVICE	138,284	2,209,382	2,071,098	14.94	15,882,227	15,882,227	0	0
17 COMMERCIAL L-V-1	2,289,183	5,197,898	2,908,715	12.73	26,481,417	26,481,417	0	0
18 COMMERCIAL L-V-2	743,148	912,582	169,434	22.80	3,854,208	3,854,208	0	0
19 NATURAL GAS VEHICLE SALES	0	19,827	19,827	100	44,829,233	44,829,233	0	0
20 INTERRUPTIBLE L-V-1	8,786,447	8,549,248	(237,199)	(2.70)	42,387,817	42,387,817	0	0
21 INTERRUPTIBLE L-V-2	12,983,212	11,284,387	(1,698,825)	(13.12)	116,878,998	116,878,998	0	0
22 TOTAL SALES-TRANSP.	21,771,389	22,278,423	507,034	2.33	209,744,384	209,744,384	0	0
23 TOTAL TRANSPORTATION	48,284,832	58,288,422	10,003,590	20.72	482,871,238	482,871,238	0	0
24 TOTAL THROUGHPUT	82,277,185	75,289,898	(6,987,287)	(8.50)	682,871,238	682,871,238	0	0
25 RESIDENTIAL	187,238	184,843	(2,395)	(1.28)	1,828,807	1,828,807	0	0
26 SMALL COMMERCIAL	8,308	8,371	63	0.76	30,587	30,587	0	0
27 COMMERCIAL SERVICE	18,078	18,542	464	2.57	112,528	112,528	0	0
28 COMMERCIAL L-V-1	1,708	1,187	(521)	(30.50)	14,989	14,989	0	0
29 COMMERCIAL L-V-2	22	18	(4)	(18.18)	345	345	0	0
30 NATURAL GAS VEH. SALES	88	90	2	2.27	271	271	0	0
31 WHOLESALE	2	2	0	0	552	552	0	0
32 OFF SYSTEM SALES	298,428	292,819	(5,609)	(1.88)	2,849,281	2,849,281	0	0
33 TOTAL FRM	298,428	292,819	(5,609)	(1.88)	2,849,281	2,849,281	0	0
34 INTERRUPTIBLE L-V-1	83	14	(69)	(83.13)	1,488	1,488	0	0
35 INTERRUPTIBLE L-V-2	2	2	0	0	28	28	0	0
36 TOTAL INT.	85	16	(69)	(80.94)	1,516	1,516	0	0
37 TOTAL SALES CUSTOMERS	299,548	292,819	(6,729)	(2.25)	2,899,348	2,899,348	0	0
38 SMALL COMM. SERVICE	11	6	(5)	(45.45)	87	87	0	0
39 COMMERCIAL SERVICE	89	4,314	4,225	47.47	1,324	1,324	0	0
40 COMMERCIAL L-V-1	153	473	320	208.50	111	111	0	0
41 COMMERCIAL L-V-2	15	14	(1)	(6.67)	36	36	0	0
42 NATURAL GAS VEHICLE SALES	6	7	1	16.67	572	572	0	0
43 INTERRUPTIBLE L-V-1	22	51	29	131.82	218	218	0	0
44 INTERRUPTIBLE L-V-2	6	8	2	33.33	66	66	0	0
45 TOTAL SYSTEM SALES-TRANSP.	268	4,892	4,624	1725.37	562	562	0	0
46 TOTAL CUSTOMERS	299,814	298,977	(837)	(0.28)	2,953,888	2,953,888	0	0
47 RESIDENTIAL	35	38	3	8.57	28	28	0	0
48 SMALL COMMERCIAL	81	58	(23)	(28.40)	364	364	0	0
49 COMMERCIAL SERVICE	679	722	43	6.33	4,680	4,680	0	0
50 COMMERCIAL L-V-1	8,304	2,243	(6,061)	(73.00)	24,116	24,116	0	0
51 COMMERCIAL L-V-2	22,838	34,385	11,547	50.56	3,889	3,889	0	0
52 NATURAL GAS VEH. SALES	2,871	3,884	1,013	35.28	838	838	0	0
53 WHOLESALE	874	838	(36)	(4.12)	4,737	4,737	0	0
54 OFF SYSTEM SALES	8,378	42,035	33,657	401.81	42,248	42,248	0	0
55 INTERRUPTIBLE L-V-1	18,811	98,389	79,578	423.07	41,888	41,888	0	0
56 INTERRUPTIBLE L-V-2	4,258	98,389	94,131	2211.81	41,888	41,888	0	0
57 TOTAL SALES (TRANSP.)	1,314,284	1,314,284	0	0	172,322	172,322	0	0
58 SMALL COMM. SERVICE (TRANSP.)	1,296	535	(761)	(58.72)	382	382	0	0
59 COMMERCIAL SERVICE (TRANSP.)	1,827	18,324	16,497	902.57	6,238	6,238	0	0
60 COMMERCIAL L-V-1 (TRANSP.)	48,543	76,883	28,340	58.36	61,187	61,187	0	0
61 COMMERCIAL L-V-2 (TRANSP.)	91,733	2,717	(88,016)	(95.96)	2,688	2,688	0	0
62 NATURAL GAS VEHICLE (TRANSP.)	84,327	86,971	2,644	3.14	74,287	74,287	0	0
63 INTERRUPTIBLE L-V-1 (TRANSP.)	4,328,388	4,328,388	0	0	428,888	428,888	0	0
64 OFF SYSTEM SALES (TRANSP.)	1,159,893	1,159,893	0	0	3,334,336	3,334,336	0	0

AVG. NO. OF CUSTOMERS PERIOD TO DATE

ESTIMATE

DIFFERENCE

ACTUAL

THEM SALES (FRM)

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0433	1.0374	1.0394	1.0364	1.0364	1.0364	1.0364	1.0394	1.0423		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054	1.054	1.054	1.054	1.057	1.060		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0453	1.0472	1.0443	1.0453	1.0472	1.0512	1.0581	1.0541		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897	1.01897		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062	1.063	1.065	1.069	1.074	1.072		

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0462	1.0482	1.0453	1.0453	1.0472	1.0512	1.0561	1.0521		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066	1.063	1.063	1.065	1.069	1.074	1.070		
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0512	1.0512	1.0521	1.0502	1.0502	1.0521	1.0531	1.0571	1.0541		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069	1.070	1.068	1.068	1.070	1.071	1.075	1.072		

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JANUARY 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,752,850	18	51,011.82	2
2 FTS-1 RESERVATION CHARGE	DEMAND	48,419,470	19	1,841,391.04	5
2a FTS-1 RESERVATION CHARGE	DEMAND*	0	19	1,177.58	5
2b FTS-1 RESERVATION CHARGE	DEMAND*	(90,088,990)	19	(499,982.82)	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(120,280)	19	(4,536.96)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	1,771,080	19	151,745.92	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	34,898,210	15	140,639.79	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(447,820)	15	(1,803.92)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	667,260	15	1,568.06	1
7 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	25,000	15	68.00	1
7a IMBALANCE CASHOUT CHARGE	DEMAND	25,000	19	1,171.50	5
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	1,063,310	18	288,157.01	4
8 TOTAL FGT		<u>4,947,290</u>		<u>\$1,971,237.02</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	7,290,950	15	44,409.03	1
11	DEMAND	9,678,200	19	415,422.61	5
12 CITY OF SUNRISE	COMM. OTHER	18,046	18	9,800.47	4
13 CENTRAL FLORIDA GAS	COMM. OTHER	2,978	18	1,381.19	4
14 LEGAL FEES	OTHER			8,348.23	6
15 ADMINISTRATIVE COSTS	OTHER			81,983.90	6
16 BOOKOUTS	COMM. OTHER	(613,270)	18	(143,505.18)	4
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	701,442	19	26,458.84	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	701,442	15	2,826.41	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	723,509	18	143,340.29	4
20 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. OTHER	36,057	18	8,884.32	4
21 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. PIPELINE	34,957	15	140.87	1
22 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,810,833	19	97,398.81	5
23 CAPACITY UTILIZATION-SUPPLIER	DEMAND	8,176,890	19	493,322.32	5
24 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(312,260)	15	(834.61)	1
25 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE*	960,000	15	2,340.50	1
26	SWING-DEMAND				3
27	SWING-COMM.		17		3
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	SWING-DEMAND				3
33	SWING-COMM.		17		3
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	COMM. OTHER		18		4
37	COMM. OTHER		18		4
38	SWING-DEMAND				3
39	SWING-COMM.		17		3
40	COMM. OTHER*		18		4
41	COMM. PIPELINE*	2,308,490	15	9,303.21	1
42	DEMAND*	2,308,490	19	87,134.16	5
43	COMM. OTHER*		18		4
44	COMM. PIPELINE*	(107,430)	15	1,409.50	1
45	DEMAND*	(44,800)	19	(894.15)	5
46 TOTAL		<u>72,843,951</u>		<u>\$12,182,388.81</u>	

*Prior Month Adjustment

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENBRON/SONAT Affiliate

Page 1

DATE: 01/17/98
 DUE: 07/10/98
 INVOICE NO.: 21067
 TOTAL AMOUNT DUE: \$1,833,727.88

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Tampa, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4170
 GUNS NO: 006927236
 ON COOL LIST

PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

and wire to:
 Wire Transfer 2-10-98
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account
 ABA

REC'D NO.	REC'D NO.	DELIVERIES	IC	MC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
NO.	NO.	POI NO.	MONTH						DTM DRY	
			01/98	A	RES	0.3687	0.0085	0.3772	7,859,120	2,964,460.06
			01/98	A	RES	0.3687		0.3687	51,987	\$19,167.61
			01/98	A	NAR	0.0590		0.0590	875,285	\$51,641.82
			01/98	A	TRL	0.3687	0.0085	0.3772	(45,694)	(\$17,235.78)
			01/98	A	TRL	0.3687	0.0085	0.3772	(461,900)	(\$174,278.68)
			01/98	A	TRL	0.3687	0.0085	0.3772	(939,300)	(\$354,303.96)
			01/98	A	TRL	0.3687	0.0085	0.3772	(8,959)	(\$3,379.33)
			01/98	A	TRL	0.3687	0.0085	0.3772	(14,756)	(\$5,565.86)
			01/98	A	TRL	0.3687	0.0085	0.3772	(103,447)	(\$39,020.21)
			01/98	A	TRL	0.3687	0.0085	0.3772	(46,035)	(\$17,364.40)
			01/98	A	TRL	0.3687	0.0085	0.3772	(217,000)	(\$81,852.40)
			01/98	A	TRL	0.3687	0.0085	0.3772	(59,675)	(\$22,509.41)
			01/98	A	TRL	0.3687	0.0085	0.3772	(2,000)	(\$734.40)
			01/98	A	TRL	0.3687	0.0085	0.3772	(60,760)	(\$22,918.67)
			01/98	A	TRL	0.3687	0.0085	0.3772	(4,030)	(\$1,520.12)
			01/98	A	TRL	0.3687	0.0085	0.3772	(13,950)	(\$5,761.94)
			01/98	A	TRL	0.3687	0.0085	0.3772	(210,366)	(\$79,350.06)
			01/98	A	TRL	0.3687	0.0085	0.3772	(10,075)	(\$3,800.29)
			01/98	A	TRL	0.3687	0.0085	0.3772	(52,700)	(\$19,878.44)
			01/98	A	TRL	0.3687	0.0085	0.3772	(138,539)	(\$52,256.91)
			01/98	A	TRL	0.3687	0.0085	0.3772	(177,100)	(\$67,942.12)
			01/98	A	TRL	0.3687	0.0085	0.3772	(27,900)	(\$10,523.88)

01-90-000-232-02-00-0
 SF

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An (MOON/SORAT) Affiliate

DATE	01/31/78	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4120	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-3657 WITH ANY QUESTIONS REGARDING THIS INVOICE
ECC	07/10/78	TYPE: FIRM TRANSPORTATION	DUNS NO: 006927236	ON COEL 1151
INVOICE NO.	7106Y	RECIEPTS	POJ NO.	DELIVERIES
TOTAL AMOUNT DUE	\$1,897,037.86	POJ NO.	CAR NO.	

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account
ABA

CUSTOMER: PEOPLES GAS SYSTEM, INC.
ATTN: LO LUCIOTI
707 North Franklin St.
Plaza Green
TAMPA, FL 33602

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM, INC.	CUSTOMER NO	4120	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-3657 WITH ANY QUESTIONS REGARDING THIS INVOICE								
POI NO.	RECIEPTS	POJ NO.	CAR NO.	MONTH	IC	RC	BASE	SUBMERITS	DISC	NET	VOLUMES	DIR	EMT	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5274, at poi 16198				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(10,850)			(\$4,092.62)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5255, at poi 16208				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(9,270)			(\$1,987.84)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(13,423)			(\$5,063.16)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(21,483)			(\$8,103.39)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(8,215)			(\$3,098.70)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16167				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(12,927)			(\$4,876.06)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(79,171)			(\$11,003.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(40,269)			(\$15,189.47)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 78712				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(39,587)			(\$14,932.77)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(4,557)			(\$1,718.90)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5188, at poi 16203				01/98	A	TRL	0.0800	0.0085	0.0800	0.0800	(51,987)			(\$4,158.96)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(8,804)			(\$3,320.87)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(15,903)			(\$5,898.61)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(1,240)			(\$467.73)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5270, at poi 16173				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(8,525)			(\$3,215.63)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5769, at poi 67717				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(8,490)			(\$3,202.43)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 16151				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(13,783)			(\$5,198.95)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 16151				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(413,490)			(\$155,968.43)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5685, at poi 16208				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(1,800)			(\$678.96)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(14,400)			(\$5,431.68)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203				01/98	A	TRL	0.3687	0.0085	0.3772	0.3772	(24,000)			(\$9,052.60)
TEMPORARY ACQUISITION RESERVATION CHANGE - Relq ctrc 5406, at poi 16119				01/98	A	TAQ	0.3687	0.0085	0.3772	0.3772	223,700			\$64,191.04

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT AFFILIATE

Page 3

DATE: 01/31/78
 FIC: 02710/78
 INVOICE NO.: 21069
 TOTAL AMOUNT DUE: \$1,893,037.86

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account
 ABA

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED LILLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 008822736 OR CODE LIST AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECIPES CAN NO. DELIVERIES POI NO. CAN NO. PROD MONTH IC RC BASE SURCHARGES DYSK NET VOLUMES DTH DRY AMOUNT

5,217,232 \$1,893,037.86

TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/78.

... END OF INVOICE 21069 ...

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An EMCON/SORAT Affiliate

DATE: 01/11/98
 CUE: 07710798
 INVOICE NO: 71120
 TOTAL AMOUNT DUE: \$151,745.97

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 707 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

DELIVERIES
 POI NO. CRH No.

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 2-10-98
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account
 ABA

CONTRACT: 5319
 CUSTOMER NO: 4120
 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5857 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 008922736
 OR CODE: L151

PCI NO	RECEIPTS	CRH No.	RESERVATION CHARGE	PRCD MONTH	TC	RC	BASE	STORAGE	RAILS	DTSC	NET	VOLUMES	AMOUNT
												DTM	CRH
			RESERVATION CHARGE	01/98	A	RLS	0.8072	0.0085			0.8157	596,750	\$485,768.98
			RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE	01/98	A	RLS	0.8072				0.8072	23,250	\$18,767.40
			TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5676, at poi 16102	01/98	A	TRL	0.4582				0.4582	(10,850)	(\$4,971.47)
			TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5647, at poi 16195	01/98	A	TRL	0.3940				0.3940	(12,400)	(\$4,885.60)
			TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5702, at poi 16102	01/98	A	TRL	0.8072	0.0085			0.8157	(59,828)	(\$48,800.07)
			TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5702, at poi 16159	01/98	A	TRL	0.8072	0.0085			0.8157	(181,636)	(\$148,160.49)
			TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5702, at poi 16195	01/98	A	TRL	0.8072	0.0085			0.8157	(104,858)	(\$85,532.67)
			TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5702, at poi 62717	01/98	A	TRL	0.8072	0.0085			0.8157	(75,272)	(\$61,440.16)

TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/98.
 *** END OF INVOICE 71120 ***

01-90-000-332-02-00-0
 SR

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SORAF Affiliate

Line #

DATE	01/31/98	Please reference this invoice to us your remittance and wire to: Wire Transfer 2-10-98 Florida Gas Transmission Company Nations Bank, Dallas, TX Account ABA
COE	07710798	
INVOICE NO	71181	
TOTAL AMOUNT DUE	\$161,167.38	

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: D ELLIOTT
 702 North Franklin St.
 Plaza Seven
 LAOYA, FL 33662

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)365-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006827738 OR CODE L151

POI NO	RECEIPTS	CAN NO	DELIVERIES	POI NO	DNR NO	PRCO MONTH	TC	MC	BASE	SYNERGIES	DISC	REY	VOLUMES	AMOUNT
			TEMPORARY ACQUISITION RESIGNATION CHANGE - Retq cnc 5047, at poi 18151			01/98	A	1AQ	0.3687	0.0085		0.3772	13,783	\$5,198.95
			TEMPORARY ACQUISITION RESIGNATION CHANGE - Retq cnc 5047, at poi 18151			01/98	A	1AQ	0.3687	0.0085		0.3772	413,490	\$155,968.43
			TOTAL FOR CONTRACT FOR MONTH OF 01/98										427,273	\$161,167.38

*** END OF INVOICE 21191 ***

01-90-000-232-02-00-0
ce

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EMERGSON/AMT Affiliates

Line #

DATE 01/31/78
 CUE 07/10/78
 INVOICE NO 71197
 TOTAL AMOUNT DUE \$347,933.39

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

PLEASE REFERENCE THIS INVOICE NO ON YOUR REMITTANCE
 and wire to:
 Wire Transfer 2-10-78
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account
 ABA

SHIPPER: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT HEDD MASSER
 TYPE: FIRM TRANSPORTATION Comd NO: 00692736 OR CODE LIST AT (713)853-6079 WITH ANY QUESTIONS REGARDING THIS INVOICE

LINE NO	RECEIPTS (CAR NO)	DELIVERIES (CAR NO)	SHIPPER	PROG MONTH	IC	MC	BASE	SYNCHRONIS	DISK	NET	VOLUMES DTH DRY	AMOUNT
2	TEMPORARY ACQUISITION RESERVATION CHARGE - Reg CIRC 5319, at poi 16107			01/78	A	1A0	0.8072	0.0085		0.8157	59,876	\$48,800.07
3	TEMPORARY ACQUISITION RESERVATION CHARGE - Reg CIRC 5319, at poi 16119			01/78	A	1A0	0.8072	0.0085		0.8157	181,036	\$148,160.49
4	TEMPORARY ACQUISITION RESERVATION CHARGE - Reg CIRC 5319, at poi 16195			01/78	A	1A0	0.8072	0.0085		0.8157	104,858	\$85,137.67
5	TEMPORARY ACQUISITION RESERVATION CHARGE - Reg CIRC 5319, at poi 62717			01/78	A	1A0	0.8072	0.0085		0.8157	75,272	\$61,440.16
6	TOTAL FOR CONTRACT FOR MONTH OF 01/78.										421,042	\$343,933.39

*** END OF INVOICE 21197 ***

** 01-90-000-222-02-00-0*
CR



PEOPLES GAS

Invoice

Line#

1

2

3

4

Attn:

Invoice Date:
Payment Due

05-Feb-98
15-Feb-98

5 Invoice Per Capacity Utilization Agreement For: January, 1998

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to					
7 RESERVATION	31,226	X	0.3772	=	\$11,778.45
8 USAGE FTS-1	6,000	X	0.0403	=	\$241.80
9 USAGE FTS-2	25,226	X	0.0235	=	\$592.81
10 Sub-Total					\$12,613.06
11 Delivered to Market:	0	X	0.0000	=	\$0.00
12 Total Amount Due Peoples Gas System					<u>\$12,613.06</u>

For Payment by Wire Transfer:

13 Peoples Gas System
14 NationsBank, Dallas, Texas
15 ABA
16 Account #

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

18 g:\gasact\bill98\ .wk4

Line#

Jan. 1998
INVOICE

Line#

4 February 2, 1998

Invoice No.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	1/1/98 - 1/31/98			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	0 dth	\$0.3020	\$0.00
13	830087 Peoples So Ga Inter Com.	0 dth	\$0.2145	\$0.00
14	864340 & 864350 SNG Firm Com.	742,797 dth	\$0.0380	\$28,226.29
15	831200 & 831210 So Ga Firm Com.	855,892 dth	\$0.0213	\$18,230.50
16	864350 SNG GSR Vol. Com.	431,489 dth	\$0.0020	\$862.98
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06
Credits:				
19	SNG Brokered Capacity			(\$68,879.86)
20	So. Ga. Brokered Capacity			(\$24,739.55)
21	Sonat Marketing Buy/Sale Credit			(\$21,572.74)
22	Total Transport			\$459,831.64
23	TOTAL AMOUNT DUE			

OV

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 1/08/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Dec 30, 1997	Jan 29, 1998	4822.26
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1919.33	1919.33-	0.00	0.00	0.00	4822.26

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	12/01/97-12/30/97	29	274523	265951	8572
TOTAL GAS USED						8572

RECEIVED
JAN 12 1998

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,741.04
GROSS RECEIPTS TAX	2.03
PURCHASED GAS ADJUSTMENT	79.19
TOTAL GAS	4,822.26
TOTAL CURRENT CHARGES	4,822.26
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,822.26
CURRENT CHARGES PAST DUE AFTER	Jan 29, 1998

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON FEBRUARY 11-13, 1998. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON FEBRUARY 11.

01-01

512

ATI IRAH
 ENTERED AUTH

OV

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↓

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 12/23/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Dec 16, 1997	Jan 13, 1998	4978.21
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2876.85	2876.85-	0.00	0.00	0.00	4978.21

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	11/10/97-12/16/97	36	49743	40668	9474
	TOTAL GAS USED					9474

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,978.21
RECEIVED DEC 29 1997 ACCO...	
TOTAL CURRENT CHARGES	4,978.21
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,978.21
CURRENT CHARGES PAST DUE AFTER Jan 13, 1998	

MESSAGES

08 11 1 343

Office Serving Your Account

CENTRAL FLORIDA GAS
 FLORIDA DIVISION
 P O BOX 960
 1015 6TH ST NW
 WINTER HAVEN FL 33882-0960
 DIV: (941)293-2125 EMER: (941)293-4490

Service Number

Meter Number

08-14229-1

08-000138

Service Address

4425 HWY 92 E
 LAKELAND

Billing Period

From: 11/30/1997 To: 12/31/1997

Meter Readings

Present	Previous	Difference
5181	(-) 4560	(=) 621

Rate	CCF's Used	Pressure Factor	BTU Factor	Therms Used
01	1	(*) 621	(*) 4.56690	(*) 1.050000
011- 5				(=) 2.977.85

Fuel Computation

FUEL COST/THERM	\$ 0.30287
NON FUEL COST/THERM	\$ 0.12737
CUSTOMER CHARGE	100.00
NON FUEL COST	379.29
FUEL COST	901.90
TOTAL	\$ 1381.19

Account Activity

12-02 BALANCE LAST STMT	1678.72
Credits & Adjustments	
12-10 GAS PAYMENT	1678.72-
Current Charges	
01-05 PAST DUE LAST STMT	0.00
12-31 GAS CHARGE (SEE COMP)	1381.19
Balance Information	
01-05 TOTAL AMOUNT DUE	1381.19
01-05 GAS BALANCE	1381.19
01-05 SRVC BALANCE	0.00

RECEIVED

JAN 13 1998

ACCOUNT
 PAYABLE

ACCOUNT # 01-90-000-237-02-00-0

RECEIVED *M.M.* DATE 1-9-98

APPROVAL *M. MacMillan*

SP 2425097 000-00 Vendor 0015930

Statement Summary

Past Due Gas	1381.19
Other Chgs.	



Division of Citrus County Utilities

Account #

Account Name

08-210551

PEOPLES GAS SYSTEM

Comparative Data	Days in Billing Pd	Total Units Used in Billing Period	Avg. Daily Units Used	Avg. Daily Temp	Avg. Daily Cost	Past Due After	Total Amount Due
Jan 98	31	2977.85	96.06	63	44.55	01/26/1998	\$1381.19
		THERMS	THERMS	FAH			Total Amount Paid

**THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

12-Feb-98

FOR JANUARY 1998
 g:\gasact\pga\u_fgtest.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,542,616	0.04030	\$142,767.42
2	FTS-1-NO NOTICE	ACCRUED	(52,795)	0.04030	(\$2,127.64)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>3,489,821</u>		<u>\$140,639.79</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>66,726</u>	<u>0.02350</u>	<u>\$1,568.06</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,556,547</u>		<u>\$142,207.85</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JANUARY 1998

12-Feb-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(12,028)	0.37720	(\$4,536.96)
4	TOTAL		(12,028)		(\$4,536.96)

* excluded from total

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JANUARY 1998

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JANUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1958**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL.:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1998

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JANUARY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JANUARY 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:			
20	ACTUAL:			
21	ACCRUED:			
22	ACTUAL:			
23	ACCRUED:			
24	ACTUAL:			
25	ACCRUED:			
26	ACTUAL:			
27	ACCRUED:			
28	ACTUAL:			
29	ACCRUED:			
30	ACTUAL:			
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

DECEMBER 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

DECEMBER 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

DECEMBER 1997

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 1997
 g:\gasact\pga\lu_fgtest.wk4

12-Feb-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,083,030	0.04030	\$124,246.11
2		ACTUAL	3,083,030	0.04030	\$124,246.10
3	FTS-1-NO NOTICE	ACCRUED	(38,957)	0.04030	(\$1,569.97)
4		ACTUAL	(83,719)	0.04030	(\$3,373.88)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,044,073		\$122,676.14
8		ACTUAL	2,999,311		\$120,872.22
9		DIFFERENCE	(44,762)		(\$1,803.92)
10	FTS-2-USAGE	ACCRUED	66,250	0.02350	\$1,556.88
11		ACTUAL	66,250	0.02350	\$1,556.88
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	3,110,323		\$124,233.02
14		ACTUAL	3,065,561		\$122,429.10
15		DIFFERENCE	(44,762)		(\$1,803.92)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 1997
 g:\gasact\pgalv_fgtest.wk4

12-Feb-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(12,028)	0.37720	(\$4,536.96)
4	TOTAL		(12,028)		(\$4,536.96)
5	FTS-1	ACTUAL	0	0.00000	\$0.00
6			0 *	0.00000	\$0.00
7			(12,028)	0.37720	(\$4,536.96)
8	TOTAL		(12,028)		(\$4,536.96)
9	FTS-1	DIFFERENCE	0		\$0.00
10			0 *		\$0.00
11			0		\$0.00
12	TOTAL		0		\$0.00

* excluded from total

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SUNAT AFFILIATE

DATE: 01/10/98
 FCI: 01790798
 INVOICE NO.: 20867 + 21021
 TOTAL AMOUNT DUE: \$113,055.75 *116,335.26*

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 AIN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4120
 DURS NO: 006922236 DR COOL LIST

PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account
 ABA

Please reference this invoice no. on your remittance
 1-20-98

PGI NO.	RECEIPTS CRR No.	DELIVERIES FOI NO.	CRR No.	PRIO MONTH	IC	MC	BASE	SURCHARGES	DTSC	NET	VOLUMES DTH DRY	AMOUNT
Usage Charge		16110	2977	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	323,964	\$13,055.75
Usage Charge		16112	2979	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	70,455	\$7,839.34
Usage Charge		16113	2984	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	293,282	\$11,819.26
Usage Charge		16115	2988	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	548,763	\$22,115.95
Usage Charge		16119	3003	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	244,311	\$9,845.73
Usage Charge		16121	3004	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	84,041	\$3,286.85
Usage Charge		16159	3281	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	187,552	\$7,558.35
Usage Charge		16190	3702	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	29,076	\$1,171.76
Usage Charge		16191	3046	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	3,224	\$129.93
Usage Charge		16195	3115	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	33,377	\$1,224.19
Usage Charge		16196	3260	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	114,700	\$4,622.41
Usage Charge	23422	16196	3051	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	76,206	\$3,075.13
Usage Charge	25609	16196	3051	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	14,866	\$599.91
Usage Charge	27303	16198	3051	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	76,911	\$3,099.51
Usage Charge	716	16198	3051	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	187,803	\$6,762.46
Usage Charge	7995	16198	3051	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	153,822	\$6,199.03
Usage Charge	32606	16198	3051	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	76,911	\$3,099.51
Usage Charge		16208	3177	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	7,000	\$282.10
Usage Charge		16209	3177	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	71,050	\$7,863.37
Usage Charge	25609	98913	109188	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	14,866	\$599.91
Usage Charge	27303	98913	109188	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	76,911	\$3,099.51
Usage Charge	716	98913	109188	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	153,822	\$6,199.03

01-90-000-232-02-00-0
KE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SUNAT AFFILIATE

DATE: 01/10/98
 DUE: 01/10/98
 INVOICE NO.: 20887
 TOTAL AMOUNT DUE: \$119,709.14

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO.: 4120
 DURS NO.: 006922736
 GM CODE LIST

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account
 ABA

POI NO.	RECEIPTS CRN NO.	DELIVERIES POI NO.	GRN NO.	PROD MONTH	IC	RC	BASE	SURCHARGES	DISC	RET	VOLUMES DTH DRY	AMOUNT
25412	Usage Charge 3995	58913	109188	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	166,046	\$6,691.65
53791	Usage Charge 37606	58913	109188	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	76,911	\$3,099.51
	Usage Charge	61237	135677	12/97	A	COM	0.0312	0.0091	0.0403	0.0403	20,000	\$806.00
	Volumetric Relinquishment - Credit - Acq c/trc 5739, Acq poi 16206			12/97	A	VOL	0.3667	0.0065	0.3772	0.3772	(12,076)	(\$4,536.96)
											3,083,030	\$119,709.14

TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/97.

*** END OF INVOICE 20887 ***

Inv # 21011 Less 3,373.88
116,335.26

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENERGEN/SCRAM AFFILIATE

Page 1

DATE: 01/10/88
 CEE: 01/10/88
 INVOICE NO.: 21031
 TOTAL AMOUNT DUE: (\$3,373.88)

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, N.A.
 Account #
 ABA

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33607

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4170 PLEASE CONTACT AT () WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006927736 OR CODE LIST

RECEIPTS CRB NO.	DELIVERIES POI NO.	LAB NO.	PHASE MONTH	IC	RC	BASE	SUBCHARGES	DTSC	NET	VOLUMES CTH	DAY	AMOUNT		
			12/87	A	COM	0.0312	0.0091	0.0403		(83,719)		(\$3,373.88)		
			TOTAL FOR CONTRACT 5064 FOR MONTH OF 12/87.											
			*** END OF INVOICE 21031 ***											

NO NOTICE QUANTITIES-LDM

*For Information Only
 See Invoice No. 20867*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SURAT Affiliate

DATE: 01/10/98
 CUC: 01770798
 TRIPLET NO.: 20918
 TOTAL AMOUNT DUE: \$1,556.88

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED CILICCI
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33607


Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 1-20-98
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4170 PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 ON COOL LIST

TYPE: FIRM TRANSPORTATION
 DUNS NO: 00087736
 RECEIPTS: POJ NO. DELIVERIES: FIRM NO. MONTH: IC MC: BASE: SURCHARGES: DISC: RET: VOLUMES: CUM DRY: AMOUNT:

16195	2115	17/97	A	COM	0.0144	0.0093	0.0235	66,750	\$1,556.88
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TOTAL FOR CONTRACT 5319 FOR MONTH OF 17/97.
 *** END OF INVOICE 20918 ***

01-90-000-232-00-00-0


Line#

12-Feb-98

1
 2 Worksheet-Amount Due from Peoples Gas System
 3 LE Rider 220 Transportation Package
 4 For the Production Month of December 1997
 5 g:\gasact\le_220\due_ wk4

In Dekatherms

6	Volumes Released to at City Gate:	210,260.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,260.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	210,260.0
10	Add: FGT Fuel @3.05%	6,740.0
11	Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	28,364.1
13	Add: FGT Fuel @3.05%((28,364.1 / .9695)-28,364.1):	892.3
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>29,256.4</u>
15	Confirmed Delivery Volumes at City Gate:	210,260.0
16	Less: LE Rider Measured Volumes at City Gate:	28,364.1
17	Peoples' Volumes at City Gate:	<u>181,895.9</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel			
19	Reservation Fees	181,895.9	\$0.3772	\$68,611.13
20	Usage Charges	181,895.9	\$0.0403	<u>\$7,330.40</u>
21	Amount Due			<u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line#

12-Feb-98
--Revised--

1
2 Worksheet-Amount Due from Peoples Gas System
3 LE Rider 220 Transportation Package
4 For the Production Month of November 1997-Revised
5 g:\gasact\le_220\due_ wk4

In Dekatherms

6	Volumes Released to . at City Gate:	203,574.0
7	Less: Confirmed Delivery Volumes at City Gate:	<u>203,574.0</u>
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	203,574.0
10	Add: FGT Fuel @3.05%	<u>6,426.0</u>
11	Total Volumes at FGT Receipt Point:	<u>210,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	34,455.2
13	Add: FGT Fuel @3.05%(((34,455.2 / .9695)-34,455.2):	<u>1,083.9</u>
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>35,539.1</u>
15	Confirmed Delivery Volumes at City Gate:	203,574.0
16	Less: LE Rider Measured Volumes at City Gate:	<u>34,455.2</u>
17	Peoples' Volumes at City Gate:	<u>169,118.8</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel			
19	Reservation Fees	169,118.8	\$0.3772	\$63,791.61
20	Usage Charges	169,118.8	\$0.0403	<u>\$6,815.49</u>
21	Amount Due Peoples Gas System			
22	Less Amount Paid By			
23	Commodity Fuel			
24	Reservation Fees	(121,162.6)	\$0.3772	(\$45,702.53)
25	Usage Charges	(121,162.6)	\$0.0403	<u>(\$4,882.85)</u>
26				
27	Amount Due			<u> </u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line#

12-Feb-98
--Revised--

1
 2 Worksheet-Amount Due from Peoples Gas System
 3 LE Rider 220 Transportation Package
 4 For the Production Month of October 1997-Revised
 5 g:\gasact\le_220\due. wk4

In Dekatherms

6	Volumes Released to at City Gate:	210,366.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,366.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	210,366.0
10	Add: FGT Fuel @3.05%(210,366.0 / .9695)-210,366):	6,634.0
11	Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	30,584.5
13	Add: FGT Fuel @3.05%((30,584.5 / .9695)-30,584.5):	962.2
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>31,546.7</u>
15	Confirmed Delivery Volumes at City Gate:	210,366.0
16	Less: LE Rider Measured Volumes at City Gate:	30,584.5
17	Peoples' Volumes at City Gate:	<u>179,781.5</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel			
19	Reservation Fees	179,781.5	\$0.4353	78,258.89
20	Usage Charges	179,781.5	\$0.0403	<u>7,245.19</u>
21	Amount Due			
22	Less Amount Paid			
23	Commodity Fuel			
24	Reservation Fees	(178,784.6)	\$0.4353	(77,824.94)
25	Usage Charges	(178,784.6)	\$0.0403	<u>(7,205.02)</u>
26				
27	Remaining Amount Due			

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LBCCN/SUBAT AFFILIATE

Line #

Page 1

DATE: 01/10/78
 CUST: 517978
 INVOICE NO: 21007
 TOTAL AMOUNT DUE: 1701.50

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED LILLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 and wire to:
 Wire Transfer 1-20-98
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account
 ABA

CONTRACT: SHIPPIN. CUSTOMER NO: 4170 PLEASE CONTACT MARIO MASSIM
 TYPE: FIRM TRANSPORTATION QUAS NO: 004827736 AT (713)833-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CM (COC) 1151

POI NO	RECEIPTS	FEES	DELIVERIES	SHIP. NO.	SHIP. DATE	FRAC MONTH	TC	MC	BASE	SUBTRACTS	DISC	NET	VOLUMES	DISC	AMOUNT
2541	Usage Charge	299.	52345	90297	17/87	A	CON	0.0312	0.0091	0.0403			5,000		1701.50
					TOTAL FOR CONTRACT		FOR MONTH OF 17/87.						5,000		1701.50

2
3

... (END OF INVOICE 2100) ...

01-90-000-232-01-00-0

Liatt

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
AN ENBR/SORAT AFFILIATE

Page 1

DATE: 01/10/78
 DUE: 01/10/78
 INVOICE NO: 21004
 TOTAL AMOUNT DUE: \$7,138.50

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED LILLIOTT
 702 North Franklin St
 Plaza Seven
 LAUDA, IL 31602

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 and wire to:
 Wire Transfer 1-20-78
 Florida Gas Transmission Company
 National Bank: Dallas, TX
 Account
 ABA

SHIPPER: SHIPPER
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4170
 DUNS NO: 006822736
 PLEASE CONTACT DELO MASSIE
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO	RECLIPPS	POI NO	DELIVERIES	FROM MONTH	TO MONTH	IC	MC	BASE	YURCHARLS	DISC	NET	VOLUME \$	AMOUNT
		37345	90797	12/87	1	A	COM	0.0144	0.0091	0.0235		91,000	\$7,138.50

Usage Charge

TOTAL FOR CONTRACT FOR MONTH OF 12/87: 91,000 \$7,138.50

*** END OF INVOICE 21004 ***

01-90-000-222-02-00-0
fe

Line #
2

Dec. 1997
INVOICE

Line #
4 January 13, 1997
5

Invoice No.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:
1-21-98

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 12/01/97 - 12/31/97				
11 Total Commodity				
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		3,277 dth	\$0.3020	\$989.67
13 830087 Peoples So Ga Inter Com.		1,692 dth	\$0.2145	\$363.01
14 864340 & 864350 SNG Firm Com.		713,564 dth	\$0.0381	\$27,191.11
15 831200 & 831210 So Ga Firm Com.		29,763 dth	\$0.0213	\$17,677.22
16 864350 SNG GSR Vol. Com.		406,490 dth	\$0.0084	\$3,414.52
17 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
18 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
Credits:				
19 SNG Brokered Capacity				(\$67,085.43)
20 So. Ga. Brokered Capacity				(\$22,491.30)
21 Sonat Marketing Buy/Sale Credit				(\$20,617.94)
22 Total Transport				\$467,144.88
23 TOTAL AMOUNT DUE				

01-90-000-232-01-00-0

24 Less Amount Included in Dec '97 P&A Filing #

25 Adjusted Amount This Filing

\$ 515.35

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An LMBON/SUNAT AFFILIATE

Page 1

Please reference this invoice no. on your remittance

and wire to:
Wire Transfer
Florida Gas Transmission Company
National Bk. of Commerce
Account #
ABA #

2-10-98

DATE 12/31/97
INVOICE NO. 07770798
CITY: WACANT DUC
SHIPPER: PEOPLES GAS SYSTEM, INC.
CUSTOMER: PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
Tampa, FL 33602

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT MARY LOU PHILLIPS
DUBS NO. 006922236 AT (733)833-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR COOL LIST

LT NO.	RECLIPIS	CAN NO.	DELIVERIES	POI NO.	DAN NO.	PREC	MONTH	IC	MC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
														OTH DRY	
	RESERATION CHARGE						12/97	A	RLS	0.3687	0.0085	0.3772	0.3772	7,933.107	\$2,984,069.56
	ADJUSTICE RESERATION CHARGE						12/97	A	NBR	0.0590			0.0590	885.391	\$52,238.07
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(46,684)	(\$17,235.78)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(463,900)	(\$174,228.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(939,300)	(\$334,303.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(8,959)	(\$3,279.33)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(14,256)	(\$5,565.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(103,447)	(\$39,020.21)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(46,035)	(\$17,364.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(8,523)	(\$3,215.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(217,000)	(\$81,852.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(59,675)	(\$22,509.41)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(31,000)	(\$11,693.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(60,760)	(\$22,918.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(4,030)	(\$1,520.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16191						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(13,950)	(\$5,781.94)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5648, at poi 59963						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(210,366)	(\$79,350.04)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(10,075)	(\$3,800.79)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(57,300)	(\$19,878.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(128,539)	(\$52,256.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(127,100)	(\$47,942.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713						12/97	A	TRL	0.3687	0.0085	0.3772	0.3772	(27,900)	(\$10,523.88)

01-90-000-222-02-00-0
CR

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

AN EMERGSON AFFILIATE

Page 2

DATE: 12/31/77 INVOICE NO: 81770798 SERIAL NO: 700000 TOTAL ACCOUNT NO: 81770798	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED LILLIOTT 702 North Franklin St. Ft. Lauderdale, FL 33302	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company National Bank, Dallas, TX Account ABA
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CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4020 PLEASE CONTACT HARRY LEO PHILLIPS
 AT 571-0813-3807 WITH ANY QUESTIONS REGARDING THIS INVOICE.
 TYPE: FIRM TRANSPORTATION DUNS NO: 00852778 DM CODE: 1150

LINE NO.	RECEIPTS	CONTRACT NO.	DESCRIPTION	UNIT	QTY	UNIT PRICE	AMOUNT
1	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5274, at poi 16108	TRL	0.3687	0.0085	(10,850) (\$4,097.87)
2	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5677, at poi 16151	TRL	0.3687	0.0085	(11,811) (\$4,455.11)
3	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5679, at poi 16197	TRL	0.3687	0.0085	(28,820) (\$10,874.68)
4	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5687, at poi 16162	TRL	0.3687	0.0085	(12,958) (\$4,887.16)
5	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5681, at poi 16167	TRL	0.3687	0.0085	(9,804) (\$3,370.87)
6	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5680, at poi 16149	TRL	0.3687	0.0085	(37,700) (\$14,031.84)
7	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5694, at poi 16150	TRL	0.3687	0.0085	(4,216) (\$1,590.28)
8	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5678, at poi 59963	TRL	0.3687	0.0085	(18,011) (\$6,793.75)
9	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5337, at poi 28712	TRL	0.3687	0.0085	(32,873) (\$12,324.17)
10	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5668, at poi 16198	TRL	0.3687	0.0085	(17,298) (\$6,524.81)
11	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5285, at poi 16155	TRL	0.3687	0.0085	(10,199) (\$3,847.06)
12	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5674, at poi 16161	TRL	0.3687	0.0085	(13,113) (\$4,946.72)
13	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5701, at poi 57345	TRL	0.3687	0.0085	(422,272) (\$161,167.38)
14	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5755, at poi 16208	TRL	0.3687	0.0085	(5,270) (\$1,987.84)
15	TEMPORARY RELINQUISHMENT CREDIT	5047	- Acq circ 5565, at poi 16208	TRL	0.3687	0.0085	(2,418) (\$912.07)
16	TEMPORARY ACQUISITION RESERVATION CHARGE	5047	- Nrlq circ 5406, at poi 16119	FAQ	0.3687	0.0085	223,700 (\$84,191.04)
17	TEMPORARY ACQUISITION RESERVATION CHARGE	5047	- Nrlq circ 5117, at poi 16272	FAQ	0.3687	0.0085	8,773 (\$3,281.10)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/77.							5,800,534 (\$1,906,401.92)

... END OF INVOICE 70832 ...

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ERBON/SORAT AFFILIATE

DATE 12/31/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: LO LILLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602
CUE 017/0798	SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLS CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OWNS NO: 006922736 OR CODE 1151
TRAVEL NO 70811	TYPE: FIRM TRANSPORTATION
TOTAL AMOUNT DUE (\$1,905,077.81)	

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account
 ABA

FUI NO.	RECEIPTS CEN NO.	DELIVERIES POL NO.	CEN NO.	PRGO MONTH	IC	BC	BASE	SURCHARGES	DTS	RET	POUNDS D H GR	AMOUNT
				12/97	A	RES	0.3687	0.0085	0.3772	0.3772	(7,772,568)	(2,931,812.65)
				12/97	A	RES	0.3687		0.3687	0.3687	(138,539)	(51,079.33)
				12/97	A	NRH	0.0590		0.0590	0.0590	(885,391)	(352,238.07)
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	45,894	17,235.78
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	461,900	174,278.58
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	939,300	354,303.96
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	8,559	3,379.33
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	14,756	5,565.96
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	103,447	39,020.21
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	46,035	17,364.40
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	8,525	3,215.63
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	217,000	81,852.40
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	59,675	22,509.41
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	31,000	11,693.20
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	60,760	22,918.67
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	4,030	1,520.12
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	13,950	5,261.94
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	210,366	79,350.06
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	10,075	3,800.29
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	52,700	19,878.44
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	138,539	52,256.91
				12/97	A	1RL	0.3687	0.0085	0.3772	0.3772	127,100	47,942.12

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAL Affiliate

12/31/97
 07/10/98
 20831
 (\$1,905,074.31)

CUSTOMER: FLOPPES GAS SYSTEM, INC.
 ATTN: ED LILLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: FLOPPES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4170
 DUNS NO: 004927736
 PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, N.A. 4444 N. 1st St.
 ABA

PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 UM CODE LIST

DELIVERIES	POJ NO.	PRM NO.	PHOD MONTH	IC	AC	BASE	SUBCHARGES	DISC	RET	VOLUMES DTH ORY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5229, at poi 28713			12/97	A	TRL	0.3687	0.0085		0.3772	27,900	\$10,573.88
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5274, at poi 16198			12/97	A	TRL	0.3687	0.0085		0.3772	10,850	\$4,092.67
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5877, at poi 16151			12/97	A	TRL	0.3687	0.0085		0.3772	11,811	\$4,455.11
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5879, at poi 16197			12/97	A	TRL	0.3687	0.0085		0.3772	28,830	\$10,874.68
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5682, at poi 16162			12/97	A	TRL	0.3687	0.0085		0.3772	12,958	\$4,887.76
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5681, at poi 16167			12/97	A	TRL	0.3687	0.0085		0.3772	8,804	\$3,270.87
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5680, at poi 16149			12/97	A	TRL	0.3687	0.0085		0.3772	37,700	\$14,031.84
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5694, at poi 16150			12/97	A	TRL	0.3687	0.0085		0.3772	4,216	\$1,590.28
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5678, at poi 59963			12/97	A	TRL	0.3687	0.0085		0.3772	18,011	\$6,793.75
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 28712			12/97	A	TRL	0.3687	0.0085		0.3772	37,975	\$14,374.17
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 16198			12/97	A	TRL	0.3687	0.0085		0.3772	17,298	\$6,524.81
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5385, at poi 16155			12/97	A	TRL	0.3687	0.0085		0.3772	10,199	\$3,847.06
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5874, at poi 16161			12/97	A	TRL	0.3687	0.0085		0.3772	13,113	\$4,946.72
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5701, at poi 57345			12/97	A	TRL	0.3687	0.0085		0.3772	427,273	\$161,167.38
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5755, at poi 16208			12/97	A	TRL	0.3687	0.0085		0.3772	5,270	\$1,987.84
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5565, at poi 16208			12/97	A	TRL	0.3687	0.0085		0.3772	2,418	\$912.07
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq circ 5406, at poi 16319			12/97	A	TAQ	0.3687	0.0085		0.3772	(223,200)	(\$84,191.04)
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq circ 5113, at poi 16272			12/97	A	TAQ	0.3687	0.0053		0.3740	(8,773)	(\$3,281.10)
										(5,800,534)	(\$1,905,074.31)

TO ... FOR CONTRACT 5047 FOR MONTH OF 12/97.

... END OF INVOICE 20831 ...

**THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.**

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 JANUARY 1998
 g:\gasact\ppg\lftaco98.wk4

12-Feb-98

SUPPLIER	(A)	(B)	(C)	(D)	(E)	(F)
	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	20,494.2	\$0.18630	\$3,818.07	19,869.1	\$0.00403	\$80.07
2 CNB/OLYMPIC GAS SERVICES	6,391.6	0.18630	\$1,190.76	6,196.7	0.00403	\$24.97
3 EL PASO ENERGY MARKETING CO.	1,108.4	0.18630	\$206.49	1,074.6	0.00403	\$4.33
4 E-PRIME, INC.	3,281.9	0.20700	\$679.35	3,181.8	0.00403	\$12.82
5 SOUTHBOUND, INC.	2,553.9	0.20700	\$528.66	2,476.0	0.00403	\$9.98
6 TEXAS-OHIO PIPELINE, INC.	2,227.0	0.20700	\$460.99	2,159.1	0.00403	\$8.70
7 TOTAL ACCRUAL	<u>36,057.0</u>		<u>\$6,884.32</u>	<u>34,957.3</u>		<u>\$140.87</u>

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 DECEMBER 1997
 g:\gasact\ppl\taocoest.wk4

12-Feb-98

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	ACCRUED	3,435.5	\$0.23100	\$793.60	3,330.7	\$0.00403	\$13.42
2	ACTUAL	3,435.5	0.23100	\$793.60	3,330.7	0.00403	\$13.42
3 CITRUS TRADING CORP.	ACCRUED	8,676.3	0.23100	\$2,004.23	8,411.7	0.00403	\$33.90
4	ACTUAL	8,676.3	0.23100	\$2,004.23	8,411.7	0.00403	\$33.90
5 CNB/OLYMPIC GAS SERVICES	ACCRUED	14,650.7	\$0.20790	\$3,045.88	14,203.9	\$0.00403	\$57.24
6	ACTUAL	14,650.7	0.20790	\$3,045.88	14,203.9	0.00403	\$57.24
7 EL PASO ENERGY MARKETING CO.	ACCRUED	1,558.0	0.20790	\$323.91	1,510.5	0.00403	\$6.09
8	ACTUAL	1,558.0	0.00000	\$323.91	1,510.5	0.00000	\$6.09
9 E-PRIME, INC.	ACCRUED	10,697.4	0.23100	\$2,471.10	10,371.1	0.00403	\$41.80
10	ACTUAL	10,697.4	0.00000	\$2,471.10	10,371.1	0.00000	\$41.80
11 SOUTHBOUND, INC.	ACCRUED	17,781.0	0.20790	\$3,696.67	17,238.7	0.00403	\$69.47
12	ACTUAL	17,781.0	0.00000	\$3,696.67	17,238.7	0.00000	\$69.47
13 TOTAL ACCRUED:		56,798.9		\$12,335.39	55,066.6		\$221.92
14 TOTAL ACTUAL:		56,798.9		\$12,335.39	55,066.6		\$221.92
15 TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EMDW/SCHAI Affiliate

Page 1

DATE: 07/17/98
 CUE: 07717798
 INVOICE NO.: 21781
 TOTAL AMOUNT DUE: \$387,396.51

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer 2-10-98
 Florida Gas Transmission Company
 Nation
 Account
 ABA

CONTRACT: SHIPPER: CUSTOMER NO: 4170 PLEASE CONTACT LAURA MOSELEY
 TYPE: CASH IN/CASH OUT DUNS NO: 008927236 AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CR CODE LIST

REC'D	DATE	DELIVERIES POI NO.	CAN NO.	BASE	VERBAGES	DISC	NET	VOLUMES DTH DAY	AMOUNT
	09/97			3.1996	0.0060		3.7058	2.500	\$8,014.50
	09/97			2.7100			2.7100	103,831	\$781,382.01
	TOTAL FOR MONTH OF 09/97.							106,331	\$789,396.51
	*** END OF INVOICE 21781 ***								

* 01-90-000-232-02-00-0

RE



Invoice

Line #
1
2
3
4

Statement Date: 01/23/98

5 Attention:

6 Invoice for Imbalance Book-Out for the Month of Dec. 1997

Description	Volume (in DTH)	Price	Amount Due
7 No Notice/Receipts	7,207		
8 Total Amount Due Payable Upon Receipt			<hr/>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
ABA #
Accoun
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



Invoice

Line#
1
2
3
4

Statement Date: 01/23/98

COPY

5 Attention:
6 Invoice for Imbalance Book-Out for the Month of Dec. 1997

Description	Volume (in DTH)	Price	Amount Due
7 No Notice/Receipts	17,422		
8 Total Amount Due Payable Upon Receipt			_____

rec. 2-12-98

For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:
Peoples Gas System

Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



Invoice

Statement Date: 01/23/98

Line#
1
2
3

4 Attention:

5 Invoice for Imbalance Book-Out for the Month of Dec. 1997

COPY

Description	Volume (in DTH)	Price	Amount Due
6 No Notice/Receipts	20,548		
7	Total Amount Due Payable Upon Receipt		<hr/>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System

Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



Invoice

Line #
3

Statement Date: 01/23/98

4 Attention:

5 Invoice for Imbalance Book-Out for the Month of Dec. 1997

Description	Volume (in DTH)	Price	Amount Due
6 No Notice/Receipts	11,298		
7 Total Amount Due Payable Upon Receipt			<hr/>

2-9-98

For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:
Peoples Gas System
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



Invoice

Statement Date: 01/23/98

Line#
1
2
3
4

5 Attention:
6 Invoice for Imbalance Book-Out for the Month of Dec. 1997

Description	Volume (in DTH)	Price	Amount Due
7 No Notice/Receipts	4,852		
8 Total Amount Due Payable Upon Receipt			<hr/>

For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

FLORIDA GAS TRANSMISSION COMPANY (FGT)
FGT RATE CASE SETTLEMENT REFUND
g:\gasact\pga\fgtref97.wk4

16-Feb-98

Total Refund Received From FGT		\$1,662,419.75
Less Amount Passed Through To Customers In Peoples Gas System's Dec'97 PGA Filing		<u>1,143,737.58</u>
Remaining Balance Refunded Directly To Peoples Gas System Customers Operating Under a Buy/Sell Agreement**		<u>\$518,682.17</u>
	**Breakdown:	
	Refund Amount	\$499,982.82
	Interest Refund	<u>18,699.35</u>
	Total	<u>\$518,682.17</u>