



ORIGINAL

# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

February 23, 1998

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment (PGA) True-Up Schedule  
A-1 January 1998, FPSC Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed please find an original and 15 copies of the First Revision of Purchased Gas Adjustment (PGA) True-Up Schedule A-1 January 1998.

The revision were necessary to correct the period To Date column totals.

If you have any questions, please feel free to contact me.

ACK Sincerely,  
AFA Jerry H. Melendy, Jr.  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG Jerry H. Melendy, Jr.  
LEG \_\_\_\_\_  
LIN \_\_\_\_\_  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC \_\_\_\_\_  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

EAG 1 Enclosures

LEG 1

LIN 3

OPC \_\_\_\_\_

RCH \_\_\_\_\_

SEC 1

WAS \_\_\_\_\_

OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

02926 MAR -6 88

COMPANY: SEBRING GAS SYSTEM, INC.  
FIRST REVISION: 03/02/98

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
(REVISED 6/8/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

	CURRENT MONTH:		JAN 98		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$262	\$258	\$4	(33.81)	\$1,777	\$1,767	\$10	0.57
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	15,480	20,036	(4,556)	(22.74)	120,661	131,849	(11,188)	(8.49)
5 DEMAND	2,448	2,414	34	1.41	19,594	19,499	95	0.49
6 OTHER - TECO and Peninsula Energy Service Co. Bookout Inbalance/October 1996	5,203	2,285	2,918	127.68	53,106	49,875	1,482	2.97
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$23,393	\$24,993	(\$1,600)	(6.40)	\$195,138	\$202,990	(\$7,852)	(3.87)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$21,007	\$24,993	(\$3,986)	(15.95)	\$193,418	\$193,760	(\$344)	(0.18)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	64,900	64,000	900	1.41	467,910	465,410	2,500	0.54
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	64,900	64,000	900	1.41	467,910	465,410	2,500	0.54
19 DEMAND BILLING DETERMINANTS ONLY	64,800	64,000	800	1.41	467,910	465,410	2,500	0.54
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	66,296	64,000	2,296	3.59	473,666	469,770	3,896	0.83
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18)-(21+23)	64,900	64,000	900	1.41	467,910	465,410	2,500	0.54
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	53,969	64,000	(10,031)	(15.67)	462,521	464,538	(2,017)	(0.43)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.404	0.403	0.001	0.14	0.380	0.380	0.000	0.03
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	\$0.00000	0.000	\$0.00000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00
31 COMMODITY (Other) (4/18)	23.852	31.306	(7.454)	(23.81)	25.787	28.330	(2.542)	(8.97)
32 DEMAND (5/19)	3.772	3.772	0.000	0.00	4.188	4.190	(0.002)	(0.05)
33 OTHER (6/20)	7.847	3.570	4.277	119.80	11.212	10.617	0.595	5.60
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	36.044	39.052	(3.008)	(7.70)	41.704	43.615	(1.911)	(4.38)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	43.344	39.052	4.292	10.99	42.190	43.697	(1.507)	(3.45)
41 TRUE-UP (E-2)	(0.85869)	(0.85869)	0.00000	0.00	(0.85869)	(0.85869)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	42.485	38.195	4.291	11.23	41.331	42.838	(1.507)	(3.52)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	43.297	38.925	4.373	11.23	42.121	43.657	(1.536)	(3.52)
45 PGA FACTOR ROUNDED TO NEAREST .001	43.297	38.925	4.372	11.23	42.121	43.657	(1.536)	(3.52)

ORIGINAL