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NUI Corporation (NYSE: NUI)

Via Federal Express

February 19, 1998

Ms. Blanca Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shummard Oak Blvd.
 Tallahassee, FL 32399-0868

Re: Docket No. ⁸970003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of January 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

- ACK
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIT _____
- OPC _____
- RCH _____
- SEC _____

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine /cp
 Raymond A. DeMoine
 Director, Rates and
 Regulatory Affairs

RECEIVED & FILED

RAD:mab

Encl.

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02439 FEB 20 1998

W/NUI Companies and Affiliates:
 City Gas Company of Florida
 Elizabethtown Gas
 Elkton Gas
 North Carolina Gas

NUI Capital Corp.
 NUI Energy
 NUI Energy Brokers
 NUI Environmental Group

Enterprises, LLC
 Utility Business Services
 Waverly Cities Gas
 Waverly Gas
 FPSC-RECORDS/REPORTING

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA
Data Elements for the January 1998 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth. Supp.		(3)
Gas Invoices	B1 - B10	none	none	n/a
	B11-B30	All	All	(3)
				(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 970003-GU
Filed: February 19, 1998

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of January 1998. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of January 1998 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of January 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

02439 FEB 20 88

FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this February 19, 1998

City Gas Company of Florida
A Division of NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083-1975

Raymond A. DeMoine /cp
Raymond A. DeMoine
Director, Rates & Regulatory Affairs

COMPANY: CITY GAS COMPANY OF FLORENIA
 ESTIMATED FOR THE PERIOD OF: APRIL 87 THROUGH MARCH 88
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 SCHEDULE A-1
 (REVISED 6/8/84)
 PAGE 1 OF 11

	CURRENT MONTH USE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)
COST OF GAS PURCHASED						
1 COMPANYTY (Prepaid) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	26,508	32,620	5,886	18 04	201,675	312,133
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,998	24,998	-	-	142,475	147,106
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-
4 COMPANYTY (Other) (Line 24 A-1 support detail)	1,440,659	2,285,619	(845,160)	(26 87)	13,890,496	15,217,490
5 DEMAND (Line 32-29 A-1 support detail)	1,248,235	1,261,950	(102,715)	(7 50)	8,596,557	10,002,855
6 OTHER (Line 43 A-1 support detail)	6,685	4,423	2,262	51 14	49,659	46,651
7 COMPANYTY (Prepaid)	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-
9	-	-	-	-	-	-
10 Second Prior Month Purchase Adj (OPTIMAL)	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10+7+8+9)	2,760,073	3,699,601	(939,728)	(25 40)	23,970,662	25,726,226
12 NET UNBILLED	(4,685)	(7,176)	2,491	(34 72)	(49,326)	(54,981)
13 COMPANYTY USE (Line 29 - Page 11)	2,849,644	3,692,425	(842,981)	(22 83)	29,760,102	30,678,871
14 TOTAL THERMAL SALES	-	-	-	-	-	-
THERMAL PURCHASED						
15 COMPANYTY (Prepaid) Billing Determinants Only (Line 8 A-1 support detail)	11,560,700	7,729,808	3,590,764	46 97	111,792,070	98,858,873
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)	3,007,600	3,000,700	6,370	0 21	17,461,500	17,390,200
17 SWING SERVICE Commodity	-	-	-	-	-	-
18 COMPANYTY (Other) Commodity (Line 24 A-1 support detail)	6,517,804	7,729,808	(1,212,132)	(15 68)	53,891,517	57,529,297
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	24,078,770	24,495,270	(416,500)	(1 71)	187,757,100	188,580,600
20 OTHER Commodity (Line 40 A-1 support detail)	12,514	11,234	1,280	11 39	93,011	92,596
21 COMPANYTY (Prepaid w)	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-
23	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20+21+23)	6,530,218	7,741,170	(1,210,852)	(15 54)	55,984,528	57,921,853
25 NET UNBILLED	-	-	-	-	-	-
26 COMPANYTY USE (Line 29 - Page 11)	(11,305)	(15,000)	3,904	(20 43)	(112,543)	(118,716)
27 TOTAL THERMAL SALES (24+25 Estimated only)	6,345,807	7,726,170	(1,380,963)	(17 87)	60,017,900	61,201,512
CENTS PER THERM						
28 COMPANYTY (Prepaid) (1 15)	0 00039	0 00422	(0 00083)	(18 67)	0 00288	0 00316
29 NO NOTICE SERVICE (2 16)	0 00631	0 00633	(0 00002)	(0 24)	0 00819	0 00846
30 SWING SERVICE (3 17)	-	-	-	-	-	-
31 COMPANYTY (Other) (4 18)	0 22103	0 22671	(0 07468)	(25 25)	0 24653	0 26452
32 DEMAND (5 19)	0 05189	0 05519	(0 00330)	(5 98)	0 05703	0 05924
33 OTHER (6 20)	0 53420	0 39372	0 14048	35 08	0 53090	0 50381
34 COMPANYTY (Prepaid) (7 21)	-	-	-	-	-	-
35 DEMAND (8 22)	-	-	-	-	-	-
36	0 42296	0 47794	(0 05529)	(11 57)	0 42817	0 44647
37 TOTAL COST (11+24)	0 39247	0 47840	(0 08693)	(17 96)	0 43829	0 46313
38 NET UNBILLED (12 23)	0 43469	0 47867	(0 04388)	(2 16)	0 39940	0 42025
39 COMPANYTY USE (13 26)	0 05753	0 05753	-	-	0 05753	0 05753
40 TOTAL THERMAL SALES (11+27)	0 49252	0 53640	(0 04388)	(8 18)	0 45633	0 47786
41 TRUE-UP (E-2)	1 00376	1 00376	-	-	1 00376	1 00376
42 TOTAL COST OF GAS (40+41)	0 49437	0 53842	(0 04405)	(8 18)	0 45905	0 47958
43 REVENUE TAX FACTOR	0 494	0 538	(0 044)	(8 18)	0 459	0 490
44 FGA FACTOR ADJUSTED FOR TAXES (42x43)	-	-	-	-	-	-
45 FGA FACTOR ROUNDED TO NEAREST 001	-	-	-	-	-	-

COST OF GAS PURCHASED	(A) ACTUAL	(B) FLEX DOWN ESTIMATE	(C) DIFFERENCE		(D) PERIOD TO DATE		(E) DIFFERENCE	
			AMOUNT	%	ACTUAL	ORIG. EST.	AMOUNT	%

1 COMPANYTY (prepaid) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	38,506	16,430	22,076	133.51	327,675	290,491	67,184	23.49
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,988	24,988	-	-	142,475	142,475	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMPANYTY (Other) (Line 24 A-1 support detail)	1,440,659	1,559,209	(518,550)	(26.47)	13,800,496	14,889,879	(989,383)	(6.71)
5 DEMAND (Line 20-29 A-1 support detail)	1,249,235	1,227,079	22,156	1.81	9,566,557	9,518,504	48,053	0.50
6 OTHER (Line 40 A-1 support detail)	6,685	4,423	2,262	51.14	49,659	46,539	3,120	6.70
7 COMPANYTY (prepaid)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+7+8+9)	2,780,073	3,232,189	(472,116)	(14.81)	23,970,962	24,857,888	(887,026)	(3.57)
12 NET UNBILLED	(4,680)	(8,184)	1,492	(24.25)	(49,328)	(53,551)	4,223	(7.89)
13 COMPANY USE (Line 28 - Page 11)	2,849,644	3,226,005	(376,361)	(11.67)	29,790,102	29,811,953	(21,851)	(0.17)
14 TOTAL THERM SALES	-	-	-	-	-	-	-	-

THERM PURCHASED

15 COMPANYTY (prepaid) Billing Determinants Only (Line 8 A-1 support detail)	11,580,700	7,844,240	3,736,460	44.83	111,792,070	98,562,410	13,229,660	13.42
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	17,401,500	17,401,500	-	-
17 SWING SERVICE (Monthly (Line 24 A-1 support detail)	6,517,804	7,844,240	(1,326,436)	(16.91)	55,891,517	57,233,794	(1,342,277)	(2.35)
18 COMPANYTY (Other) Billing Determinants Only (Line 20-29 A-1 support detail)	24,076,770	20,441,973	3,634,797	17.78	187,757,100	180,474,008	7,283,094	4.54
19 DEMAND Commodities (Line 40 A-1 support detail)	12,314	11,234	1,080	11.29	93,011	92,595	415	0.45
20 OTHER	-	-	-	-	-	-	-	-
21 COMPANYTY (prepaid)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17-18+20+21+23)	6,530,316	7,805,474	(1,265,158)	(16.67)	55,984,528	57,208,390	(1,241,862)	(2.34)
25 NET UNBILLED	(11,506)	(15,000)	3,094	(11.67)	(112,543)	(118,716)	6,173	(5.20)
26 COMPANY USE (Line 28 - Page 11)	6,345,207	7,840,474	(1,495,267)	(19.07)	60,987,925	61,556,074	(568,149)	(0.44)
27 TOTAL THERM SALES (24-25 Estimated only)	-	-	-	-	-	-	-	-

CENTS PER THERM

28 COMPANYTY (prepaid)	(1.15)	0.00039	0.00120	0.00129	81.43	0.00098	0.00084	0.00024	8.09
29 NO NOTICE SERVICE	(2.16)	0.00031	0.00031	-	-	0.00819	0.00819	-	-
30 SWING SERVICE	(3.17)	-	0.24975	(0.02873)	(11.50)	0.24653	0.28016	(0.01163)	(4.47)
31 COMPANYTY (Other)	(4.18)	0.05188	0.08003	(0.00814)	(13.56)	0.05753	0.05691	(0.00028)	(2.84)
32 DEMAND	(5.19)	0.53420	0.39572	0.14048	26.68	0.53390	0.50080	0.03130	6.23
33 OTHER	(6.20)	-	-	-	-	-	-	-	-

LESS EMPLOYE CONTRACT

34 COMPANYTY (prepaid)	(7.21)	-	-	-	-	-	-	-	-
35 DEMAND	(8.22)	-	-	-	-	-	-	-	-
36	(9.23)	-	-	-	-	-	-	-	-
37 TOTAL COST	(11.24)	0.42296	0.41146	0.01120	2.72	0.42817	0.43382	(0.00565)	(1.26)
38 NET UNBILLED	(12.25)	-	0.41227	(0.01980)	(4.80)	0.43829	0.45108	(0.01279)	(2.84)
39 COMPANY USE	(13.26)	0.43489	0.41224	0.02275	5.52	0.38612	0.40383	(0.00871)	(2.16)
40 TOTAL THERM SALES	(11.27)	0.05753	0.05753	0.02275	4.84	0.45205	0.46136	(0.00871)	(1.89)
41 TRU-UP (E-2)	-	1.00376	1.00376	-	-	1.00376	1.00376	-	-
42 TOTAL COST OF GAS	(40+41)	0.49437	0.47154	0.02283	4.84	0.45435	0.46309	(0.00874)	(1.89)
43 REVENUE TAX FACTOR	-	0.49437	0.47154	0.02283	4.84	0.45435	0.46309	(0.00874)	(1.89)
44 PGA FACTOR ADJUSTED FOR TAXES	(42+43)	0.49437	0.47154	0.02283	4.84	0.45435	0.46309	(0.00874)	(1.89)
45 PGA FACTOR ROUNDED TO NEAREST 001	-	0.494	0.472	0.022	4.68	0.454	0.463	(0.009)	(1.94)

COMPANY: CITY GAS COMPANY OF FLORIDA		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 3 OF 11
FOR THE PERIOD: APRIL 97 THROUGH MARCH 98				
CURRENT MONTH: 1/98				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,361,660	38,510.24	0.00339	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	(960)	(4.29)	0.00447	
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	11,360,700	38,505.95	0.00339	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE	0	0.00	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 72 Page 10)	11,360,700	2,593,933.38	0.22833	
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT (Line 15 Page 10)		5,029.72		
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00		
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		5,199.48		
22 True-up - Other Shippers (Line 59 Page 10)		(2,182.34)		
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(4,842,896)	(1,161,320.77)	0.23980	
24 TOTAL COMMODITY (Other)	6,517,804	1,440,659.47	0.22103	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND				
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,076,770	1,235,984.10	0.05134	
26 Less: Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000	
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice (Line 19 Page 9)	3,007,000	24,988.17	0.00831	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 31 Page 11)		13,250.93		
32 TOTAL DEMAND	27,083,770	1,274,223.20	0.04705	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER				
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	12,513.90	6,684.68	0.53418	
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER	12,513.90	6,684.68	0.53418	
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 4 OF 11	
		CURRENT MONTH: 1/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	1,447,344	1,963,632	516,288	26.29%	13,940,155	14,936,418	996,263	6.57%
2	TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	1,312,729	1,268,557	(44,172)	-3.48%	10,030,707	9,921,470	(109,237)	-1.10%
3	TOTAL	2,760,073	3,232,189	472,116	14.61%	23,970,862	24,857,888	887,026	3.57%
4	FUEL REVENUES (Sch A-1 Fx down line 14) (NET OF REVENUE TAX)	2,849,644	3,226,005	376,361	11.67%	29,760,102	29,811,953	51,851	0.17%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(3,761,940)	(3,761,940)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,473,450	2,849,811	376,361	13.21%	25,998,162	26,050,013	51,851	0.20%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(286,623)	(382,378)	(95,755)	25.04%	2,027,300	1,192,125	(835,175)	-70.06%
8	INTEREST PROVISION-THIS PERIOD (21)	13,284	8,390	(4,894)	-58.33%	26,150	20,131	(6,019)	-29.90%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,787,648	2,178,887	(608,761)	-27.94%	(2,924,887)	(2,924,887)	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(386,892)	(386,892)	100.00%	-	(255,108)	(255,108)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,787,648	1,791,995	(995,653)	-55.56%	(2,924,887)	(3,179,995)	(255,108)	8.02%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	3,761,940	3,761,940	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,890,503	1,794,201	(1,096,302)	-61.10%	2,890,503	1,794,201	(1,096,302)	-61.10%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,787,648	1,791,995	(995,653)	-55.56%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,877,219	1,785,811	(1,091,408)	-61.12%				
14	TOTAL (12+13)	5,664,867	3,577,806	(2,087,061)	-58.33%				
15	AVERAGE (50% OF 14)	2,832,434	1,788,903	(1,043,531)	-58.33%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05750	0.05750	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05500	0.05500	-	0.00%				
18	TOTAL (16+17)	0.11250	0.11250	-	0.00%				
19	AVERAGE (50% OF 18)	0.05625	0.05625	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00469	0.00469	-	0.00%				
21	INTEREST PROVISION (15x20)	13,284	8,390	(4,894)	-58.33%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 1/98

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1/98	FGT		FIS-1					29,424	1,260,972	38,506	--
TOTAL				11,719,090	-	11,719,090	2,593,933	29,424	1,260,972	38,506	33.47

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

PAGE 7 OF 11

	CURRENT MONTH: 1/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,229,880	2,927,244	697,364	31.27%	16,166,880	16,762,846	595,966	3.69%
2 COMMERCIAL	3,660,966	4,516,146	855,180	23.36%	35,043,624	35,786,100	742,476	2.12%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,890,846	7,443,390	1,552,544	26.36%	51,210,504	52,548,946	1,338,442	2.61%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	293,570	570,040	276,470	94.18%	2,691,971	3,188,375	496,404	18.44%
7 LARGE INTERRUPTIBLE	160,791	-	(160,791)	-100.00%	6,115,425	5,751,451	(363,974)	-5.95%
8 TRANSPORTATION	3,213,162	-	(3,213,162)	-100.00%	23,133,682	17,111,038	(6,022,644)	-26.03%
9 TOTAL INTERRUPTIBLE	3,667,523	570,040	(3,097,483)	-84.46%	31,941,078	26,050,864	(5,890,214)	-18.44%
10 TOTAL THERM SALES	9,558,369	8,013,430	(1,544,939)	-16.16%	83,151,582	78,599,810	(4,551,772)	-5.47%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	93,611	99,262	5,651	6.04%	92,668	93,763	1,095	1.18%
12 COMMERCIAL	4,795	5,278	483	10.07%	4,745	4,839	94	1.98%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,406	104,540	6,134	6.23%	97,413	98,602	1,189	1.22%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	10	13	3	30.00%	10	11	1	10.00%
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	4	1	33.33%
18 TRANSPORTATION	74	-	(74)	-100.00%	60	46	(14)	-23.33%
19 TOTAL INTERRUPTIBLE	85	16	(69)	-81.18%	73	61	(12)	16.44%
20 TOTAL CUSTOMERS	98,491	104,556	6,065	6.16%	97,486	98,663	1,177	1.21%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	24	29	6	23.80%	17	18	1	5.88%
22 COMMERCIAL	763	856	92	12.07%	739	740	1	0.14%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	29,357	43,849	14,492	49.36%	26,920	28,965	2,065	7.67%
26 LARGE INTERRUPTIBLE	160,791	-	(160,791)	-100.00%	203,848	143,786	(60,062)	-29.46%
27 TRANSPORTATION	43,421	-	(43,421)	-100.00%	38,556	37,198	(1,358)	-3.52%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0480	1.0392	1.0422	1.0451	1.0460	1.0422	1.0441	1.0480	1.0518	1.0567		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0840	1.0750	1.0780	1.0810	1.0820	1.0780	1.0800	1.0840	1.0880	1.0930	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 1/98

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	7,029,960	0.00403	28,330.74	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,331,700	0.00235	10,179.50	
4	Total Firm:	<u>0</u>	<u>11,361,660</u>		<u>38,510.24</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	10,535,970	0.04353	458,630.77	()
6	" Capacity release		0	---	0.00	()
7	" System supply	Treasure Coast	311,860	0.04353	13,575.27	()
8	" System supply	Brevard	6,137,690	0.04353	267,173.65	()
9	" " " "	Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand		<u>16,985,520</u>		<u>739,379.69</u>	
11						
12	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		<u>7,509,750</u>		<u>612,570.31</u>	
16						
17	No Notice Demand-System supply	Miami	1,519,000	0.00831	12,622.89	()
18	" " " "	Brevard	1,488,000	0.00831	12,365.28	()
19			<u>3,007,000</u>		<u>24,988.17</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>27,502,270</u>		<u>1,376,938.17</u>	
OTHER SUPPLIERS:						
			THERMS			
				AMOUNT		

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 1/98

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	7,029,960	0.00403	28,330.74	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,331,700	0.00235	10,179.50	
4	Total Firm:	<u>0</u>	<u>11,361,660</u>		<u>38,510.24</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	10,535,970	0.04353	458,630.77	()
6	" Capacity release		0	---	0.00	()
7	" System supply	Treasure Coast	311,860	0.04353	13,575.27	()
8	" System supply	Brevard	6,137,690	0.04353	267,173.65	()
9	" " "	Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand		<u>16,985,520</u>		<u>739,379.69</u>	
11						
12	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		<u>7,509,750</u>		<u>612,570.31</u>	
16						
17	No Notice Demand-System supply	Miami	1,519,000	0.00831	12,622.89	()
18	" " "	Brevard	1,488,000	0.00831	12,365.28	()
19			<u>3,007,000</u>		<u>24,988.17</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>27,502,270</u>		<u>1,376,938.17</u>	
OTHER SUPPLIERS:						
			THERMS			
				AMOUNT		

33

34

35

Total costs:

11,719,090

2,593,933.38 ()

28							
29							
30							
31	Total storage costs 1/98 -	0.0	13,250.93	0.00	13,250.93		
32							
33		11,373,213.9	5,575,284.25	(1,653,890.18)	3,921,394.07		
34			(a)	(b)			
35							
36	Total Gas Cost - 1/98 (a + b):		3,921,394.07				
37	Less: Non-PGA Off System Sales	(4,830,960.0)	(1,133,748.57)				
38	50% margin sharing		(21,833.37)				
39	Company Use	(11,936.0)	(4,684.51)				
40	Refund		(1,054.32)				
41							
42	Total PGA Gas Cost - 1/98 (Ln 36 through 40):	6,530,317.9	2,760,073.30				

Apex Ltd 11/5/98
Bl.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

Page 1

XTL	01/10/98
DE	01/20/98
INVOICE NO.	20839
DTAL AMOUNT DUE	\$3,109.05

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-208
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Sa
 Account #
 ABA #

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS DAN No.	DELIVERIES POI NO.	DRN No.	PRCD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	LTSC			
Usage Charge 0085	11224	<i>Fr. Putnam</i>	16929	3232	12/97	A	COM	0.0144	0.0091	0.0235	132,300	\$3,109.05
TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/97.											132,300	\$3,109.05

*** END OF INVOICE 20839 ***

APPROVED: *[Signature]*
 DATE: *1/15/98*
 REVIEWED: *T. Robinson*
 DATE: *1-14-98*

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCANA Affiliate

James LA 11/5/98

B2

DATE: 01/10/98
 TEL: 07/20/98
 METER NO.: 20881
 DIAL METER DUE: \$40,301.85

CUSTOMER: NUI CORPORATION
 ATTN: MORTEN MARASC
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 AND WIRE TO:
 WIRE TRANSFER
 Florida Gas Transmission Company
 Nations B...
 Account #
 ABA

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION CANS NO.: 05671244 AT (723)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

OL NO.	RECEIPTS	OL NO.	DELIVERIES	PROG	MONTH	TC	MC	EXIST	STRUCTURE	RATES	DISC	NET	VOLUMES	AMOUNT
Usage Charge	LAKE FOREST	16114	2667	12/97	A	COM	0.0312	0.0091	0.0403	18.985		\$765.10		
Usage Charge	F/A - LOCKE	16116	2669	12/97	A	COM	0.0312	0.0091	0.0403	78.562		\$1,151.05		
Usage Charge	N.W. HALLCOX	16117	2999	12/97	A	COM	0.0312	0.0091	0.0403	85.916		\$3,482.41		
Usage Charge	7995 N.W. HALLCOX	16117	2999	12/97	A	COM	0.0312	0.0091	0.0403	78.615		\$1,072.58		
Usage Charge	S.E. HALLCOX	16118	3002	12/97	A	COM	0.0312	0.0091	0.0403	60.127		\$2,423.12		
Usage Charge	W. Miami	16122	3006	12/97	A	COM	0.0312	0.0091	0.0403	18.028		\$726.53		
Usage Charge	Cyc 5w	16123	3008	12/97	A	COM	0.0312	0.0091	0.0403	11.745		\$473.22		
Usage Charge	South Miami	16124	3010	12/97	A	COM	0.0312	0.0091	0.0403	49.973		\$2,013.91		
Usage Charge	Cutler Ridge	16125	3012	12/97	A	COM	0.0312	0.0091	0.0403	17.834		\$728.71		
Usage Charge	City Gas - W.E.	16127	2973	12/97	A	COM	0.0312	0.0091	0.0403	31.550		\$1,271.47		
Usage Charge	City Gas - CERA	16128	2970	12/97	A	COM	0.0312	0.0091	0.0403	59.452		\$2,395.92		
Usage Charge	Edna Swaine - City Gas	16129	2968	12/97	A	COM	0.0312	0.0091	0.0403	46.775		\$1,885.03		
Usage Charge	City Gas - Melbourne	16180	2971	12/97	A	COM	0.0312	0.0091	0.0403	23.517		\$544.74		
Usage Charge	11224 CUC - Indian Riv	16260	2972	12/97	A	COM	0.0312	0.0091	0.0403	18.443		\$743.25		
Usage Charge	7995 F/E - Indian Riv	16260	2972	12/97	A	COM	0.0312	0.0091	0.0403	43.640		\$1,758.59		
Usage Charge	7995 F/E - Indian Riv	16260	2972	12/97	A	COM	0.0312	0.0091	0.0403	37.000		\$1,491.10		
Usage Charge	7995 VAD Dorch - CERA	16261	3074	12/97	A	COM	0.0312	0.0091	0.0403	2.000		\$80.50		
Usage Charge	11224 F/E - Avon Park	16267	3047	12/97	A	COM	0.0312	0.0091	0.0403	3.000		\$120.90		
Usage Charge	7995 F/E - Avon Park	16267	3047	12/97	A	COM	0.0312	0.0091	0.0403	1.000		\$40.30		
Usage Charge	7995 F/E - Avon Park	16264	28801	12/97	A	COM	0.0312	0.0091	0.0403	9.000		\$362.70		
Usage Charge	23422 F/E - Palmdam	16575	3232	12/97	A	COM	0.0312	0.0091	0.0403	231.777		\$9,340.51		
Usage Charge	11224 F/E - Johnson	16575	3232	12/97	A	COM	0.0312	0.0091	0.0403	9.995		\$402.95		

Page 1 of 2

I N V O I C E
FLOR. DA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

dated on 11/5/98
B3

ATC: 07/10/98
 INVOICE NO.: 20861
 DTCL ACCOUNT CDE: 140,301-85
 CUSTOMER: NUI CORPORATION
 ATTN: NORLE NAJANO
 CITY GAS CO OF FLORIDA
 510 ROUTE 202-206
 BOWLING GREEN, NJ 07822
 PLEASE REFERRED THIS INVOICE NO. OR YOUR PERFORMANCE
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA

CONTRACT: 5034 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION
 CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 DUNS NO: 04621344 AT 7132853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CM CODE LIST

Q1 NO.	METER NO.	GAS No.	DELIVERIES	POL NO.	GAS No.	PRCD	MO	TC	MC	BASE	RATES		NET	VOLUMES	AMOUNT
											DISC	OTH DRY			
Usage Charge	5412	7895	WFLA-Pham	16525	3232	12/97	A	COM	0.0312	0.0091	0.0403	48.635	\$7,000.79		
Usage Charge	2135	13720	WFLA-Pham	16525	3232	12/97	A	COM	0.0312	0.0091	0.0403	448	\$18.05		
Usage Charge	2410	178851	WFLA-Pham	16525	3232	12/97	A	COM	0.0312	0.0091	0.0403	275	\$11.08		
Usage Charge	5412	7895	WFLA-Pham	60606	123376	12/97	A	COM	0.0312	0.0091	0.0403	20,618	\$830.91		
Usage Charge	5412	7895	WFLA-Pham	61237	135677	12/97	A	COM	0.0312	0.0091	0.0403	2,000	\$80.80		
Usage Charge	2410	178851	WFLA-Pham	61237	135677	12/97	A	COM	0.0312	0.0091	0.0403	10,000	\$403.00		
Usage Charge	5412	7895	WFLA-Pham	62897	204545	12/97	A	COM	0.0312	0.0091	0.0403	2,588	\$104.30		
Usage Charge	5412	7895	WFLA-Pham	62898	204917	12/97	A	COM	0.0312	0.0091	0.0403	1,835	\$73.95		
Usage Charge	0095	12224	WFLA-Pham	62910	211078	12/97	A	COM	0.0312	0.0091	0.0403	1,143	\$46.06		
Usage Charge	5412	7895	WFLA-Pham	63032	222204	12/97	A	COM	0.0312	0.0091	0.0403	16,999	\$685.06		
Usage Charge	2410	178851	WFLA-Pham	63032	222204	12/97	A	COM	0.0312	0.0091	0.0403	31,921	\$1,286.82		
Usage Charge	5412	7895	WFLA-Pham	63032	222204	12/97	A	COM	0.0312	0.0091	0.0403	21,000	\$846.30		
Usage Charge	5412	7895	WFLA-Pham	63033	222260	12/97	A	COM	0.0312	0.0091	0.0403	5,000	\$201.50		

TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/97: 1,000,041 \$40,301.65
 *** END OF INVOICE 20861 ***

APPROVED: *[Signature]*
 DATE: 11/5/98
 REVIEWED: *[Signature]*
 DATE: 1-14-98

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBR/SONAT Affiliate

John LA 11/5/98
 85.

DATE: 01/20/98
 INVOICE NO.: 20930
 TOTAL AMOUNT DUE: \$11,581.21

PAGE 2

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Nations 84
 Account #
 ABA #

CONTRACT: 5364 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER: NUI CORPORATION
 ATTN: HOWARD NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-706
 BOWENVILLE, N. 07821

CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 OR CODE 1131 AT (712)851-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS CAN NO. DELIVERIES POL NO. CAN NO. PAGO MONTH TC MC BASE SURCHARGES RATES DISC NET VOLUMES AMOUNT
 OTHER DAY

TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/97. 492.818 \$11,581.21

*** END OF INVOICE 20930 ***

APPROVED: *[Signature]*
 DATE: 1/14/98
 REVIEWED: *[Signature]*
 DATE: 1-14-98

Page 2/2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SCANA Affiliates

FAXED *RA*
 1-800-868-8686 **B6**
 Page 1

DATE: 12/31/97
 DE: ~~DL 20798~~ 1-9-98
 INVOICE NO.: 20624
 TOTAL AMOUNT DUE: \$648,401.96

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-208
 BEDMINISTER, NJ 07921

PLEASE reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

CONTRACT: 5034 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11420
 DUNS NO: 056711344
 PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
RESERVATION CHARGE					12/97	A	RES	0.3687	0.0085		0.3772	1,664,452 ✓ \$627,831.29
RES CHG					12/97	A	RES	0.3687			0.3687	34,100 ✓ \$12,572.67
NO NOTICE RESERVATION CHARGE					12/97	A	NRK	0.0590			0.0590	300,700 ✓ \$17,741.30
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, At poi 16117					12/97	A	TRL	0.3687	0.0085	Cap REL	0.3772	150 (7,750) ✓ (\$2,923.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, At poi 16122					12/97	A	TRL	0.2000		Cap REL	0.2000	550 (17,050) ✓ (\$3,410.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, At poi 16124					12/97	A	TRL	0.2000		Cap REL	0.2000	550 (17,050) ✓ (\$3,410.00)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/97.											1,957,402	\$648,401.96

*** END OF INVOICE 20624 ***

JM Wood
 11/18/97
 11-8-98

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
A MEMBER OF THE AMERICAN GAS SYSTEM

FAXED
 1-1-98

87.

DATE: 12/31/97
 CONTRACT NO: 3608
 INVOICE NO: 21804
 FUEL MERCHANT CODE: 319,479,66

CUSTOMER: NUI CORPORATION
 ATTN: MCKENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BIRMINGHAM, NJ 01821

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank of Commerce
 Account #
 ABA

SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION
 CUSTOMER NO: 11420
 CUMS NO: 05671324
 PLEASE CONTACT MARY LOU PHILLIPS
 AT (712)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS CAN NO. 3608
 DELIVERIES FIRM NO. CAN NO.
 PROC MONTH TC RC BASE SURCHARGES DISC NET VOLUMES OTHER CHG AMOUNT

4785/day

12/97 A RES 0.8072 0.0085 0.8157 146,475 \$119,479.66
 TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/97. 146,475 \$119,479.66
 *** END OF INVOICE 30604 ***

John W. Phillips
 12/31/97
 John W. Phillips
 1-1-98

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
A MEMBER/SCALE AFFILIATE

FA X E D
 1-9-98
 B8

DATE: 12/31/97
 INVOICE NO.: 20687
 DTL. ACCOUNT DCT: \$193,090.85

CUSTOMER: NUI CORPORATION
 ATTN: ROBERT NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-208
 BIRMINGHAM, AL 35202

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 5364 SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
 CUSTOMER NO.: 11470 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 Q1 NO. RECEIPTS: 20687 DELIVERIES: FIRM TRANSPORTATION
 DUNS NO.: 049711344 OR CODE: 1151

19,500/day

PROD MONTH	TC	MC	BASE	CHARGES	RATES	ETC	NET	VOLUMES CUBIC FEET	AMOUNT
12/97	A	NETS	0.8072	0.0085			0.8157	604,500	\$493,090.85
TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/97:									\$493,090.85
*** END OF INVOICE 20687 ***									

APPROVED: *[Signature]*
 DATE: 1-9-98
 BY: T. H. [Signature]

Filed LA 1/12/98 — RK

NUI CORPORATION
SETTLEMENT OF CASH-OUT

Vendor Florida Gas Transmission

Division CGF

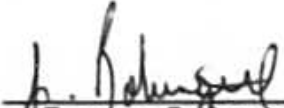
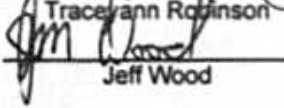
Pay Date 1-20-98

JUNE, 1997 CASH-OUT

Wire Number _____

Amount due FGT \$5,029.72

Approval:

	_____	Date
Traceyann Robinson		
	_____	Date
Jeff Wood		1/10/98
Accounts Payable	_____	Date

Explanation:

June, 1997 Cash-out in the amount of \$31,742.76 remitted in error per Mary-Lou Phillips of FGT. NUI received and processed check for the above amount .
 Actual June, 1997 cash-out amount due NUI (\$6440.56) FGT netted the difference of \$31,742.76 against \$20,272.48 cash out for December, 1996.
 *SEE ATTACHED FOR SUPPORT



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

Facel LN 11/19/98 PK

B10

12/10/97

NUI CORPORATION
ATTN: TRACY ROBINSON
P.O. BOX 760
BEDMINSTER, NJ 07921

<u>DESCRIPTION</u>	<u>AMOUNT</u>
December, 1996 Cash-Out Due NUI	(\$20,272.48)
June, 1997 Cash-Out Remitted to NUI in Error	31,742.76 ✓
* Actual June, 1997 Cash-Out Due NUI	<u>(6,440.56) *</u>
Net Amount Due FGT	<u>\$5,029.72 *</u>

* Adjusted to reflect bookout with Infinite Energy

Please wire your remittance to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # _____
ABA # _____

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