

ORIGINAL Elizabethtown Plaza Union, NJ 07083-1975

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www.nui.com

NUI Corporation (NYSE: NUI)

Via Federal Express

February 19, 1998

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shummard Oak Blvd. Tallahassee, FL 32399-0868

Docket No. 970003-GU, Purchased Gas Adjustment Cost Recovery Re:

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of January 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information

	contained in these forms has been nightigated or computer shaded.
_/	Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.
AFA —	Thank you for your assistance in connection with this matter.
APP	Very truly yours,
CMU	Raymond A. DeMoime/cp
EAG	Raymond A. DeMoine Director, Rates and
LEG -	Regulatory Affairs RECEIVED & FILED
OPC -	RAD:mab (1)
DCU	Encl. FPSC-BUREAU OF RECORDS

W. TKUI Companies and Affiliates:

Cafrus

City Gas Company of Florida

OTello Sethown Gas Elkton Gas North Carolina Gas

NUI Capital Corp. **NUI Energy NUI Energy Brokers NUI Environmental Group** DOCUMENT HUMBER-DATE

02439 FEB 20 Fenterprises, LLC Utility Business Services FFSC-RECOPOS/REPORTINGEY Cries Gas Waverly Gas

EXHIBIT "A"

CITY GAS COMPANY OF FLORIDA

Data Elements for the January 1998 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A-K	(1)
A-4	6	1-11	A. C. D. E. F. G. H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B10	none	none	n/a
	B11-B30	All	Ali	(3)
				(3)

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Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)	Docket No.	970003-GU
Adjustment Cost Recovery)	Filed:	February 19, 1998
)		

CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of January 1998. In support thereof, City Gas states:

- City Gas' PGA filing for the month of January 1998 consists of Schedule
 A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of January 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
- The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
- City Gas requests that the information for which it seeks confidential
 classification not be declassified for a period of eighteen months as provided in section

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366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this February 19, 1998

City Gas Company of Florida A Division of NUI Corporation One Elizabethtown Plaza Union, NJ 07083-1975

Raymond A. DeMoine

Director, Rates & Regulatory Affairs

Raymond A. DeMoine /cp

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PENERULE TAX FACTOR 1 00376 1	TOTAL COST OF GAS	0.49252	0.53640	(0.04388)	(6.18)	0.45683	0.47788	(0.02095)	(4 38
0.49437 0.53842 (0.04405) (8.18) 0.45865 0.47968 (0.02103)		1 00376	1 00376			1.00376	1 00376		
	44 FGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49437	0 53842	(0.04405)	(8.16)	0.45865	0.47968	(0.02103)	(4.36)

ESTIMATED FOR THE PERIOD OF:		APRIL 97	Quo	MARCH 98		L	(Fiest Down) PAGE 2 OF 11	AGE 2 OF 11
	3	(m)	(5)	9	(E) (F)	\perp	(0)	90
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	MOUNT	1	ACTUAL	ORG. EST.	MODEL	1
Sico Con	38,506	16,490	22,016	133.51	321,675	250,491	61,164	23.49
WE WEST	24,560	24,900			10,43	142,475		
4 COMMODITY (Other) (Line 24 4-1 support data)	1 440 650	1 959 200	(518 550)	(26.47)	13 890 496	14 SHIS R	700 163	ii .
8	1,249,235	1,227,079	22.156	181	9,566,557	9,518,504	44,083	050
6 OTHER (Line 40 A.1 support detail)	6,685	4,423	2,262	51 14	49,659	46,539	7120	50
LESS END-LISE CONTRACT							8	
6 DEMAID								
•								
10 Second Prior Month Purchase Adj. (OPTIONAL)			,					
11 TOTAL COST(1+2+3+4+5+6+*0)-(7+6+9)	2,760,073	3,232,189	(472,116)	(14 61)	23,970,862	24,857,888	(867,026)	(2.57
13 COMPANY USE (Line 39 - Place 11)	(4.685)	(5,184)	1.499	C24 25)	(49.3%)	(83.55)	4.254	7.89
	2,549,644	1,226,005	(376,361)	(11 67)	29,760,102	29,811,953	(51,851)	1017
I REMAIN PORCHASED	-							
15 COMMODITY ("general) county Determinants City (Let e. Ar. support detail) 16 NO NOTICE SERVICE FESSERVATION BILL Determinants Only (Line 2) Art support detail) 17 SWAND SERVICE Commodity	3,007,000	3,007,000	3,510,400		17,401,500	17,401,500	13,228,000	. 22
COMMODITY (Other)	6,517,804	7,844,240	(1,326,436)	(16.91)	55,891,517	57,233,794	(1,342,277)	12.35
19 DEMAND Billing Determinants City (Line 30-29 A-1 support data)) 20 DTHER Commodit Line 40 A-1 support data)	24,076,770	20,441,973	3,634,797	17.78	167,757,100	160,474,006	7,283,094	240
NO LINE CONTRACT								
22 DEMAND								
	,							
24 TOTAL PURCHASES (17-18+20)(21+23)	6,530,316	7,855,474	(1,325,156)	(16.87)	55,984,528	57,328,390	(1,341,662)	1234
26 COMPANY USE (Line 39 - Page 11)	(11,536)	(15,000)	3.054		(112.543)	(110.716)	6.173	G .
27 TOTAL THERM SALES (24-26 Estimated only) CENT'S PER THERMS	6,345,207	7,840,474	(1,495,267)	(19 07)	60,667,925	61,556,074	(888,149)	0.44
26 COMMODITY (Pipeline) (1/15)	0.00039	0.00210	0.00129	63 43	0.00286	0.00264	0.00024	809
NO NOTICE SERVICE	0.00831	0.00631			0.00819	0.00819		*
31 COMMODITY COMMO (A18)	0.0000	0.34076	0 0000			0 20 .	0000	
DEMMIND	0.05189	0.06003	(0.00814)	(13.56)	0.05703	0.05901	(0.00228)	(3.84)
	0.53420	0.39372	0.14048	35.68	0.53390	0.50260	0.03130	6.23
LESS END-USE CONTRACT	ř							
DEMMID								
36 (923)								
	0.42266	0.41146	0.01120	272	0.42817	0.43362	(0.00545)	(1.26)
40 TOTAL THERM SALES (1127)	0 43499	041274	0.02275	5 2 2	0.36512	0.40363	(0.00671)	(216)
41 TRUEUP (E-2)	0.05753	0.05753	,		0.05753	0.05753		
42 TOTAL COST OF GAS (40+41)	252840	0.46977	0 02275	4 94	0.45265	0.46136	[0.00871]	(1 89
	0.49437	0.47154	0 02283	4	0.45435	0.46309	(0.00874)	(1 89)
45 PGA FACTOR ROUNDED TO NEAREST 001	0 494	0 472	0022	4 66	0454	0453	1600001	(194)

COMPANY:

CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 97

THROUGH

MARCH 98

CURRENT MONTH: 1/98 OMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,361,660	38.510.24	0.0033
2 Commodity Pipeline - Scheduled ITS	11,361,000	30,510.24	0.0000
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(960)	(4.29)	0.00447
5 Commodity Adjustments	(900)	(4.53)	0.0044
6 Commodity Adjustments	1). S	
7			
8 TOTAL COMMODITY (Pipeline)	11,360,700	38,505.95	0 00336
WING SERVICE	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumer Direct Billed to Others			
13 Operating Account Balancing	1		
14 Other - Net market delivery imbalance			
15	1 1		
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
OMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 72 Page 10)	11,360,700	2,593,933.38	0.22833
18 Commodity Other - Scheduliid ITS	1	990.00	
19 Imbalance Cashout - FGT (Line 15 Page 10)		5,029.72	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)	1	0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	1	5,199.48	
22 True-up - Other Shippurs (Line 59 Page 10)	0.0000000000000000000000000000000000000	(2,182.34)	Like the
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(4,842,896) 6,517,804	(1,161,320.77) 1,440,659.47	0.23980
24 TOTAL COMMODITY (Otier)	the same of the sa	Schedule A-1 Line 4	
EMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,076,770	1,235,984.10	0.05134
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			A VENTOR
28 Other - Firm winter supply			TO THE STATE OF
29 Demand - No Notice (Line 19 Page 9)	3,007,000	24,988.17	0.00831
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	27,083,770	1,274,223.20	0.04708
THER	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 2
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	12.513.90	6,684,68	0.53418
34 Peak Shaving	10,010,00	0,004.00	0.55410
35 Storage withdrawal			
36 Other			
we want			
37 Other			1
37 Other		(c)	
38 Other			
F10/57/170	12 513 90	6,684 68	0.53418

CITY GAS COMPANY OF FLORIDA FOR THE PERIOD OF:	APRIL 97	Through	M	ARCH 98				SED 6/08/94 AGE 4 OF 1
	CURRENT MO		DIFFERENCE		PERIOD TO D	DATE	DIFFERE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
RUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,447,344	1,963,632	516,288	26.29%	13,940,155	14,936,418	996,263	6.57%
2 TRANSP GAS COST (Soh A-1 Flx down line 1+2+3+5)	1,312,729	1,268,557	(44,172)	-3.48%	10,030,707	9,921,470	(109,237)	-1 105
3 TOTAL	2,760,073	3,232,189	472,116	14.61%	23,970,862	24,857,888	887,026	3.579
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,849,644	3,226,005	376,361	11.67%	29,760,102	29,811,953	51,851	0.175
5 TRUE-UP (COLLECTED) OR REFUNDED	(376, 194)	(376, 194)		0.00%	(3,761,940)	(3,761,940)		0.009
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,473,450	2,849,811	376,361	13.21%	25,998,162	26,050,013	51,851	0.20%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(286,623)	(382,378)	(95,755)	25.04%	2,027,300	1,192,125	(835, 175)	-70.065
8 INTEREST PROVISION-THIS PERIOD (21)	13,284	8,390	(4,894)	-58.33%	26,150	20,131	(6,019)	-29.901
9 BEGINNING OF PEFIOD TRUE-UP AND INTEREST	2,787,648	2,178,887	(608,761)	-27.94%	(2.924,887)	(2.924,887)		0.001
9A ADJUST BEGINNING ESTIMATE		(386,892)	(386,892)	100.00%		(255, 108)	(255,108)	100.009
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,787,648	1,791,995	(995,653)	-55.56%	(2,924,887)	(3,179,995)	(255,108)	8.025
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE ε)	376,194	376,194		0.00%	3,761,940	3,761,940		0.009
10a Refund (if applicable)								***
10b Refund of interim rate increase								***
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10s)	2,890,503	1,794,201	(1,096,302)	-61.10%	2,890,503	1,794,201	(1,096,302)	-61,10
TEREST PROVISION	The state of					-		
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,787,648	1,791,995	(995,653)	-55.56%		s a refund add s a collection (line 4
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,877,219	1,785,811	(1,091,408)	-61.12%				
14 TOTAL (12+13)	5,664,867	3,577,806	(2,087,061)	-58.33%				
15 AVERAGE (50% OF 14)	2,832,434	1,788,903	(1,043,531)	-58.33%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05750	0.05750		0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05500	0.05500		0.00%				
18 TOTAL (16+17)	0.11250	0.11250		0.00%				
19 AVERAGE (50% OF 18)	0.05625	0.05625		0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00469	0.00469		0.00%				
	7722323		022233	12.77				

8,390

-58.33%

(4.894)

13,284

21 INTEREST PROVISION (15x20)

	ACTUAL FOR THE PE	FIOD OF:				PORTATION F 4 SUPPLY AN			MARCH 98		SCHEDULE A-3 (REVISED M/19/93) PAGE 5 OF 11
DATE	(A) PURCHASED FROM	(8) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	(G) THIRD PARTY	(H) PIPELINE	(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
	FGT		FTS-1					29,424	1,260,972	38,506	
		1									
					•						
		/									
	/				1000						A STATE OF THE STA
		1.								- 4	
						1					
									100	1974 - E	

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4 (REVISED 8/19/93)

FOR THE PERIOD OF:

1/01/98

1/31/98

Through

PAGE 6 OF 11

CURRENT MONTH: 1/98

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE S/MMBtu	(H) CITYGATE PRICE (GxEVF
Amoco - 1/98	CS-8	5,358	5,195	166,098	161,032	2.1416	2.2090
2 Coral - 1/98	Franklinton	166	161	5,157	5,000	2.1150	2.1814
3 Duke - 1/98	CS-8	1,996	1,935	61,887	59,999	2.1800	2.248
4 Exxon - 1/98	Mops	8,131	7,883	252,062	244,374	2.2184	2.288
Florida Power - 1/98	CS-8	5,260	5,100	163,060	158,087	2.2800	2.351
FP&L - 1/98	CS-8	942	913	29,196	28,305	2.0707	2.135
7 H&N - 1/98	Sabine	2,593	2,514	80,373	77,924	2.0953	2.161
3 Idaho - 1/98	Sabine	825	800	23,575	24,795	2.3190	2,392
Midcon - 1/98	CS-8	5,580	5,410	172,976	167,700	2.2540	2.324
10 NGC - 1/98	CS-8	1,593	1,545	49,396	47,889	2,2342	2,304
11 Texaco - 1/98	Sabine	5,359	5,196	166,129	161,062	2.2453	2,315
	101 = 178 (0)				738	-0.5	
		176 H					
	TOTAL	37,803	36,652	1,171,909	1,136,167		
				WEIGHTED AVE	RAGE	2.2134	2.28

Company: City Gas Company o	f Florida		THERM SALE			1		SCHEDULE A-5 (REVISED 8/19/93
FOR IF	CURRENT MOI		APRIL 97 TI	hrough	MARCH 98	MC CALES	DIFFE	PAGE 7 OF 11
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	(H)
THERM SALES (FIRM)								
1 RESIDENTIAL	2,229,880	2,927,244	697,364	31.27%	16,166,880	16,762,846	595,966	3.69%
2 COMMERCIAL	3,660,966	4,516,146	855,180	23.36%	35,043,624	35,786,100	742,476	2 12%
3 COMMERCIAL LARGE VOL 1				0.00%			120,000	0.00%
4 COMMERCIAL LARGE VOL. 2				0.00%				0.00%
				0.00%				0.00%
				0.00%			2	0.00%
5 TOTAL FIRM	5,890,846	7,443,390	1,552,544	26.36%	51,210,504	52,548,946	1.338.442	2 61%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	293,570	570,040	276,470	94.18%	2,691,971	3,188,375	496,404	18.44%
7 LARGE INTERRUPTIBLE	160,791		(160,791)	-100.00%	6,115,425	5,751,451	(363,974)	-5.95%
8 TRANSPORTATION	3,213,162		(3,213,162)	-100.00%	23,153,682	17,111,038	(6,022,644)	-26.03%
9 TOTAL INTERRUPTIBLE	3,667,523	570,040	(3,097,483)	-84.46%	31,941,078	26,050,864	(5,890,214)	-18.44%
10 TOTAL THERM SALES	9,558,369	8,013,430	(1,544,939)	-16.16%	83,151,582	78,599,810	(4,551,772)	-5.47%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF	CUSTOMERS P	ERIOD TO DA	TE
11 RESIDENTIAL	93,611	99,262	5,651	6.04%	92,668	93,763	1,095	1.18%
12 COMMERCIAL	4,795	5,278	483	10.07%	4,745	4,839	94	1,98%
13 COMMERCIAL LARGE VOL. 1				0.00%				0.00%
14 COMMERCIAL LARGE VOL. 2				0.00%				0.00%
				0.00%		-		0.00%
				0.00%				0.00%
15 TOTAL FIRM	98,406	104,540	6,134	6.23%	97,413	98,602	1,189	1.22%
NUMBER OF CUSTOMERS (INTER	RRUPTIBLE)				AVG. NO. OF	CUSTOMERS P	ERIOD TO DA	TE
16 INTERRUPTIBLE	10	13	3	30.00%	10	11	1	10.00%
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	4	- 1	33.33%
18 TRANSPORTATION	74		(74)	-100.00%	60	46	(14)	-23.33%
19 TOTAL INTERRUPTIBLE	85	16	(69)	-81.18%	73	61	(12)	16.44%
20 TOTAL CUSTOMERS	98,491	104,556	6,065	6.16%	97,486	98,663	1,177	1.21%
THERM USE PER CUSTOMER					Sold little and Lore			
21 RESIDENTIAL	24	29	6	23.80%	17	18	1	5.88%
22 COMMERCIAL	763	856	92	12.07%	739	740	1	0.14%
23 COMMERCIAL LARGE VOL. 1				0.00%				0.00%
24 COMMERCIAL LARGE VOL. 2				0.00%				0.00%
25 INTERRUPTIBLE	29,357	43,849	14,492	49.36%	26,920	28,985	2,065	7.67%
26 LARGE INTERRUPTIBLE	160,791		(160,791)	-100.00%	203,848	143,786	(60,062)	-29.46%
27 TRANSPORTATION	43,421		(43,421)	-100.00%	38,556	37,198	(1,358)	-3.52%

CITY GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: APRIL 97	CONVER	SION FA		MARCH 98							(REVISED PAGE 8 OF	8/19/93)
	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(f) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED AVERAGE BTU CONTENT CCF PURCHASED	1 0480	1.0392	1 0422	1.0451	1.0460	1.0422	1.0441	1.0480	1.0518	1.0567		
2 PRESSURE CORRECTION FACTOR												
4. DEL'VERY PRESSURE OF GAS SOLD pois	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.2
b. D'ALIVERY PRESSURE OF GAS PURCHASED poin	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.
PHESSURE CORRECTION FACTOR (a/b) pois	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.03
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0840	1.0750	1.0780	1.0810	1,0820	1.0780	1.0800	1.0840	1,0880	1.0930	0.0000	0.00

Gas invoices for the month of 1/98

CITY GAS COMPANY OF FLORIDA

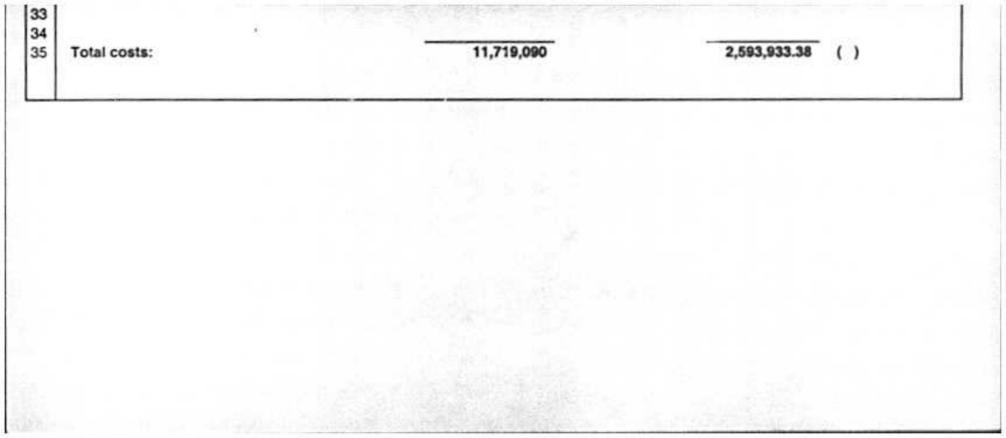
ī	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2		FTS 1	7,029,960	0.00403	28,330.74	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,331,700	0.00235	10,179.50	
4	Total Firm:	0	11,361,6		38,510.24	()
	MEMO: FGT Fixed charges paid on	10th of month				
5	FTS-1 Demand - System supply	Miami	10,535,970	0.04353	458,630.77	()
6	 Capacity release 		0		0.00	()
7	 System supply 	Treasure Coast	311,860	0.04353	13,575.27	()
8	 System supply 	Brevard	6,137,690	0.04353	267,173.65	()
9		Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand	1.24	16,985,520		739,379.69	
11	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	()
13	FTS-2 Demand - Capacity release		0	***	0.00	
14			0	***	0.00	
15	Total FTS-2 demand	100	7,509,750		612,570.31	
16	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				22011472492	
17	No Notice Demand-System supply	Miami	1,519,000	0.00831	12,622.89	()
18		Brevard	1,488,000	0.00831	12,365.28	()
19		A CONTRACTOR OF THE CONTRACTOR	3,007,000		24,988.17	
20	Western Div. / IT Revenue Sharing	Cr.			0.00	()
21	Total fixed charges	25	27,502,270		1,376,938.17	
	OTHER SUPPLIERS:					
			THERMS		AMOUNT	San San San

Actual

Gas invoices for the month of 1/98

CITY GAS COMPANY OF FLORIDA

THERMS RATE AMOUNT Checked: MCF FGT FTS - Contract 5034 Commodity costs 28,330.74 0.00403 Contract #5034 FTS 1 7,029,960 2 0.00235 10,179.50 3 Contract #3608, 5338, 5364, 5381 FTS 2 4,331,700 38,510.24 () Total Firm: 11,361,6 MEMO: FGT Fixed charges paid on 10th of month FTS-1 Demand - System supply 10,535,970 0.04353 458,630.77 Miami 0.00 6 Capacity release 13,575.27 Treasure Coast 311,860 0.04353 7 System supply 0.04353 267,173.65 Brevard 6,137,690 8 System supply 0.04353 0.00 Merritt Sq. 9 739,379.69 Total FTS-1 demand 16,985,520 10 11 612,570.31 FTS-2 Demand - System supply Miami 7,509,750 0.08157 () 0.00 FTS-2 Demand - Capacity release 0.00 14 612,570.31 7,509,750 15 Total FTS-2 demand 16 0.00831 12,622.89 17 Miami 1,519,000 () No Notice Demand-System supply 18 Brevard 1,488,000 0.00831 12,365.28 () 24,988.17 19 3,007,000 0.00 () Western Div. / IT Revenue Sharing Cr. 1,376,938.17 21 27,502,270 Total fixed charges OTHER SUPPLIERS: THERMS **AMOUNT**



5							 	
8 9 0		27.1						
1 2	Total storage costs 1/98 -	0.0		13,250.93	0.00	13,250.93		
2								
3			11,373,213.9	5,575,284.25	(1,653,890.18)	3,921,394.07		
				(a)	(b)			
14 35								
16	Total Gas Cost - 1/98 (a + b):	-114/	12100-00	3,921,394.07				
37	Less: Non-PGA Off System Sales	T-CART	(4,830,960.0)	(1,133,748.57)				
8	50% margin sharing		1000000	(21,833.37)				
19	Company Use		(11,936.0)	(4,684.51)				
10	Refund	- 12-17	Gen. 17 c at 5 c . 10	(1,054.32)				
41								
12	Total PGA Gas Cost - 1/98 (Ln 36 throu	igh 40):	6,530,317.9	2,760,073.30				

Japiel LA 1115/18.

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\$3,109.05

\$3,109.05

Page :

132,300

132,300 "

FLORIDA GAS TRANSMISSION COMPANY 01/10/98 ATE Please reference this invoice no. on your remittance and wire to: NUI CORPORATION 0:720798 CUSTOMER: Wire Transfer ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA Flori ia Gas Transmission Company 20639 NADICE NO. Rations Sa 550 ROUTE 202-206 Account # CTAL AMOUNT DUE \$3,109.05 BECMINISTER, NJ 07921 ABA 3606 SHIPPER: BUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ART QUESTIONS REGARDING THIS INVOICE OR CODE LIST ONTRACT: FIRM TRANSPORTATION TYPE: CUNS NO: 056711344 RECEIPTS. DELIVERIES PROD RATES VOLUMES DAN No. PO1 NO. DRN No. MONTH TC AC EXZE SUNCHARGES. 01 NO. RLT DTH DRY 0120 AMOUNT

12/97

Usage Charge

0095

11224 FP ... Put nam 16929

3232

*** END OF INVOICE 20839 ***

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TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/97.

0.0144

0.0091

DATE:

SARRIL RY 111218

INVOICE FLORIDA GAS TRANSMISSION COMPANY An EMRON/SUMAN AFFILIATE

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XIE	01/10/16		-		7104	Please reference this invoice no. On your remittance	0126 10. 01	dur remittance
n	16/02/10		5	CUSIOMER: NUI CORPORATION	757	lorida Cas Transmission	0	
RYCICE NO.	19801			CITY GAS CO OF FLORIDA	Nat.	Sartions William Tolling		
מואך אשטעוו מכב	\$40,301.65		Ц	SECHINISTER, NJ 07921	A-FA	AGA .		
DATAUCT:	1034 5+199(a;	NUI CORPORATION	ATION	CUSTOMER NO: 11470 P	EASE CONTACT NA	WA TON SHITTIES		
	TYPE	FIRM TRANSPORTATION	PORTATION	DUNS NO: 056711344 01	COCE 1151	# COCE FIST	CTUI OUTDAND	THEOLOGICA
OI NC. NECEIPTS	as no.	STEASON TO	RIES CASA No.	ENT	SUNCHANIES	DISC NU	ADTA DEL	APQUAT
Usage Charge	Lake bonest	16114	2967	12/97 A COM 0.0312	0.009:	0.0403	18,985	\$765.10
Usage Charge	24337 - 463	16116	2989	12/97 A COM 0.0312	1800.0	0.0403	28.562	\$1,151.05
Usage Charge	N. W. History	16117	2999	12/97 A COM 0.0312	0.0091	0.0403	85,916	\$3,462.41
Usage Charge 5412	1985 N W HALCAL	16117	5445	2150'0 w00 v 16/2:	0.0091	0.0403	26.615	\$1,072.55
Usage Charge	S.E. FIELER	16118	3002	. 12/97 W COM C 0312	1,000	0.0403	60,127	\$2,423.12
Usage Charge	W. Wasi	16127	3006	12/97 A COM 0.0312	1,000	0.0403	18,028	\$726.53
Usage Charge	CCAC SW.	16123	3008	12/97 A COM 0.012	1600.0	0.0403	11,745	\$473.32
Usage Charge	Staff Mioni	16124	3010	12/97 A COM 0.0312	0.009:	0.0403	45,973	\$2,013.91
Usage Charge	CHILLY MIRGE	16125	3012	12/03 V COW 0:212	1600.0	0.0403	17,834	\$718.71
Usage Charge	1.4.50 110	16177	2973	12/97 A COM 0.0312	0.0091	0.0403	31,550	\$1,271.47
Usage Charge	City Cas - Cocan	16178	2970	12/97 A COM 0.312	1600.0	0.0403	59.452	\$2,395.92
Usage Charge	Em inallies - City Good letent	16179	2968	21E0.0 WOD V 46/21	0.0091	0.0403	46,775	\$1,585.03
Usage Charge	Edd tray Melbung	16180	2971	12/97 A COM 0.0312	1600.0	0.0403	13,517	\$544.74
0095 Charge	11224 CVC - Treban Cirks	16760	2972	12/97 W COM 0.212	0.0091	0.0403	18,443	\$743.25
412 Charge	1995 FACT TOMAN LIVE	16260	2972	12/97 A COM 0.0312	1600.0	0.0403	43,640	\$1,758.69
410 Charge	179851 CVC- Lindan Avent	16260	2972	12/97 A COM 0.0312	0.0091	0.0403	37,000	\$1.491.10
412 Charge	1895 VIAS Death- Germaning	16761	3074	12/97 A COM 0.0312	0.0091	0.0403	2,000	\$50.60
Usage Charge	11224 FR - AGA Pam	16267	3047	12/97 A COM 0.0312	0.0091	0.0403	3,000	\$120.90
S412 Charge	7885 FAR- AVM BALK	16267	3047	12/97 A COM 0.0312	0.0091	0.0403	1,000	\$40.30
5412 Charge	7995 P/C- 414,6: 00	16284	28801	12/97 A COM 0.0312	0.0091	0.0403	9.000	\$362.70
Usage Charge	23422 PFL- PHARM	16525	3232	12/97 A COM 3.0312	0.0091	0.0403	231.777	\$9,340.61
Usage Charge	11224 PYL- CHADM	16525	3232	12/97 A COM 0.0312	0.0091	0.0403	9.999	\$402.95

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FLOR DA GAS TRANSMISSION COMPANY

Hopel LA 1/15/98

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UE 01/10/98 NVDICE NO: 2//861 DIAL ANCUNT COE 2//861		CUSTOMER:	NUI CORPORATION ATTN: MCREME MAYARRO CITY GAS CO OF FLORICA 550 ROUTE 202-206 BECMINISTER, NJ 07921		and wire to: Wire Transfer Florida Gas Transmission Company Nations Bana: Callas, Tz Account ABA	Company	1
		Total Control of the					1
ONTRACT: 5034 SHIPPER:		FIRM TRANSPORTATION	CUSTOMER NO: 11420 DUNS NO: 056711344	227	CASE CONTACT MARY LOW PHILLIPS CODE LIST CODE LIST	HE SHEDWOOD	101
OI NO. AFCELPTS DAN No.	POI NO. CR	ERIES DRN No.	PRCO MONTH TC RC	NAZI SUNCHA	WITES DISC MET	AND HLD SHIDA	9
	16525	22.22	12/97 A COM	0.0317 0.0091	0.0403	49,635	
	16525	3232	12/97 A COM	0.0012 0.0091	0.0403	448	
17	16525	3232	12/97 A COM	0.0312 0.0091	0.0403	275	
Drage Charge Pr. st. Line	\$8521	161601	12/97 A COM	0.0312 0.0091	0.0403	11,631	
	60606	123376	12/97 A COM	0.00 2100.0	0.0091 0.0403	20.618	
Sale Charge 7995 Links and Charle Adams	4 61737	135677	12/97 A COM	0.0312 0.0	0.0091 0.0403	2,000	
2410 Charge 179851 Justines in A Colone	£ 61233	135677	12/97 A COM	0.0 210.0	0.0403	10,000	
	62897	204545	12/97 A COM	0.0 2120.0	0.0091 0.0403	2,588	
Usage Charge (REC Trists No.	62898	204917	12/97 A COM	0.0312 0.0	0.0091 0.0403	1,835	
Usage charge (the fibro- Counts	62910	211079	12/97 A COM	0.0 210.0	0.0091 0.0403	1,143	
Charge	63052	222204	12/97 A COM	1600'0 2150'0	0.0403	16,999	
Charge 7995	63052	122204	12/97 A COM	0.0 2110.0	0.0091 0.0403	31,931	
179851	63052	222204	12/97 A COM	0.0 210.0	0.0403	21,000	
Charge 7995	63053	222260	12/97 A COM	0.0 210.0	0.0091 0.0403	5,000	
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*** END OF INVOICE 20861 ***

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FLORIDA GAS TRANSMISSION COMPANY

01/20/98 01/10/98

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA Please reference this invoice no. on your remittance and sire to: Mire Transfer Florida Gas Transmission Company Nations 8 Japel LA 1/15/98

מזאך אשטאז סטנ	ONTRACT: 5364	OI NO. RECEIPTS	Charge	8: IT	1		1			1					Charge Charge			15774	157740 157740	157740 11774 11774	157740 11224 7991	15774	7 787
12.185.114	SMIPPER:		בשוש לנה לפתחם לעושה	1995 It is torough comme	tight the	פלם ופנעב	N & Fallsh	1991 A A HALLAN	5 C. Miclan	NOSA Aframi	CRC- 5W	South stream	CHIK RANC	hidrar He	Code Capor Capor	Pour Coulter God Topo- Cocca	Melbringe meth	RAMAM	Datonam	12 × 1200			Casa Gars Lindson Road
	NUI CORPORATION	DELIVERIES DI	01191	01191	16114	91191	16117	16117	16118	16122	16123	16124	16125	16177	16178	16179	16196	16575	16525	12685	60606		62897
	NUI CORPORATION FIRM TRANSPORTATION	TIES DRN No.	2977	2977	2967	2969	2999	2999	3002	3006	3006	9010	3012	2973	2970	2968	1500	3232	3232	109191	123376	204545	
550 NOUTE 202-206 BEDMINISTER, NO 07921	9	PROD	12/97	12/97	12/97	12/97	12/97	12/97	12/97	12/97	12/97	12/97	12/97	12/97	12/97	12/97	12/97	12/97	12/97	12/97	12/97	12/97	
206 206 20821	CUSTONER NO:	31	>	>	1	>	>	>	>	>	>	-	>	>	>	. >	>	>	>	>	>	>	
	TOMER NO: 11470	RC .	KQ3	8	COM	COM	COM	ССМ	60	60%	K 00	COM	6	K03	COM	2 K	COM	COM	COM	COM	8	8	
		itxs	0.0144	0.0144	1	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	
ACCOUNT ARA	PIEASE CONTACT MARY LOW PHILLIPS OR COCE LITT OR COCE LITT	SURCHARGES		1600'0	0.0091	1600.0	1,000	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091		0.0091	0.0091	0.0091	0.0091	0.0091	
11	17 LOU PH	3513																					
	DESTIONS	M	0.0235	0.0235	-0.0235	0.0235	0.0235	0.0235	0.0235	0.0235	0.0235	0.0235	0.0235	0.0235	0.0235	0.0235	0.0235	0.0235	0.0235	0.0235	0.0235	0.0235	31.60 0
	REGARDING THIS	ADT MES ADT THE S	6.912	1,024	6.827	12.533	52,586	11,172	11.671	6,300	3.934	20,047	10,406	11,983	22,447	29,808	19,260	81,032	145.000	2,700	11,667	99	
	INVOICE	ANDUNT	\$162.43	\$24.06	-\$160.43	\$294.53	\$1.235.77	\$262.54	\$744.27	\$148.05	\$92.45	\$471.10	\$244.54	\$261.60	\$527.50	\$676.99	\$452.61	\$1,904.25	\$3,407.50	\$63.45	\$274.17	\$2.33	47 74
	-																						

fract LA 1/15/98

7 94 F

FLORIDA GAS TRANSMISSION COMPANY

NUI CORPORATION
ATTH: MOREM NAVARRO
CITY EAS CO OF FLORIDA
550 ROUTE 202-206
BEDWINISTER, N. 07821

CUSTOMER:

Picase reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Commany Assions 34 Account # ASA

PLEASE CONTACT MARY LOU PHILLIPS
AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

DTH DAY

492,418 7 \$11,541.21

REVIEWED -

... UK OF INVOICE 20930 ...

TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/97.

OI NO.

ACCEIPTS DAN No.

CHIRACI:

5364

SHIPPER

FIRM TRANSPORTATION WILL CORPORATION

PGI NO. DRM No.

PROC

1C AC

SUMERABLES

2512

CUSTOMER NO:

11420

DUNS NO: 056711344

DIAL ANDUNT DUE MAGICE NO.

> 01/10/96 95/02/10

FLORIDA GAS TRANSMISSION COMPANY

ATE 12/731/97 UE 01/30/96 /-9-98 RVOICE NO. 208/4 DTAL AMOUNT DUE (648,401.96	CUSTOMER:	NUI CORPORATION ATTN: NORENE NAI CITY FAS CO CF: 550 MIUTE 202-20 BEDMINISTER, NJ	FLORID			kire Flori	e reference this ire to: Iransfer da Gas Transmissi ns Bana: Callas nt f	on Company	
ONTRACT: 5034 SHIPPER: NUL CORPORATIO TYPE: FIRM TRANSPORT			CHER N	0: 11	AI (SE CONTACT MAR 713)853-5657 N 00E LIST	Y LOU PHILLIPS ITH ANY QUESTIONS	REGARDING THE	S INVOICE
RECEIPTS DELIVERIES DELIVERIES POI NO. DA	Oh No.	PROD HONTH	10	RC	BASE	RATES SURCHARGES	CISC NET	VOLUMES DTH DRY	AMOUNT
RESERVATION CHARGE > 54,79	2/04/	12/97	A	RES	0.3687	0.0085	0.3772	1,664,452 -	\$627,831.29
The same of the sa	male	12/97	A	RES	0.3687		0 1657	and the same of the same of	112,572.67
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 1611			- 1	NAR	0.0590		5.0590		\$17,741.30
TEMPORARY RELINQUISHMENT CREDIT Acq ctrc 5381. At pot 16122		12/97	A	TRL	0.3687	0.0085 Cay	D M.L. 0.3772	150 (7.750)	(\$2,923.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5361, at pot 16124		12/97	A	TAL	0.2000	in	P ALL. 0.2000	50 (17,050)	(\$3,410.00)
TENTONNAL RELINGUISMENT SAEDIT - ALG CETC 3301, AL 901 1014		12/97	A	TRL	0.2000	C.	P NEL. 0.2000 5		(\$3,410.00)
		TOTAL FOR	CONTR	ACT 5034	FOR MONTH O		, ,	1.957,402	\$648,401.96
		END OF 1M	WOICE	20624 •					

FLORIDA GAS TRANSMISS INVOICE

	NOIS	
	COMPANY	
Please referer	F	П
1141 92	E	

3608 8#1#	UNI DUE \$219,479.66	U. 20802	86-6-1 saverts	78/15/5:	
SHIPPER: NUI CORPORATION					
	1 (TW038	M 055	CUSTOMER: NUT CO		
CHATCHES NO. 11100	NISIER, NJ 07921	SSO ROUTE 202-206	MORENE MAYARRO	1	AARUA/SCAAL ACCIDIACA
CIGINES NO. 11190 BURGER POLITICE WAS A STATE OF THE PROPERTY	ABA	Matient Dallie To Company	Mire Iran	Please reference this invoice no. on your remittance	The state of the s

CHTRACT

DAY YELL MADICE NO

- RESERVATION CHARGE ACCEIPTS DAN No. TYPE: FIRM TRANSPORTATION 4725/day PCI NO. DRN No. *** END OF INVOICE 20604 *** TOTAL FOR CONTRACT 3606 FOR MONTH OF 12/97. 12/97 PROC DUNS NO: 056711344 \$ 238 W 1C 8C 0.8072 ON CODE 1151 STACHWARTS. 0.0065 0.8157 146,475 STATION S 144,475 \$119,479.66 \$119,479.66 ANDUNT

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FLORIDA GAS TRANSMISSION COMPANY INVOICE

B8

THE LYNDS TYLD 127/31/90 NACICE NO 5364 70687 SALBETTO 12/31/97 20.000.05 SHIPPER: 1-9-98 NUL CORPORATION CUSTOMER: NUI CORPORATION
ATTN: NORESE NAVARRO
CITY 6AS CO OF FLORIDA
550 ROUTE 202-206
BECMINISTER, NJ 07921 CUSTOMER NO: ::420 PLEASE CONTACT MARY LOW PHILLIPS
OR COCE LIST
OR COCE LIST and wire to:
Nice Transfer
Florida Gas Transmission Company
Mations Bans: Callas, 1s
Account #
AsA # Please reference this invoice no. On your remittance

RESERVATION CHARGE

ALCCIPIS DAN No.

3441

FIRST TRANSPORTATION

FCI NO. DRN No.

*** END OF INVOICE 20687 *** TOTAL FOR CONTRACT 5364 FOR WORTH OF 12/97.

12/97

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604,500 604,500

\$493,090.65

PRICE

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AD MIG

AMOUNT

DUNS NO: 056711344 ř.

Jaked LA 1/12/98 -- RK

NUI CORPORATION SETTLEMENT OF CASH-OUT

Vendor	Florida Gas Trai	nsmission	
Division	CGF		
		Pay Date	1-20-98
JUNE,1997 CASH-O	UT		
		Wire Number	
Amount due FGT	\$5,029.72		
		1 61	-
	Approvai:	Traceyann Robinson	Pate
		Jeff Wood	Date
		Assessed Describe	Dete

Explanation:

June, 1997 Cash-out in the amount of \$31,742.76 remitted in error per Mary-Lou Phillips of FGT. NUI received and processed check for the above amount.

Actual June, 1997 cash-out amount due NUI (\$6440.56) FGT netted the difference of \$31,742.76 against \$20,272.48 cash out for December, 1996.

JOKED LH 1/10/98 PK BIO

Florida Gas Transmission Company

P. O. Box 1188 ' Houston, Texas 77251-1188 (713) 853-6161

12/10/97

NUI CORPORATION ATTN: TRACY ROBINSON P.O. BOX 760 BEDMINSTER, NJ 07921

DESCRIPTION	AMOUNT
December, 1996 Cash-Out Due NUI	(\$20,272.48)
June, 1997 Cash-Out Remitted to NUI in Error	31,742,76
Actual June, 1997 Cash-Out Due NUI	(6,440.56)
,	\$5,029.72
Net Amount Due FGT	The state of the s

Please wire your remittance to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account i ABA#

¹ Adjusted to reflect bookout with Infinite Energy