

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$162,733	\$167,845	\$5,112	3.05	\$1,543,655	\$1,546,574	\$2,919	0.19
2 NO NOTICE SERVICE	\$45,679	\$45,679	(\$0)	(0.00)	\$489,936	\$489,936	(\$0)	(0.00)
3 SWING SERVICE	\$1,451,706	\$2,256,685	\$804,980	35.67	\$13,343,000	\$18,110,446	\$4,767,447	26.32
4 COMMODITY (Other)	\$4,596,469	\$6,232,261	\$1,635,792	26.25	\$51,780,287	\$49,404,121	(\$2,376,166)	(4.81)
5 DEMAND	\$2,824,278	\$2,776,282	(\$47,996)	(1.73)	\$29,274,702	\$29,615,240	\$340,539	1.15
6 OTHER	\$126,015	\$130,000	\$3,985	0.00	\$1,253,706	\$1,231,579	(\$22,127)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$44,066	\$46,244	\$2,178	4.71	\$460,140	\$469,314	\$9,174	1.95
8 DEMAND	\$470,915	\$488,192	\$17,277	3.54	\$5,875,383	\$5,971,161	\$95,778	1.60
9 OTHER	\$0	\$0	\$0	0.00	(\$684,231)	(\$174,179)	\$510,052	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,691,898	\$11,074,316	\$2,382,418	21.51	\$92,033,993	\$94,131,601	\$2,097,607	2.23
12 NET UNBILLED	(\$125,444)	\$0	\$125,444	0.00	\$1,297,812	\$95,958	(\$1,201,854)	0.00
13 COMPANY USE	\$6,573	\$0	(\$6,573)	0.00	\$105,250	\$82,712	(\$22,538)	0.00
14 TOTAL THERM SALES	\$10,780,215	\$11,074,316	\$294,101	2.66	\$93,343,073	\$95,518,324	\$2,175,251	2.28

**DECLASSIFIED**

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

THERMS PURCHASED	CURRENT MONTH: FEBRUARY 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	38,285,553	39,601,831	1,316,278	3.32	378,388,906	379,900,482	1,511,576	0.40
16 NO NOTICE SERVICE (Billing Determinants Only)	7,742,280	7,742,280	0	0.00	68,049,040	68,049,040	0	0.00
17 SWING SERVICE (Commodity)	6,445,529	8,820,000	2,374,471	26.92	50,080,419	62,939,590	12,859,171	20.43
18 COMMODITY (Other) (Commodity)	18,356,401	19,306,880	950,479	4.92	198,313,586	185,935,188	(12,378,398)	(6.66)
19 DEMAND (Billing Determinants Only)	66,981,285	51,221,520	(15,759,765)	(30.77)	525,513,236	568,372,148	42,858,912	7.54
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	10,934,420	11,474,951	540,531	4.71	123,605,570	125,882,043	2,276,473	1.81
22 DEMAND	12,967,500	13,508,031	540,531	4.00	147,784,700	150,061,173	2,276,473	1.52
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	24,801,930	28,126,880	3,324,950	11.82	248,394,005	248,874,778	480,773	0.19
25 NET UNBILLED	(322,861)	0	322,861	0.00	2,930,675	(781,050)	(3,711,725)	0.00
26 COMPANY USE	16,634	0	(16,634)	0.00	269,558	213,795	(55,763)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	28,051,099	28,126,880	75,781	0.27	241,159,420	245,809,516	4,650,095	1.89

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

CENTS PER THERM		CURRENT MONTH: FEBRUARY 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00425	0.00424	(0.00001)	(0.29)	0.00408	0.00407	(0.00001)	(0.21)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00720	0.00720	(0.00000)	(0.00)
30	SWING SERVICE (3/17)	0.22523	0.25586	0.03063	11.97	0.26643	0.28774	0.02131	7.41
31	COMMODITY (Other) (4/18)	0.25040	0.32280	0.07240	22.43	0.26110	0.26571	0.00460	1.73
32	DEMAND (5/19)	0.04217	0.05420	0.01204	22.21	0.05571	0.05211	(0.00360)	(6.91)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00403	0.00403	(0.00000)	(0.00)	0.00372	0.00373	0.00001	0.15
35	DEMAND (8/22)	0.03632	0.03614	(0.00017)	(0.48)	0.03976	0.03979	0.00004	0.09
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.35045	0.39373	0.04327	10.99	0.37052	0.37823	0.00771	2.04
38	NET UNBILLED (12/25)	0.38854	0.00000	(0.38854)	0.00	0.44284	0.00000	(0.44284)	0.00
39	COMPANY USE (13/26)	0.39515	0.00000	(0.39515)	0.00	0.39045	0.00000	(0.39045)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.30986	0.39373	0.08387	21.30	0.38163	0.38295	0.00131	0.34
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.30467	0.38854	0.08387	21.59	0.37644	0.37776	0.00131	0.35
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30582	0.39000	0.08418	21.59	0.37786	0.37918	0.00132	0.35
45	PGA FACTOR ROUNDED TO NEAREST .001	30.582	39.000	8.41830	21.59	37.786	37.918	0.13189	0.35

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97 through MARCH 98  
CURRENT MONTH: FEBRUARY 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	26,663,850	\$106,863	\$0.00401
2 Commodity Pipeline (SNG/SO GA)	7,920,000	\$39,708	\$0.00501
3 Cashouts-Peoples' Transportation Customers	683,578	\$2,736	\$0.00400
4 Cashouts-Supplier Aggregation (Test) Program	94,139	\$379	\$0.00403
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(303,360)	(\$1,223)	\$0.00403
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	10,230	\$861	\$0.08416
7 Commodity Pipeline Due 3rd Party Supplier	2,046,820	\$8,061	\$0.00394
8 Prior Month Adj. With 3rd Party Supplier	1,535,856	\$6,190	\$0.00403
9 Capacity Utilization-Supplier	(677,820)	(\$1,677)	\$0.00247
10 Capacity Utilization-Supplier-Prior Month Adjustment	312,260	\$835	\$0.00267
11 TOTAL COMMODITY (Pipeline)	38,285,553	\$162,733	\$0.00425
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$104,493	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	6,445,529	\$1,346,972	\$0.20898
14 Swing Service-Commodity-3rd Party Suppliers-Jan.'98 Accrual Adj.	0	\$240	\$0.00000
15			
16			
17			
18			
19 TOTAL SWING SERVICE	6,445,529	\$1,451,706	\$0.22523
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	20,712,190	\$5,251,985	\$0.25357
21 City of Sunrise	13,638	\$7,217	\$0.52915
22 Central Florida Gas	3,475	\$1,493	\$0.42951
23 Cashouts-Peoples' Transportation Customers	702,694	\$141,173	\$0.20090
24 Cashouts-Supplier Aggregation (Test) Program	96,801	\$17,974	\$0.18568
25 Purchases from 3rd Party Suppliers-Prior Month Adj.	(628,337)	(\$138,661)	\$0.22068
26 Imbalance Cashout-(FGT)-Jul., Nov., and Dec.'97	(1,734,790)	(\$500,531)	\$0.28853
27 Commodity-3rd Party Suppliers-Jan.'98 Accrual Adj.	160	(\$10,265)	(\$64.15750)
28 Bookouts-Jan.'98	(809,430)	(\$173,915)	\$0.21486
29			
29 TOTAL COMMODITY (Other)	18,356,401	\$4,596,469	\$0.25040
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	77,055,160	\$3,151,585	\$0.04090
31 Demand (SNG/SO GA)	8,741,600	\$418,665	\$0.04789
32 Temporary Acquisition Reservation Charge-(FGT)	2,016,000	\$76,044	\$0.03772
33 Temporary Relinquishment Credit-(FGT)	(34,729,740)	(\$1,499,903)	\$0.04319
34 Volumetric Relinquishment Credit-(FGT)	(2,139,790)	(\$85,624)	\$0.04002
35 Cashouts-Peoples' Transportation Customers	683,578	\$25,877	\$0.03786
36 Capacity Discount-Transp. Customer	4,049,621	\$107,192	\$0.02647
37 Prior Month Adj. With 3rd Party Supplier	1,535,856	\$57,932	\$0.03772
38 Capacity Utilization-Supplier	7,722,180	\$490,393	\$0.06350
39 Demand With 3rd Party Supplier	2,046,820	\$82,117	\$0.04012
39a Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$1)	\$0.00000
40			
41			
42 TOTAL DEMAND	66,981,285	\$2,824,278	\$0.04217
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	\$94,371	\$0.00000
44 Legal Fees	0	\$31,644	\$0.00000
45			
46			
47			
48			
49			
50 TOTAL OTHER	0	\$126,015	\$0.00000

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

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	CURRENT MONTH: FEBRUARY 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,041,602	\$8,488,946	\$2,447,344	\$0.40508	\$65,702,267	\$67,606,034	\$1,903,767	\$0.02898
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,643,723	2,585,370	(58,353)	(0.02207)	\$26,226,476	\$26,442,854	216,379	0.00825
3 TOTAL	8,685,325	11,074,316	2,388,991	0.27506	\$91,928,743	\$94,048,889	2,120,145	0.02306
4 FUEL REVENUES (NET OF REVENUE TAX)	10,780,215	11,074,316	294,101	0.02728	\$93,343,073	\$95,518,324	2,175,251	0.02330
5 TRUE-UP REFUND/(COLLECTION)	97,326	97,326	0	0.00000	\$1,070,586	\$1,070,586	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,877,541	11,171,642	294,101	0.02704	\$94,413,659	\$96,588,910	2,175,251	0.02304
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,192,216	97,326	(2,094,890)	(0.95560)	\$2,484,916	\$2,540,022	55,106	0.02218
8 INTEREST PROVISION-THIS PERIOD (21)	(2,674)	(3,340)	(666)	0.24916	(\$25,878)	(\$22,486)	3,390	(0.13102)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,629,199)	(726,705)	902,494	(0.55395)	(2,640,184)	(2,640,184)	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,326)	(97,326)	0	0.00000	(\$1,070,586)	(\$1,070,586)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	463,017	(730,045)	(1,193,062)	(2.57671)	(1,251,732)	(1,193,234)	58,497	(0.04673)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$1,714,748	\$463,189	(1,251,559)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	463,017	(730,045)	(1,193,062)	(2.57671)	\$463,017	(\$730,045)	(\$1,193,062)	(\$2.57671)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,629,199)	(726,705)	902,494	(0.55395)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	465,690	(726,705)	(1,192,395)	(2.56049)				
15 TOTAL (13+14)	(1,163,509)	(1,453,410)	(289,901)	0.24916				
16 AVERAGE (50% OF 15)	(581,754)	(726,705)	(144,951)	0.24916				
17 INTEREST RATE - FIRST DAY OF MONTH	5.50	5.50	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53	5.53	0	0.00000				
19 TOTAL (17+18)	11.030	11.030	0	0.00000				
20 AVERAGE (50% OF 19)	5.515	5.515	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.460	0.460	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$2,674)	(\$3,340)	(\$666)	\$0.24916				

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 97

MARCH 98

FEB. 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 FEB. 1998	FGT	PGS	FTS-1 COMM. PIPELINE	26,311,260		26,311,260		\$106,034.38			\$0.40
2 FEB. 1998	FGT	PGS	FTS-1 COMM. PIPELINE		10,934,420	10,934,420		44,065.72			\$0.40
3 FEB. 1998	FGT	PGS	FTS-2 COMM. PIPELINE	352,590		352,590		828.59			\$0.24
4 FEB. 1998	FGT	PGS	FTS-1 DEMAND	41,492,390		41,492,390			\$1,575,043.85		\$3.80
5 FEB. 1998	FGT	PGS	FTS-1 DEMAND		10,934,420	10,934,420			412,446.32		\$3.77
6 FEB. 1998	FGT	PGS	FTS-2 DEMAND	709,240		709,240			67,057.70		\$9.45
7 FEB. 1998	FGT	PGS	NO NOTICE	7,742,280		7,742,280			45,679.45		\$0.59
8 FEB. 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,049,621		4,049,621			\$107,192.41		\$2.65
9 FEB. 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	7,722,180		7,722,180			\$490,392.96		\$6.35
10 FEB. 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(677,820)		(677,820)		(1,676.88)			\$0.25
11 FEB. 1998	SEMINOLE	PGS	COMM. OTHER	6,943,070	0	6,943,070	\$1,429,041.14	0.00	0.00	0	\$20.58
12 FEB. 1998	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	7,920,000		7,920,000		39,708.44			\$0.50
13 FEB. 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND	8,741,600		8,741,600			418,664.64		\$4.79
14 FEB. 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,033,080	2,033,080			58,468.63		\$2.88
15 FEB. 1998	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,340,830	0	4,340,830	881,188.49	0.00	88,118.85	0.00	\$22.33
16 FEB. 1998	CITRUS TRADING	PGS	COMM. OTHER	1,960,000	0	1,960,000	431,200.00	0.00	0.00	0.00	\$22.00
17 FEB. 1998	DUKE ENERGY	PGS	COMM. OTHER	2,650,000	0	2,650,000	585,100.00	0.00	0.00	0.00	\$22.08
18 FEB. 1998	ENRON	PGS	COMM. OTHER	1,300,000	0	1,300,000	285,200.00	0.00	0.00	0.00	\$21.94
19 FEB. 1998	FINA	PGS	COMM. OTHER	1,355,360	0	1,355,360	262,939.84	0.00	0.00	0.00	\$19.40
20 FEB. 1998	LG&E	PGS	COMM. OTHER	868,000	0	868,000	169,911.00	0.00	0.00	0.00	\$19.58
21 FEB. 1998	NATURAL GAS CLEARINGHOUSE	PGS	SWING	2,104,699	0	2,104,699	465,783.35	0.00	16,374.56	0.00	\$22.91
22 FEB. 1998	SONAT	PGS	COMM. OTHER	1,260,000	0	1,260,000	280,320.00	0.00	0.00	0.00	\$22.25
23 FEB. 1998	UNION PACIFIC	PGS	COMM. OTHER	4,375,760	0	4,375,760	884,633.20	0.00	0.00	0.00	\$20.22
24 FEB. 1998	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	923,640.06	0.00	0.00	0.00	\$0.00
25 FEB. 1998	NATURAL GAS CLEARINGHOUSE	PGS	DEMAND	2,046,820		2,046,820			\$82,117.26		\$4.01
26 FEB. 1998	NATURAL GAS CLEARINGHOUSE	PGS	COMM. PIPELINE	2,046,820		2,046,820		8,060.52			\$0.39
25 FEB. 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	96,801		96,801	17,974.04				\$18.57
26 FEB. 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	94,139		94,139		379.39			\$0.40
27 FEB. 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	683,578		683,578			25,877.47		\$3.79
28 FEB. 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	683,578		683,578		2,735.54			\$0.40
29 FEB. 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	702,694		702,694	141,172.84				\$20.09
30	TOTAL		**This report excludes prior month/period adjustments.	137,875,490	23,901,920	161,777,410	\$6,758,103.96	\$200,135.70	\$3,387,434.10	\$0.00	\$6.40

FOR THE PERIOD OF: APRIL 97 Through MARCH 98  
 PRESENT MONTH: FEBRUARY 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1	CALCASIEU GAS GATHERING SYSTEM DRN# 105026	4,641	4,513	129,949	126,375	2.23300	2.296144
2	CALCASIEU GAS GATHERING SYSTEM DRN# 11287	10,862	10,563	304,134	295,770	2.23300	2.296144
3	CITRUS TRADING CORP. DRN# 112699	7,000	6,808	196,000	190,610	2.20000	2.262211
4	DUKE ENERGY DRN# 23703	5,714	5,557	160,000	155,600	2.20000	2.262211
5	DUKE ENERGY DRN# 6489	3,750	3,647	105,000	102,113	2.22000	2.282776
4	ENRON DRN# 6489	2,857	2,779	80,000	77,800	2.15000	2.210797
5	ENRON DRN# 7995	1,071	1,042	30,000	29,175	2.34000	2.406170
6	ENRON DRN# 7995	714	695	20,000	19,450	2.15000	2.210797
7	FINA DRN# 25809	4,841	4,707	135,536	131,809	1.94000	1.994859
8	LG& E DRN# 23422	3,100	3,015	86,800	84,413	1.95750	2.012853
9	SONAT DRN# 7995	1,071	1,042	30,000	29,175	2.24000	2.303342
10	SONAT DRN# 7995	3,429	3,334	96,000	93,360	2.22000	2.282776
11	UNION PACIFIC DRN# 10881	14,000	13,615	392,000	381,220	2.03000	2.087404
12	UNION PACIFIC DRN# 24662	1,628	1,583	45,576	44,323	1.95000	2.005141
13	NATURAL GAS CLEARINGHOUSE DRN# 2988/3005/184282	430	418	12,040	11,709	2.12780	2.187969
14	NATURAL GAS CLEARINGHOUSE DRN# 2988/3005/184282	3,122	3,036	87,426	85,022	2.33780	2.403907
15	NATURAL GAS CLEARINGHOUSE DRN# 2988/3005/184282	3,143	3,057	88,003	85,583	2.27780	2.342211
16	NATURAL GAS CLEARINGHOUSE DRN# 2988/3005/184282	821	799	23,001	22,368	2.24780	2.311362
17							
18	TOTAL	72,195	70,210	2,021,465	1,965,875	2.15229	2.21315

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 36,248 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 2.75% per dth.





ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0433	1.0374	1.0394	1.0364	1.0364	1.0364	1.0364	1.0394	1.0423	1.0374	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054	1.054	1.054	1.054	1.057	1.060	1.055	
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0453	1.0472	1.0443	1.0453	1.0472	1.0512	1.0561	1.0541	1.0462	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062	1.063	1.065	1.069	1.074	1.072	1.064	

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
ORLANDO DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0462	1.0482	1.0453	1.0453	1.0472	1.0512	1.0561	1.0521	1.0462	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066	1.063	1.063	1.065	1.069	1.074	1.070	1.064	
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0512	1.0512	1.0521	1.0502	1.0502	1.0521	1.0531	1.0571	1.0541	1.0482	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069	1.070	1.068	1.068	1.070	1.071	1.075	1.072	1.066	



PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
FEBRUARY 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,742,280	16	45,679.45	2
2 FTS-1 RESERVATION CHARGE	DEMAND	43,520,180	19	1,651,532.10	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(2,027,790)	19	(76,488.25)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	821,240	19	76,193.54	5
5 FTS-2 VOLUMETRIC RELINQ. CREDIT	DEMAND	(112,000)	19	(9,135.84)	5
6 FTS-1 USAGE CHARGE	COMM. PIPELINE	26,311,260	15	106,034.38	1
6a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(303,360)	15	(1,222.56)	1
7 FTS-2 USAGE CHARGE	COMM. PIPELINE	352,590	15	828.59	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,734,790)	18	(500,530.73)	4
9 TOTAL FGT		<u>74,569,610</u>		<u>\$1,292,890.68</u>	
10 SEMINOLE GAS	COMM. OTHER	6,943,070	18	1,429,041.14	4
11 SEMINOLE GAS	COMM. PIPELINE	7,920,000	15	39,708.44	1
12 SEMINOLE GAS	DEMAND	8,741,600	19	418,664.64	5
13 CITY OF SUNRISE	COMM. OTHER	13,638	18	7,216.52	4
14 CENTRAL FLORIDA GAS	COMM. OTHER	3,475	18	1,492.53	4
15 LEGAL FEES	OTHER			31,644.17	6
16 ADMINISTRATIVE COSTS	OTHER			94,370.55	6
17 BOOKOUTS	COMM. OTHER	(809,430)	18	(173,915.16)	4
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	683,578	19	25,877.47	5
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	683,578	15	2,735.54	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	702,694	18	141,172.84	4
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	96,801	18	17,974.04	4
22 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	94,139	15	379.39	1
23 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,049,621	19	107,192.41	5
24 CAPACITY UTILIZATION-SUPPLIER	DEMAND	7,722,180	19	490,392.96	5
25 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(677,820)	15	(1,676.88)	1
26 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE*	312,260	15	834.61	1
27 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			88,118.85	3
28 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,340,830	17	881,188.49	3
29 CITRUS TRADING CORP.	COMM. OTHER	1,960,000	18	431,200.00	4
30 DUKE ENERGY	COMM. OTHER	2,650,000	18	585,100.00	4
31 ENRON	COMM. OTHER	1,300,000	18	285,200.00	4
32 FINA	COMM. OTHER	1,355,360	18	262,939.84	4
33 LG & E	COMM. OTHER	868,000	18	169,911.00	4
34 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			18,374.56	3
35 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	2,104,699	17	465,783.35	3
36 SONAT	COMM. OTHER	1,260,000	18	280,320.00	4
37 UNION PACIFIC	COMM. OTHER	4,375,760	18	884,633.20	4
38 NATURAL GAS CLEARINGHOUSE	COMM. PIPELINE	2,046,820	15	8,060.52	1
39 NATURAL GAS CLEARINGHOUSE	DEMAND	2,046,820	19	82,117.26	5
40 MORGAN STANLEY	COMM. OTHER	0	18	923,640.06	4
41 JANUARY '98 ACCRUAL ADJ.	COMM. OTHER	160	18	(10,265.20)	4
42 JANUARY '98 ACCRUAL ADJ.	SWING-COMM.	0	17	240.25	3
43 CITRUS TRADING CORP.	COMM. OTHER*	(585,667)	18	(128,846.74)	4
44 CITRUS TRADING CORP.	COMM. PIPELINE*	1,535,856	15	6,189.50	1
45 CITRUS TRADING CORP.	DEMAND*	1,535,856	19	57,932.49	5
46 SEMINOLE GAS	COMM. OTHER*	(42,670)	18	(9,814.10)	4
47 SEMINOLE GAS	COMM. PIPELINE*	10,230	15	860.99	1
48 SEMINOLE GAS	DEMAND*	0	19	(1.06)	5
49 TOTAL		<u>137,811,048</u>		<u>\$9,206,879.15</u>	

\*Prior Month Adjustment

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	02/28/98	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/10/98		
INVOICE NO.	21692		
TOTAL AMOUNT DUE	\$1,697,211.55		

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE													
				02/98	A	RES	0.3687	0.0085		0.3772	7,111,048		\$2,682,287.31
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE													
				02/98	A	RES	0.3687			0.3687	34,468		\$12,708.35
NO NOTICE RESERVATION CHARGE													
				02/98	A	NNR	0.0590			0.0590	774,228		\$45,679.45
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209													
				02/98	A	TRL	0.3687	0.0085		0.3772	(41,272)		(\$15,567.80)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195													
				02/98	A	TRL	0.3687	0.0085		0.3772	(417,200)		(\$157,367.84)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953													
				02/98	A	TRL	0.3687	0.0085		0.3772	(848,400)		(\$320,016.48)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121													
				02/98	A	TRL	0.3687	0.0085		0.3772	(8,092)		(\$3,052.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208													
				02/98	A	TRL	0.3687	0.0085		0.3772	(13,328)		(\$5,027.32)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208													
				02/98	A	TRL	0.3687	0.0085		0.3772	(93,436)		(\$35,244.06)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173													
				02/98	A	TRL	0.3687	0.0085		0.3772	(41,580)		(\$15,683.98)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197													
				02/98	A	TRL	0.3687	0.0085		0.3772	(54,880)		(\$20,700.74)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162													
				02/98	A	TRL	0.3687	0.0085		0.3772	(3,640)		(\$1,373.01)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191													
				02/98	A	TRL	0.3687	0.0085		0.3772	(12,600)		(\$4,752.72)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963													
				02/98	A	TRL	0.3687	0.0085		0.3772	(190,008)		(\$71,671.02)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963													
				02/98	A	TRL	0.3687	0.0085		0.3772	(9,100)		(\$3,432.52)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198													
				02/98	A	TRL	0.3687	0.0085		0.3772	(47,600)		(\$17,954.72)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119													
				02/98	A	TRL	0.3687	0.0085		0.3772	(125,132)		(\$47,199.79)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149													
				02/98	A	TRL	0.3687	0.0085		0.3772	(114,800)		(\$43,302.56)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713													
				02/98	A	TRL	0.3687	0.0085		0.3772	(25,200)		(\$9,505.44)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198													
				02/98	A	TRL	0.3687	0.0085		0.3772	(9,800)		(\$3,696.56)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5755, at poi 16208													
				02/98	A	TRL	0.3687	0.0085		0.3772	(4,760)		(\$1,795.47)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5188, at poi 16203													
				02/98	A	TRL	0.0800			0.0800	(34,468)		(\$2,757.44)

PAGE 1 OF 12  
 FEBRUARY INVOICES

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	02/28/98
DEBIT DATE	03/10/98
INVOICE NO.	21692
TOTAL AMOUNT DUE	\$1,697,211.55

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 1750354511  
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173				02/98	A	TRL	0.3687	0.0085		0.3772	(7,700)	(\$2,904.44)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5769, at poi 62717				02/98	A	TRL	0.3687	0.0085		0.3772	(7,924)	(\$2,988.93)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203				02/98	A	TRL	0.3687	0.0085		0.3772	(28,000)	(\$10,561.60)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209				02/98	A	TRL	0.3687	0.0085		0.3772	(53,900)	(\$20,331.08)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712				02/98	A	TRL	0.3687	0.0085		0.3772	(40,068)	(\$15,113.65)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150				02/98	A	TRL	0.3687	0.0085		0.3772	(4,396)	(\$1,658.17)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155				02/98	A	TRL	0.3687	0.0085		0.3772	(10,836)	(\$4,087.34)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198				02/98	A	TRL	0.3687	0.0085		0.3772	(17,556)	(\$6,622.12)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151				02/98	A	TRL	0.3687	0.0085		0.3772	(17,220)	(\$6,495.38)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197				02/98	A	TRL	0.3687	0.0085		0.3772	(29,064)	(\$10,962.94)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162				02/98	A	TRL	0.3687	0.0085		0.3772	(10,892)	(\$4,108.46)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963				02/98	A	TRL	0.3687	0.0085		0.3772	(24,948)	(\$9,410.39)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167				02/98	A	TRL	0.3687	0.0085		0.3772	(10,192)	(\$3,844.42)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149				02/98	A	TRL	0.3687	0.0085		0.3772	(38,080)	(\$14,363.78)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121				02/98	A	TRL	0.3687	0.0085		0.3772	(196,000)	(\$73,931.20)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161				02/98	A	TRL	0.3687	0.0085		0.3772	(15,204)	(\$5,734.95)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 16151				02/98	A	TRL	0.3687	0.0085		0.3772	(385,924)	(\$145,570.53)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5565, at poi 16208				02/98	A	TRL	0.3687	0.0085		0.3772	(1,898)	(\$715.93)
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119				02/98	A	TAQ	0.3687	0.0085		0.3772	201,600	\$76,043.52

TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/98. 5,126,246 \$1,697,211.55

\*\*\* END OF INVOICE 21692 \*\*\*

PAGE 2 OF 12  
FEBRUARY INVOICES

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

ATE	02/28/98
UE	03/10/98
INVOICE NO.	21744
TOTAL AMOUNT DUE	\$76,193.54

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS OI NO.	DELIVERIES DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE		02/98	A	RES	0.8072	0.0085		0.8157	536,200	\$437,378.34
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		02/98	A	RES	0.8072			0.8072	23,800	\$19,211.36
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102		02/98	A	TRL	0.4582			0.4582	(9,800)	(\$4,490.36)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195		02/98	A	TRL	0.3940			0.3940	(14,000)	(\$5,516.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5702, at poi 16102		02/98	A	TRL	0.8072	0.0085		0.8157	(64,428)	(\$52,553.92)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5702, at poi 16159		02/98	A	TRL	0.8072	0.0085		0.8157	(195,608)	(\$159,557.45)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5702, at poi 16195		02/98	A	TRL	0.8072	0.0085		0.8157	(152,124)	(\$124,087.55)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5702, at poi 62717		02/98	A	TRL	0.8072	0.0085		0.8157	(41,916)	(\$34,190.88)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/98.									82,124	\$76,193.54

\*\*\* END OF INVOICE 21744 \*\*\*

PAGE 3 OF 12  
FEBRUARY INVOICES

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Line #

DATE	02/28/98	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/10/98		
INVOICE NO.	21817		
TOTAL AMOUNT DUE	\$145,570.53		

CONTRACT: 5701      SHIPPER: HARDEE POWER PARTNERS LIMITED      CUSTOMER NO: 4120      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
2		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5047, at poi 16151											
3				02/98	A	TAQ	0.3687	0.0085		0.3772	385,924	\$145,570.53	
TOTAL FOR CONTRACT 5701 FOR MONTH OF 02/98.											385,924	\$145,570.53	

\*\*\* END OF INVOICE 21817 \*\*\*





Line #

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

DATE 02/28/98  
DUE 03/10/98  
INVOICE NO. 21818  
TOTAL AMOUNT DUE \$370,389.80

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
702 North Franklin St.  
Plaza Seven  
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT: 5702 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN  
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

2  
3  
4  
5  
6

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
POI NO.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at poi 16102		02/98	A	TAQ	0.8072	0.0085		0.8157	64,428		\$52,553.92
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at poi 16159		02/98	A	TAQ	0.8072	0.0085		0.8157	195,608		\$159,557.45
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at poi 16195		02/98	A	TAQ	0.8072	0.0085		0.8157	152,124		\$124,087.55
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at poi 62717		02/98	A	TAQ	0.8072	0.0085		0.8157	41,916		\$34,190.88
TOTAL FOR CONTRACT 5702 FOR MONTH OF 02/98.											454,076		\$370,389.80

\*\*\* END OF INVOICE 21818 \*\*\*

PAGE 5 OF 12  
FEBRUARY INVOICES





PEOPLES GAS

Invoice

Line#

1 Hardee Power Partners  
2 Post Office Box 111  
3 Tampa, Fl 33601-0111  
4 Attn: Evette Otero

Invoice Date: 03-Mar-98  
Payment Due 13-Mar-98

5 Invoice Per Capacity Utilization Agreement For: February, 1998

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to Hardee Power:					
7 RESERVATION	67,782	X	0.3772	=	\$25,567.37
8 USAGE FTS-1	5,000	X	0.0403	=	\$201.50
9 USAGE FTS-2	62,782	X	0.0235	=	\$1,475.38
10 Sub-Total					\$27,244.25
11 Delivered to Market:	0	X	0.0000	=	\$0.00
12 Total Amount Due Peoples Gas System					<u>\$27,244.25</u>

For Payment by Wire Transfer:

13 Peoples Gas System  
14 NationsBank, Dallas, Texas  
15 ABA # 111000012  
16 Account # 375 082 9318

COPY

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

18 g:\gasact\bill98\hardee.wk4

Line#

1. SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

(Estimate)  
Feb. 1998  
INVOICE

Line#

4 March 3, 1998  
5

Invoice No. 02-883.40-98  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	2/1/98 - 2/28/98	6,943,070	\$0.20582	\$1,429,041.14
11	Total Commodity	6,943,070	\$0.20582	\$1,429,041.14
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	5,000 dth	\$0.2896	\$1,448.00
13	830087 Peoples So Ga Inter Com.	10,000 dth	\$0.2146	\$2,146.00
14	864340 & 864350 SNG Firm Com.	673,317 dth	\$0.0357	\$24,037.42
15	831200 & 831210 So Ga Firm Com.	792,000 dth	\$0.0216	\$17,107.20
16	864350 SNG GSR Vol. Com.	389,732 dth	\$0.0020	\$779.46
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06
Credits:				
19	SNG Brokered Capacity			(\$67,714.18)
20	So. Ga. Brokered Capacity			(\$24,376.80)
21	Sonat Marketing Buy/Sale Credit			(\$22,758.04)
22	Total Transport			\$458,373.08
23	TOTAL AMOUNT DUE			<u>\$1,887,414.22</u>

PO 02 10 2 104 0 7 18  
 ATI \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH 87  
 OV

CITY OF SUNRISE - PUBLIC SERVICE

DETACH STUB AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 2/04/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jan 27, 1998	Feb 25, 1998	2291.22
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4822.26	4822.26-	0.00	0.00	0.00	2291.22

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	12/30/97- 1/27/98	28	264074	259681	4393
	TOTAL GAS USED					4393

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,249.60
GROSS RECEIPTS TAX	1.04
PURCHASED GAS ADJUSTMENT	40.58
TOTAL GAS	2,291.22
<p><b>RECEIVED</b>  <b>FEB 10 1998</b>            ACCOUNT PAYABLE</p>	
TOTAL CURRENT CHARGES	2,291.22
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,291.22
CURRENT CHARGES PAST DUE AFTER Feb 25, 1998	

MESSAGES

--

ATI ..... IRAN .....  
 ENTERED ..... AUTH ..... *[Signature]*

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 1/23/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jan 15, 1998	Feb 13, 1998	4354.64
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4978.21	4978.21-	0.00	0.00	0.00	4354.64

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	12/16/97- 1/15/98	30	57586	49743	8188
	TOTAL GAS USED					8188

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,354.64
<i>[Faint Stamp]</i>	
TOTAL CURRENT CHARGES	4,354.64
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,354.64
CURRENT CHARGES PAST DUE AFTER Feb 13, 1998	

JAN 30 1998  
 ACCOUNTS

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON FEBRUARY 11-13, 1998. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON FEBRUARY 11.

INVOICE # 10314145 10004 04 JH1775  
 PO # 8292 DE-97 1-9-98

ALL ..... IRAN .....  
 ENTERED ..... AUTH ..... *[Signature]*

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 1/20/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jan 09, 1998	Feb 10, 1998	570.66
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
714.54	714.54-	0.00	0.00	0.00	570.66

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	12/11/97 - 1/09/98	29	34453	33396	1057
TOTAL GAS USED						1057

RECEIVED  
 JAN 22 1998  
 SALES DEPT

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	570.66
TOTAL CURRENT CHARGES	570.66
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	570.66
CURRENT CHARGES PAST DUE AFTER	Feb 10, 1998

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON FEBRUARY 11-13, 1998. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON FEBRUARY 11.

CO 01 VENDOR 0015936  
 INVOICE 08-210551  
 SP 24250-97 1-31-97

ATI \_\_\_\_\_ TRAN \_\_\_\_\_

ENTERED \_\_\_\_\_ AUTH *SJ*

**Office Serving Your Account**

CENTRAL FLORIDA GAS  
 FLORIDA DIVISION  
 P O BOX 960  
 1015 6TH ST NW  
 WINTER HAVEN FL 33882-0960  
 BILL: (941)293-2125 EMER: (941)293-4490

Service Number	Meter Number
08-14229-1	08-000138

4425 HWY 92 E  
 LAKELAND

**Billing Period**

From: 12/31/1997 To: 01/31/1998

Present	Previous	Difference
5907 (-)	5181 (-)	726 (=)

Rate	CCF's Used	Pressure Factor	BTU Factor	Therms Used
01	726	(x) 4.56690	(x) 1.048000	(=) 3,474.72

**Fuel Computation**

FUEL COST/THERM	\$ 0.27339
NON FUEL COST/THERM	\$ 0.12737
CUSTOMER CHARGE	100.00
NON FUEL COST	442.58
FUEL COST	949.95
<b>TOTAL</b>	<b>\$ 1492.53</b>

**Account Activity**

01-05 BALANCE LAST STMT	1381.19
Credits & Adjustments	
01-19 GAS PAYMENT	1381.19-
Current Charges	
02-03 PAST DUE LAST STMT	0.00
01-31 GAS CHARGE (SEE COMP)	1492.53
Balance Information	
02-03 TOTAL AMOUNT DUE	1492.53
02-03 GAS BALANCE	1492.53
02-03 SRVC BALANCE	0.00

RECEIVED  
 FEB 06 1998  
 ACCOUNT'S  
 PAYABLE

ACCOUNT # 0190-000-232-02-00-0  
 RECEIVED M. MacMillan DATE 2/5/98  
 APPROVAL M. MacMillan  
 SP24250-97-000-00 Vendor #0015930



Statement Summary	
Past Due	
Gas	1492.53
Other Chgs.	

Account # 08-210551 Account Name PEOPLES GAS SYSTEM

Month	Day	Therms	FAH	Balance
Feb 98	31	3474.72	112.09	63
Jan 98	31	2977.85	96.06	63
		THERMS	THERMS	FAH

Total Amount Due	
	\$ 1492.53
Total Amount Paid	

Peoples Gas System  
Acct. 01-90-000-232-02-00

**MORGAN STANLEY**  
1585 BROADWAY  
COMMODITIES - 4TH FLOOR  
NEW YORK, NY 10036

PEOPLES GAS (TECO)  
FAX #: 813-228-4262

ATTENTION: KIM CARUSSO

NATGAS INVOICE

COPY

SONAT SETTLE PRICE: \$2.0200  
FLORIDA GAS ZONE 1: \$1.9400  
FLORIDA GAS ZONE 2: \$2.0200  
FLORIDA BID WEEK: \$2.0200

<u>STRIKE PRICE</u>	<u>LOCATION</u>	<u>\$ IN THE MONEY</u>	<u>QUANTITY</u>	<u>TOTAL</u>
\$2.6250	SONAT	0.6050	178500	\$107992.50
\$2.4900	SONAT	0.4700	178500	\$83895.00
\$2.5575	SONAT	0.5375	178500	\$95943.75
\$2.5650	ZONE 1	0.6250	117516	\$73447.50
\$2.5225	ZONE 1	0.5825	117516	\$68453.07
\$2.4550	ZONE 1	0.5150	117516	\$60520.74
\$2.6500	ZONE 2	0.6300	206500	\$130095.00
\$2.5825	ZONE 2	0.5625	206500	\$116156.25
\$2.5150	ZONE 2	0.4950	206500	\$102217.50
<del>\$3.0650</del>	<del>ZONE 3</del>	<del>0.8350</del>	<del>77500</del>	<del>\$64712.50</del>
<del>\$2.8925</del>	<del>ZONE 3</del>	<del>0.6625</del>	<del>77500</del>	<del>\$51343.75</del>
<del>\$2.8400</del>	<del>ZONE 3</del>	<del>0.6100</del>	<del>77500</del>	<del>\$47275.00</del>
\$2.6200	BID WEEK	0.6000	52500	\$31500.00
\$2.4950	BID WEEK	0.4750	52500	\$24937.50
\$2.5625	BID WEEK	0.5425	52500	\$28481.25

Extraneous  
lines. Remove  
per R. Kovacs,  
2/9/98. Revised  
fax being sent  
Total not  
affected.

TOTAL DUE MORGAN STANLEY: \$923,640.06 NO LATER THAN 02/09/98

PLEASE WIRE FUNDS TO: NORTHERN TRUST INTERNATIONAL, NY  
ABA #: 026001122  
A/C MORGAN STANLEY CAPITAL GROUP INC.  
ACCT.#: 102897-20010

*M. J. Penner*

REGARDS,  
RUDOLF L. KOVACS PH# (212) 761-5875 FAX# (212) 761-3084



PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 1998

11-Mar-98

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,631,687	0.04030	\$106,056.99
2	FTS-1-NO NOTICE	ACCRUED	(561)	0.04030	(\$22.61)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,631,126</u>		<u>\$106,034.38</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>35,259</u>	<u>0.02350</u>	<u>\$828.59</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,666,385</u>		<u>\$106,862.97</u>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 1998

10-Mar-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(202,779)	0.37720	(\$76,488.25)
4	TOTAL		(202,779)		(\$76,488.25)
5	FTS-2	ACCRUED	(11,200)	0.81570	(\$9,135.84)
6	TOTAL		(11,200)		(\$9,135.84)
7	GRAND TOTAL		(213,979)		(\$85,624.09)

\* excluded from total

PEOPLES GAS SYSTEM  
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE  
 DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 FEBRUARY 1998  
 g:\gasact\pgalrusupest.wk4

16-Mar-98

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 RESERVATION FEES-FTS-1		ACCRUED	193,482	0.37720	\$72,981.42
2 RESERVATION FEES-FTS-2		ACCRUED	11,200	0.81570	\$9,135.84
3 <u>TOTAL RESERVATION FEE-FTS-1</u>		ACCRUED	204,682		\$82,117.26
4 USAGE CHARGES-FTS-1		ACCRUED	193,482	0.04030	\$7,797.32
5 USAGE CHARGES-FTS-2		ACCRUED	11,200	0.02350	\$263.20
6 <u>TOTAL USAGE CHARGES-FTS-1</u>		ACCRUED	204,682		\$8,060.52

**PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
FEBRUARY 1998**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,340,830.0	0.02030	\$88,118.85
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<u>4,340,830.0</u>		<u>\$88,118.85</u>

**SWING SERVICE-COMMODITY**

9	CALCASIEU GATHERING SYSTEM	4,340,830.0	0.20300	\$881,188.49
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>4,340,830.0</u>		<u>\$881,188.49</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,960,000.0	0.22000	\$431,200.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,960,000.0</u>		<u>\$431,200.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE ENERGY	1,600,000.0	0.22000	\$352,000.00
2	DUKE ENERGY	1,050,000.0	0.22200	\$233,100.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,650,000.0</u>		<u>\$585,100.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ENRON	1,000,000.0	0.21500	\$215,000.00
2	ENRON	300,000.0	0.23400	\$70,200.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>1,300,000.0</u>		<u>\$285,200.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	FINA	1,355,360.0	0.19400	\$262,939.84
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>1,355,360.0</u>		<u>\$262,939.84</u>



**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	LG & E	868,000.0	0.19575	\$169,911.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>868,000.0</u>		<u>\$169,911.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	NGCH	1,989,532.1	0.00778	\$15,478.56
2	NGCH	115,167.1	0.00778	\$896.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,104,699.2</u>		<u>\$16,374.56</u>

SWING SERVICE-COMMODITY

9	NGCH	120,401.0	0.2050000	\$24,682.22
10	NGCH	874,262.2	0.2260000	\$197,583.22
11	NGCH	880,030.8	0.2200000	\$193,606.80
12	NGCH	230,005.1	0.2170000	\$49,911.11
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,104,699.2</u>		<u>\$465,783.35</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SONAT	300,000.0	0.22400	\$67,200.00
2	SONAT	960,000.0	0.22200	\$213,120.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>1,260,000.0</u>		<u>\$280,320.00</u>

**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNION	3,920,000.0	0.20300	\$795,760.00
2	UNION	455,760.0	0.19500	\$88,873.20
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>4,375,760.0</u>		<u>\$884,633.20</u>

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JANUARY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 CALCASIEU GATHERING	ACCRUED:	4,805,110.0	0.25025	\$1,202,478.78
2	ACTUAL:	4,805,110.0	0.25030	\$1,202,719.03
3 CITRUS	ACCRUED:	2,169,840.0	0.22000	\$477,365.20
4	ACTUAL:	2,170,000.0	0.22000	\$477,400.00
5 ENRON	ACCRUED:	779,960.0	0.26800	\$209,029.28
6	ACTUAL:	779,960.0	0.26800	\$209,029.28
7 FINA	ACCRUED:	1,300,000.0	0.22100	\$287,300.00
8	ACTUAL:	1,300,000.0	0.22500	\$292,500.00
9 FINA	ACCRUED:	250,000.0	0.22500	\$56,250.00
10	ACTUAL:	250,000.0	0.22500	\$56,250.00
11 LG & E	ACCRUED:	961,000.0	0.22275	\$214,062.75
12	ACTUAL:	961,000.0	0.22275	\$214,062.75
13 LG & E	ACCRUED:	3,100,000.0	0.22975	\$712,225.00
14	ACTUAL:	3,100,000.0	0.22975	\$712,225.00
15 NGCH	ACCRUED:	611,500.0	0.21300	\$130,249.50
16	ACTUAL:	611,500.0	0.21300	\$130,249.50
17 NGCH	ACCRUED:	526,240.0	0.21600	\$113,667.84
18	ACTUAL:	526,240.0	0.21600	\$113,667.84
19 NGCH	ACCRUED:	990,000.0	0.21800	\$215,820.00
20	ACTUAL:	990,000.0	0.21800	\$215,820.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JANUARY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 NGCH	ACCRUED:	80,000.0	0.21900	\$17,520.00
22	ACTUAL:	80,000.0	0.21900	\$17,520.00
23 NGCH	ACCRUED:	117,270.0	0.23400	\$27,441.18
24	ACTUAL:	117,270.0	0.23400	\$27,441.18
25 NORAM	ACCRUED:	2,160,000.0	0.22450	\$484,920.00
26	ACTUAL:	2,160,000.0	0.22450	\$484,920.00
27 NORAM	ACCRUED:	650,000.0	0.26700	\$173,550.00
28	ACTUAL:	650,000.0	0.26700	\$173,550.00
29 UNION PACIFIC FUELS	ACCRUED:	7,440,000.0	0.22900	\$1,703,760.00
30	ACTUAL:	4,340,000.0	0.22900	\$993,860.00
31 UNION PACIFIC FUELS	ACCRUED:	0.0	0.22400	\$0.00
32	ACTUAL:	3,100,000.0	0.22400	\$694,400.00
33 UNION PACIFIC FUELS	ACCRUED:	455,760.0	0.22200	\$101,178.72
34	ACTUAL:	455,760.0	0.22200	\$101,178.72
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JANUARY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JANUARY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JANUARY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:		26,396,680.0		\$6,126,818.25
94	TOTAL ACTUAL:		26,396,840.0		\$6,116,793.30
95	ADJUSTMENT:		160.0		(\$10,024.95)



Calcasieu Gas Gathering System  
 1301 McKinney, Suite 300  
 Houston, Texas 77010

Peoples Gas System, Inc.  
 702 N. Franklin St. Plaza 7  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Attn: Ed Elliott

Customer No: 15080  
 Contract No: CGGG-SA-03559  
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Chase Manhattan Bank, New York, NY	
Date	Number	Due on or before the 25th of the month by	ABA #021000021	
02/10/98	9802035590	Wire Transfer.	Account 3230-70248	

*2-25-98*  
*26*

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	01/98	125,657	133,950	\$ 02.5030	\$ 335,276.85
001 206 002	FGT - Oakley - Assumption	01/98	317,654	346,561	\$ 02.5030	\$ 867,442.18
				<u>480,511</u>		

COPY

# 01-90-000-232-0d-00-0  
*E*

Total Cost of Gas \$ 1,202,719.03  
 Sales Tax \$ 0.00

Total Amount Due this Invoice \$ 1,202,719.03

PAGE 1 OF 11  
 JAN. INVOICES-GAS PUR.

# Citrus Trading Corp.

An Enron/Sonata Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9801-3547 INVOICE DATE: FEBRUARY 10, 1998 DUE DATE: FEBRUARY 20, 1998	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 2-20-98 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE			DOLLARS				
FACILITY	PIPE 1METER	PIPE2METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

59963	FGT/99278		ORLANDO TURNPIKE	01/01/1998	01/31/1998				217,000				\$2,200.00	\$477,400.00
TOTAL DUE CITRUS TRADING CORP.									<u>217,000</u>				<u>\$477,400.00</u>	

COPY

Less LE220 Transportation Package  
for Dec '97 (See attachment)

# <64,724.75

Adjusted Amount Due Citrus Trading Corp. # 412,675.25

#01-90-000-23d-02-00-0

*[Signature]*

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



**ENRON CAPITAL & TRADE RESOURCES CORP.**

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9801-78110 INVOICE DATE: FEBRUARY 9, 1998 DUE DATE: FEBRUARY 20, 1998	CONTRACT NO: 016-68756-302 CONTRACT DATE: AUGUST 20, 1993 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	MAIL CHECKS TO: ENRON CAPITAL & TRADE RESOURCES P.O. BOX 840201 DALLAS TX 75284-0201

813-272-0325 FOR FURTHER INFORMATION CALL: GREG CARROW @ (713) 853-5887 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/61448		STATION 8 TRANSFER POINT	01/01/1998	01/31/1998				77.996				\$2.68000	\$209,029.28
TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP.													<u>77.996</u>	<u>\$209,029.28</u>

PAGE 3 OF 11  
JAN. INVOICES-GAS PUR.

Wire Transfer 2-20-98

To: NationsBank, Dallas, Texas  
 Enron Capital & Trade Resources Corp.  
 A/c# 3750494099  
 ABA # 111000012

COPY

# 01-90-000-232-02-00-0

# FINA Natural Gas Company



GAS SALES INVOICE FOR JANUARY, 1998

INVOICE: 9801-0091

PEOPLES GAS SYSTEM  
ATTENTION: ED ELLIOTT  
P O BOX 2562  
TAMPA, FL 33601-0000

REMIT TO:  
FINA NATURAL GAS COMPANY  
P.O. BOX 910021  
DALLAS, TEXAS 75391-0021

COPY

CONTRACT NUMBER: 950052500  
PAYMENT TERMS: N 15/25 NOM W  
INVOICE BASIS: Nominated Volumes

INVOICE DATE: 02/04/98

SALES POINT/ DESCRIPTION	OBLIG. I.D.	PRESS BASE	SALES WET UNITS DRY	SALES VOLUME	SALES PRICE	AMOUNT DUE
FLORIDMIDCON	8A091068	14.73	MMBTU DRY	25,000 ✓	2.250000 ✓	\$56,250.00 ✓
NGPLJEFFERSN	8A091052	14.73	MMBTU DRY	130,000 ✓	2.250000 ✓	\$292,500.00 ✓

NET INVOICE VOLUME: 155,000

\*\* TOTAL INVOICE: \$348,750.00

PLEASE REMIT ALL PAYMENTS BY WIRE TRANSFER TO: MELLON BANK, NA  
PITTSBURG, PENNSYLVANIA  
ACCOUNT NO: 187-87-47  
ABA NO: 043000261  
IF PAYING BY WIRE PLEASE FAX PAYMENT DETAIL TO: (214) 890-1196.  
IF PAYING BY CHECK PLEASE SEND COPY OF INVOICE WITH CHECK.  
CONTACT: DARREN HUGHES (214) 750-2446

# 01-90-000-232-02-00-0  
*[Signature]*

**LG&E Energy Marketing Inc.**

Dept. CH 10599  
 Palatine, IL 60055-0599

Statement Date:

February 10, 1998

Production Month:

January 1998

Company Number:

**Invoice**

199801-I-00057

**Peoples Gas System, Inc.**

Attn: Ed Elliott  
 111 Madison Street  
 Tampa, FL 33601  
 Fax: (813) 228-4742

**LG&E Energy Marketing Inc.**

Title Transfer Contract: S-PEOPLES GSINC-T-01

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	25412	ZONE 2 POOLING PT.	Nom	310,000	310,000	\$2.2975	\$712,225.00
FGT	282	PLANT - TENNESSEE JO	Nom	96,100	96,100	\$2.2275	\$214,062.75
Totals						406,100	\$926,287.75

Recap:

Commodity Total	\$926,287.75
<u>Net Amount Due</u>	<u>\$926,287.75</u>

(\* = Average Price is rounded)

Payment Due By: 02/25/98

# 01-90-000-232-02-00-0

2-25-98

Please Wire Transactions To:

Mellon Bank  
 Philadelphia, PA  
 Account # :2-927-937  
 ABA# 031000037

Please Send Invoices To:

Attn: Gas Accounting  
 220 West Main Street  
 Louisville, KY 40202

Please Remit Check To:

LG&E Energy Marketing In  
 Dept. CH 10599  
 Palatine, IL 60055-0599

Please Send Correspondence To:

Attn: Gas Accounting  
 220 West Main Street  
 Louisville, KY 40202  
 Phone: (502)627-4200  
 Fax: (502)627-4177

Copies Sent To:

PAGE 5 OF 11  
 JAN. INVOICES-GAS PUR.



NATURAL GAS CLEARINGHOUSE

An NCC Company

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 125113-00

INVOICE DATE: 02-03-98

CONTRACT NO.: 9411321

CLIENT CONTACT: JWC

TERMS: Net Due On or Before 02-20-98

Volumes: MMBTUs
Prices : US Dollars

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
702 N. FRANKLIN STREET, PLAZA 7
TAMPA FL 33601-9990
MANAGER GAS ACCOUNTING
(813)-228-4149
#3608100

REMITTANCE COPY

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes rows for gas volumes, digests, and a total invoice summary.

COPY

# 01-90-000-232-02-00-0
Le

# NorAm Energy Services, Inc.

P.O. Box 200631  
Dallas, TX 75320-0631

## A **NORAM** ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
TAMPA FL 33601-2562

Contract No: 1963-GSF-0006  
Invoice No: 01-8045330  
Invoice Date: 2/10/98  
Due Date: 2/25/98  
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199801	Nom	65,000	\$2.6700	\$173,550.00
	Amount Due	65,000		\$173,550.00
	<b>Total Amount Due</b>	65,000		<b>\$173,550.00</b>

Remit by wire to : Texas Commerce Bank  
Houston, Texas  
2-25-98 ABA No. 113 000 609  
Noram Energy Services, Inc.  
Account No. 0010-261-2158

If you have any questions please contact Veronica Rodriguez at (713) 207-4108 or fax (713) 207-9663.

COPY

# 01-90-000-232-02-00-0



# NorAm Energy Services, Inc.

P.O. Box 200631  
Dallas, TX 75320-0631

## A **NORAM** ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
TAMPA FL 33601-2562

Contract No: 1963-GSI-0007  
Invoice No: 01-8045331  
Invoice Date: 2/10/98  
Due Date: 2/25/98  
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - Meter: 00611 - St: FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199801	Nom	216,000	\$2.2450	\$484,920.00
	Amount Due	216,000		\$484,920.00
	<b>Total Amount Due</b>	216,000		<b>\$484,920.00</b>

Remit by wire to : Texas Commerce Bank  
Houston, Texas  
*2-25-98* ABA No. 113 000 609  
Noram Energy Services, Inc.  
Account No. 0010-261-2158

If you have any questions please contact Veronica Rodriguez at (713) 207-4108 or fax (713) 207-9663.

# 01-90-000-232-02-00-0

*Q*

FEB 19 1998



UNION PACIFIC FUELS INC  
P.O Box 7 MS 3207  
Fort Worth, TX 76101-0007  
COMMERCIAL INVOICE,

**BILL TO:**

PEOPLES GAS SYSTEMS INC  
ATTN VICE PRESIDENT-ACCTG  
111 MADISON ST 17TH FLOOR

TAMPA, FL 336012562  
FAX: (813)272-0062

Invoice Number: 407245  
Billing Period: Jan-98

Invoice Date: February 9, 1998  
Due Date: February 20, 1998

Payment Method: Wire  
Terms: Due on 20th of following month  
or 10 days after inv. date.

Contract: 100-114 -			MMBtu	MMBtu	
Delivery Period	Pipeline	Point Name	Quantity	Unit Price	Amount

Description: Cost of Gas

Jan-98

KOCH

St Helena - FlaGas

6 01/01 01/31

310,000

\$2.24000

\$694,400.00

Jan-98 Cost of Gas Total: 310,000

\$694,400.00

Contract Total:

\$694,400.00

Invoice Total: (US\$)

\$694,400.00

# 01-90-000-232-02-00-0  
*(Handwritten signature)*

PAGE 9 OF 11  
JAN. INVOICES-GAS PUR.

*Wire Transfer  
2-20-98*

**REMIT TO:**

UNION PACIFIC FUELS INC  
NATIONSBANK DALLAS FOR UP FUELS  
ACCOUNT # 1291133230  
ABA ROUTING # 111000012  
DALLAS, TX

Questions regarding this invoice should be directed to:  
DICK GRAHAM (817)255-7195  
Support for your payment should be faxed to:  
(817)820-7983



UNION PACIFIC FUELS INC  
 P.O Box 7 MS 3207  
 Fort Worth, TX 76101-0007  
 COMMERCIAL INVOICE,

**BILL TO:**

PEOPLES GAS SYSTEMS INC  
 ATTN VICE PRESIDENT-ACCTG  
 111 MADISON ST 17TH FLOOR

TAMPA, FL 336012562  
 FAX:(813)272-0062

Invoice Number: 407560  
 Billing Period: Jan-98  
 Invoice Date: February 11, 1998  
 Due Date: February 21, 1998  
 Payment Method: Wire  
 Terms: Due on 20th of following month or 10 days after inv. date.

Contract: 100-114 -					MMBtu	MMBtu		
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Cost of Gas

Jan-98

FGT

Sabine / Kaplin

2 01/01 01/31

434,000

\$2.29000

\$993,860.00

Jan-98 Cost of Gas Total: 434,000

\$993,860.00

Contract Total:

\$993,860.00

Invoice Total: (US\$)

\$993,860.00

# 01-90-000-232-02-00-0

PAGE 10 OF 11  
 JAN. INVOICES-GAS PUR.

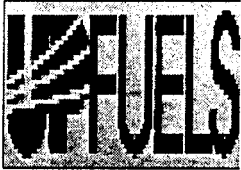
Wire Transfer

2-20-98

REMIT TO:

UNION PACIFIC FUELS INC  
 NATIONSBANK DALLAS FOR UP FUELS  
 ACCOUNT # 1291133230  
 ABA ROUTING # 111000012  
 DALLAS, TX

Questions regarding this invoice should be directed to:  
 DICK GRAHAM (817)255-7195  
 Support for your payment should be faxed to:  
 (817)820-7983



UNION PACIFIC FUELS INC  
 P.O Box 7 MS 3207  
 Fort Worth, TX 76101-0007  
 COMMERCIAL INVOICE,

**BILL TO:**

PEOPLES GAS SYSTEMS INC  
 ATTN VICE PRESIDENT-ACCTG  
 111 MADISON ST 17TH FLOOR

TAMPA, FL 336012562  
 FAX: (813)272-0062

Invoice Number: 407251  
 Billing Period: Jan-98  
 Invoice Date: February 9, 1998  
 Due Date: February 20, 1998

Payment Method: Wire  
 Terms: Due on 20th of following month or 10 days after inv. date.

Contract: 100-114 -				MMBtu	MMBtu			
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Cost of Gas

Jan-98

HPL

Florida Magnet Withers

1 01/01 01/31

~~45,576~~  
~~52,328~~

~~101,178.72~~  
~~\$116,168.16~~

Jan-98 Cost of Gas Total: ~~52,328~~ ~~\$116,168.16~~

Contract Total: ~~\$116,168.16~~

Invoice Total: (US\$) ~~\$116,168.16~~

Adjusted Total \$ 101,178.72

#01-90-000-232-02-00-0

PAGE 11 OF 11  
 JAN. INVOICES-GAS PUR.

Wire Transfer  
 2-20-98

**REMIT TO:**

UNION PACIFIC FUELS INC  
 NATIONSBANK DALLAS FOR UP FUELS  
 ACCOUNT # 1291133230  
 ABA ROUTING # 111000012  
 DALLAS, TX

Questions regarding this invoice should be directed to:  
 DICK GRAHAM (817)255-7195  
 Support for your payment should be faxed to:  
 (817)820-7983

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANUARY 1998  
 g:\gasact\pga\ufgtest8.wk4

28-Feb-98

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,542,616	0.04030	\$142,767.42
2		ACTUAL	3,539,616	0.04030	\$142,646.51
3	FTS-1-NO NOTICE	ACCRUED	(52,795)	0.04030	(\$2,127.64)
4		ACTUAL	(80,131)	0.04030	(\$3,229.28)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,489,821		\$140,639.78
8		ACTUAL	3,459,485		\$139,417.23
9		DIFFERENCE	(30,336)		(\$1,222.56)
10	FTS-2-USAGE	ACCRUED	66,726	0.02350	\$1,568.06
11		ACTUAL	66,726	0.02350	\$1,568.06
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	3,556,547		\$142,207.85
14		ACTUAL	3,526,211		\$140,985.29
15		DIFFERENCE	(30,336)		(\$1,222.56)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANAURY 1998  
 g:\gasact\pga\vfgtest8.wk4

28-Feb-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(12,028)	0.37720	(\$4,536.96)
4	<b>TOTAL</b>		<b>(12,028)</b>		<b>(\$4,536.96)</b>
5	FTS-1	ACTUAL	0	0.00000	\$0.00
6			0 *	0.00000	\$0.00
7			(12,028)	0.37720	(\$4,536.96)
8	<b>TOTAL</b>		<b>(12,028)</b>		<b>(\$4,536.96)</b>
9	FTS-1	DIFFERENCE	0		\$0.00
10			0 *		\$0.00
11			0		\$0.00
12	<b>TOTAL</b>		<b>0</b>		<b>\$0.00</b>

\* excluded from total

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/98
DUE	02/20/98
INVOICE NO.	21463
TOTAL AMOUNT DUE	\$138,109.55

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-20-98**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DIH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16110	2977	01/98	A	COM	0.0312	0.0091	0.0403	441,304	\$17,784.55
Usage Charge		16112	2979	01/98	A	COM	0.0312	0.0091	0.0403	154,517	\$6,227.04
Usage Charge		16113	2984	01/98	A	COM	0.0312	0.0091	0.0403	379,794	\$15,305.70
Usage Charge		16115	2988	01/98	A	COM	0.0312	0.0091	0.0403	580,348	\$23,388.02
Usage Charge		16119	3005	01/98	A	COM	0.0312	0.0091	0.0403	244,311	\$9,845.73
Usage Charge		16121	3004	01/98	A	COM	0.0312	0.0091	0.0403	84,041	\$3,386.85
Usage Charge		16134	2953	01/98	A	COM	0.0312	0.0091	0.0403	6,000	\$241.80
Usage Charge		16151	3018	01/98	A	COM	0.0312	0.0091	0.0403	107,922	\$4,349.26
Usage Charge		16195	3115	01/98	A	COM	0.0312	0.0091	0.0403	22,352	\$900.79
Usage Charge	262 23422	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	6,345	\$255.70
Usage Charge	611 25809	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	129,012	\$5,199.18
Usage Charge	10240 23703	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	76,911	\$3,099.51
Usage Charge	25309 716	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	168,187	\$6,777.94
Usage Charge	25412 7995	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	172,287	\$6,943.17
Usage Charge	57391 32606	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	76,911	\$3,099.51
Usage Charge		16202	3067	01/98	A	COM	0.0312	0.0091	0.0403	4,159	\$167.61
Usage Charge		16203	3069	01/98	A	COM	0.0312	0.0091	0.0403	22,275	\$897.68
Usage Charge		16207	3176	01/98	A	COM	0.0312	0.0091	0.0403	6,916	\$278.71
Usage Charge		16208	3173	01/98	A	COM	0.0312	0.0091	0.0403	216,125	\$8,709.84
Usage Charge	262 23422	58913	109188	01/98	A	COM	0.0312	0.0091	0.0403	6,340	\$255.50
Usage Charge	611 25809	58913	109188	01/98	A	COM	0.0312	0.0091	0.0403	129,012	\$5,199.18
Usage Charge	10240 23703	58913	109188	01/98	A	COM	0.0312	0.0091	0.0403	76,911	\$3,099.51

PAGE 1 OF 4  
 JAN. INVOICES-PIPELINE

# 01-90-000-232-02-00-0



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/98
DUE	02/20/98
INVOICE NO.	21463
TOTAL AMOUNT DUE	\$138,109.55

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge													
25309	716		58913	109188	01/98	A	COM	0.0312	0.0091		0.0403	166,433	\$6,707.25
Usage Charge													
25412	7995		58913	109188	01/98	A	COM	0.0312	0.0091		0.0403	172,292	\$6,943.37
Usage Charge													
57391	32606		58913	109188	01/98	A	COM	0.0312	0.0091		0.0403	76,911	\$3,099.51
Usage Charge													
			59963	112699	01/98	A	COM	0.0312	0.0091		0.0403	12,000	\$483.60
Volumetric Relinquishment - Credit - Acq ctrc 5739, Acq poi 16208					01/98	A	VOL	0.3687	0.0085		0.3772	(12,028)	(\$4,536.96)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/98.											3,539,616	\$138,109.55	

\*\*\* END OF INVOICE 21463 \*\*\*

✓

COPY



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SDMAT Affiliate

DATE	02/10/98
DUE	02/20/98
INVOICE NO.	21621
TOTAL AMOUNT DUE	(\$3,229.28)

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer **2-20-98**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5064      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006922736      AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					01/98	A	CDM	0.0312	0.0091		0.0403	(80,131)	(\$3,229.28)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 01/98.												(80,131)	(\$3,229.28)

NO NOTICE QUANTITIES-To bill no notice quantities. LAM

\*\*\* END OF INVOICE 21621 \*\*\*

# 01-90-000-232-02-00-0



COPY

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE 02/10/98  
 DUE 02/20/98  
 INVOICE NO. 21513  
 TOTAL AMOUNT DUE \$1,568.06

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer *2-20-98*  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16195	3115	01/98	A	COM	0.0144	0.0091		0.0235	66,726	\$1,568.06
TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/98.												66,726	\$1,568.06

\*\*\* END OF INVOICE 21513 \*\*\*

*# 01-90-000-232-02-00-0*

*EQ*

COPY



PEOPLES GAS

10-Feb-98

- Line #
- 1 Citrus Trading Corp.
  - 2 Worksheet-Amount Due Peoples Gas System
  - 3 LE Rider Enron 220 Transportation Package
  - 4 For the Production Month of January 1998
  - 5 g:\gasact\le\_220\due\_cit.wk4

In Dekatherms

6	Volumes Released to Citrus at City Gate:	210,366.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,366.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	210,366.0
10	Add: FGT Fuel @3.05%	6,634.0
11	Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	56,780.4
13	Add: FGT Fuel @3.05%((56,780.4 / .9695)-56,780.4):	1,786.3
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>58,566.7</u>
15	Confirmed Delivery Volumes at City Gate:	210,366.0
16	Less: LE Rider Measured Volumes at City Gate:	56,780.4
17	Peoples' Volumes at City Gate:	<u>153,585.6</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel	(58,566.7)	\$2.2000	(\$128,846.74)
19	Reservation Fees	153,585.6	\$0.3772	\$57,932.49
20	Usage Charges	153,585.6	\$0.0403	<u>\$6,189.50</u>
21	<b>Amount Due Peoples Gas System</b>			<u><b>(\$64,724.75)</b></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PAGE 1 OF 4  
PRIOR MONTH ADJ.

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074  
FAX (813) 272-0060  
HTTP://WWW.TECOENERGY.COM

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SORAT Affiliate

*Line #*

DATE	02/10/98
DUE	02/20/98
INVOICE NO.	21598
TOTAL AMOUNT DUE	\$241.80

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602


Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer *02-20-98*  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

1 CONTRACT: 5701 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

*23*

RECEIPTS PDI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		PDI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge		57345	90297	01/98	A	COM	0.0312	0.0091		0.0403	6,000	\$241.80
TOTAL FOR CONTRACT 5703 FOR MONTH OF 01/98.											6,000	\$241.80

\*\*\* END OF INVOICE 21598 \*\*\*

*# 01-90-000-232-02-00-0*  


I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Line#

DATE	02/10/98
DUE	02/20/98
INVOICE NO.	21599
TOTAL AMOUNT DUE	\$592.81

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

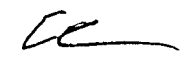
Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **2-20-98**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: **5702** SHIPPER: **HARGEE POWER PARTNERS LIMITED** CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: **FIRM TRANSPORTATION** DUNS NO: 006922736

23

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
			57345	90297	01/98	A	COM	0.0144	0.0091		0.0235	25,226	\$592.81
TOTAL FOR CONTRACT <b>5702</b> FOR MONTH OF 01/98.												25,226	\$592.81

\*\*\* END OF INVOICE 21599 \*\*\*

# 01-90-000-232-02-00-0  


RECEIVED  
 02/10/98  
 10:00 AM  
 TAMPA, FL

Line #

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

Jan. 1998  
INVOICE

Line #

4 February 12, 1998  
5

Invoice No. 02-883,40-98  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:  
2-19-98

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		TERMS	RATE	AMOUNT
10 1/1/98 - 1/31/98		7,603,060	\$0.23086	\$1,755,228.37
11 Total Commodity		7,603,060	\$0.23086	\$1,755,228.37
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		5,745 dth	\$0.2896	\$1,663.63
13 830087 Peoples So Ga Inter Com.		15,556 dth	\$0.2146	\$3,338.24
14 864340 & 864350 SNG Firm Com.		737,012 dth	\$0.0357	\$26,296.10
15 831200 & 831210 So Ga Firm Com.		865,074 dth	\$0.0216	\$18,459.77
16 864350 SNG GSR Vol. Com.		430,625 dth	\$0.0020	\$861.25
17 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
18 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
Credits:				
19 SNG Brokered Capacity				(\$68,880.04)
20 So. Ga. Brokered Capacity				(\$24,740.43)
21 Sonat Marketing Buy/Sale Credit				(\$24,010.97)
22 Total Transport				\$460,691.57
23 TOTAL AMOUNT DUE				<u>\$2,215,919.84</u>

# 01-90-000-232-0d-00-0

Less Amount Included in Jan '98 P&A Filing # 2,224,879.11

Adjustment Amount This Filing

\$ 8,954.17

PEOPLES GAS SYSTEM  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST)PROGRAM  
 IN THERMS  
 FEBRUARY 1998  
 g:\gasact\pga\ftaco98.wk4

10-Mar-98

	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	39,075.1	\$0.17280	\$6,752.18	38,000.5	0.00403	\$153.14
2 EL PASO ENERGY MARKETING CO.	2,879.6	0.19440	\$559.79	2,800.4	0.00403	\$11.29
3 TEXAS-OHIO COMMUNICATIONS, INC.	41,936.2	0.19440	\$8,152.40	40,783.0	0.00403	\$164.36
4 TEXAS-OHIO DISTRIBUTION, INC.	12,909.8	0.19440	\$2,509.67	12,554.8	0.00403	\$50.60
**** TOTAL ACCRUAL	96,800.7		\$17,974.04	94,138.7		\$379.39

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST)PROGRAM  
 IN THERMS  
 JANUARY 1998

10-Mar-98

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SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)	
		VOLUMES	RATE	AMOUNT	VOLUMES	RATE	AMOUNT	
		COMMODITY OTHER	COMMODITY OTHER	COMMODITY OTHER	COMMODITY PIPELINE	COMMODITY PIPELINE	COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	20,494.2	\$0.18630	\$3,818.07	19,869.1	\$0.00403	\$80.07
2		ACTUAL	20,494.2	0.18630	\$3,818.07	19,869.1	0.00403	\$80.07
3	CNB/OLYMPIC GAS SERVICES	ACCRUED	6,391.6	0.18630	\$1,190.76	6,196.7	0.00403	\$24.97
4		ACTUAL	6,391.6	0.18630	\$1,190.76	6,196.7	0.00403	\$24.97
5	EL PASO ENERGY MARKETING CO.	ACCRUED	1,108.4	\$0.18630	\$206.49	1,074.6	\$0.00403	\$4.33
6		ACTUAL	1,108.4	0.18630	\$206.49	1,074.6	0.00403	\$4.33
7	E-PRIME, INC.	ACCRUED	3,281.9	0.20700	\$679.35	3,181.8	0.00403	\$12.82
8		ACTUAL	3,281.9	0.00000	\$679.35	3,181.8	0.00000	\$12.82
9	SOUTHBOUND, INC.	ACCRUED	2,553.9	0.20700	\$528.66	2,476.0	0.00403	\$9.98
10		ACTUAL	2,553.9	0.00000	\$528.66	2,476.0	0.00000	\$9.98
11	TEXAS-OHIO PIPELINE, INC.	ACCRUED	2,227.0	0.20700	\$460.99	2,159.1	0.00403	\$8.70
12		ACTUAL	2,227.0	0.00000	\$460.99	2,159.1	0.00000	\$8.70
13	TOTAL ACCRUED:		36,057.0		\$6,884.32	34,957.3		\$140.87
14	TOTAL ACTUAL:		36,057.0		\$6,884.32	34,957.3		\$140.87
15	TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

TE	02/28/98
E	03/10/98
VOICE NO.	21883
TOTAL AMOUNT DUE	\$213.30

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT LAURA MOSELEY  
 TYPE: CASH IN/CASH OUT DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY		
DIO - Net Receipt Imbalance														
				12/97		NRI		2.3700				2.3700	90	\$213.30
TOTAL FOR MONTH OF 12/97.													90	\$213.30
*** END OF INVOICE 21883 ***														

COPY

PAGE 3 OF 10  
 CASHOUTS/BOOKOUTS

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188



PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
ATTN: ED ELLIOTT  
TAMPA, FL  
33602

02/19/98

PAGE 1 OF 1

VENDOR NO: 004120  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802000045 11/97 IMBALANCE	01/31/98	21390 CASH OUT		400,862.35		400,862.35
				TOTAL		400,862.35

SPECIAL INSTRUCTIONS:  
CALL ALMA GREEN X35832 TO PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001084 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625001084

02/19/98

PAY TO THE  
ORDER OF

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
ATTN: ED ELLIOTT  
TAMPA, FL  
33602

\*\*\*\*\*\$400,862.35

NOT VALID AFTER 1 YEAR

Four hundred thousand eight hundred sixty two and 35 / 100 Dollars

CITIBANK-DELAWARE

*William D. Hatler*

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑈06 2500 1084⑈

⑈03 1 100 209⑈

39 1 1048 5⑈

PAGE 4 OF 10  
CASHOUTS/BOOKOUTS

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

**ENRON  
CORP**

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
TAMPA, FL  
33602

02/20/98

PAGE 1 OF 1

VENDOR NO: 004120

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802000123 07/97	02/19/98 IMBALANCE	20808 CASH OUT		99,881.68		99,881.68
				TOTAL		99,881.68

SPECIAL INSTRUCTIONS:  
CALL IRMA LONGORIA X37362

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300396 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625300396

02/20/98

PAY TO THE  
ORDER OF

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
TAMPA, FL  
33602

\*\*\*\*\*\$99,881.68

NOT VALID AFTER 1 YEAR

Ninety nine thousand eight hundred eighty one and 68 / 100 Dollars

CITIBANK-DELAWARE

*William D. Gathman*

AUTHORIZED SIGNATURE

PAGE 5 OF 10  
CASHOUTS/BO@KOUTS



Invoice

Line #

1 C.C. Pace  
2 4401 Fairlakes Ct.  
3 Suite 400  
4 Fairfax, Va 22033

Statement Date: 02/24/98

5 Attention: Katheryn Ferreira

6 Invoice for Imbalance Book-Out for the Month of Jan. 1998

Description	Volume (in DTH)	Price	Amount Due
7 No Notice/Receipts	14,828	\$2.120	\$31,435.36
8 Total Amount Due Payable Upon Receipt			<u>\$31,435.36</u>

For Payment by Check:

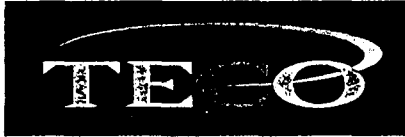
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System  
ABA # 111000012  
Account # 375-082-9318  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 6 OF 10  
CASHOUTS/BOOKOUTS



PEOPLES GAS

Invoice

Line #

- 1 NGC
- 2 1000 Louisiana
- 3 Suite 580
- 4 Houston, Tx 77002
- 5 Attention: Lance Roth
- 6 Invoice for Imbalance Book-Out for the Month of Jan. 1998

Statement Date: 02/24/98

Description	Volume (in DTH)	Price	Amount Due
7 No Notice/Receipts	50,364	\$2.120	\$106,771.68
8 Total Amount Due Payable Upon Receipt			<u>\$106,771.68</u>

For Payment by Check:

Peoples Gas System  
 Post Office Box 2562  
 Tampa, FL 33601-9990  
 Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System  
 ABA # 111000012  
 Account # 375-082-9318  
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 7 OF 10  
CASHOUTS/BOOKOUTS

PEOPLES GAS  
 702 NORTH FRANKLIN STREET  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562  
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074  
 FAX (813) 272-0060  
 HTTP://WWW.TECOENERGY.COM



Invoice

Line #

1 West Florida Natural Gas Co. Statement Date: 02/24/98  
 2 P.O. Box 59460  
 3 Panama City, FL 32401  
 4 Attention: Tom Goodwin  
 5 Invoice for Imbalance Book-Out for the Month of Jan. 1998

Description	Volume (in DTH)	Price	Amount Due
6 No Notice/Receipts	3,812	\$2.120	\$8,081.44
7 Total Amount Due Payable Upon Receipt			<u>\$8,081.44</u>

For Payment by Check:

Peoples Gas System  
 Post Office Box 2562  
 Tampa, FL 33601-9990  
 Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System  
 ABA # 111000012  
 Account # 375-082-9318  
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

Page 8 of 10  
 Cashouts/Bookouts

PEOPLES GAS  
 702 NORTH FRANKLIN STREET  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562  
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074  
 FAX (813) 272-0060  
 HTTP://WWW.TECOENERGY.COM



Invoice

Line#

- 1 Infinite Energy
- 2 1330 N.W. 6th St.
- 3 Suite D
- 4 Gainesville, FL 32601-2202
- 5 Attention: Mike Blazer
- 6 Invoice for Imbalance Book-Out for the Month of Jan. 1998

Statement Date: 02/24/98

Description	Volume (in DTH)	Price	Amount Due
7 No Notice/Receipts	5,939	\$2.120	\$12,590.68
8 Total Amount Due Payable Upon Receipt			<u>\$12,590.68</u>

For Payment by Check:

Peoples Gas System  
 Post Office Box 2562  
 Tampa, FL 33601-9990  
 Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System  
 ABA # 111000012  
 Account # 375-082-9318  
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

Page 9 of 10  
Cashouts/Bookouts

REDELIVERED GAS CONFIRMATION

Line #

1 The following confirms our Book-out Sale for JANUARY 30,31 1998 with WEST  
2 FLORIDA NATURAL GAS COMPANY.

	<u>TYPE</u>	<u>MMBTU</u>	<u>PRICE/ MMBtu</u>	<u>TOTAL</u>
3	REDELIVERED	6,000	\$2.506	\$15,036.00

4 If you have any questions, please call Russ Hall at (813)228-4646.

5 FOR SELLER:  
6 PEOPLES GAS SYSTEM, INC.

7 Russ Hall  
8 Russ Hall  
9 Daily Gas Operations Administrator

FOR BUYER:  
WEST FLORIDA NAT. GAS CO..

[Signature]  
NAME  
Contract Mgr, Sky Management  
TITLE

Note: If the information contained herein is contrary to your records, please notify us immediately. Failure to notify us of any discrepancies within 48 hours constitutes your acceptance.