

ORIGINAL

RUTLEDGE, ECENIA, UNDERWOOD, PURNELL & HOFFMAN

PROFESSIONAL ASSOCIATION  
ATTORNEYS AND COUNSELORS AT LAW

STEPHEN A. ECENIA  
KENNETH A. HOFFMAN  
THOMAS W. KONRAD  
MICHAEL G. MAIDA  
J. STEPHEN MENTON  
R. DAVID PRESCOTT  
HAROLD F. X. PURNELL  
GARY R. RUTLEDGE  
R. MICHAEL UNDERWOOD  
WILLIAM B. WILLINGHAM

POST OFFICE BOX 551, 32302-0551  
215 SOUTH MONROE STREET, SUITE 420  
TALLAHASSEE, FLORIDA 32301-1841

TELEPHONE (850) 681-6788  
TELECOPIER (850) 681-6515

OF COUNSEL  
CHARLES F. DUDLEY

GOVERNMENTAL CONSULTANTS  
PATRICK R. MALOY  
AMY J. FOUNT

March 19, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Betty Easley Conference Center  
Room 110  
Tallahassee, Florida 32399-0850

**HAND DELIVERY**

Re: Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and five copies of FPU's Request for Confidential Classification, and
2. An envelope containing the document considered "confidential".

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

Sincerely,

  
Kenneth A. Hoffman

KAH/rl

cc: All Parties of Record

Tnb:3/2

RECEIVED & FILED

  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER DATE

03344 MAR 19 98

FPSC-RECORDS/REPORTING

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Purchased Gas Adjustment )  
(PGA) True-Up )  
\_\_\_\_\_ )

Docket No. 980003-GU  
Filed: March 19, 1998

**FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of February 1998. In support thereof, FPU states as follows:

1. FPU's PGA filing for the month of February 1998 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of April 1997 through March 1998; and (b) purchased gas invoices for the month of February 1998.

2. FPU requests that certain information<sup>1</sup> in its PGA filing for the month of February 1998 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's February

<sup>1</sup>Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas transmission Company.

DOCUMENT NUMBER - DATE

03344 MAR 19 98

FPSC-RECORDS/REPORTING

1998 PGA filing.

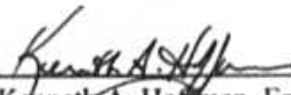
3. An unedited version of FPU's PGA filing for the month of February 1998 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 19th day of March, 1998.

Respectfully submitted,



Kenneth A. Hoffman, Esq.  
Rutledge, Eckenrode, Underwood, Purnell & Hoffman, P.A.  
P. O. Box 551  
Tallahassee, Florida 32302-0551  
(850) 681-6788 (Telephone)  
(850) 681-6515 (Telecopier)

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a copy of the foregoing was furnished by U. S. Mail this 19th day of March, 1998, to the following:

William Cochran Keating, Esq.  
Florida Public Service  
Commission  
2540 Shumard Oak Boulevard  
Gerald L. Gunter Building  
Tallahassee, Florida 32399-0850

Joseph A. McGlothin, Esq.  
Vicki Kaufman, Esq.  
McWhirter Law Firm  
117 S. Gadsden Street  
Tallahassee, FL 32301

Michael Palecki, Esq.  
955 East 25th Street  
Hialeah, FL 33013-3498

Mr. Frank C. Cressman  
P. O. Box 3395  
West Palm Beach, FL 33402-3395

Ms. Colette M. Powers  
P. O. Box 8  
Indiantown, FL 34956-0008

Mr. Stuart L. Shoaf  
P. O. Box 549  
Port St. Joe, FL 32457-0549

Wayne Schiefelbein, Esq.  
Gatlin Law Firm  
3301 Thomasville Road  
Suite 300  
Tallahassee, FL 32312

Ansley Watson  
P.O. Box 1531  
Tampa, FL 33601-1531

Norman Horton, Jr., Esq.  
Messer Law Firm  
P. O. Box 1876  
Tallahassee, FL 32302

Office of Public Counsel  
111 W. Madison St., #812  
Tallahassee, FL 32399-1400

John W. McWhirter, Jr., Esq.  
McWhirter Law Firm  
100 N. Tampa St., Suite 2800  
Tampa, FL 33602

By:   
KENNETH A. HOFFMAN, ESQ.

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Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of February 1998 Schedules:

SCHEDULES	PAGE(S)	LINES	COLUMNS	RATIONALE
A-1 Supporting Detail	4A	13-18	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6, 6A, 6B	1-107	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1, 2) (1)
A-4	7	1-35	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1, 2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)  
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of February 1998 Gas Purchase  
Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	22-24	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoice represents negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of February 1998 Imbalances Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE RESOLUTION(S):	25-27	1-80	all	4

(4) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:  
APRIL 1997 THROUGH MARCH 1998  
CURRENT MONTH: FEBRUARY 1998

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

	CURRENT MONTH			PERIOD TO DATE			DIFFERENCE AMOUNT	DIFFERENCE %
	ACTUAL	ESTIMATE	%	ACTUAL	ESTIMATE	%		
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	15,494	15,224	270	134,848	137,860	(3,012)	(2.2%)	(9.44)
2 NO NOTICE SERVICE	7,104	7,104	0	54,248	60,123	(5,875)	(9.8%)	(9.77)
3 SWING SERVICE	0	0	0	0	0	0	0	0.00
4 COMMODITY (Other)	939,803	1,290,783	(350,980)	10,205,248	12,453,990	(2,248,742)	(18.1%)	(18.05)
5 DEMAND	520,532	525,838	(5,306)	4,068,430	4,813,452	(745,022)	(18.2%)	(11.81)
6 OTHER	0	0	0	16,084	0	16,084	100.0%	100.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0.00
8 DEMAND	0	0	0	0	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPT:ONAL)	0	0	0	0	0	0	0	0.00
11 TOTAL COST	1,482,993	1,838,930	(355,937)	14,468,858	17,265,025	(2,796,167)	(19.2%)	(16.20)
12 NET UNBILLED	733	3,310	(2,577)	27,448	31,071	(3,623)	(13.2%)	(11.82)
13 COMPANY USE	1,534,650	1,313,380	221,270	15,247,336	13,603,584	1,643,752	10.8%	12.08
14 TOTAL THERM SALES	4,775,240	5,010,840	(235,600)	43,924,330	39,788,330	4,136,000	10.4%	10.40
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	1,204,000	1,204,000	0	8,010,000	8,010,000	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0.00
17 SWING SERVICE	0	0	0	0	0	0	0	0.00
18 COMMODITY (Other)	4,775,240	5,010,840	(235,600)	41,831,080	39,788,330	2,042,750	5.1%	5.13
19 DEMAND	9,178,400	7,694,400	1,484,000	70,256,970	60,552,870	9,704,100	16.3%	16.03
20 OTHER	0	0	0	0	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0.00
22 DEMAND	0	0	0	0	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0	0	0	0	0.00
24 TOTAL PURCHASES	4,775,240	5,010,840	(235,600)	41,831,080	39,788,330	2,042,750	5.1%	5.13
25 NET UNBILLED	3,043	9,020	(5,977)	73,923	71,550	2,373	3.3%	3.32
26 COMPANY USE	6,964,794	5,001,820	1,962,974	64,174,431	39,716,780	24,457,651	61.6%	61.58
27 TOTAL THERM SALES	11,743,077	10,022,660	1,720,417	108,179,734	79,276,440	28,903,294	26.8%	26.75
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline)	0.324	0.304	0.020	0.354	0.348	0.006	1.7%	(17.82)
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.0%	(0.00)
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.0%	(0.00)
31 COMMODITY (Other)	19.682	25.759	(6.077)	24.398	31.300	(6.902)	(27.3%)	(22.06)
32 DEMAND	5.671	6.834	(1.163)	5.791	7.819	(2.028)	(34.9%)	(23.98)
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.0%	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000	0.0%	0.00
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000	0.0%	0.00
36 COMMODITY Other	0.000	0.000	0.000	0.000	0.000	0.000	0.0%	0.00
37 TOTAL COST OF PURCHASES	31.006	36.699	(5.693)	34.889	43.392	(8.503)	(24.3%)	(20.29)
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000	0.0%	0.00
39 COMPANY USE	24.088	36.698	(12.610)	37.128	43.426	(6.298)	(16.9%)	(14.50)
40 TOTAL COST OF THERM SOLD	21.293	36.765	(15.472)	22.546	43.470	(20.924)	(48.1%)	(48.13)
41 TRUE-UP	24.081	2.768	21.313	2.768	0.000	2.768	100.0%	0.00
42 TOTAL COST OF GAS	1,003,776	1,003,776	0	1,003,776	1,003,776	0	0	0.00
43 REVENUE TAX FACTOR	24.15147	39.68164	(15.530)	25.40918	46.41185	(21.003)	(45.2%)	(45.25)
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.151	39.682	(15.531)	25.409	46.412	(21.003)	(45.2%)	(45.25)
45 PGA FACTOR ROUNDED TO NEAREST 001	24.151	39.682	(15.531)	25.409	46.412	(21.003)	(45.2%)	(45.25)



COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

	CURRENT MONTH:				PERIOD TO DATE			
	FEBRUARY 1998		FEBRUARY 1998		FEBRUARY 1998		FEBRUARY 1998	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	15,484	15,224	270	1.77	124,848	121,033	3,815	3.15
2 NO NOTICE SERVICE	7,104	7,104	0	0.01	54,248	57,481	(3,213)	(5.93)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	939,863	1,290,763	(350,900)	(37.19)	10,205,248	11,060,359	(855,111)	(7.72)
5 DEMAND	520,532	525,839	(5,307)	(1.01)	4,068,430	4,326,375	(257,945)	(5.96)
6 OTHER	0	0	0	100.00	18,084	18,084	0	100.00
<b>LESS END-USE CONTRACT:</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	1,482,893	1,838,830	(355,937)	(19.36)	14,488,858	15,581,312	(1,112,456)	(7.14)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	733	3,310	(2,577)	(77.85)	27,448	34,843	(7,197)	(20.77)
14 TOTAL THERM SALES	1,534,650	1,313,380	221,270	16.85	15,247,338	15,349,833	(102,197)	(0.67)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	4,775,240	5,010,840	(235,600)	(4.70)	43,824,520	44,074,890	(150,360)	(0.34)
16 NO NOTICE SERVICE	1,204,000	1,204,000	0	0.00	8,010,000	8,010,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,775,240	5,010,840	(235,600)	(4.70)	41,831,460	41,831,460	(100,300)	(0.24)
19 DEMAND	9,178,400	7,684,400	1,494,000	19.29	70,258,870	68,571,870	3,685,000	5.34
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT:</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES	4,775,240	5,010,840	(235,600)	(4.70)	41,831,460	41,931,460	(100,300)	(0.24)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3,043	9,020	(5,977)	(68.26)	73,923	89,373	(15,450)	(17.29)
27 TOTAL THERM SALES	5,984,714	5,001,820	1,982,894	39.25	54,174,431	41,842,067	22,332,364	53.37
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline)	0.324	0.304	0.020	6.58	0.294	0.275	0.009	3.27
29 NO NOTICE SERVICE	0.590	0.590	0.000	0.00	0.877	0.717	0.040	(5.58)
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	19.682	25.759	(6.077)	(23.59)	24.396	26.377	(1.981)	(7.91)
32 DEMAND	5.671	6.834	(1.163)	(17.02)	5.791	6.499	(0.708)	(10.99)
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT:</b>								
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	31.056	36.699	(5.643)	(15.38)	34.589	37.159	(2.570)	(6.82)
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	24.088	36.696	(12.608)	(34.36)	37.128	38.762	(1.634)	(4.22)
40 TOTAL COST OF THERM SOLD	21.293	36.765	(15.472)	(42.08)	22.548	37.238	(14.692)	(39.45)
41 TRUE-UP	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00
42 TOTAL COST OF GAS	24.061	39.533	(15.472)	(39.14)	25.314	40.008	(14.692)	(38.72)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42*43)	24.15147	39.68164	(15.530)	(39.14)	25.40918	40.18642	(14.747)	(38.72)
45 PGA FACTOR ROUNDED TO NEAREST 0.01	24.151	39.682	(15.531)	(39.14)	25.409	40.158	(14.747)	(36.72)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL, 1997 Through MARCH 1998

	CURRENT MONTH		FEBRUARY 1998		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	15,494	15,224	270	1.77	124,848	121,033	3,815	3.15	
2 NO NOTICE SERVICE	7,104	7,104	(0)	(0.01)	54,248	57,481	(3,213)	(5.89)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	939,863	1,290,763	(350,900)	(27.19)	10,205,248	11,060,359	(855,111)	(7.73)	
5 DEMAND	520,532	525,839	(5,307)	(1.01)	4,068,430	4,328,375	(257,945)	(5.96)	
6 OTHER	0	0	0	100.00	16,084	16,084	0	100.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(522,240)	522,240	(100.00)	0	(1,702,634)	1,702,634	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,482,993	1,316,890	166,303	12.63	14,468,856	13,878,878	589,978	4.25	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	733	3,310	(2,577)	(77.85)	27,448	34,843	(7,197)	(20.77)	
14 TOTAL THERM SALES	1,534,650	1,313,380	221,270	16.85	15,247,336	14,692,829	554,707	3.78	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	4,775,240	5,010,840	(235,600)	(4.70)	43,924,530	44,074,890	(150,360)	(0.34)	
16 NO NOTICE SERVICE	1,204,000	1,204,000	0	0.00	8,010,000	8,010,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	4,775,240	5,010,840	(235,600)	(4.70)	41,831,080	41,831,440	(360)	(0.24)	
19 DEMAND	9,178,400	7,694,400	1,484,000	19.29	70,256,970	66,571,970	3,685,000	5.54	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,775,240	5,010,840	(235,600)	(4.70)	41,831,080	41,831,440	(360)	(0.24)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	3,043	9,020	(5,977)	(68.26)	73,923	89,373	(15,450)	(17.29)	
27 TOTAL THERM SALES (24-26 Estimated Only)	6,964,724	5,001,820	1,962,974	39.25	64,174,431	41,842,087	22,332,364	53.37	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.324	0.304	0.020	6.58	0.284	0.275	0.009	3.27	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.677	0.717	(0.040)	(5.88)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	19.682	25.759	(6.077)	(23.59)	24.396	26.377	(1.981)	(7.51)	
32 DEMAND (5/19)	5.871	6.834	(1.163)	(17.02)	5.791	6.499	(0.708)	(10.89)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	31.056	26.277	4.779	18.19	34.589	33.099	1.490	4.50	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	24.088	36.896	(12.808)	(34.36)	37.128	38.782	(1.654)	(4.22)	
40 TOTAL COST OF THERM SOLD (11/27)	21.293	26.324	(5.031)	(19.11)	22.548	33.188	(10.623)	(32.03)	
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	24.061	29.092	(5.031)	(17.29)	25.314	35.937	(10.623)	(29.56)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	24.15147	29.20139	(5.050)	(17.29)	25.40918	36.07212	(10.663)	(29.56)	
45 PGA FACTOR ROUNDED TO NEAREST .001	24.151	29.201	(5.050)	(17.29)	25.409	36.072	(10.663)	(29.56)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		APRIL 1997 THROUGH MARCH 1998	
CURRENT MONTH:		FEBRUARY 1998	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,607,470	14,818.25	0.322
2 No Notice Commodity Adjustment - System Supply	(52,480)	(211.49)	0.403
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	220,250	887.61	0.403
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,775,240	15,494.37	0.324
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,554,990	954,185.31	20.948
18 Commodity Other - Scheduled FTS - OSSS	220,250	45,613.32	20.710
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(52,078.41)	0.000
21 Imbalance Cashout - Other Shippers	0	(7,857.27)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,775,240	939,862.95	19.682
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	8,958,150	519,040.95	5.794
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	220,250	1,491.09	0.677
28 Other - Settlement Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,178,400	520,532.04	5.671
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998  
CURRENT MONTH: FEBRUARY 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	21686	10	286,358.11	0.00	7,103.60	0.00	0.00	279,254.51	0.00
2	FGT	21676	11	241,277.53	0.00	0.00	0.00	0.00	241,277.53	0.00
3	FGT	21992	12	10,460.52	10,460.52	0.00	0.00	0.00	0.00	0.00
4	FGT	21981	13	5,245.34	5,245.34	0.00	0.00	0.00	0.00	0.00
5	FGT	21991	14	(211.49)	(211.49)	0.00	0.00	0.00	0.00	0.00
6	FGT	21913	15	1,020.70	0.00	0.00	0.00	1,020.70	0.00	0.00
7	FGT	21914	16	(5,985.55)	0.00	0.00	0.00	(5,985.55)	0.00	0.00
8	FGT	CK 625300371	17	(14,639.48)	0.00	0.00	0.00	(14,639.48)	0.00	0.00
9	FGT	CK 625001055	18	(14,211.11)	0.00	0.00	0.00	(14,211.11)	0.00	0.00
10	FGT	CK 625300405	19	(10,589.40)	0.00	0.00	0.00	(10,589.40)	0.00	0.00
11	FGT	CK 622062964	20	(6,652.87)	0.00	0.00	0.00	(6,652.87)	0.00	0.00
12	FGT	CK 625001054	21	(1,020.70)	0.00	0.00	0.00	(1,020.70)	0.00	0.00
13			22		0.00	0.00	0.00		0.00	0.00
14			23		0.00	0.00	0.00		0.00	0.00
15			24		0.00	0.00	0.00		0.00	0.00
16			25		0.00	0.00	0.00		0.00	0.00
17			26		0.00	0.00	0.00		0.00	0.00
18			27		0.00	0.00	0.00		0.00	0.00
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>1,482,992.96</b>	<b>15,494.37</b>	<b>7,103.60</b>	<b>0.00</b>	<b>939,862.95</b>	<b>520,532.04</b>	<b>0.00</b>

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH:		FEBRUARY 1998		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch. A-1 Line 4)	939,863	1,290,763	350,900	27.19	10,205,248	11,060,359	855,113	7.73
2 TRNSPRTATION & OTHER (Sch. A-1 Lines 1,2,3,5,6)	543,130	25,927	(517,203)	(1,994.84)	4,263,610	2,818,319	(1,445,291)	(51.28)
3 TOTAL	1,482,993	1,316,690	(166,303)	(12.63)	14,468,858	13,878,678	(590,178)	(4.25)
4 FUEL REVENUES (NET OF REVENUE TAX)	1,534,650	1,313,380	(221,270)	(16.85)	15,247,335	14,692,629	(554,706)	(3.78)
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(1,133,363)	(1,133,363)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,431,617	1,210,347	(221,270)	(18.28)	14,113,972	13,559,266	(554,706)	(4.09)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(51,376)	(106,343)	(54,967)	51.69	(354,884)	(319,412)	35,472	(11.11)
8 INTEREST PROVISION-THIS PERIOD (2) (2)	381	0	(381)	0.00	4,036	2,563	(1,473)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	57,036	146,383	89,347	61.04	(673,441)	(673,441)	(0)	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,033	103,033	0	0.00	1,133,363	1,133,363	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	109,074	143,073	33,999	23.76	109,074	143,073	33,999	23.76
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	57,036	146,383	89,347	61.04	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	108,693	143,073	34,380	24.03				
14 TOTAL (12+13)	165,729	289,456	123,727	42.74				
15 AVERAGE (50% OF 14)	82,865	144,728	61,863	42.74				
16 INTEREST RATE - FIRST DAY OF MONTH	5.5000%	0.0000%	---	---				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.5300%	0.0000%	---	---				
18 TOTAL (16+17)	11.0300%	0.0000%	---	---				
19 AVERAGE (50% OF 18)	5.5150%	0.0000%	---	---				
20 MONTHLY AVERAGE (19/12 Months)	0.460%	0.000%	---	---				
21 INTEREST PROVISION (15x20)	381	0	---	---				

## Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1997 Through MARCH 1998  
FEBRUARY 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL TOTAL	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER CENTS PER
								THIRD PARTY	PIPELINE			
1	APR 97		SYS SUPPLY	N/A					N/A	N/A		
2	APR 97		SYS SUPPLY	N/A					N/A	N/A		
3	APR 97		SYS SUPPLY	N/A					N/A	N/A		
4	APR 97		SYS SUPPLY	N/A					N/A	N/A		
5	APR 97		SYS SUPPLY	N/A					N/A	N/A		
6	APR 97		SYS SUPPLY	N/A					N/A	N/A		
7	APR 97		SYS SUPPLY	N/A					N/A	N/A		
8	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
9	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
10	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
11	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
12	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
13	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
14	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
15	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
16	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
17	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
18	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
19	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
20	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
21	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
22	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
23	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
24	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
25	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
26	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
27	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
28	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
29	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
30	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
31	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
32	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
33	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
34	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
35	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
36	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
37	AUG 97		SYS SUPPLY	N/A					N/A	N/A		
38	AUG 97		SYS SUPPLY	N/A					N/A	N/A		
39	AUG 97		SYS SUPPLY	N/A					N/A	N/A		
40	AUG 97		SYS SUPPLY	N/A					N/A	N/A		
41	AUG 97		SYS SUPPLY	N/A					N/A	N/A		
42	AUG 97		SYS SUPPLY	N/A					N/A	N/A		
<b>TOTAL</b>					15205530	1048250	16253780	3534131.58	0	0	0	21.743444

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1997 Through MARCH 1998  
FEBRUARY 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
43	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
44	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
45	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
46	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
47	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
48	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
49	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
50	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
51	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
52	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
53	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
54	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
55	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
56	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
57	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
58	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
59	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
60	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
61	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
62	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
63	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
64	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
65	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
66	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
67	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
68	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
69	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
70	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
71	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
72	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
73	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
74	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
75	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
76	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
77	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
78	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
79	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
80	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
81	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
82	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
83	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
<b>TOTAL</b>							30056770	1915750	31972520	7899861	0	0	0	24.7082851





## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1997 THROUGH MARCH 1998  
 MONTH: FEBRUARY 1998

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
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35								
36								
37								
38								
39								
40								
41								
42								
43								
	<u>TOTAL</u>		17,729	17,241	496,400	482,772		
	<u>WEIGHTED AVERAGE</u>						\$2.0141	\$2.0710

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF:

APRIL 1997 Through MARCH 1998

		CURRENT MONTH:		FEBRUARY 1998		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	1,358,428	1,201,360	(157,068)	(13.07)	8,771,271	7,889,050	(882,221)	(11.18)
OUTDOOR LIGHTING	(21)	144	210	66	31.43	2,072	2,260	188	8.31
RESIDENTIAL	(31)	1,259,494	1,279,830	20,336	1.59	7,862,568	8,333,980	471,412	5.66
LARGE VOLUME	(51)	2,136,993	2,081,130	(55,863)	(2.68)	20,426,393	19,178,880	(1,247,513)	(6.50)
OTHER	(81)	15,736	16,780	1,044	6.22	101,808	119,580	17,772	14.86
<b>TOTAL FIRM</b>		<b>4,770,795</b>	<b>4,579,310</b>	<b>(191,485)</b>	<b>(4.18)</b>	<b>37,164,111</b>	<b>35,523,750</b>	<b>(1,640,361)</b>	<b>(4.62)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	335,806	422,520	86,714	20.52	3,806,386	4,193,060	386,674	9.22
INTERRUPTIBLE TRANSPORT	(92)	53,726	30,960	(32,766)	(105.83)	297,305	278,370	(18,935)	(6.80)
LARGE VOLUME INTERRUPTIBLE	(93)	1,574,218	1,680,000	105,782	6.30	20,544,358	20,040,000	(504,358)	(2.52)
OFF SYSTEM SALES SERVICE	(95)	220,250	0	(220,250)	0.00	2,362,250	0	(2,362,250)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>2,194,000</b>	<b>2,133,480</b>	<b>(60,520)</b>	<b>(2.84)</b>	<b>27,010,299</b>	<b>24,511,430</b>	<b>(2,498,869)</b>	<b>(10.19)</b>
<b>TOTAL THERM SALES</b>		<b>6,964,795</b>	<b>6,712,790</b>	<b>(252,005)</b>	<b>(3.75)</b>	<b>64,174,410</b>	<b>60,035,180</b>	<b>(4,139,230)</b>	<b>(6.89)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	2,717	2,516	(201)	(7.99)	2,635	2,435	(200)	(8.21)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31)	31,988	31,580	(408)	(1.29)	31,433	30,955	(478)	(1.54)
LARGE VOLUME	(51)	877	899	22	2.45	882	888	4	0.45
OTHER	(81)	433	422	(11)	(2.61)	433	424	(9)	(2.12)
<b>TOTAL FIRM</b>		<b>36,015</b>	<b>35,417</b>	<b>(598)</b>	<b>(1.69)</b>	<b>35,383</b>	<b>34,700</b>	<b>(683)</b>	<b>(1.97)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	12	13	1	7.69	13	13	0	0.00
INTERRUPTIBLE TRANSPORT	(92)	2	1	(1)	(100.00)	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>	<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>
<b>TOTAL CUSTOMERS</b>		<b>36,031</b>	<b>35,432</b>	<b>(599)</b>	<b>(1.69)</b>	<b>35,399</b>	<b>34,715</b>	<b>(684)</b>	<b>(1.97)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	500	477	(23)	(4.82)	3,329	3,240	(89)	(2.75)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	39	41	2	4.88	250	269	19	7.06
LARGE VOLUME	(51)	2,437	2,315	(122)	(5.27)	23,159	21,647	(1,512)	(6.98)
OTHER	(81)	36	40	4	10.00	235	282	47	16.67
INTERRUPTIBLE	(61)	27,984	32,502	4,518	13.90	292,799	322,543	29,744	9.22
INTERRUPTIBLE TRANSPORT	(92)	31,863	30,960	(903)	(2.92)	297,305	278,370	(18,935)	(6.80)
LARGE VOLUME INTERRUPTIBLE	(93)	1,574,218	1,680,000	105,782	6.30	20,544,358	20,040,000	(504,358)	(2.52)
OFF SYSTEM SALES SERVICE	(95)	220,250	0	(220,250)	0.00	2,362,250	0	(2,362,250)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THEMUS PURCHASED / CCF PURCHASED	1.0467	1.0396	1.0428	1.0454	1.0482	1.0419	1.0440	1.0475	1.0518	1.0564	1.0478	14.929
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS (LSD) P#4	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED P#4	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (P#) P#4	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.06	1.06	1.06	1.06	1.06	1.07	1.07	1.06	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THEMUS PURCHASED / CCF PURCHASED	1.0471	1.0396	1.0420	1.0444	1.0459	1.0418	1.0446	1.0477	1.0519	1.0562	1.0471	14.983
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD P#4	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED P#4	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (P#) P#4	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.07	1.06	1.06	1.06	1.06	1.06	1.06	1.07	1.07	1.07	1.07	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An (INCO/SCM) Affiliate

DATE: 07/05/78  
 CUS: 07/07/78  
 TYPE CL NO.: 4535  
 TOTAL AMOUNT DUE: 1286,358.11

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nation  
 Account  
 ABA

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BRONN  
 POST OFFICE BOX 3295  
 WEST PALM BEACH, FL 33402-3295

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 TYPE: FIRM TRANSPORTATION

CONTRACT:	SHIPPER:	CUSTOMER NO.:	PLEASE CONTACT LAURA CLARIBORE AT (313)853-6275 WITH ANY QUESTIONS REGARDING THIS INVOICE OR (305) 313-1151	IC	EC	BASE RATE	UNIT	PER	VOLUMES	AMOUNT	
CONTRACT:	SHIPPER:	CUSTOMER NO.:	PLEASE CONTACT LAURA CLARIBORE AT (313)853-6275 WITH ANY QUESTIONS REGARDING THIS INVOICE OR (305) 313-1151	IC	EC	BASE RATE	UNIT	PER	VOLUMES	AMOUNT	
5009	FLORIDA PUBLIC UTILITIES COMPANY	4084	PLEASE CONTACT LAURA CLARIBORE AT (313)853-6275 WITH ANY QUESTIONS REGARDING THIS INVOICE OR (305) 313-1151	A	RELS	0.3687	0.0085	0.3772	627,048	\$274,636.51	
				A	RELS	0.3687		0.3687	140,000	\$51,818.00	
				A	MNR	0.6590		0.6590	179,400	\$1,103.60	
				A	IRL	0.6500		0.6500	(22,400)	(\$1,170.00)	
				A	IRL	0.6500		0.6500	(81,600)	(\$53,080.00)	
				A	IRL	0.6500		0.6500	(87,600)	(\$57,360.00)	
				A	IRL	0.6500		0.6500	(8,400)	(\$5,470.00)	
TOTAL FOR CONTRACT 5009 FOR MONTH OF 07/78										742,448	\$286,358.11

\*\*\* END OF INVOICE 2:586 \*\*\*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An Enbridge/Enbridge Affiliate

Page 1

DATE: 07/07/98  
 FILE: 0770798  
 SERVICE NO.: 21992  
 TOTAL AMOUNT DUE: \$10,460.32

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Attention: Billing Dept.  
 ABA

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA GIAMBONE  
 AT 7713853-8775 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006824227      OR CDS: 3351

SI NO	RECEIPTS Case no.	DELIVERIES PCI NO.	Case no.	PAID MONTH	TC	AC	RATE	SECURITY	DTIC	NET	VOLUMES Dth Ccf	AMOUNT
	Usage Charge	16103	3194	07/98	A	COM	0.0312	0.0091		0.0403	19,688	\$793.43
	Usage Charge	16104	28643	07/98	A	COM	0.0312	0.0091		0.0403	15,413	\$471.14
	Usage Charge	16103	3198	07/98	A	COM	0.0312	0.0091		0.0403	42,332	\$1,306.79
	Usage Charge	16106	28438	07/98	A	COM	0.0312	0.0091		0.0403	1,708	\$56.83
	Usage Charge	16107	3161	07/98	A	COM	0.0312	0.0091		0.0403	42,244	\$1,302.43
	Usage Charge	16108	3163	07/98	A	COM	0.0312	0.0091		0.0403	24,220	\$759.07
	Usage Charge	16109	3165	07/98	A	COM	0.0312	0.0091		0.0403	55,180	\$1,723.25
	Usage Charge	16106	28438	07/98	A	COM	0.0312	0.0091		0.0403	12,268	\$389.24
	Usage Charge	16107	3161	07/98	A	COM	0.0312	0.0091		0.0403	9,688	\$300.43
	Usage Charge	16108	3163	07/98	A	COM	0.0312	0.0091		0.0403	5,060	\$158.16
	Usage Charge	16273	3214	07/98	A	COM	0.0312	0.0091		0.0403	22,023	\$687.61
	Usage Charge	62882	217831	07/98	A	COM	0.0312	0.0091		0.0403	8,000	\$254.64
TOTAL FOR CONTRACT 5009 FOR MONTH OF 07/98.											259,566	\$10,460.32

\*\*\* END OF INVOICE 21992 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An INDEPENDENT AFFILIATE

DATE: 03/19/78  
 DUE: 03/27/78  
 INVOICE NO: 4780  
 TOTAL AMOUNT DUE: \$5,745.34

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 National Bank of Commerce  
 Account  
 ABA

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA STAMBERNE AT 7712832-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      COUNCIL: 006824427      OR CODE LIST

RECEIPT NO.	CAN NO.	CELLULARS	POI NO.	CAN NO.	PAGE MONTH	IC	AC	RATE	EMERGENCY	DUPLICATE	UNIT	VOLUME	BTM	DATE	AMOUNT
Usage Charge	18103		3154		02/78	A	COM	0.0144	0.0091		0.0235	14,112			\$231.63
Usage Charge	18104		28845		02/78	A	COM	0.0144	0.0091		0.0235	32,374			\$468.29
Usage Charge	18105		3158		02/78	A	COM	0.0144	0.0091		0.0235	28,440			\$409.53
Usage Charge	18106		28458		02/78	A	COM	0.0144	0.0091		0.0235	32,092			\$461.76
Usage Charge	18107		3161		02/78	A	COM	0.0144	0.0091		0.0235	7,756			\$112.27
Usage Charge	18108		3163		02/78	A	COM	0.0144	0.0091		0.0235	7,240			\$104.64
Usage Charge	18109		3165		02/78	A	COM	0.0144	0.0091		0.0235	15,820			\$227.77
Usage Charge	18110		3167		02/78	A	COM	0.0144	0.0091		0.0235	23,012			\$331.78
Usage Charge	18111		3169		02/78	A	COM	0.0144	0.0091		0.0235	26,812			\$388.28
Usage Charge	18112		3171		02/78	A	COM	0.0144	0.0091		0.0235	24,340			\$350.99
TOTAL FOR CONTRACT 3624 FOR MONTH OF 02/78.														223,206	\$5,745.34

\*\*\* END OF INVOICE 21981 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SOMAT AFFILIATE

Page 1

DATE: 07/10/98  
 CUS: 07/20/98  
 INVOICE NO.: 21991  
 TOTAL AMOUNT DUE: (5,242.48)

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 TYPE: DELIVERY JOINT OPERATOR ACCOUNT

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 CUSTOMER NO: 4088  
 AT (713)853-8775 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CALL LIST

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Attention: Accounts  
 ABA

PCI NO.	RECEIPTS	PCI NO.	DELIVERIES	PCI NO.	CONTRACT NO.	PROG	MONTH	IC	RC	RATE	UNCHANGED	DISC	NET	VOLUMES	DTM	DATE	AMOUNT
						07/98	A	COM	0.0312	0.0093	0.0402			(5,242)			(5,242.48)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 07/98.																	
... (NO OF INVOICE 2199) ...																	

No Notice



I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENBRG/SONAT AFFILIATE

Page 1

DATE: 07/03/78  
 CUS: 07/03/78  
 INVOICE NO.: 21913  
 TOTAL AMOUNT DUE: \$1,020.70

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: MARC SCHNEIDERMAN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

SHIPPER: CONTRACT:  
 TYPE: CASH IN/CASH OUT  
 POI NO. RECEIPTS DAN NO. DELIVERIES DAN NO.

CUSTOMER NO: 4084  
 CUS NO: 00682427  
 PLEASE CONTACT GEORGE ARUEZ  
 AT (312)852-6036 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR (312)852-1131

FINISH REFERENCE THIS INVOICE NO. BY YEAR TERMINATE  
 AND WITH TO:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations .....  
 Account  
 ABA

PROG MONTH	IC	BC	RATE	CONTRACTS	DISC	NET	VOLUMES	DTM DAY	AMOUNT
10/87	A	MEM	2.8500			2.8500	346		\$1,020.70
TOTAL FOR MONTH OF 10/87.									
*** END OF INVOICE 21913 ***									

CID - Best Market Delivery Imbalance

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SONAT AFFILIATE

DATE 07/07/98  
 DUE 07/07/98  
 INVOICE NO. 7192  
 TOTAL AMOUNT DUE (\$5,985.55)

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: MARC SCHNEIDERMAN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nation- .....  
 Account  
 ABA

SHIPPER: TYPE: CASH IN/CASH OUT  
 CUSTOMER NO: 4584  
 CONSIG NO: 008924427  
 SHIPPER: PLEASE CONTACT GEORGI ARUEZ  
 AT (713)853-8028 WITH ANY CONDITIONS REGARDING THIS INVOICE  
 OR COUNCIL LIST

RECEIPTS: CAN NO. DELIVERIES: IC BC RATE PER MONTHLY PER VOLUMES  
 PER MONTH PER DAY

PER MONTH	PER DAY	PER MONTHLY	PER DAY	PER MONTHLY	PER DAY	PER MONTHLY	PER DAY	
10/97	A	MON	2.8500	2.8500	(2.629)	(55,985.55)	(2.629)	(55,985.55)
TOTAL FOR MONTH OF 10/97:								
*** END OF INVOICE 7192 ***								

C10 - net market Delivery imbalance

cm5

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

02/20/98

PAGE 1 OF 1

VENDOR NO: 4084  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802000098 09/97	02/19/98 IMBALANCE	21240 CASH OUT		14,639.48		14,639.48
				TOTAL		14,639.48

SPECIAL INSTRUCTIONS:  
CALL IRMA LONGORIA X37362

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300371 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625300371

02/20/98

PAY TO THE ORDER OF  
FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

\*\*\*\*\*\$14,639.48

NOT VALID AFTER 1 YEAR

Fourteen thousand six hundred thirty nine and 48/100 Dollars

*William D. Gatlins*  
AUTHORIZED SIGNATURE

CITIBANK-DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑆06 25300371⑆ ⑆03 1100 209⑆ 391 1048 5⑆

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

02/19/98

PAGE 1 OF 1

VENDOR NO: 4084  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802000031 11/97 IMBALANCE	01/31/98	21365 CASH OUT		14,211.11		14,211.11
TOTAL						14,211.11

SPECIAL INSTRUCTIONS:  
CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001055 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625001055

02/19/98

PAY TO THE ORDER OF

FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

\*\*\*\*\*\$14,211.11

NOT VALID AFTER 1 YEAR

Fourteen thousand two hundred eleven and 11/100 Dollars

*William D. Gathman*

AUTHORIZED SIGNATURE

CITIBANK-DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

\*06 2500 1055\* 03 100 209: 391 10485\*

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO  
P O BOX 3395  
ATTN: MARC SCHNEIDERMAN  
WEST PALM BEACH, FL.,  
33402-3395

02/20/98

PAGE 1 OF 1

VENDOR NO: 004084  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802000133 07/97 DEBIT BALANCE	02/19/98	20786 CASH OUT		10,589.40		10,589.40
				TOTAL		10,589.40

SPECIAL INSTRUCTIONS:  
CALL IRMA LONGORIA X37362

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300405 ATTACHED RECEIPT



FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625300405  
02/20/98

PAY TO THE ORDER OF  
FLORIDA PUBLIC UTILITIES CO  
P O BOX 3395  
ATTN: MARC SCHNEIDERMAN  
WEST PALM BEACH, FL.  
33402-3395

\*\*\*\*\*\$10,589.40  
NOT VALID AFTER 1 YEAR

Ten thousand five hundred eighty nine and 40/100 Dollars

*William D. Gathman*  
AUTHORIZED SIGNATURE

CITIBANK-DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑆0625300405⑆ ⑆031100209⑆ 39110485⑆



FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

**ENRON  
CORP**

FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

02/19/98

PAGE 1 OF 1

VENDOR NO: 4084  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802000023 10/97 DB BALANCE	01/31/98	21303 CASH OUT		1,020.70		1,020.70
				TOTAL		1,020.70

SPECIAL INSTRUCTIONS:  
CALL ALMA GREEN X35832 TO PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001054 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

0625001054

02/19/98

FLORIDA PUBLIC UTILITIES CO  
TO THE ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

\$1,020.70

one thousand, twenty and 70/100 Dollars

BANK-DELAWARE

AUTHORIZED SIGNATURE

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\*0625001054\* :031100209: 39110485\*