



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

February 23, 1998

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment (PGA) True-Up Schedule
A-1 and A-2 for the reporting period December
1997, FPSC Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed please find an original and 15 copies of the First Revision of Purchased Gas Adjustment (PGA) True-Up Schedule A-1 and the Second Revision fo Schedule A-2 for the reporting period December 1997.

The revision were necessary to true up the Period To Data columns of both schedules.

If you have any questions, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

ACK	
AFA	<i>[Signature]</i>
APP	
CAE	
CMU	
CTR	
ENG	<i>[Signature]</i>
LEG	1 Enclosures
LIN	3
OPC	
RCH	
SEC	1
WAS	
OTH	

DOCUMENT NUMBER-DATE

02654 FEB 26 88

COMPANY: SEBRING GAS SYSTEM, INC.
1ST REVISION, 02/23/98

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$260	\$254	\$6	(33.61)	\$1,515	\$1,509	\$6	0.40	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	17,314	23,846	(6,632)	(27.70)	105,181	111,813	(6,632)	(5.93)	
5 DEMAND	2,437	2,376	61	2.57	17,146	17,085	61	0.36	
6 OTHER - TECO and Perrins as Energy Service Co. Backout Imbalance/October 1996	2,392	2,079	313	15.06	47,903	47,590	1,482	3.11	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6-7+8+9)	\$22,403	\$28,655	(\$6,252)	(21.82)	\$171,745	\$177,997	(\$6,252)	(3.51)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$32,297	\$28,655	\$3,642	12.71	\$172,409	\$168,767	\$3,642	2.16	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	64,600	63,000	1,600	2.54	403,010	401,410	1,600	0.40	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	64,600	63,000	1,600	2.54	403,010	401,410	1,600	0.40	
19 DEMAND BILLING DETERMINANTS ONLY	64,600	63,000	1,600	2.54	403,010	401,410	1,600	0.40	
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	64,600	63,000	1,600	2.54	407,370	405,770	1,600	0.39	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (1+17+18+19+20+21+22+23)	64,600	63,000	1,600	2.54	403,010	401,410	1,600	0.40	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	71,014	63,000	8,014	12.72	408,552	400,538	8,014	2.00	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.402	0.403	(0.001)	(0.17)	0.376	0.376	(0.000)	(0.00)	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	\$0.00000	0.000	\$0.00000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00	
31 COMMODITY (Other) (4/18)	26.802	38.010	(11.208)	(29.49)	26.099	27.855	(1.756)	(6.30)	
32 DEMAND (5/19)	3.772	3.771	0.001	0.03	4.254	4.256	(0.002)	(0.04)	
33 OTHER (6/20)	3.703	3.300	0.403	12.21	11.759	11.728	0.031	0.26	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	34.680	45.484	(10.804)	(23.75)	42.816	44.343	(1.727)	(3.89)	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	31.547	45.484	(13.937)	(30.84)	42.037	44.439	(2.402)	(5.41)	
41 TRUE-UP (E-2)	(0.85869)	(0.85869)	0.00000	0.00	(0.85869)	(0.85869)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	30.688	44.627	(13.939)	(31.23)	41.178	43.580	(2.402)	(5.51)	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (40+41+43)	31.275	45.480	(14.205)	(31.23)	41.965	44.413	(2.448)	(5.51)	
45 PGA FACTOR ROUNDED TO NEAREST .001	31.275	45.480	(14.205)	(31.23)	41.965	44.413	(2.448)	(5.51)	

DOCUMENT NUMBER-DATE

02654 FEB 26 98

FPS-C RECORDS/REPORTING

ORIGINAL

COMPANY: SEBRING GAS SYSTEM, INC.
2ND REVISION, 02/23/98

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

	CURRENT MONTH: DEC 97				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$17,574	\$24,200	\$6,626	27.38	\$106,696	\$113,322	\$6,626	5.85
2 TRANSPORTATION COST (A-1, LINES 2, 3, 5 & 6)	4,829	4,455	(374)	(8.40)	65,049	64,675	(374)	(0.58)
3 TOTAL (A-1, LINE 11)	22,403	28,655	6,252	21.82	171,745	177,997	6,252	3.51
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	32,297	28,655	(3,642)	(12.71)	172,409	168,767	(3,642)	(2.16)
5 TRUE-UP (COLLECTED) OR REFUNDED	457	457	0	0.00	4,113	4,113	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	32,754	29,112	(3,642)	(12.51)	176,522	172,880	(3,642)	(2.11)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	10,351	457	(9,894)	(2,165.03)	4,777	(5,117)	(9,894)	193.36
8 INTEREST PROVISION - THIS PERIOD (21)	(40)	0	40	100.00	(313)	(273)	40	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(13,337)	(13,337)	0	0.00	(3,834)	(3,834)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(457)	(457)	0	0.00	(4,113)	(4,113)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$3,483)	(\$13,337)	(\$9,854)	73.89	(\$3,483)	(\$13,337)	(\$9,854)	73.88
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$13,337)	(\$13,337)	\$0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(3,443)	(13,337)	(9,894)	74.19				
14 TOTAL (12+13)	(16,780)	(26,674)	(9,894)	37.09				
15 AVERAGE (50% OF 14)	(8,390)	(13,337)	(4,947)	37.09				
16 INTEREST RATE - FIRST DAY OF MONTH	5.60000%	0.00000%	-5.60000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.75000%	0.00000%	-5.75000%	(100.00)				
18 TOTAL (16+17)	11.3500%	0.00000%	-11.3500%	(100.00)				
19 AVERAGE (50% OF 18)	5.67500%	0.00000%	-5.67500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.47292%	0.00000%	-0.47292%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$40)	\$0	\$40.00	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4