

AUSLEY & McMULLEN ORIGINAL
ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
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(850) 224 9115 FAX (850) 222 7560

March 16, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 1998. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.


Please acknowledge receipt and filing of the above by stamping ~~the~~ duplicate copy of this letter and returning same to this writer's office

ACK
AFA

Thank you for your assistance in connection with this matter.

CAF
CMU

Sincerely,


James D. Beasley

CEL
EAG
LEB
LIV

JDB/pp 3
Enclosures

cc: All Parties of Record (w/o encls.)

WAS
OTH



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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

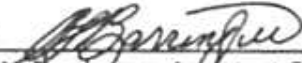
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	01-03-98	F02	*	*	518.84	\$22.6260
2.	Gannon	Coastal	Tampa	MTC	Gannon	01-05-98	F02	*	*	166.72	\$21.9965
3.	Gannon	Coastal	Tampa	MTC	Gannon	01-06-98	F02	*	*	1,386.72	\$21.7860
4.	Gannon	Coastal	Tampa	MTC	Gannon	01-07-98	F02	*	*	1,207.86	\$21.6809
5.	Gannon	Coastal	Tampa	MTC	Gannon	01-08-98	F02	*	*	1,386.01	\$21.8910
6.	Gannon	Coastal	Tampa	MTC	Gannon	01-09-98	F02	*	*	1,208.35	\$21.5759
7.	Gannon	Coastal	Tampa	MTC	Gannon	01-10-98	F02	*	*	520.93	\$21.5761
8.	Gannon	Coastal	Tampa	MTC	Gannon	01-12-98	F02	*	*	1,037.64	\$21.2610
9.	Gannon	Coastal	Tampa	MTC	Gannon	01-15-98	F02	*	*	1,571.78	\$21.6810
10.	Gannon	Coastal	Tampa	MTC	Gannon	01-21-98	F02	*	*	166.52	\$21.9995
11.	Gannon	Coastal	Tampa	MTC	Gannon	01-23-98	F02	*	*	171.28	\$20.7358
12.	Gannon	Coastal	Tampa	MTC	Gannon	01-26-98	F02	*	*	1,748.51	\$21.4184
13.	Gannon	Coastal	Tampa	MTC	Gannon	01-27-98	F02	*	*	347.52	\$22.1010
14.	Gannon	Coastal	Tampa	MTC	Gannon	01-28-98	F02	*	*	1,037.18	\$22.3109
15.	Gannon	Coastal	Tampa	MTC	Gannon	01-29-98	F02	*	*	1,219.23	\$22.7770
16.	Gannon	Coastal	Tampa	MTC	Gannon	01-30-98	F02	*	*	1,379.33	\$22.2059
17.	Polk	Coastal	Tampa	MTC	Polk	01-24-98	F02	0.03	139,479	1,892.03	\$22.1828
18.	Polk	Coastal	Tampa	MTC	Polk	01-26-98	F02	*	*	172.59	\$23.0120
19.	Polk	Coastal	Tampa	MTC	Polk	01-28-98	F02	*	*	2,756.36	\$23.0846
20.	Polk	Coastal	Tampa	MTC	Polk	01-29-98	F02	*	*	1,204.88	\$23.9573
21.	Polk	Coastal	Tampa	MTC	Polk	01-30-98	F02	0.04	137,651	1,912.69	\$23.0981
22.	Polk	Coastal	Tampa	MTC	Polk	01-31-98	F02	*	*	1,051.76	\$23.0124
23.	Polk	Coastal	Tampa	MTC	Phillips	01-13-98	F06	*	*	600.23	\$18.0494
24.	Polk	Coastal	Tampa	MTC	Phillips	01-14-98	F06	*	*	900.21	\$18.0487
25.	Polk	Coastal	Tampa	MTC	Phillips	01-15-98	F06	*	*	750.16	\$18.0488
26.	Polk	Coastal	Tampa	MTC	Phillips	01-16-98	F06	*	*	1,050.53	\$18.0485
27.	Polk	Coastal	Tampa	MTC	Phillips	01-19-98	F06	*	*	897.93	\$17.0585
28.	Polk	Coastal	Tampa	MTC	Phillips	01-20-98	F06	*	*	750.06	\$17.0585

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: March 13, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Phillips	Central	Tampa	MTC	Phillips	01-21-98	F06	*	*	600.18	\$17.0588
2.	Phillips	Central	Tampa	MTC	Phillips	01-22-98	F06	2.48	149,245	600.09	\$17.0585
3.	Phillips	Central	Tampa	MTC	Phillips	01-23-98	F06	*	*	900.61	\$17.0585
4.	Phillips	Central	Tampa	MTC	Phillips	01-26-98	F06	*	*	592.83	\$17.0288
5.	Phillips	Central	Tampa	MTC	Phillips	01-27-98	F06	*	*	900.05	\$17.0311
6.	Phillips	Central	Tampa	MTC	Phillips	01-28-98	F06	*	*	900.02	\$17.0285
7.	Phillips	Central	Tampa	MTC	Phillips	01-29-98	F06	*	*	749.93	\$17.0288
8.	Phillips	Central	Tampa	MTC	Phillips	01-30-98	F06	*	*	900.04	\$17.0288

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1998
- 2. Reporting Company: Tampa Electric Company

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report: 
Bill L. Springer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	01-03-98	F02	518.84								\$0.0000	\$0.0000	\$0.0000	\$22.6260
2.	Gannon	Coastal	Gannon	01-05-98	F02	166.72								\$0.0000	\$0.0000	\$0.0000	\$21.9665
3.	Gannon	Coastal	Gannon	01-06-98	F02	1,396.72								\$0.0000	\$0.0000	\$0.0000	\$21.7860
4.	Gannon	Coastal	Gannon	01-07-98	F02	1,207.86								\$0.0000	\$0.0000	\$0.0000	\$21.6809
5.	Gannon	Coastal	Gannon	01-08-98	F02	1,396.01								\$0.0000	\$0.0000	\$0.0000	\$21.8910
6.	Gannon	Coastal	Gannon	01-09-98	F02	1,208.35								\$0.0000	\$0.0000	\$0.0000	\$21.5759
7.	Gannon	Coastal	Gannon	01-10-98	F02	520.93								\$0.0000	\$0.0000	\$0.0000	\$21.5791
8.	Gannon	Coastal	Gannon	01-12-98	F02	1,037.84								\$0.0000	\$0.0000	\$0.0000	\$21.2910
9.	Gannon	Coastal	Gannon	01-16-98	F02	1,571.78								\$0.0000	\$0.0000	\$0.0000	\$21.8810
10.	Gannon	Coastal	Gannon	01-21-98	F02	166.52								\$0.0000	\$0.0000	\$0.0000	\$21.9965
11.	Gannon	Coastal	Gannon	01-23-98	F02	171.28								\$0.0000	\$0.0000	\$0.0000	\$20.7358
12.	Gannon	Coastal	Gannon	01-26-98	F02	1,748.51								\$0.0000	\$0.0000	\$0.0000	\$21.4164
13.	Gannon	Coastal	Gannon	01-27-98	F02	347.52								\$0.0000	\$0.0000	\$0.0000	\$22.1010
14.	Gannon	Coastal	Gannon	01-28-98	F02	1,037.18								\$0.0000	\$0.0000	\$0.0000	\$22.3109
15.	Gannon	Coastal	Gannon	01-29-98	F02	1,219.23								\$0.0000	\$0.0000	\$0.0000	\$22.7770
16.	Gannon	Coastal	Gannon	01-30-98	F02	1,379.33								\$0.0000	\$0.0000	\$0.0000	\$22.2059
17.	Polk	Coastal	Polk	01-24-98	F02	1,892.03								\$0.0000	\$0.0000	\$0.0000	\$22.1828
18.	Polk	Coastal	Polk	01-25-98	F02	172.59								\$0.0000	\$0.0000	\$0.0000	\$23.0946
19.	Polk	Coastal	Polk	01-28-98	F02	2,756.36								\$0.0000	\$0.0000	\$0.0000	\$23.9573
20.	Polk	Coastal	Polk	01-29-98	F02	1,204.88								\$0.0000	\$0.0000	\$0.0000	\$23.0981
21.	Polk	Coastal	Polk	01-30-98	F02	1,912.89								\$0.0000	\$0.0000	\$0.0000	\$23.0124
22.	Polk	Coastal	Polk	01-31-98	F02	1,051.76								\$0.0000	\$0.0000	\$0.0000	\$23.0124
23.	Polk	Coastal	Phillips	01-13-98	F06	600.23								\$0.0000	\$0.0000	\$0.0000	\$18.0494
24.	Polk	Coastal	Phillips	01-14-98	F06	900.21								\$0.0000	\$0.0000	\$0.0000	\$18.0487
25.	Polk	Coastal	Phillips	01-15-98	F06	750.16								\$0.0000	\$0.0000	\$0.0000	\$18.0488
26.	Polk	Coastal	Phillips	01-16-98	F06	1,050.53								\$0.0000	\$0.0000	\$0.0000	\$18.0485
27.	Polk	Coastal	Phillips	01-19-98	F06	897.93								\$0.0000	\$0.0000	\$0.0000	\$17.0585
28.	Polk	Coastal	Phillips	01-20-98	F06	750.06								\$0.0000	\$0.0000	\$0.0000	\$17.0585

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month January Year 1998
- 2. Reporting Company Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromstar, Manager Financial Reporting (813) 228-1609

5. Signature of Official Submitting Form: 
Phil L. Baeriger, Assistant Controller

6. Date Completed March 13, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Phillips	Central	Phillips	01-21-98	F06	600.18									\$0.0000	\$0.0000	\$17.0585
2	Phillips	Central	Phillips	01-22-98	F06	600.09									\$0.0000	\$0.0000	\$17.0585
3	Phillips	Central	Phillips	01-23-98	F06	900.81									\$0.0000	\$0.0000	\$17.0585
4	Phillips	Central	Phillips	01-26-98	F06	592.83									\$0.0000	\$0.0000	\$17.0288
5	Phillips	Central	Phillips	01-27-98	F06	900.05									\$0.0000	\$0.0000	\$17.0211
6	Phillips	Central	Phillips	01-28-98	F06	900.02									\$0.0000	\$0.0000	\$17.0285
7	Phillips	Central	Phillips	01-29-98	F06	749.93									\$0.0000	\$0.0000	\$17.0288
8	Phillips	Central	Phillips	01-30-98	F06	900.04									\$0.0000	\$0.0000	\$17.0288

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 1998
2. Reporting Company: Tampa Electric Company


3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:  Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.											
2.											
3.											
4.											
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8.											
9.											
10.											
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14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Krumminger, Assistant Controller
6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	140,036.50			\$44,483	2.93	10,885	8.96	14.30
2.	Peabody Development	10,IL,165	LTC	RB	11,617.70			\$37,912	1.86	12,300	7.86	8.92
3.	Peabody Development	9,XY,225	LTC	RB	11,663.00			\$29,922	2.72	11,479	8.08	12.05
4.	Mapco	9,XY,233	S	RB	15,975.30			\$32,802	2.99	12,245	8.87	8.20
5.	Peabody Development	9,XY,101	LTC	RB	47,992.70			\$29,652	2.39	11,144	7.93	14.19
6.	Centennial Resources	9,XY,101	LTC	RB	29,877.00			\$28,334	2.68	11,101	8.82	13.50
7.	Peabody Development	9,XY,101	S	RB	32,082.70			\$28,952	2.42	11,108	7.95	14.20
8.	Peabody Development	10,IL,165	LTC	RB	35,694.00			\$37,722	1.89	12,038	7.60	10.60
9.	PT Adaro	55,Indonesia, 999	LTC	OB	73,835.00			\$31,350	0.38	9,507	1.05	24.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Gammager, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	140,036.50	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	11,817.70	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,225	LTC	11,863.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Mapco	9,KY,233	S	15,875.30	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	9,KY,101	LTC	47,992.70	N/A	\$0.00		\$0.000		\$0.000	
6.	Centennial Resources	9,KY,101	LTC	29,877.00	N/A	\$0.00		\$0.000		(\$0.028)	
7.	Peabody Development	9,KY,101	S	32,082.70	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	10,IL,165	LTC	35,894.00	N/A	\$0.00		\$0.000		\$0.000	
9.	PT Adaro	55,Indonesia, 999	LTC	73,835.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANT:
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person: Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1509
5. Signature of Official Submitting Form:  Phil X. Birmingham, Assistant Controller
6. Date Completed: March 13, 1998

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Advt. Shoarmaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1	Ziegler Coal	10,IL,145,157	Randolph & Perry Crty, IL	RB	140,036.50										\$44,483
2	Peabody Development	10,IL,165	Saline Crty, IL	RB	11,817.70				\$0,000						\$37,912
3	Peabody Development	9,KY,225	Union Crty, Ky	RB	11,863.00				\$0,000						\$29,922
4	Mispro	9,KY,233	Webster County, KY	RB	15,975.30				\$0,000						\$32,802
5	Peabody Development	9,KY,101	Henderson Crty, Ky	RB	47,892.70				\$0,000						\$29,052
6	Centennial Resources	9,KY,101	Henderson Crty, Ky	RB	29,877.00				\$0,000						\$28,334
7	Peabody Development	9,KY,101	Henderson Crty, Ky	RB	32,082.70				\$0,000						\$28,952
8	Peabody Development	10,IL,165	Saline Crty, IL	RB	35,894.00				\$0,000						\$37,722
9	PT Adaro	55,Indonesia, 999	Tanjung District, South Dailmantan, Indonesia	OB	73,835.00				\$0,000						\$31,350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Poik station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining	3,W. Va,33	S	RB	19,021.90			\$31.900	3.18	12986	8.85	5.10
2.	Sugar Camp	10,IL,059	LTC	RB	16,773.60			\$31.402	2.47	12726	8.83	7.10
3.	Jader Fuel Co	10,IL,185	LTC	RB	55,882.70			\$32.322	2.70	12812	9.19	6.20
4.	Kerr McGee	19,WY,5	S	R&B	70,026.00			\$24.352	0.40	8750	5.40	27.80
5.	Sugar Camp	10,IL,059	S	RB	25,476.90			\$31.402	2.55	12811	8.56	6.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Assistant Controller

6. Date Completed: March 13, 1998

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining	3.W. Va.33	S	19,021.90	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
2.	Sugar Camp	10,IL,059	LTC	16,773.60	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
3.	Jacker Fuel Co	10,IL,165	LTC	55,882.70	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
4.	Kerr McGee	19,WY,5	S	70,028.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
5.	Sugar Camp	10,IL,059	S	25,478.90	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Poik Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1 Reporting Month: January Year: 1998
- 2 Reporting Company: Tampa Electric Company
- 3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromster, Manager Financial Reporting (813) - 228 - 1509
- 5 Signature of Official Submitting Form:  Phil Y. Barnette, Assistant Controller
- 6 Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Bell Mining	3,W Va,33	Harrison Crty, W Va	RB	19,021.90		\$0.000									\$31.900
2.	Sugar Camp	10,IL,059	Gallatin Crty, IL	RB	16,773.60		\$0.000									\$31.402
3.	Jader Fuel Co	10,IL,165	Saline Crty, IL	RB	55,882.70		\$0.000									\$32.322
4.	Karr McGee	19,WY,5	Campbell Crty, WY	R&B	70,028.00		\$0.000									\$24.352
5.	Sugar Camp	10,IL,059	Gallatin Crty, IL	RB	25,478.90		\$0.000									\$31.402

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Blend Station or Pook Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va.49	S	RB	42,121.55			\$37.250	2.33	13,273	7.35	5.50
2.	Consolidation Coal	9,KY.225	S	RB	72,228.90			\$32.042	2.82	11,909	6.01	11.70

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil V. Barringer Assistant Controller

6. Date Completed: March 13, 1998

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjus- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va.49	S	42,121.55	N/A	\$0.000		\$0.000		\$0.000	
2.	Consolidation Coal	9,KY,225	S	72,228.90	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Jeffrey Christler, Manager Financial Reporting (813) 228-1609**
5. Signature of Official Submitting Form:  **Phil Gammage, Assistant Controller**
6. Date Completed: **March 13, 1998**

1. Reporting Month: **November Year: 1998**

2. Reporting Company: **Tampa Electric Company**

3. Plant Name: **Electro-Coal Transfer Facility - Polk Station (1)**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (j)	Delivered Price Transfer Facility (\$/Ton) (k)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Related Charges (\$/Ton) (q)		
1.	Consolidation Coal	3.W. Va. 49	Manion Crty, W. Va	RB	42,121.55	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$37,250
2.	Consolidation Coal	9.KY.225	Union Crty, KY	RB	72,228.90	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$32,042

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromster, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil Farringer, Assistant Controller
6. Date Completed: March 13, 1998

1. Reporting Month: January Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	314,136.00			\$44.403	2.51	11,278	7.98	13.65

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609


5. Signature of Official Submitting Form:  Phil L. Guinn, per. Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	314,136.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1 Reporting Month: January Year: 1998
- 2 Reporting Company: Tampa Electric Company
- 3 Plant Name: Big Bend Station

- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
- 5 Signature of Official Submitting Form:  Phil L. Manning, Assistant Controller
- 6 Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (g)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
					314,136.00	\$0.000	\$0.000	\$0.000							\$44.403

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1009
5. Signature of Official Submitting Form:  Phil L. Bluminger, Assistant Controller
6. Date Completed: March 13, 1998

1. Reporting Month: January Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	210,711.00			\$35.638	0.88	10,043	6.35	21.81
2.	Gatlist Coal	8,KY,195	LTC	LR	52,620.00			\$62.590	1.19	12,794	8.35	6.62
3.	Gatlist Coal	8,KY,235	LTC	LR	18,847.00			\$62.590	1.16	12,390	6.95	10.16

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5 Signature of Official Submitting Form:  Phil L. Bringer, Assistant Controller

6 Date Completed: March 13, 1998

1. Reporting Month: January Year 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	210,711.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gadliff Coal	8.KY.195	LTC	52,620.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gadliff Coal	8.KY.235	LTC	18,847.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromer, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

1. Reporting Month: January Year 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges					Total Transportation Charges (g)	FOB Plant Price (\$/Ton) (h)
						Effective Purchase Price (\$/Ton) (g)	Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davenport, La.	OB	210,711.00		\$0.000	\$0.000	\$0.000						\$35,638
2.	Gatlist Coal	8, KY, 195	Pike Cnty, KY	UR	52,620.00		\$0.000	\$0.000	\$0.000						\$62,590
3.	Gatlist Coal	8, KY, 235	Whitley Cnty, KY	UR	18,847.00		\$0.000	\$0.000	\$0.000						\$62,590

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	37,230.00			48,299	1.84	12,513	6.84	9.93

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: January Year: 1998
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	37,230.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromstar, Manager Financial Reporting (813) 228 - 1609
- 5 Signature of Official Submitting Form:  Phil Blaminger, Assistant Controller
- 6 Date Completed: March 13, 1998

- 1 Reporting Month: January Year 1998
- 2 Reporting Company: Tampa Electric Company
- 3 Plant Name: Polk Station

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Devant, La	OB	37,230.00		\$0.000	\$0.000								\$48,299

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) 228-1609

1. Reporting Month: January Year: 1998

2. Reporting Company: Tennessee Electric Company

4. Signature of Official Submitting Form: 
Barry Koeber, Assistant Controller

5. Date Completed: March 13, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (\$) (j)	New Value (\$) (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1997	Transfer Facility	Big Bend	Peabody Development	5.	29,942.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	(\$0.270)	\$26.822	Quality Adjustment
2.	August, 1997	Transfer Facility	Big Bend	Peabody Development	4.	30,040.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.250	\$27.076	Quality Adjustment
3.	September, 1997	Transfer Facility	Big Bend	Peabody Development	4.	25,721.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.280	\$27.812	Quality Adjustment
4.	October, 1997	Transfer Facility	Big Bend	Gasiff	8.	18,789.80	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.774	\$55.694	Quality Adjustment
5.	October, 1997	Gannon Station	Gannon	Gasiff	2.	58,807.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.774	\$62.271	Quality Adjustment
6.	October, 1997	Gannon Station	Gannon	Gasiff	3.	20,841.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.774	\$62.344	Quality Adjustment
7.	November, 1997	Gannon Station	Gannon	Gasiff	2.	30,469.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.774	\$62.228	Quality Adjustment
8.	November, 1997	Gannon Station	Gannon	Gasiff	3.	47,737.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.774	\$62.344	Quality Adjustment
9.	December, 1997	Gannon Station	Gannon	Gasiff	2.	42,305.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.774	\$62.344	Quality Adjustment
10.	December, 1997	Gannon Station	Gannon	Gasiff	3.	18,311.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.774	\$62.344	Quality Adjustment
11.	December, 1997	Transfer Facility	Big Bend	Centennial Resources	8.	26,811.60	423-2(a)	Col. (N), Quality Adjustments	\$0.000	(\$0.163)	\$27.665	Quality Adjustment
12.	October, 1997	Transfer Facility	Big Bend	PT Adaro	10.	78,812.00	423-2(a)	Col. (N), Quality Adjustments	(\$3.413)	(\$4.503)	\$28.828	Quality Adjustment
13.	November, 1997	Transfer Facility	Big Bend	PT Adaro	10.	76,833.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	(\$1.090)	\$30.260	Quality Adjustment
14.	December, 1997	Transfer Facility	Big Bend	PT Adaro	8.	79,829.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	(\$1.090)	\$30.260	Quality Adjustment
15.	November, 1997	Transfer Facility	Gannon	Jeder Fuel Co	3.	63,874.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.230	\$32.441	Quality Adjustment
16.	July, 1997	Transfer Facility	Gannon	Sugar Camp	2.	38,036.90	423-2(a)	Col. (N), Quality Adjustments	(\$0.240)	(\$0.270)	\$31.266	Quality Adjustment
17.	December, 1997	Transfer Facility	Gannon	Sugar Camp	2.	31,440.70	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.170	\$31.338	Quality Adjustment