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Matthew M. Childs, P.A.

February 20, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 980001-EI

Dear Ms. Bayó:

Enclosed for filing please find an original and ten (10) copies of Florida Power & Light Company's Revised Commission Schedules A1, A3 and A4 for the month of August, 1997. These revised Schedules correct the MWH's generated by the Martin plant which were incorrectly stated for that month.

Very truly yours,



Matthew M. Childs, P.A.

- ACK
- AFA Handover
- APP
- CAF Enclosures
- CMU cc: All Parties of Record
- CTR
- EAC Sumner
- LEG
- ENR 3
- EQE
- EXA
- WAS
- WHI



DOCUMENT NUMBER-DATE

02464 FEB 20 1998

FFSC-RECORDS AND REPORTING

**CERTIFICATE OF SERVICE
DOCKET NO. 980001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Revised Commission Schedules A1, A3 and A4 for the month of August, 1997 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of February, 1998, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF AUGUST 1997

	DOLLARS			MWH			CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	138,053,827	113,685,990	25,367,837	22.3	7,404,828	6,872,803	531,025	7.7	1,877.9	1,655.9	0.2240	13.1
2 Nuclear Fuel Disposal Costs	2,006,853	1,905,329	101,524	4.2	2,157,867	2,067,997	89,870	4.3	2,392.0	2,292.7	99.0001	4.3
3 Coal Car Investment	441,651	436,718	4,933	1.1	0	0	0	NA	0.000	0.0000	0.0000	NA
3a Nuclear Thermal Upgrade	622,830	622,830	0	0.0	0	0	0	NA	0.000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.000	0.0000	0.0000	NA
X Gas Pipeline Enhancements	294,766	294,766	0	0.0	0	0	0	NA	0.000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,120,448)	(2,069,255)	(51,193)	2.5	0	0	0	NA	0.000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	140,069,581	114,667,368	25,402,213	22.2	7,404,828	6,872,803	531,025	7.7	1,891.6	1,666.2	0.2234	13.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,400,938	13,763,730	1,637,208	11.9	953,814	829,304	124,510	15.5	1,614.7	1,666.2	(0.0516)	(3.1)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	492,530	4,106,040	(3,613,510)	(88.0)	26,432	225,111	(198,679)	(88.3)	1,803.4	1,624.0	0.0394	2.2
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	3,712,932	3,613,470	99,462	2.8	157,496	168,836	(11,342)	(6.7)	2,357.5	2,143.2	0.2173	10.2
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	13,283,201	11,726,291	1,556,910	13.3	664,281	627,287	37,014	5.9	1,999.6	1,869.4	0.1302	7.0
12 TOTAL COST OF PURCHASED POWER	32,869,601	33,209,531	(339,930)	(1.0)	1,802,023	1,847,200	(45,177)	(2.4)	1,825.1	1,797.8	0.0273	1.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	172,939,182	147,876,919	25,062,263	17.0	9,206,851	8,721,023	485,828	5.6	1,879.6	1,695.6	0.1830	10.8
14 Fuel Cost of Economy and Other Power Sales (A8)	(6,125,204)	(1,805,108)	(4,320,096)	238.3	(208,011)	(68,143)	(139,868)	205.3	(2,844.7)	(2,649.0)	0.2957	11.2
15 Gain on Economy Sales (A8a)	(187,570)	(224,774)	37,204	(16.6)	(46,157)	(68,143)	21,986	(20.2)	0.4054	0.3299	0.0765	23.2
16 Fuel Cost of Unit Power Sales (SL2 Purp) (A8)	(281,353)	(184,200)	(97,153)	41.3	(45,897)	(44,165)	(1,732)	3.9	0.5694	0.4197	0.1507	36.0
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(6,574,127)	(2,214,782)	(4,359,345)	196.8	(253,166)	(112,308)	(141,858)	126.1	(2,569.2)	(1,977.1)	0.6171	31.3
19 Net Inherent Interchange	0	0	0	NA	0	0	0	NA	0.000	0.0000	0.0000	NA
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	166,365,055	145,662,137	20,722,918	14.2	8,952,943	8,608,715	344,228	4.0	1,856.4	1,692.0	0.1664	9.8
21 Net Unbilled Sales	8,124,386	2,586,679	5,537,707	NA	437,171	152,877	284,294	NA	0.1050	0.0321	0.0719	NA
22 Company Use	297,177	277,809	19,368	NA	15,991	16,419	(429)	NA	0.0038	0.0036	0.0002	NA
23 T & D Losses	14,274,336	10,526,089	3,748,247	NA	768,098	622,106	145,992	NA	0.1846	0.1346	0.0500	NA
24 SYSTEM KWH SALES (EXCL FREC & CKW A2,P1)	166,385,055	145,662,137	20,722,918	14.2	7,733,927,007	7,819,379,000	(85,451,993)	(1.1)	2,151.4	1,862.9	0.2885	15.5
25 Wholesale KWH Sales (EXCL FREC & CKW A2,P1)	1,072,934	798,178	284,756	36.1	49,872,460	42,311,000	7,561,460	17.9	2,151.4	1,862.9	0.2885	15.5
26 Jurisdictional KWH Sales	165,312,121	144,873,959	20,438,162	14.1	7,684,054,547	7,777,068,000	(93,013,453)	(1.2)	2,151.4	1,862.9	0.2885	15.5
26a Jurisdictional Loss Multiplier									1.00071	1.00071	0	0
27 Jurisdictional KWH Sales Adjusted for Line Losses	165,429,493	144,976,820	20,452,673	14.1	7,684,054,547	7,777,068,000	(93,013,453)	(1.2)	2,152.9	1,864.2	0.2887	15.5
28 TRUE-UP **	12,850,832	12,850,832	0	0.0	7,684,054,547	7,777,068,000	(93,013,453)	(1.2)	0.1672	0.1662	0.0010	1.2
29 TOTAL JURISDICTIONAL FUEL COST	178,280,325	157,827,652	20,452,673	13.0	7,684,054,547	7,777,068,000	(93,013,453)	(1.2)	2,320.1	2,029.4	0.2907	14.3
30 Revenue Tax Factor									1.01609	1.01609	0	0
31 Fuel Factor Adjusted for Taxes									2,357.4	2,062.1	0.2953	14.3
32 GPF **	0	0	0	0.0	7,684,054,547	7,777,068,000	(93,013,453)	(1.2)	0.0000	0.0000	0.0000	NA
33 Fuel Factor Including GPF									2,357.4	2,062.1	0.2953	14.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2,357	2,062	0.295	14.3

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FPC-RECORDS/REPORTING

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF APRIL 1997 THRU AUGUST 1997

	DOLLARS			MWH			KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	802,776,832	528,271,262	274,505,570	14.1	32,755,432	31,181,744	1,593,688	5.1	1,840,000	1,895,000	0,148	8.5
2 Nuclear Fuel Disposal Costs (A13)	8,825,278	8,579,900	245,378	2.9	9,485,332	9,209,978	275,355	3.0	0,000,000	0,000,000	0,000	(0.2)
3 Coal Car Investment	2,256,052	2,238,131	17,921	0.8	0	0	0	NA	0,000,000	0,000,000	0,000	NA
3a Nuclear Thermal Upgrade	2,049,870	2,049,870	0	0.0	0	0	0	NA	0,000,000	0,000,000	0,000	NA
3b DOE Decommission and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0,000,000	0,000,000	0,000	NA
3c Gas Pipeline Encumbrances	1,439,520	1,439,520	0	0.0	0	0	0	NA	0,000,000	0,000,000	0,000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(9,482,877)	(9,358,448)	(124,429)	1.3	0	0	0	NA	0,000,000	0,000,000	0,000	NA
TOTAL COST OF GENERATED POWER	667,824,523	533,220,025	134,604,498	14.0	32,755,432	31,181,744	1,593,688	5.1	1,840,000	1,711,000	1,144	8.4
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	64,840,408	63,464,675	1,375,733	2.2	3,952,140	3,799,421	152,719	6.0	1,840,000	1,701,000	139	16.6
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	5,978,164	17,934,200	(11,956,036)	(66.7)	323,862	964,927	(641,065)	(87.1)	1,840,000	1,829,000	11,000	1.3
8 Energy Cost of Other Econ Purch (Non Broker) (A8)	10,991,284	14,701,717	(3,710,433)	(25.2)	472,172	704,808	(232,636)	(33.0)	2,327,000	2,385,000	58,000	11.6
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0,000,000	0,000,000	0,000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0,000,000	0,000,000	0,000	NA
11 Energy Payments to Qualifying Facilities (A8)	59,317,905	57,522,478	1,795,429	3.1	3,330,061	3,033,531	296,530	10.1	1,957,000	1,896,000	61,000	3.2
TOTAL COST OF PURCHASED POWER	141,125,759	153,623,068	(12,497,309)	(8.1)	7,778,236	8,452,687	(674,452)	(8.0)	1,844,000	1,814,000	30,000	(1.7)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	748,950,282	686,843,103	62,107,179	9.0	42,533,667	39,634,432	2,899,235	7.3	1,844,000	1,738,000	106,000	6.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(22,703,732)	(7,981,069)	(14,722,663)	(184.1)	(747,456)	(321,876)	(425,580)	(132.1)	3,037,000	2,481,000	556,000	22.4
15 Gain on Economy Sales (A6a)	(882,021)	(1,221,141)	339,120	(27.8)	(185,171)	(285,913)	100,742	(26.2)	0,493,000	0,427,000	66,000	11.5
16 Fuel Cost of Unit Power Sales (S&L Plants) (A6)	(1,257,759)	(1,020,868)	(236,891)	22.5	(222,566)	(216,336)	(6,230)	2.9	0,561,000	0,474,000	87,000	19.0
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(24,843,117)	(10,236,178)	(14,606,939)	(142.6)	(970,022)	(538,314)	(431,708)	(80.2)	2,561,000	1,905,000	656,000	34.6
19 Net Inherent Interchange	0	0	0	NA	0	0	0	NA	0,000,000	0,000,000	0,000	0.0
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	724,106,768	676,603,925	47,502,843	7.0	39,563,645	39,076,117	487,528	1.2	1,830,000	1,715,000	115,000	5.7
21 Net Unbilled Sales	8,001,104	2,647,065	5,354,039	66.4	437,171	152,877	284,294	18.6	0,000,000	0,000,000	0,000	0.0
22 Company Use	1,384,546	1,313,343	71,203	5.1	75,650	75,850	(200)	(0.3)	0,000,000	0,000,000	0,000	0.0
23 T & D Losses	83,664,791	76,398,286	7,266,505	8.7	4,571,347	4,412,290	159,057	3.6	0,000,000	0,000,000	0,000	0.0
24 SYSTEM KWH SALES EXCL FKEC & CKW A2 p1)	724,106,768	676,603,925	47,502,843	7.0	34,415,376,843	34,370,711,127	44,665,716	0.1	2,104,000	1,968,000	1,365,000	6.9
25 Wholesale KWH Sales EXCL FKEC & CKW A2 p1)	2,728,245	2,337,224	391,021	17.1	129,670,937	118,372,597	11,298,340	9.5	2,104,000	1,968,000	1,365,000	6.9
26 Jurisdictional KWH Sales	721,378,523	674,273,701	47,104,822	7.0	34,285,705,906	34,252,338,530	33,367,376	0.1	2,104,000	1,968,000	1,365,000	6.9
26a Jurisdictional Loss Multiplier									1,000,000	1,000,000	0,000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	721,883,480	674,745,725	47,137,755	7.0	34,285,705,906	34,252,338,530	33,367,376	0.1	2,105,000	1,969,000	1,366,000	6.9
28 TRUE UP **	64,254,190	64,254,190	0	0.0	34,285,705,906	34,252,338,530	33,367,376	0.1	0,187,000	0,187,000	0,000	(0.1)
29 TOTAL JURISDICTIONAL FUEL COST	786,137,640	738,999,885	47,137,755	6.4	34,285,705,906	34,252,338,530	33,367,376	0.1	2,292,000	2,157,000	1,364,000	6.3
30 Revenue Tax Factor									1,016,000	1,016,000	0,000	0.0
31 Fuel Factor Adjusted for Taxes									2,308,000	2,192,000	1,376,000	6.3
32 GPF **	0	0	0	0.0	34,285,705,906	34,252,338,530	33,367,376	0.1	0,000,000	0,000,000	0,000	0.0
33 Fuel Factor Adjusted for Taxes									2,308,000	2,192,000	1,376,000	6.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2,330	2,192	1,398	6.3

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

MONTH OF: AUGUST 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	55,980,754	46,068,950	9,911,804	21.3	198,755,754	172,612,123	26,143,631	15.1
2 * LIGHT OIL	124,027	308,690	(184,663)	NA	903,087	613,833	289,254	NA
3 COAL	10,102,720	10,504,270	(401,550)	(3.8)	48,549,115	50,837,145	(2,288,030)	(4.5)
4 ** GAS	64,305,535	49,104,280	15,201,255	31.0	317,462,780	269,433,272	48,029,508	17.8
5 NUCLEAR	8,540,871	7,699,800	841,071	10.9	37,066,095	34,774,889	2,291,206	6.6
6 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	139,053,927	113,683,990	25,369,937	22.3	602,756,831	528,271,262	74,485,569	14.1
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,092,431	1,934,868	157,563	8.7	7,440,381	6,996,166	444,215	6.3
9 LIGHT OIL	1,616	3,959	(2,343)	NA	13,201	8,060	5,140	NA
10 COAL	620,479	618,094	2,385	0.4	2,951,943	3,026,931	(74,988)	(2.5)
11 GAS	2,512,434	2,258,885	253,549	12.1	12,864,573	11,920,607	943,966	7.9
12 NUCLEAR	2,157,867	2,067,997	89,870	4.3	9,485,333	9,206,978	278,355	3.0
13 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	7,404,828	6,873,803	531,025	7.7	32,755,431	31,161,742	1,593,689	5.1
UNITS OF FUEL BURNED								
15 * HEAVY OIL (BBM)	3,325,799	2,963,522	362,277	12.2	11,808,234	10,841,172	967,061	8.9
16 * LIGHT OIL (BBM)	4,334	10,286	(5,952)	NA	32,132	26,296	5,836	NA
17 *** COAL (TON)	70,847	69,723	1,122	16.6	333,230	318,111	15,119	4.8
18 ** GAS (MCF)	21,824,142	19,601,594	2,222,548	11.3	111,957,047	103,675,041	8,282,006	8.0
19 NUCLEAR (MMBTU)	23,941,816	22,808,800	1,133,016	5.0	105,177,103	101,752,256	3,424,847	3.4
20 OIL/EMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	21,209,880	18,966,540	2,243,340	11.8	75,345,591	69,320,346	6,025,245	8.7
22 LIGHT OIL	25,313	59,068	(34,655)	NA	186,501	121,829	64,672	NA
23 COAL	5,915,060	6,247,640	(332,580)	(5.0)	28,326,893	29,975,370	(1,648,477)	(5.5)
24 GAS	22,806,228	19,601,594	3,204,634	16.3	115,980,048	104,751,186	11,228,862	10.7
25 NUCLEAR	23,941,816	22,808,800	1,133,016	5.0	105,177,103	101,752,256	3,424,847	3.4
26 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	73,918,297	67,684,531	6,233,766	9.2	325,016,136	305,920,987	19,095,149	6.2
GENERATION MIX (%MWH)								
28 HEAVY OIL	28.26	28.00	0.26	0.9	22.71	22.45	0.26	1.2
29 LIGHT OIL	0.02	0.06	(0.04)	NA	0.04	0.03	0.01	NA
30 COAL	8.38	8.99	(0.61)	(6.8)	9.01	9.71	(0.70)	(7.2)
31 GAS	34.30	32.86	1.34	4.1	39.27	38.25	1.02	2.7
32 NUCLEAR	29.14	30.09	(0.95)	(3.2)	28.96	29.56	(0.60)	(2.0)
33 OIL/EMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/MWH)	16.8324	15.5453	1.2871	8.3	16.8320	15.9219	0.9101	5.7
36 * LIGHT OIL (\$/MWH)	28.3555	30.0107	(1.6552)	NA	28.1055	23.3432	4.7623	NA
37 *** COAL (\$/TON)	39.3400	39.7307	(0.3907)	(1.0)	40.0906	24.1041	15.9865	66.3
38 ** GAS (\$/MCF)	2.9465	2.5051	0.4414	17.6	2.8356	2.5988	0.2368	9.1
39 NUCLEAR (\$/MMBTU)	0.3567	0.3376	0.0191	5.7	0.3524	0.3418	0.0106	3.1
40 OIL/EMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	2.6394	2.4290	0.2104	8.7	2.6379	2.4601	0.1478	5.9
42 * LIGHT OIL	4.8997	5.1476	(0.2479)	NA	4.8423	5.0385	(0.1962)	NA
43 COAL	1.7022	1.6813	0.0209	1.2	1.7139	1.6960	0.0179	1.1
44 ** GAS	2.8196	2.5051	0.3145	12.6	2.7572	2.5721	0.1651	6.4
45 NUCLEAR	0.3567	0.3376	0.0191	5.7	0.3524	0.3418	0.0106	3.1
46 OIL/EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.8812	1.6796	0.2016	12.0	1.8545	1.7268	0.1277	7.4
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,136	9,833	283	2.9	10,127	9,908	219	2.2
49 LIGHT OIL	15,666	15,147	519	NA	14,128	15,115	(987)	NA
50 COAL	9,565	10,108	(543)	(5.4)	9,596	9,903	(307)	(3.1)
51 GAS	9,006	8,678	328	3.8	9,015	8,787	228	2.6
52 NUCLEAR	11,095	11,029	66	0.6	11,088	11,048	40	0.4
53 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,982	9,847	135	1.4	9,923	9,817	106	1.1
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	2.6754	2.3954	0.2800	11.8	2.6713	2.4672	0.2041	8.3
56 * LIGHT OIL	7.6759	7.7972	(0.1213)	NA	6.8412	7.6155	(0.7743)	NA
57 COAL	1.6282	1.6995	(0.0713)	(4.2)	1.6446	1.6795	(0.0349)	(2.1)
58 ** GAS	2.5393	2.1738	0.3655	16.8	2.4677	2.2602	0.2075	9.2
59 NUCLEAR	0.3958	0.3723	0.0235	6.3	0.3908	0.3776	0.0132	3.5
60 OIL/EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.8779	1.6539	0.2240	13.5	1.8401	1.6953	0.1448	8.5

* Distillate & Propane (Bbls & G) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Sulfur coal is reported in MMBTU's only. Sulfur coal is not included in TONS.

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 SYSTEM NET GENERATION AND FUEL COST
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/MT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MT)
1 CAPE CANAVERAL # 1	367	87,360	57.7	97.6	58.9	10,063	#6 OIL	133,851	6,315	845,269	2,194,698	2,5122	16.40
2 # 1	86,809						GAS	868,358	1,045	907,434	2,558,644	2,9474	2.95
3 # 2	367	87,060	57.2	100.0	57.8	10,484	#6 OIL	138,624	6,315	875,411	2,772,959	2,6108	16.40
4 # 2	84,154						GAS	880,033	1,045	919,634	2,993,044	3,0813	2.95
5 FT. MYERS # 1	137	48,530	43.9	100.0	66.2	10,358	#6 OIL	78,963	6,366	502,678	1,255,312	2,5867	15.90
6 # 2	367	183,131	62.8	96.0	69.1	9,292	#6 OIL	273,125	6,366	1,738,714	4,341,995	2,3454	15.90
7 LAUDERDALE # 4	430	0	93.1	96.7	93.4	7,687	#2 OIL	0	5,675	0	0	0.0000	0.00
8 # 4	298,411						GAS	2,195,082	1,045	2,293,861	6,467,881	2,1674	2.95
9 # 5	391	0	93.5	98.8	93.5	7,790	#2 OIL	0	5,675	0	0	0.0000	0.00
10 # 5	298,143						GAS	2,222,511	1,045	2,322,524	6,548,700	2,1965	2.95
11 MANATEE # 1	783	270,342	44.6	98.7	44.8	10,512	#6 OIL	443,767	6,404	2,841,884	7,582,164	2,8047	17.09
12 # 2	783	275,144	45.0	90.6	50.4	10,453	#6 OIL	449,086	6,404	2,875,947	7,673,044	2,7887	17.09
13 MARTIN # 1	783	149,221	51.7	88.0	55.4	9,742	#6 OIL	227,191	6,366	1,446,298	4,034,170	2,7035	17.76
14 # 1	189,261						GAS	1,771,442	1,045	1,851,157	5,219,611	2,7579	2.95
15 # 2	783	122,638	47.5	94.8	50.0	10,630	#6 OIL	191,060	6,366	1,216,288	3,392,602	2,7664	17.76
16 # 2	157,106						GAS	1,681,790	1,045	1,757,471	4,955,450	3,1542	2.95
17 # 3	430	0	100.3	100.0	100.3	7,168	#2 OIL	0	0.000	0	0	0.0000	0.00
18 # 3	321,339						GAS	2,207,566	1,045	2,306,906	6,504,663	2,0211	2.95
19 # 4	430	0	100.3	100.0	100.1	7,176	#2 OIL	0	1,000	0	0	0.0000	0.00
20 # 4	321,208						GAS	2,203,729	1,045	2,304,987	6,499,252	2,0234	2.95
21 FT EVERGLADES # 1	204	32,018	26.0	100.0	55.9	11,130	#6 OIL	55,656	6,444	358,647	960,593	3,0001	17.26
22 # 1	13,967						GAS	146,586	1,045	153,182	431,919	3,0925	2.95
23 # 2	204	43,594	34.5	99.6	62.6	10,722	#6 OIL	72,785	6,444	469,027	1,256,231	2,8817	17.26
24 # 2	17,083						GAS	173,735	1,045	181,553	511,916	2,9966	2.95
25 # 3	367	94,109	52.8	99.4	60.4	10,142	#6 OIL	144,826	6,444	933,259	2,499,621	2,6561	17.26
26 # 3	67,930						GAS	679,586	1,045	710,167	2,002,421	2,9478	2.95
27 # 4	367	92,144	52.0	100.0	52.8	10,423	#6 OIL	144,900	6,444	933,736	2,500,898	2,7141	17.26
28 # 4	60,209						GAS	626,111	1,045	654,286	1,844,856	3,0641	2.95

Florida Power & Light Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$/KWH)	FUEL COST PER KWHR (\$/KWH)	COST OF FUEL (\$/MMBTU)
1 RIVIERA	# 3	272	59.1	100.0	65.5	10,537	#6 OIL	176,385	176,385	6,398	1,128,511	2,828,433	2,5604	16.04
2	# 3	30,911					GAS	345,707	345,707	1,045	361,264	1,018,637	3,2953	2.95
3	# 4	275	54.9	100.0	60.7	10,355	#6 OIL	163,132	163,132	6,398	1,043,719	2,15,914	2,5214	16.04
4	# 4	27,780					GAS	304,554	304,554	1,045	318,259	897,378	3,2303	2.95
5 SANFORD	# 3	137	22.0	100.0	58.7	11,872	#6 OIL	46,338	46,338	6,304	292,115	763,498	3,1723	16.48
6	# 3	3,896					GAS	38,150	38,150	1,045	39,867	112,411	2,8853	2.95
7	# 4	362	39.8	67.1	52.2	10,390	#6 OIL	177,561	177,561	6,304	1,119,345	2,925,621	2,7298	16.48
8	# 4	14,492					GAS	138,526	138,526	1,045	144,760	408,172	2,8165	2.95
9	# 5	6,620					GAS	86,564	86,564	1,045	90,459	255,063	3,8531	2.95
10	# 5	362	37.2	72.4	52.8	10,979	#6 OIL	146,192	146,192	6,304	921,594	2,408,763	2,8151	16.48
11 TURKEY POINT	# 1	387	62.5	97.3	63.2	10,171	#6 OIL	130,856	130,856	6,356	831,721	2,231,765	2,5746	17.06
12	# 1	101,932					GAS	1,039,975	1,039,975	1,045	1,086,774	3,064,320	3,0062	2.95
13	# 2	367	65.6	100.0	65.6	10,198	#6 OIL	131,485	131,485	6,356	835,717	2,242,492	2,5648	17.06
14	# 2	110,154					GAS	1,128,512	1,128,512	1,045	1,179,295	3,325,197	3,0187	2.95
15 CUTLER	# 5	67	7.4	100.0	69.4	9,745	#6 OIL	0	0	0,000	0	0	0,0000	0.00
16	# 5	6,453					GAS	60,178	60,178	1,045	62,886	177,316	2,7478	2.95
17	# 6	137	19.3	100.0	53.2	10,686	#6 OIL	0	0	0,000	0	0	0,0000	0.00
18	# 6	24,473					GAS	250,235	250,235	1,045	261,516	737,383	3,0130	2.95
19 FT MYERS	1-12	565	0.1	99.1	62.3	19,193	#2 OIL	3,445	3,445	5,783	19,922	100,392	9,6716	29.14
20 LAUDERDALE	1-12	364	2.4	96.3	84.9	13,719	#2 OIL	0	0	0,000	0	0	0,0000	0.00
21	1-12	7,907					GAS	103,802	103,802	1,045	108,473	305,856	3,8682	2.95
22	13-24	364	2.3	98.2	84.0	14,390	#2 OIL	0	0	0,000	0	0	0,0000	0.00
23	13-24	6,944					GAS	95,618	95,618	1,045	99,921	281,742	4,0573	2.95
24 EVERGLADES	1-12	364	2.4	97.3	90.7	15,527	#2 OIL	0	0	0,000	0	0	0,0000	0.00
25	1-12	6,875					GAS	102,154	102,154	1,045	106,751	301,000	4,3782	2.95

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(2)	(3)										
1 PUTNAM	# 1	239	0	74.2	90.9	79.1	9,841	#6 OIL	0	BBL'S	0.000	0	0.0000	0.00	
2	# 1		0					#2 OIL	0	BBL'S	5.816	0	0.0000	0.00	
3	# 1	128,915						GAS	1,214,041	MCF	1.045	1,268,673	3,577,211	2.7749	2.95
4	# 2	239	0	77.4	94.4	81.6	9,457	#6 OIL	0	BBL'S	0.000	0	0.0000	0.00	
5	# 2		0					#2 OIL	0	BBL'S	5.816	0	0.0000	0.00	
6	# 2	138,963						GAS	1,257,577	MCF	1.045	1,314,168	3,705,491	2.6665	2.95
	(A)	(B)					(B)								
7 ST JOHNS (1)	# 1	125	92,321	99.9	99.9	100.3	9,312	COAL	34,979	TONS	24.578	859,714	1,376,837	1.4914	39.36
8	# 1		119					#2 OIL	191	BBL'S	5.796	1,107	4,848	4.0804	25.38
	(A)	(B)					(B)								
9	# 2	125	90,838	98.7	98.4	99.0	9,319	COAL	35,868	TONS	23.600	846,485	1,410,282	1.5525	39.32
10	# 2		443					#2 OIL	712	BBL'S	5.805	4,133	18,073	4.0761	25.38
	(A)						(C)								
11 SCHERER	# 4	646	437	93.6	99.9	93.6	9,670	COAL	4,228,861	MMBTU	—	4,228,861	7,315,601	1.6728	1.73
12	# 4							#2 OIL	26	BBL'S	5.817	151	715	4.5809	27.49
13 TURKEY POINT	# 3	666	483,957	97.8	97.5	100.4	11,232	NUCLEAR	5,435,987	MMBTU	—	5,435,987	1,720,470	0.3555	0.32
14	# 4	666	514,768	100.0	100.0	100.0	11,325	NUCLEAR	5,830,001	MMBTU	—	5,830,001	1,953,283	0.3794	0.34
15 ST LUCIE	# 1	839	621,566	99.5	100.0	99.5	11,018	NUCLEAR	6,848,714	MMBTU	—	6,848,714	2,901,204	0.4668	0.42
	***	***	****	****	****	***	***	***	***	***					
16	# 2	714	537,576	101.0	100.0	101.0	10,840	NUCLEAR	5,827,114	MMBTU	—	5,827,114	1,965,913	0.3657	0.34
17															
18															
19 SYSTEM TOTALS		15,475	7,404,828	—	—	—	9,982	—	3,330,153	BBL'S	—	73,918,297	139,053,927	1.8779	—
20									21,824,142	MCF					
21 *** EXCLUDES PARTICIPANTS									4,228,861	MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS									70,847	TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.									0	TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.									23,941,816	MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.