

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FEBRUARY 1998</b>								
1 COMMODITY (Pipeline)	15,494	15,224	270	1.77	124,848	137,860	(13,012)	(9.44)
2 NO NOTICE SERVICE	7,104	7,104	(0)	(0.01)	54,248	60,123	(5,875)	(9.77)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	939,863	1,290,763	(350,900)	(27.19)	10,205,246	12,453,590	(2,248,344)	(18.05)
5 DEMAND	520,532	525,839	(5,307)	(1.01)	4,068,430	4,613,452	(545,022)	(11.81)
6 OTHER	0	0	0	100.00	16,084	0	16,084	100.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,482,993	1,838,930	(355,937)	(19.36)	14,468,856	17,265,025	(2,796,169)	(16.20)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	733	3,310	(2,577)	(77.85)	27,446	31,071	(3,625)	(11.67)
14 TOTAL THERM SALES	1,534,650	1,313,380	221,270	16.85	15,247,336	13,603,594	1,643,742	12.08
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	4,775,240	5,010,840	(235,600)	(4.70)	43,924,530	39,788,330	4,136,200	10.40
16 NO NOTICE SERVICE	1,204,000	1,204,000	0	0.00	8,010,000	8,010,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,775,240	5,010,840	(235,600)	(4.70)	41,831,080	39,788,330	2,042,750	5.13
19 DEMAND	9,178,400	7,694,400	1,484,000	19.29	70,256,970	60,552,670	9,704,300	16.03
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,775,240	5,010,840	(235,600)	(4.70)	41,831,080	39,788,330	2,042,750	5.13
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3,043	9,020	(5,977)	(66.26)	73,923	71,550	2,373	3.32
27 TOTAL THERM SALES (24-26 Estimated Only)	6,964,794	5,001,820	1,962,974	39.25	64,174,431	39,716,780	24,457,651	61.58
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.324	0.304	0.020	6.58	0.284	0.346	(0.062)	(17.92)
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.677	0.751	(0.074)	(9.85)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.682	25.759	(6.077)	(23.59)	24.396	31.300	(6.904)	(22.06)
32 DEMAND (5/19)	5.671	6.834	(1.163)	(17.02)	5.791	7.619	(1.828)	(23.99)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	31.056	36.699	(5.643)	(15.38)	34.589	43.392	(8.803)	(20.29)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	24.088	36.696	(12.608)	(34.36)	37.128	43.426	(6.298)	(14.50)
40 TOTAL COST OF THERM SOLD (11/27)	21.293	36.765	(15.472)	(42.08)	22.546	43.470	(20.924)	(48.13)
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.061	39.533	(15.472)	(39.14)	25.314	46.238	(20.924)	(45.25)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.15147	39.68164	(15.530)	(39.14)	25.40918	46.41185	(21.003)	(45.25)
45 PGA FACTOR ROUNDED TO NEAREST .001	24.151	39.682	(15.531)	(39.14)	25.409	46.412	(21.003)	(45.25)

**DECLASSIFIED**

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	15,494	15,224	270	1.77	124,848	121,033	3,815	3.15
2 NO NOTICE SERVICE	7,104	7,104	(0)	(0.01)	54,248	57,461	(3,213)	(5.59)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	939,863	1,290,763	(350,900)	(27.19)	10,205,246	11,060,359	(855,113)	(7.73)
5 DEMAND	520,532	525,839	(5,307)	(1.01)	4,068,430	4,326,375	(257,945)	(5.96)
6 OTHER	0	0	0	100.00	16,084	16,084	0	100.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,482,993	1,838,930	(355,937)	(19.36)	14,468,856	15,581,312	(1,112,456)	(7.14)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	733	3,310	(2,577)	(77.85)	27,446	34,643	(7,197)	(20.77)
14 TOTAL THERM SALES	1,534,650	1,313,380	221,270	16.85	15,247,336	15,349,533	(102,197)	(0.67)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	4,775,240	5,010,840	(235,600)	(4.70)	43,924,530	44,074,890	(150,360)	(0.34)
16 NO NOTICE SERVICE	1,204,000	1,204,000	0	0.00	8,010,000	8,010,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,775,240	5,010,840	(235,600)	(4.70)	41,831,080	41,931,440	(100,360)	(0.24)
19 DEMAND	9,178,400	7,694,400	1,484,000	19.29	70,256,970	66,571,970	3,685,000	5.54
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,775,240	5,010,840	(235,600)	(4.70)	41,831,080	41,931,440	(100,360)	(0.24)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3,043	9,020	(5,977)	(66.26)	73,923	89,373	(15,450)	(17.29)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,964,794	5,001,820	1,962,974	39.25	64,174,431	41,842,067	22,332,364	53.37
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.324	0.304	0.020	6.58	0.284	0.275	0.009	3.27
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.677	0.717	(0.040)	(5.58)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.682	25.759	(6.077)	(23.59)	24.396	26.377	(1.981)	(7.51)
32 DEMAND (5/19)	5.671	6.834	(1.163)	(17.02)	5.791	6.499	(0.708)	(10.89)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	31.056	36.699	(5.643)	(15.38)	34.589	37.159	(2.570)	(6.92)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	24.088	36.696	(12.608)	(34.36)	37.128	38.762	(1.634)	(4.22)
40 TOTAL COST OF THERM SOLD (11/27)	21.293	36.765	(15.472)	(42.08)	22.546	37.238	(14.692)	(39.45)
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.061	39.533	(15.472)	(39.14)	25.314	40.006	(14.692)	(36.72)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.15147	39.68164	(15.530)	(39.14)	25.40918	40.15642	(14.747)	(36.72)
45 PGA FACTOR ROUNDED TO NEAREST .001	24.151	39.682	(15.531)	(39.14)	25.409	40.156	(14.747)	(36.72)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH:		FEBRUARY 1998		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	15,494	15,224	270	1.77	124,848	121,033	3,815	3.15
2 NO NOTICE SERVICE	7,104	7,104	(0)	(0.01)	54,248	57,461	(3,213)	(5.59)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	939,863	1,290,763	(350,900)	(27.19)	10,205,246	11,060,359	(855,113)	(7.73)
5 DEMAND	520,532	525,839	(5,307)	(1.01)	4,068,430	4,326,375	(257,945)	(5.96)
6 OTHER	0	0	0	100.00	16,084	16,084	0	100.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(522,240)	522,240	(100.00)	0	(1,702,634)	1,702,634	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,482,993	1,316,690	166,303	12.63	14,468,856	13,878,678	590,178	4.25
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	733	3,310	(2,577)	(77.85)	27,446	34,643	(7,197)	(20.77)
14 TOTAL THERM SALES	1,534,650	1,313,380	221,270	16.85	15,247,336	14,692,629	554,707	3.78
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	4,775,240	5,010,840	(235,600)	(4.70)	43,924,530	44,074,890	(150,360)	(0.34)
16 NO NOTICE SERVICE	1,204,000	1,204,000	0	0.00	8,010,000	8,010,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,775,240	5,010,840	(235,600)	(4.70)	41,831,080	41,931,440	(100,360)	(0.24)
19 DEMAND	9,178,400	7,694,400	1,484,000	19.29	70,256,970	66,571,970	3,685,000	5.54
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,775,240	5,010,840	(235,600)	(4.70)	41,831,080	41,931,440	(100,360)	(0.24)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3,043	9,020	(5,977)	(66.26)	73,923	89,373	(15,450)	(17.29)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,964,794	5,001,820	1,962,974	39.25	64,174,431	41,842,067	22,332,364	53.37
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.324	0.304	0.020	6.58	0.284	0.275	0.009	3.27
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.677	0.717	(0.040)	(5.58)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.682	25.759	(6.077)	(23.59)	24.396	26.377	(1.981)	(7.51)
32 DEMAND (5/19)	5.671	6.834	(1.163)	(17.02)	5.791	6.499	(0.708)	(10.89)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	31.056	26.277	4.779	18.19	34.589	33.099	1.490	4.50
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	24.088	36.696	(12.608)	(34.36)	37.128	38.762	(1.634)	(4.22)
40 TOTAL COST OF THERM SOLD (11/27)	21.293	26.324	(5.031)	(19.11)	22.546	33.169	(10.623)	(32.03)
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.061	29.092	(5.031)	(17.29)	25.314	35.937	(10.623)	(29.56)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.15147	29.20139	(5.050)	(17.29)	25.40918	36.07212	(10.663)	(29.56)
45 PGA FACTOR ROUNDED TO NEAREST .001	24.151	29.201	(5.050)	(17.29)	25.409	36.072	(10.663)	(29.56)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		APRIL 1997 THROUGH MARCH 1998	
CURRENT MONTH:		FEBRUARY 1998	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,607,470	14,818.25	0.322
2 No Notice Commodity Adjustment - System Supply	(52,480)	(211.49)	0.403
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	220,250	887.61	0.403
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,775,240	15,494.37	0.324
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,554,990	954,185.31	20.948
18 Commodity Other - Scheduled FTS - OSSS	220,250	45,613.32	20.710
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(52,078.41)	0.000
21 Imbalance Cashout - Other Shippers	0	(7,857.27)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,775,240	939,862.95	19.682
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	8,958,150	519,040.95	5.794
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	220,250	1,491.09	0.677
28 Other - Settlement Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,178,400	520,532.04	5.671
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998  
CURRENT MONTH: FEBRUARY 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	21686	10	286,358.11	0.00	7,103.60	0.00	0.00	279,254.51	0.00
2	FGT	21676	11	241,277.53	0.00	0.00	0.00	0.00	241,277.53	0.00
3	FGT	21992	12	10,460.52	10,460.52	0.00	0.00	0.00	0.00	0.00
4	FGT	21981	13	5,245.34	5,245.34	0.00	0.00	0.00	0.00	0.00
5	FGT	21991	14	(211.49)	(211.49)	0.00	0.00	0.00	0.00	0.00
6	FGT	21913	15	1,020.70	0.00	0.00	0.00	1,020.70	0.00	0.00
7	FGT	21914	16	(5,985.55)	0.00	0.00	0.00	(5,985.55)	0.00	0.00
8	FGT	CK 625300371	17	(14,639.48)	0.00	0.00	0.00	(14,639.48)	0.00	0.00
9	FGT	CK 625001055	18	(14,211.11)	0.00	0.00	0.00	(14,211.11)	0.00	0.00
10	FGT	CK 625300405	19	(10,589.40)	0.00	0.00	0.00	(10,589.40)	0.00	0.00
11	FGT	CK 622062964	20	(6,652.87)	0.00	0.00	0.00	(6,652.87)	0.00	0.00
12	FGT	CK 625001054	21	(1,020.70)	0.00	0.00	0.00	(1,020.70)	0.00	0.00
13	AMOCO	28013	22	424,862.00	0.00	0.00	0.00	424,862.00	0.00	0.00
14	AMOCO	28317	23	94,947.15	0.00	0.00	0.00	94,947.15	0.00	0.00
15	DUKE	SR98020275	24	479,989.48	0.00	0.00	0.00	479,989.48	0.00	0.00
16	AMOCO	E09	25	3,469.00	0.00	0.00	0.00	3,469.00	0.00	0.00
17	AMOCO	CK 6272768	26	(481.87)	0.00	0.00	0.00	(481.87)	0.00	0.00
18	AMOCO	CK 6276861	27	(10,844.40)	0.00	0.00	0.00	(10,844.40)	0.00	0.00
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				1,482,992.96	15,494.37	7,103.60	0.00	939,862.95	520,532.04	0.00

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH:		FEBRUARY 1998		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	939,863	1,290,763	350,900	27.19	10,205,246	11,060,359	855,113	7.73	
2 TRNSPRTATION & OTHER (Sch. A-1 Lines 1,2,3,5,6)	543,130	25,927	(517,203)	(1,994.84)	4,263,610	2,818,319	(1,445,291)	(51.28)	
3 TOTAL	1,482,993	1,316,690	(166,303)	(12.63)	14,468,856	13,878,678	(590,178)	(4.25)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,534,650	1,313,380	(221,270)	(16.85)	15,247,335	14,692,629	(554,706)	(3.78)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(1,133,363)	(1,133,363)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,431,617	1,210,347	(221,270)	(18.28)	14,113,972	13,559,266	(554,706)	(4.09)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(51,376)	(106,343)	(54,967)	51.69	(354,884)	(319,412)	35,472	(11.11)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	381	0	(381)	0.00	4,036	2,563	(1,473)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	57,036	146,383	89,347	61.04	(673,441)	(673,441)	(0)	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,033	103,033	0	0.00	1,133,363	1,133,363	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	109,074	143,073	33,999	23.76	109,074	143,073	33,999	23.76	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	57,036	146,383	89,347	61.04					* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	108,693	143,073	34,380	24.03					
14 TOTAL (12+13)	165,729	289,456	123,727	42.74					
15 AVERAGE (50% OF 14)	82,865	144,728	61,863	42.74					
16 INTEREST RATE - FIRST DAY OF MONTH	5.5000%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.5300%	0.0000%	---	---					
18 TOTAL (16+17)	11.0300%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.5150%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.460%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	381	0	---	---					

## Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1997 Through MARCH 1998  
FEBRUARY 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL TOTAL	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER CENTS PER
								THIRD PARTY	PIPELINE			
1	APR 97	LG&E	SYS SUPPLY	N/A	1455980	199250	1655230	308860.2	N/A	N/A	INCL IN COST	18.6596545
2	APR 97	AMOCO	SYS SUPPLY	N/A	1689480	0	1689480	309875.76	N/A	N/A	INCL IN COST	18.3414873
3	APR 97	VASTAR	SYS SUPPLY	N/A	334270	0	334270	67662	N/A	N/A	INCL IN COST	20.2417208
4	APR 97	UNOCAL	SYS SUPPLY	N/A	95200	0	95200	17248	N/A	N/A	INCL IN COST	18.1176471
5	APR 97	NORAM	SYS SUPPLY	N/A	95200	0	95200	17346	N/A	N/A	INCL IN COST	18.2205882
6	APR 97	CNG	SYS SUPPLY	N/A	N/A	N/A	0	25548.54	N/A	N/A	INCL IN COST	0
7	APR 97	ENCRON	SYS SUPPLY	N/A	N/A	N/A	N/A	-15549.92	N/A	N/A	INCL IN COST	N/A
8	MAY 97	LG&E	SYS SUPPLY	N/A	1076390	217750	1294140	294972.77	N/A	N/A	INCL IN COST	22.7929567
9	MAY 97	AMOCO	SYS SUPPLY	N/A	1887660	0	1887660	413826.76	N/A	N/A	INCL IN COST	21.9227382
10	MAY 97	TEXACO	SYS SUPPLY	N/A	113100	0	113100	25627.5	N/A	N/A	INCL IN COST	22.6591512
11	MAY 97	UNOCAL	SYS SUPPLY	N/A	17400	0	17400	3820.5	N/A	N/A	INCL IN COST	21.9568966
12	MAY 97	NORAM	SYS SUPPLY	N/A	96690	0	96690	22095	N/A	N/A	INCL IN COST	22.8513807
13	MAY 97	ENRON	SYS SUPPLY	N/A	0	0	0	-12783.06	N/A	N/A	INCL IN COST	0
14	MAY 97	NGCLRHSE	SYS SUPPLY	N/A	0	0	0	-4136.78	N/A	N/A	INCL IN COST	0
15	JUNE 97	LG&E	SYS SUPPLY	N/A	942130	228250	1170380	283118.85	N/A	N/A	INCL IN COST	24.1903356
16	JUNE 97	AMOCO	SYS SUPPLY	N/A	1638010	0	1638010	385844.25	N/A	N/A	INCL IN COST	23.5556712
17	JUNE 97	TEXACO	SYS SUPPLY	N/A	248400	0	248400	56453.81	N/A	N/A	INCL IN COST	22.7269767
18	JUNE 97	PANENERGY	SYS SUPPLY	N/A	65700	0	65700	14591	N/A	N/A	INCL IN COST	22.2085236
19	JUNE 97	FGT	SYS SUPPLY	N/A	0	0	0	1007.44	N/A	N/A	INCL IN COST	N/A
20	JUNE 97	NORAM	SYS SUPPLY	N/A	0	0	0	370.8	N/A	N/A	INCL IN COST	N/A
21	JUNE 97	CFGC	SYS SUPPLY	N/A	0	0	0	25051.73	N/A	N/A	INCL IN COST	N/A
22	JUNE 97	NGC - WIRE	SYS SUPPLY	N/A	0	0	0	-2852.7	N/A	N/A	INCL IN COST	N/A
23	JUNE 97	NGC - WIRE	SYS SUPPLY	N/A	0	0	0	-29541.93	N/A	N/A	INCL IN COST	N/A
24	JULY 97	LG & E	SYS SUPPLY	N/A	887810	206500	1094310	264231.81	N/A	N/A	INCL IN COST	24.1459742
25	JULY 97	AMOCO	SYS SUPPLY	N/A	1565850	0	1565850	347555.02	N/A	N/A	INCL IN COST	22.1959332
26	JULY 97	CORAL	SYS SUPPLY	N/A	179800	0	179800	39060	N/A	N/A	INCL IN COST	21.7241379
27	JULY 97	TEXACO	SYS SUPPLY	N/A	38640	0	38640	8895	N/A	N/A	INCL IN COST	23.0201863
28	JULY 97	ENGAGE	SYS SUPPLY	N/A	38680	0	38680	8580	N/A	N/A	INCL IN COST	22.1820062
29	JULY 97	DUKE	SYS SUPPLY	N/A	14490	0	14490	3375	N/A	N/A	INCL IN COST	23.2919255
30	JULY 97	ENRON	SYS SUPPLY	N/A	0	0	0	-2134.86	N/A	N/A	INCL IN COST	N/A
31	JULY 97	LG & E	SYS SUPPLY	N/A	0	0	0	-3630.8	N/A	N/A	INCL IN COST	N/A
32	JULY 97	LG & E	SYS SUPPLY	N/A	0	0	0	-1029.5	N/A	N/A	INCL IN COST	N/A
33	JULY 97	TEXACO	SYS SUPPLY	N/A	0	0	0	-1982.03	N/A	N/A	INCL IN COST	N/A
34	JULY 97	TEXACO	SYS SUPPLY	N/A	0	0	0	-1134.91	N/A	N/A	INCL IN COST	N/A
35	JULY 97	INFINITE	SYS SUPPLY	N/A	0	0	0	-10817.28	N/A	N/A	INCL IN COST	N/A
36	JULY 97	UNOCAL	SYS SUPPLY	N/A	0	0	0	-290.4	N/A	N/A	INCL IN COST	N/A
37	AUG 97	LG & E	SYS SUPPLY	N/A	986790	196500	1183290	267526.9	N/A	N/A	INCL IN COST	22.608735
38	AUG 97	AMOCO	SYS SUPPLY	N/A	1498230	0	1498230	335698.25	N/A	N/A	INCL IN COST	22.4063228
39	AUG 97	HIGHLAND	SYS SUPPLY	N/A	239630	0	239630	52452	N/A	N/A	INCL IN COST	21.8887451
40	AUG 97	ENRON	SYS SUPPLY	N/A	0	0	0	-3785	N/A	N/A	INCL IN COST	N/A
41	AUG 97	INFINITE	SYS SUPPLY	N/A	0	0	0	-1436.6	N/A	N/A	INCL IN COST	N/A
42	AUG 97	FGT	SYS SUPPLY	N/A	0	0	0	24542.44	N/A	N/A	INCL IN COST	N/A
<b>TOTAL</b>					15205530	1048250	16253780	3534131.56	0	0	0	21.743444

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:APRIL 1997 Through MARCH 1998  
FEBRUARY 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
43	SEPT 97	LG&E	SYS SUPPLY	N/A	938380	152250	1090630	303660	N/A	N/A	INCL IN COST	27.8426231
44	SEPT 97	AMOCO	SYS SUPPLY	N/A	1488560	0	1488560	389122.44	N/A	N/A	INCL IN COST	26.1408637
45	SEPT 97	EL PASO	SYS SUPPLY	N/A	169200	0	169200	43011.6	N/A	N/A	INCL IN COST	25.4205674
46	SEPT 97	TEXACO	SYS SUPPLY	N/A	117040	0	117040	35244	N/A	N/A	INCL IN COST	30.112782
47	SEPT 97	DUKE	SYS SUPPLY	N/A	9670	0	9670	2810	N/A	N/A	INCL IN COST	29.0589452
48	SEPT 97	HIGHLAND	SYS SUPPLY	N/A	N/A	N/A	N/A	723.33	N/A	N/A	INCL IN COST	N/A
49	SEPT 97	DUKE	SYS SUPPLY	N/A	N/A	N/A	N/A	-173.25	N/A	N/A	INCL IN COST	N/A
50	SEPT 97	NGC	SYS SUPPLY	N/A	N/A	N/A	N/A	-12332.25	N/A	N/A	INCL IN COST	N/A
51	SEPT 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-24412	N/A	N/A	INCL IN COST	N/A
52	OCT 97	LG&E	SYS SUPPLY	N/A	1033300	213000	1246300	386694	N/A	N/A	INCL IN COST	31.027361
53	OCT 97	AMOCO	SYS SUPPLY	N/A	1550340	0	1550340	496748	N/A	N/A	INCL IN COST	32.0412297
54	OCT 97	EL PASO	SYS SUPPLY	N/A	300700	0	300700	95170	N/A	N/A	INCL IN COST	31.6494845
55	OCT 97	AMOCO	SYS SUPPLY	N/A	458600	0	458600	148361.25	N/A	N/A	INCL IN COST	32.3509049
56	OCT 97	LG&E	SYS SUPPLY	N/A	N/A	N/A	N/A	-4810.3	N/A	N/A	INCL IN COST	0
57	OCT 97	AMOCO	SYS SUPPLY	N/A	N/A	N/A	N/A	-6762.4	N/A	N/A	INCL IN COST	0
58	OCT 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-1196.26	N/A	N/A	INCL IN COST	0
59	OCT 97	FL GAS UTIL	SYS SUPPLY	N/A	N/A	N/A	N/A	-5049.11	N/A	N/A	INCL IN COST	0
60	OCT 97	UNION OIL	SYS SUPPLY	N/A	N/A	N/A	N/A	-91.27	N/A	N/A	INCL IN COST	0
61	OCT 97	NORAM	SYS SUPPLY	N/A	N/A	N/A	N/A	-346	N/A	N/A	INCL IN COST	0
62	OCT 97	INFINITE	SYS SUPPLY	N/A	N/A	N/A	N/A	-2565.32	N/A	N/A	INCL IN COST	0
63	NOV 97	DUKE ENERG	SYS SUPPLY	N/A	1473150	253250	1726400	590632.5	N/A	N/A	INCL IN COST	34.2117991
64	NOV 97	AMOCO	SYS SUPPLY	N/A	1774500	N/A	1774500	590083.5	N/A	N/A	INCL IN COST	33.253508
65	NOV 97	TEXACO	SYS SUPPLY	N/A	363600	N/A	363600	120000	N/A	N/A	INCL IN COST	33.0033003
66	NOV 97	DUKE ENERG	SYS SUPPLY	N/A	113920	N/A	113920	36526.25	N/A	N/A	INCL IN COST	32.0630706
67	NOV 97	AMOCO	SYS SUPPLY	N/A	210870	N/A	210870	63459.98	N/A	N/A	INCL IN COST	30.0943615
68	NOV 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-13314.03	N/A	N/A	INCL IN COST	0
69	NOV 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-564.2	N/A	N/A	INCL IN COST	0
70	NOV 97	TEXACO	SYS SUPPLY	N/A	N/A	N/A	N/A	58.63	N/A	N/A	INCL IN COST	0
71	NOV 97	AMOCO	SYS SUPPLY	N/A	N/A	N/A	N/A	-1162.9	N/A	N/A	INCL IN COST	0
72	NOV 97	HIGHLAND	SYS SUPPLY	N/A	N/A	N/A	N/A	-1254.2	N/A	N/A	INCL IN COST	0
73	DEC 97	DUKE ENERG	SYS SUPPLY	N/A	1806520	249000	2055520	568042.2	N/A	N/A	INCL IN COST	27.6349634
74	DEC 97	DUKE ENERG	SYS SUPPLY	N/A	382260	0	382260	92969.9	N/A	N/A	INCL IN COST	24.3211165
75	DEC 97	AMOCO	SYS SUPPLY	N/A	2193710	0	2193710	565410.55	N/A	N/A	INCL IN COST	25.7741702
76	DEC 97	AMOCO	SYS SUPPLY	N/A	416920	0	416920	101082.5	N/A	N/A	INCL IN COST	24.245059
77	DEC 97	FP & L	SYS SUPPLY	N/A	50000	0	50000	15000	N/A	N/A	INCL IN COST	30
78	DEC 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-206505.06	N/A	N/A	INCL IN COST	0
79	DEC 97	FGT	SYS SUPPLY	N/A	N/A	N/A	N/A	-8165.92	N/A	N/A	INCL IN COST	0
80	DEC 97	AMOCO	SYS SUPPLY	N/A	N/A	N/A	N/A	1012.53	N/A	N/A	INCL IN COST	0
81	DEC 97	LG&E	SYS SUPPLY	N/A	N/A	N/A	N/A	392.37	N/A	N/A	INCL IN COST	0
82	DEC 97	TEXACO	SYS SUPPLY	N/A	N/A	N/A	N/A	8794.19	N/A	N/A	INCL IN COST	0
83	DEC 97	CORAL	SYS SUPPLY	N/A	N/A	N/A	N/A	-575.4	N/A	N/A	INCL IN COST	0
TOTAL			SYS SUPPLY	N/A	30056770	1915750	31972520	7899861	0	0	0	24.7082851





## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1997 THROUGH MARCH 1998  
 MONTH: FEBRUARY 1998

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	AMOCO	716	161	156	4,500	4,377	\$2.3200	\$2.3852
2	DUKE	6489	478	465	13,390	13,026	\$1.9400	\$1.9942
3	DUKE	7995	3,555	3,457	99,540	96,796	\$2.0300	\$2.0875
4	AMOCO	7995	1,580	1,537	44,240	43,036	\$2.0325	\$2.0894
5	AMOCO	7995	71	70	2,000	1,946	\$2.1050	\$2.1634
6	DUKE	7995	18	18	515	501	\$2.2000	\$2.2615
7	AMOCO	7995	29	28	810	788	\$2.2050	\$2.2666
8	AMOCO	7995	18	18	515	501	\$2.2050	\$2.2666
9	AMOCO	7995	11	11	310	301	\$2.2100	\$2.2761
10	DUKE	7995	107	104	3,000	2,918	\$2.2100	\$2.2721
11	AMOCO	7995	36	35	1,000	973	\$2.2150	\$2.2765
12	AMOCO	7995	36	35	1,000	973	\$2.2300	\$2.2919
13	DUKE	7995	54	52	1,500	1,459	\$2.2550	\$2.3184
14	DUKE	7995	54	52	1,500	1,459	\$2.2800	\$2.3441
15	AMOCO	7995	36	35	1,000	973	\$2.2850	\$2.3484
16	DUKE	7995	107	104	3,000	2,918	\$2.3200	\$2.3852
17	AMOCO	7995	36	35	1,000	973	\$2.3250	\$2.3895
18	DUKE	7995	321	313	9,000	8,754	\$2.3600	\$2.4263
19	AMOCO	7995	107	104	3,000	2,919	\$2.3650	\$2.4306
20	DUKE	25422	2,250	2,188	63,000	61,264	\$1.9400	\$1.9950
21	AMOCO	25809	2,934	2,854	82,160	79,898	\$1.9525	\$2.0078
22	AMOCO	25809	71	69	2,000	1,945	\$2.1750	\$2.2365
23	AMOCO	25809	71	69	2,000	1,945	\$2.2150	\$2.2776
24	AMOCO	25809	71	69	2,000	1,945	\$2.2450	\$2.3085
25	AMOCO	25809	71	69	2,000	1,945	\$2.2850	\$2.3496
26	AMOCO	25809	214	208	6,000	5,835	\$2.3050	\$2.3702
27	AMOCO	157738	3,160	3,073	88,480	86,044	\$1.9725	\$2.0283
28	AMOCO	157738	54	52	1,500	1,459	\$2.1700	\$2.2310
29	AMOCO	157738	138	134	3,850	3,744	\$2.1750	\$2.2366
30	AMOCO	157738	18	17	500	486	\$2.1800	\$2.2428
31	AMOCO	157738	138	134	3,850	3,744	\$2.1850	\$2.2469
32	AMOCO	157738	54	52	1,500	1,459	\$2.2900	\$2.3544
33	DUKE	157739	1,580	1,537	44,240	43,036	\$1.9400	\$1.9943
34	AMOCO	157739	54	52	1,500	1,459	\$2.1700	\$2.2310
35	AMOCO	157739	36	35	1,000	973	\$2.1850	\$2.2456
36								
37								
38								
39								
40								
41								
42								
43								
	<b>TOTAL</b>		17,729	17,241	496,400	482,772		
					<b>WEIGHTED AVERAGE</b>		\$2.0141	\$2.0710

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

		CURRENT MONTH:		FEBRUARY 1998		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	1,358,428	1,201,360	(157,068)	(13.07)	8,771,271	7,889,050	(882,221)	(11.18)
OUTDOOR LIGHTING	(21)	144	210	66	31.43	2,072	2,260	188	8.31
RESIDENTIAL	(31)	1,259,494	1,279,830	20,336	1.59	7,862,568	8,333,980	471,412	5.66
LARGE VOLUME	(51)	2,136,993	2,081,130	(55,863)	(2.68)	20,426,393	19,178,880	(1,247,513)	(6.50)
OTHER	(81)	15,736	16,780	1,044	6.22	101,808	119,580	17,772	14.86
<b>TOTAL FIRM</b>		<b>4,770,795</b>	<b>4,579,310</b>	<b>(191,485)</b>	<b>(4.18)</b>	<b>37,164,111</b>	<b>35,523,750</b>	<b>(1,640,361)</b>	<b>(4.62)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	335,806	422,520	86,714	20.52	3,806,386	4,193,060	386,674	9.22
INTERRUPTIBLE TRANSPORT	(92)	63,726	30,960	(32,766)	(105.83)	297,305	278,370	(18,935)	(6.80)
LARGE VOLUME INTERRUPTIBLE	(93)	1,574,218	1,680,000	105,782	6.30	20,544,358	20,040,000	(504,358)	(2.52)
OFF SYSTEM SALES SERVICE	(95)	220,250	0	(220,250)	0.00	2,362,250	0	(2,362,250)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>2,194,000</b>	<b>2,133,480</b>	<b>(60,520)</b>	<b>(2.84)</b>	<b>27,010,299</b>	<b>24,511,430</b>	<b>(2,498,869)</b>	<b>(10.19)</b>
<b>TOTAL THERM SALES</b>		<b>6,964,795</b>	<b>6,712,790</b>	<b>(252,005)</b>	<b>(3.75)</b>	<b>64,174,410</b>	<b>60,035,180</b>	<b>(4,139,230)</b>	<b>(6.89)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	2,717	2,516	(201)	(7.99)	2,635	2,435	(200)	(8.21)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31)	31,988	31,580	(408)	(1.29)	31,433	30,955	(478)	(1.54)
LARGE VOLUME	(51)	877	899	22	2.45	882	886	4	0.45
OTHER	(81)	433	422	(11)	(2.61)	433	424	(9)	(2.12)
<b>TOTAL FIRM</b>		<b>36,015</b>	<b>35,417</b>	<b>(598)</b>	<b>(1.69)</b>	<b>35,383</b>	<b>34,700</b>	<b>(683)</b>	<b>(1.97)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	12	13	1	7.69	13	13	0	0.00
INTERRUPTIBLE TRANSPORT	(92)	2	1	(1)	(100.00)	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>	<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>
<b>TOTAL CUSTOMERS</b>		<b>36,031</b>	<b>35,432</b>	<b>(599)</b>	<b>(1.69)</b>	<b>35,399</b>	<b>34,715</b>	<b>(684)</b>	<b>(1.97)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	500	477	(23)	(4.82)	3,329	3,240	(89)	(2.75)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	39	41	2	4.88	250	269	19	7.06
LARGE VOLUME	(51)	2,437	2,315	(122)	(5.27)	23,159	21,647	(1,512)	(6.98)
OTHER	(81)	36	40	4	10.00	235	282	47	16.67
INTERRUPTIBLE	(61)	27,984	32,502	4,518	13.90	292,799	322,543	29,744	9.22
INTERRUPTIBLE TRANSPORT	(92)	31,863	30,960	(903)	(2.92)	297,305	278,370	(18,935)	(6.80)
LARGE VOLUME INTERRUPTIBLE	(93)	1,574,218	1,680,000	105,782	6.30	20,544,358	20,040,000	(504,358)	(2.52)
OFF SYSTEM SALES SERVICE	(95)	220,250	0	(220,250)	0.00	2,362,250	0	(2,362,250)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> / <u>CCF PURCHASED</u> = AVERAGE BTU CONTENT	1.0467	1.0399	1.0428	1.0454	1.0462	1.0419	1.0440	1.0475	1.0516	1.0564	1.0478	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.06	1.06	1.06	1.06	1.06	1.07	1.07	1.06	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> / <u>CCF PURCHASED</u> = AVERAGE BTU CONTENT	1.0471	1.0386	1.0420	1.0444	1.0459	1.0418	1.0446	1.0477	1.0519	1.0562	1.0471	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.06	1.06	1.06	1.06	1.06	1.06	1.07	1.07	1.07	1.07	0

I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/28/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to:
DUE	03/10/98		Wire Transfer
INVOICE NO.	21686		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$286,358.11		Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT: 5009	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO: 4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006924427	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					02/98	A	RES	0.3687	0.0085		0.3772	622,048	\$234,636.51
					02/98	A	RES	0.3687			0.3687	140,000	\$51,618.00
					02/98	A	HNR	0.0590			0.0590	120,400	\$7,103.60
					02/98	A	TRL	0.0500			0.0500	(22,400)	(\$1,120.00)
					02/98	A	TRL	0.0500			0.0500	(61,600)	(\$3,080.00)
					02/98	A	TRL	0.0500			0.0500	(47,600)	(\$2,380.00)
					02/98	A	TRL	0.0500			0.0500	(8,400)	(\$420.00)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 02/98.											742,448	\$286,358.11	

\*\*\* END OF INVOICE 21686 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/28/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/10/98		
INVOICE NO.	21676		
TOTAL AMOUNT DUE	\$241,277.53		

CONTRACT: 3624	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO: 4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006924427	

POI NO.	RECEIPTS		DELIVERIES		PROG MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC	RET		
					02/98	A	RES	0.8072	0.0085		0.8157	295,792	\$241,277.53
TOTAL FOR CONTRACT 3624 FOR MONTH OF 02/98.												295,792	\$241,277.53

\*\*\* END OF INVOICE 21676 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	03/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROHN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/98		
INVOICE NO.	21992		
TOTAL AMOUNT DUE	\$10,460.52		

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

01 NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge		16103	3154	02/98	A	COM	0.0312	0.0091	0.0403	19,688	\$793.43
	Usage Charge		16104	28645	02/98	A	COM	0.0312	0.0091	0.0403	15,413	\$621.14
	Usage Charge		16105	3158	02/98	A	COM	0.0312	0.0091	0.0403	42,352	\$1,706.79
	Usage Charge		16106	28456	02/98	A	COM	0.0312	0.0091	0.0403	1,708	\$68.83
	Usage Charge		16107	3161	02/98	A	COM	0.0312	0.0091	0.0403	42,244	\$1,702.43
	Usage Charge		16108	3163	02/98	A	COM	0.0312	0.0091	0.0403	24,220	\$976.07
	Usage Charge		16109	3165	02/98	A	COM	0.0312	0.0091	0.0403	55,180	\$2,223.75
	Usage Charge		16156	3262	02/98	A	COM	0.0312	0.0091	0.0403	12,388	\$499.24
	Usage Charge		16157	3261	02/98	A	COM	0.0312	0.0091	0.0403	9,688	\$390.43
	Usage Charge		16158	3277	02/98	A	COM	0.0312	0.0091	0.0403	5,860	\$236.16
	Usage Charge		16273	3214	02/98	A	COM	0.0312	0.0091	0.0403	22,025	\$887.61
	Usage Charge		62992	217831	02/98	A	COM	0.0312	0.0091	0.0403	8,800	\$354.64
TOTAL FOR CONTRACT 5009 FOR MONTH OF 02/98.											259,566	\$10,460.52

\*\*\* END OF INVOICE 21992 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	03/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/98		
INVOICE NO.	21981		
TOTAL AMOUNT DUE	\$5,245.34		

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRM No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16103	3154	02/98	A	COM	0.0144	0.0091		0.0235	14,112	\$331.63
	Usage Charge	16104	28645	02/98	A	COM	0.0144	0.0091		0.0235	33,374	\$784.29
	Usage Charge	16105	3158	02/98	A	COM	0.0144	0.0091		0.0235	28,448	\$668.53
	Usage Charge	16106	28456	02/98	A	COM	0.0144	0.0091		0.0235	52,092	\$1,224.16
	Usage Charge	16107	3161	02/98	A	COM	0.0144	0.0091		0.0235	7,756	\$182.27
	Usage Charge	16108	3163	02/98	A	COM	0.0144	0.0091		0.0235	2,240	\$52.64
	Usage Charge	16109	3165	02/98	A	COM	0.0144	0.0091		0.0235	15,820	\$371.77
	Usage Charge	16156	3262	02/98	A	COM	0.0144	0.0091		0.0235	25,012	\$587.78
	Usage Charge	16157	3261	02/98	A	COM	0.0144	0.0091		0.0235	20,012	\$470.28
	Usage Charge	16158	3277	02/98	A	COM	0.0144	0.0091		0.0235	24,340	\$571.99
TOTAL FOR CONTRACT 3624 FOR MONTH OF 02/98.											223,206	\$5,245.34

\*\*\* END OF INVOICE 21981 \*\*\*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	03/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/98		
INVOICE NO.	21991		
TOTAL AMOUNT DUE	(\$211.49)		

CONTRACT:	5002	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO:	4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	DELIVERY POINT OPERATOR ACCOUNT	DUNS NO:	006924427	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					02/98	A	COM	0.0312	0.0091		0.0403	(5,248)	(\$211.49)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 02/98.												(5,248)	(\$211.49)

\*\*\* END OF INVOICE 21991 \*\*\*

14

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

DATE	03/05/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: MARC SCHNEJDERMANN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/05/98		
INVOICE NO.	21913		
TOTAL AMOUNT DUE	\$1,020.70		

CONTRACT:	SHIPPER:	CUSTOMER NO: 4084	PLEASE CONTACT GEORGI AMEZ AT (713)853-6034 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: CASH IN/CASH OUT	DUNS NO: 006924427	

PDI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		PDI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					10/97	A	NOM	2.9500			2.9500	346	\$1,020.70
					TOTAL FOR MONTH OF 10/97.							346	\$1,020.70

\*\*\* END OF INVOICE 21913 \*\*\*

CIO - Net Market Delivery Imbalance

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOHAT Affiliate

DATE	03/05/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: MARC SCHNEIDERMAN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/05/98		
INVOICE NO.	21914		
TOTAL AMOUNT DUE	(\$5,985.55)		

CONTRACT:	SHIPPER:	CUSTOMER NO: 4084	PLEASE CONTACT GEORGI ANUEZ AT (713)853-6034 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: CASH IN/CASH OUT	DUNS NO: 006924427	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	DRM No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
	CID - Net Market Delivery Imbalance				10/97	A	NDM	2.9500				2.9500	(2,029)	(\$5,985.55)
					TOTAL FOR MONTH OF 10/97.								(2,029)	(\$5,985.55)
*** END OF INVOICE 21914 ***														

CMS

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

02/20/98

PAGE 1 OF 1

VENDOR NO: 4084  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802000098 09/97 IMBALANCE	02/19/98	21240 CASH OUT		14,639.48		14,639.48
					TOTAL	14,639.48

SPECIAL INSTRUCTIONS:  
CALL IRMA LONGORIA X37362

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300371 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625300371

02/20/98

PAY TO THE  
ORDER OF

FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

\*\*\*\*\*\$14,639.48

NOT VALID AFTER 1 YEAR

Fourteen thousand six hundred thirty nine and 48/100 Dollars

*William D. Gathman*

AUTHORIZED SIGNATURE

CITIBANK-DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑈0625300371⑈ ⑆031100209⑆ 39110485⑈

CMS

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

02/19/98

PAGE 1 OF 1

VENDOR NO: 4084  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802000031 11/97 IMBALANCE	01/31/98	21365 CASH OUT		14,211.11		14,211.11
					TOTAL	14,211.11

SPECIAL INSTRUCTIONS:  
CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001055 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625001055  
02/19/98

PAY TO THE ORDER OF

FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

\*\*\*\*\*\$14,211.11

NOT VALID AFTER 1 YEAR

Fourteen thousand two hundred eleven and 11/100 Dollars

*William D. Gathman*  
AUTHORIZED SIGNATURE

CITIBANK-DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑈06 2500 1055⑈ ⑆03 1100 209⑆ 391 10485⑈

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO  
P O BOX 3395  
ATTN: MARC SCHNEIDERMAN  
WEST PALM BEACH, FL,  
33402-3395

02/20/98

PAGE 1 OF 1

VENDOR NO: 004084  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802000133 07/97 IMBALANCE	02/19/98	20786 CASH OUT		10,589.40		10,589.40
					TOTAL	10,589.40

SPECIAL INSTRUCTIONS:  
CALL IRMA LONGORIA X37362

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300405 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625300405  
02/20/98

PAY TO THE ORDER OF  
FLORIDA PUBLIC UTILITIES CO  
P O BOX 3395  
ATTN: MARC SCHNEIDERMAN  
WEST PALM BEACH, FL  
33402-3395

\*\*\*\*\*\$10,589.40

NOT VALID AFTER 1 YEAR

Ten thousand five hundred eighty nine and 40/100 Dollars

CITIBANK-DELAWARE

*William D. Gathman*

AUTHORIZED SIGNATURE

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⑈06 25300405⑈ ⑈03 1 100 209⑈ ⑈39 1 1048 5⑈



FLORIDA GAS TRANSMISSION CO.  
P.O. Box 1188  
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO  
P O BOX 3395  
WEST PALM BEACH, FL  
33402-3395

02/18/98

PAGE 1 OF 1

VENDOR NO: 21049  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802001437	02/17/98	CKR021798		6,652.87		6,652.87
REFUND APPLICABLE TO APRIL 5TH 1997 GAS DAY AND TRANSPORTATION COMPONENT OF CASH OUT PRICE						
					TOTAL	6,652.87

SPECIAL INSTRUCTIONS:  
CALL JOHN REESE X35959 FOR PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0622062964 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO.  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0622062964

02/18/98

PAY TO THE ORDER OF FLORIDA PUBLIC UTILITIES CO  
P.O BOX 3395  
WEST PALM BEACH, FL  
33402-3395

\*\*\*\*\*\$6,652.87

NOT VALID AFTER 1 YEAR

Six thousand six hundred fifty two and 87/100 Dollars

CITIBANK-DELAWARE

*William D. Gathman*

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑈0622062964⑈ ⑆031100209⑆ 39110485⑈

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

**ENRON  
CORP**

FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

02/19/98

PAGE 1 OF 1

VENDOR NO: 4084

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802000023 10/97 DMBALANCE	01/31/98	21303 CASH OUT		1,020.70		1,020.70
				TOTAL		1,020.70

SPECIAL INSTRUCTIONS:

CALL ALMA GREEN X35832 TO PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001054 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625001054  
02/19/98

PAY TO THE ORDER OF  
FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

\*\*\*\*\*\$1,020.70\*\*\*\*\*

NOT VALID AFTER 1 YEAR

One thousand, twenty and 70/100 Dollars

CITIBANK - DELAWARE

*William D. Hartman*

AUTHORIZED SIGNATURE

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⑈06 2500 1054⑈

⑈03 1100 209⑈

39110485⑈



NATURAL GAS SALES INVOICE

Amoco Energy -  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: TREASURER - FPUC K# NG-88  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 028013  
INVOICE DATE 03-10-1998  
CONTRACT 157115  
DELIVERY MONTH 02/1998

Payment Due: 25TH DAY OF MONTH  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
RGT ZONE 1 POOL (STA 7)	048630	82,160	1.95250	160,417.40
RGT STATION 8 POOL POINT	059380	<del>44,550</del> 44,840	2.03250	<del>90,547.50</del> 91,177.80
RGT FAIRWAY FLD	070036	<del>91,330</del> 89,490	1.97250	<del>180,140.25</del> 174,526.25
TOTAL AMOUNT DUE				<del>431,113.84</del> 424,869.00

If you have any questions, please contact Barbara Hollins at  
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting  
an amount different than the total amount billed, please fax the  
appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601,028013,031098



NATURAL GAS SALES INVOICE - REVISED

Amoco Energy Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: TREASURER  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 028317  
INVOICE DATE 03-11-1998  
CONTRACT 196781  
DELIVERY MONTH 02/1998

Payment Due: 25TH DAY OF MONTH  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
EGT ZN1 PURCHASE POOL POI	048629	14,000	2.26210	<del>31,669.10</del> 31,670.00
EGT STA 11 ZN 3 POOL POIN	065930	4,500	2.32000	10,440.00
EGT FAIRWAY FLD	070036	<del>4,050</del> 11,000	<del>2.19990</del> 2.19340	<del>8,920.00</del> 24,500.00
EGT STATION 8 POOL POINT	059380	<del>9,810</del> 10,120	<del>2.25950</del> 2.85000	<del>22,160.00</del> 28,831.15
MOBILE BAY PURCHASE POOL	076922	<del>3,000</del> 2,500	<del>2.49500</del> 2.17600	<del>7,530.10</del> 5,440.00
			AMOUNT Due	<del>66,854.30</del> 94,947.15

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A 1603-14187601,028317,031198





FLORIDA PUBLIC UTILITIES COMPANY  
 401 S. DIXIE HIGHWAY  
 P.O. BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR98020275  
 Customer No: 10735401  
 Customer Fax: (561) 838-1713

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account # 910-2-771269

Invoice Date: March 11, 1998  
 Payment Terms: Due March 25, 1998  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
2298	5430 - ZONE 1	6489	Pooling/Zone 1 CS #7	1.9400	13,390	25,976.60
2298	B2B1500	23422	Plant-Tenn. Johnsons Bayo	1.9400	63,000	122,220.00
2298	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8	2.0300	99,540	202,066.20
2298	B2B1500	62134	Mobil Plant-Mobile Bay	1.9400	44,240	85,825.60
2298	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8	2.2800	1,500	3,420.00
2298	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8	2.2100	3,000	6,630.00
2298	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8	2.3200	3,000	6,960.00
2298	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8	2.3600	9,000	21,240.00
2298	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8	2.2550	1,500	3,382.50
2298	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8	2.2050	515	1,135.58
2298	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8	2.2000	515	1,133.00
<b>Invoice Totals</b>					<b>139,200</b>	<b>\$479,989.48</b>

- 56 If paying by check, send remittance information with payment.
- 57 If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- 59 Please refer to this invoice with your payment.
- 61 Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

Duke Energy Trading and Marketing, L.L.C.

Page 1

A Duke Energy and Mobil Company  
 10777 Westheimer, Suite 650  
 Houston, Texas 77042



NATURAL GAS SALES INVOICE

Amoco Energy Trading Corp.  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT. NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY 10081-6000

ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
P. O. BOX 3395  
WEST PALM BEACH, FLORIDA

INVOICE NUMBER E09  
INVOICE DATE 02-19-98  
CONTRACT 157115  
DELIVERY MONTH 12/1997

Payment Due: WITHIN 10 DAYS OR RECEIPT  
Please include Amoco's invoice number on all remittances.

Delivery point description	Quantity mmbtu	Month of Delivery	Price \$/mmbtu	Amount Due
FGT IMBALANCE	1327	12/97	2.5025	3,320.82
FGT IMBALANCE	68	12/97	2.4625	167.45
FGT IMBALANCE	(6)	11/97	3.2125	(19.27)
TOTAL AMOUNT DUE				<u>3,469.00</u>

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than a total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054 - 00A981603 - 10655803, 082297

NO. 137 P. 2/2

AMOCO ENERGY TRADING CORPORATION





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This statement must be detached before  
check is deposited in the Bank.

WHEN DEPOSITING PLEASE REFER TO  
YOUR BUSINESS ASSOCIATE NO.  
  
141876 01 1

AMOCO ENERGY TRADING CORPORATION  
TULSA, OKLAHOMA

Voucher	Date	Invoice Description	Invoice Amount	Net Amount
		SEE CHECK ATTACHMENT		

03050412



AMOCO ENERGY TRADING CORPORATION  
TULSA, OKLAHOMA

141876 01 1

Month	Day	Year
03	05	98

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311

Check No.  
6276861



FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

*Wanda Williams*  
AUTHORIZED SIGNATURE

⑈06276861⑈ ⑆031100209⑆ 39123032⑈