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ORIGINAL

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IN REPLY REFER TO

March 19, 1998

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Via Federal Express

Re: Docket No. 980003-GU - Purchased Gas Adjustment  
(PGA) Clause - Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of February 1998 (consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-ACK DOS 4.0, WPS.1) as required by the Commission's rules.

AFA Handover Finally, we enclose for filing 10 "public" copies of the documents identified above  
APP on which the sensitive information has been whited out.

CAF \_\_\_\_\_ Please acknowledge your receipt and filing of the enclosures by stamping the  
CMU duplicate copy of this letter which is enclosed and returning the same to the undersigned.

GTR \_\_\_\_\_ Thank you for your assistance.

EAG Maken

LEG 1

LIN 3

OPC \_\_\_\_\_

RCH DMN

SEC 1 Enclosures

WAS \_\_\_\_\_ cc: Ms. Angle Llewellyn

OTH \_\_\_\_\_ Mr. W. Edward Elliott

\_\_\_\_\_ All Parties of Record

Sincerely,

DAVID M. NICHOLSON

RECEIVED & FILED  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER DATE

03383 MAR 20 88

FPSC-BUREAU OF RECORDS

# ORIGINAL

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
OF THE PURCHASED GAS ADJUSTMENT COST (RECOVERY FACTOR		CURRENT MONTH: FEBRUARY 98			PERIOD TO DATE			Page 1 of 3	
FOR THE PERIOD OF:		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$162,733	\$167,845	\$5,112	3.05	\$1,543,655	\$1,546,574	\$2,919	0.19
2	NO NOTICE SERVICE	\$45,879	\$45,879	(\$0)	(0.00)	\$489,936	\$489,936	(\$0)	(0.00)
3	SWING SERVICE	\$1,451,706	\$2,256,685	\$804,980	35.87	\$13,343,000	\$18,110,446	\$4,767,447	28.32
4	COMMODITY (Other)	\$4,596,469	\$6,232,261	\$1,635,792	26.25	\$51,780,287	\$49,404,121	(\$2,376,166)	(4.81)
5	DEMAND	\$2,824,278	\$2,776,282	(\$47,996)	(1.73)	\$28,274,702	\$28,815,240	\$540,539	1.15
6	OTHER	\$126,015	\$130,000	\$3,985	0.00	\$1,253,706	\$1,231,579	(\$22,127)	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$44,066	\$40,244	\$2,178	4.71	\$460,140	\$469,314	\$9,174	1.95
8	DEMAND	\$470,915	\$488,192	\$17,277	3.54	\$5,875,383	\$5,871,161	(\$4,222)	0.00
9	OTHER	\$0	\$0	\$0	0.00	(\$684,231)	(\$174,179)	(\$510,052)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,691,898	\$11,074,316	\$2,382,418	21.51	\$82,033,993	\$94,131,601	\$2,097,607	2.23
12	NET UNBILLED	(\$125,444)	\$0	\$125,444	0.00	\$1,297,812	\$95,958	(\$1,201,854)	0.00
13	COMPANY USE	\$6,573	\$0	(\$6,573)	0.00	\$105,250	\$82,712	(\$22,538)	0.00
14	TOTAL THERM SALES	\$10,780,215	\$11,074,316	\$294,101	2.66	\$83,343,073	\$95,518,324	\$2,175,251	2.28

DOCUMENT NUMBER-DATE

03383 MAR 20 98

FPCD-REGULATORY REPORTING

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: FEBRUARY 98			PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
15 COMMODITY (Pipeline/Billing Determinants Only)	38,283,553	39,601,831	1,316,278	3.32	378,388,906	378,900,482	1,511,576	0.40
16 NO NOTICE SERVICE (Billing Determinants Only)	7,742,280	7,742,280	0	0.00	66,049,040	66,049,040	0	0.00
17 SWING SERVICE (Commodity)	6,445,529	8,820,000	2,374,471	26.92	50,080,419	62,939,590	12,859,171	20.43
18 COMMODITY (Other) (Commodity)	18,358,401	19,306,880	950,479	4.92	198,313,586	185,935,188	(12,378,398)	(6.66)
19 DEMAND (Billing Determinants Only)	66,981,285	51,221,520	(15,759,765)	(30.77)	525,513,236	568,372,148	42,858,912	7.94
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	10,934,420	11,474,951	540,531	4.71	123,605,570	125,882,043	2,276,473	1.81
22 DEMAND	12,967,500	13,508,031	540,531	4.00	147,784,700	150,061,173	2,276,473	1.52
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	24,801,930	28,126,880	3,324,950	11.82	248,394,005	248,874,778	480,773	0.19
25 NET UNBILLED	(322,861)	0	322,861	0.00	2,930,875	(781,050)	(3,711,725)	0.00
26 COMPANY USE	16,634	0	(16,634)	0.00	269,558	213,795	(55,763)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	28,051,099	28,126,880	75,781	0.27	241,159,420	248,809,516	4,650,095	1.89

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 97 through MARCH 98 Page 3 of 3

CENTS PER THERM	CURRENT MONTH: FEBRUARY 98				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
28 COMMODITY (Pipeline)	(1/15)	0.00425	0.00424	(0.00001)	(0.29)	0.00408	0.00407	(0.00001)	(0.21)
28 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00720	0.00720	(0.00000)	(0.00)
30 SWNG SERVICE	(3/17)	0.22523	0.25586	0.03063	11.97	0.25643	0.28774	0.02131	7.41
31 COMMODITY (Other)	(4/18)	0.25040	0.32280	0.07240	22.43	0.28110	0.28571	0.00460	1.73
32 DEMAND	(5/19)	0.04217	0.05420	0.01204	22.21	0.05371	0.03211	(0.00360)	(8.91)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00403	0.00403	(0.00000)	(0.00)	0.00372	0.00373	0.00001	0.15
35 DEMAND	(8/22)	0.03632	0.03814	(0.00017)	(0.48)	0.03978	0.03979	0.00004	0.09
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.35045	0.39373	0.04327	10.99	0.37052	0.37823	0.00771	2.04
38 NET UNBILLED	(12/25)	0.38854	0.00000	(0.38854)	0.00	0.44284	0.00000	(0.44284)	0.00
39 COMPANY USE	(13/26)	0.39515	0.00000	(0.39515)	0.00	0.39045	0.00000	(0.39045)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	0.30886	0.39373	0.08387	21.30	0.38183	0.38295	0.00113	0.34
41 TRUE-UP	(E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.30467	0.38854	0.08387	21.59	0.37644	0.37776	0.00131	0.35
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42+43)	0.30582	0.39000	0.08418	21.59	0.37786	0.37918	0.00132	0.35
45 PGA FACTOR ROUNDED TO NEAREST .001		30.582	39.000	8.41830	21.59	37.786	37.918	0.13189	0.35

COMPANY: PEOPLES GAS SYSTEM PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 87 through MARCH 88  
 CURRENT MONTH: FEBRUARY 1988

	THE RMS-LINE 13	INVOICE AMOUNT-LINE 1	COST PER THERM-LINE 28
<b>COMMODITY (Shipping)</b>			
1 Commodity Pipeline (FGT)	28,843,650	\$108,863	\$0.00401
2 Commodity Pipeline (SHUGO GA)	7,829,000	\$38,708	\$0.00501
3 Cashouts-Peoples' Transportation Customers	643,578	\$2,726	\$0.00400
4 Cashouts-Supplier Aggregation (Test) Program	94,139	\$379	\$0.00403
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(203,340)	(\$1,223)	\$0.00403
6 Commodity Pipeline (SHUGO GA)-Prior Month Adjustment	19,220	\$881	\$0.04416
7 Commodity Pipeline Due 2nd Party Supplier	2,048,820	\$8,061	\$0.00394
8 Prior Month Adj. With 3rd Party Supplier	1,535,856	\$6,190	\$0.00403
9 Capacity Utilization-Supplier	(877,209)	(\$1,677)	\$0.00247
10 Capacity Utilization-Supplier-Prior Month Adjustment	312,260	\$935	\$0.00287
<b>11 TOTAL COMMODITY (Shipping)</b>	<b>38,285,553</b>	<b>\$162,733</b>	<b>\$0.00423</b>
<b>SWING SERVICE</b>			
12 Swing Service-Demand-3rd Party Suppliers		\$104,483	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	6,445,529	\$1,345,872	\$0.20896
14 Swing Service-Commodity-3rd Party Suppliers-Jan '88 Accrual Adj.	0	\$240	\$0.00000
15			
16			
17			
18			
<b>19 TOTAL SWING SERVICE</b>	<b>6,445,529</b>	<b>\$1,451,796</b>	<b>\$0.22523</b>
<b>COMMODITY OTHER</b>			
20 Purchases from 3rd Party Suppliers	20,712,190	\$5,291,885	\$0.25357
21 City of Sunrise	13,638	\$7,217	\$0.52915
22 Central Florida Gas	3,475	\$1,493	\$0.42951
23 Cashouts-Peoples' Transportation Customers	702,894	\$141,373	\$0.20090
24 Cashouts-Supplier Aggregation (Test) Program	98,801	\$17,874	\$0.18068
25 Purchases from 3rd Party Suppliers-Prior Month Adj.	(828,337)	(\$138,641)	\$0.22068
26 Imbalance Cashout-(FGT)-Jul,Nov., and Dec.'87	(1,734,790)	(\$500,531)	\$0.28853
27 Commodity-3rd Party Suppliers-Jan '88 Accrual Adj.	180	(\$10,265)	(\$54.15750)
28 Bookouts-Jan '88	(809,430)	(\$173,915)	\$0.21488
<b>29 TOTAL COMMODITY (Other)</b>	<b>18,356,401</b>	<b>\$4,596,489</b>	<b>\$0.25040</b>
<b>DEMAND</b>			
30 Demand (FGT)	77,955,160	\$1,191,585	\$0.00153
31 Demand (SHUGO GA)	8,741,600	\$418,465	\$0.04789
32 Temporary Acquisition Reservation Charge-(FGT)	2,018,000	\$78,044	\$0.03772
33 Temporary Relinquishment Credit-(FGT)	(34,728,740)	(\$1,499,803)	\$0.04319
34 Volumetric Relinquishment Credit-(FGT)	(2,138,780)	(\$85,824)	\$0.04002
35 Cashouts-Peoples' Transportation Customers	683,578	\$35,877	\$0.05286
36 Capacity Discount-Transp. Customer	4,048,821	\$107,192	\$0.02647
37 Prior Month Adj. With 3rd Party Supplier	1,535,856	\$7,322	\$0.00472
38 Capacity Utilization-Supplier	7,722,180	\$480,393	\$0.06200
39 Demand With 3rd Party Supplier	2,048,820	\$82,117	\$0.04012
39a Demand (SHUGO GA)-Prior Month Adjustment	0	(\$1)	\$0.00000
40			
41			
<b>42 TOTAL DEMAND</b>	<b>64,981,285</b>	<b>\$2,824,278</b>	<b>\$0.04317</b>
<b>OTHER</b>			
43 Administrative Costs	0	\$4,371	\$0.00000
44 Legal Fees	0	\$31,844	\$0.00000
45			
46			
47			
48			
49			
<b>50 TOTAL OTHER</b>	<b>0</b>	<b>\$36,215</b>	<b>\$0.00000</b>

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

Page 1 of 1

CURRENT MONTH: FEBRUARY 98	PERIOD TO DATE		ESTIMATE	ACTUAL	DIFFERENCE	N	ESTIMATE	ACTUAL	DIFFERENCE	N
	AMOUNT	AMOUNT								
<b>TRUE-UP CALCULATION</b>										
1 PURCHASED GAS COST (A-1, LINES 3+4+6-13)	\$4,941,662	\$4,488,846	\$2,447,344	\$0,40508	\$1,963,767	\$0,02888	\$47,604,034	\$47,604,034	\$1,963,767	\$0,02888
2 TRANSPORTATION COST (A-2, LINES 1+2+5+6-7-8)	2,843,723	2,545,370	(54,332)	(0,02297)	216,379	0,06825	\$26,442,854	\$26,442,854	216,379	0,06825
3 TOTAL	8,685,329	11,074,316	2,388,991	0,27508	\$1,828,743	0,02208	\$94,048,888	\$94,048,888	\$1,828,743	0,02208
4 FUEL REVENUES (NET OF REVENUE 1+3)	16,780,215	11,074,316	294,101	0,02728	\$95,318,324	0,02238	\$95,318,324	\$95,318,324	\$95,318,324	0,02238
5 TRUE-UP REFUNDOR COLLECTION	97,328	97,328	0	0,00000	0	0,00000	\$1,879,586	\$1,879,586	0	0,00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	16,877,541	11,171,642	294,101	0,02764	\$94,413,839	0,02304	\$96,568,910	\$96,568,910	\$94,413,839	0,02304
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,182,216	97,328	(2,084,888)	(0,05569)	\$2,484,316	0,02218	\$2,340,022	\$2,340,022	\$2,484,316	0,02218
8 INTEREST PROVISION THIS PERIOD (21)	(2,474)	(2,340)	(144)	0,24916	(323,876)	0,13162	(323,876)	(323,876)	3,390	(0,13162)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,629,199)	(726,705)	902,494	(0,33385)	(2,840,184)	0,00000	(2,840,184)	(2,840,184)	0	0,00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(87,328)	(87,328)	0	0,00000	(\$1,879,586)	0,00000	(\$1,879,586)	(\$1,879,586)	0	0,00000
10a FLEX RATE ADJUSTMENT	0	0	0	0,00000	\$0	0,00000	\$0	\$0	0	0,00000
11 TOTAL ESTRACT TRUE-UP (7+8+9+10+10a)	483,917	(726,943)	(1,193,042)	(2,37871)	(1,251,732)	0,00000	(1,193,224)	(1,193,224)	56,937	(0,04872)
11a REFUNDS FROM PIPELINE	0	0	0	0,00000	\$1,714,748	0,00000	\$483,189	\$483,189	(1,251,338)	0,00000
12 ADJ TOTAL ESTRACT TRUE-UP (11+11a)	483,917	(726,943)	(1,193,042)	(2,37871)	\$483,917	0,00000	(\$726,045)	(\$726,045)	(\$1,193,042)	(\$2,37871)
<b>INTEREST PROVISION</b>										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,629,199)	(726,705)	902,494	(0,33385)						
14 ENDING TRUE-UP BEFORE INTEREST (13+7.5+11a)	483,890	(726,705)	(1,192,395)	(2,36649)						
15 TOTAL (13+14)	(1,145,309)	(1,453,410)	(288,101)	0,24916						
16 AVERAGE (50% OF 15)	(581,754)	(726,705)	(144,951)	0,24916						
17 INTEREST RATE - FIRST DAY OF MONTH	5.50	5.50	0	0,00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53	5.53	0	0,00000						
19 TOTAL (17+18)	11,030	11,030	0	0,00000						
20 AVERAGE (50% OF 19)	5,515	5,515	0	0,00000						
21 MONTHLY AVERAGE (20*12 Months)	0,460	0,460	0	0,00000						
22 INTEREST PROVISION (16+21)	(32,874)	(33,349)	(475)	(0,01442)						

\* If line 9 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3\*

Page 1 of 1

SYSTEM SUPPLY AND END USE

APRIL 87

MARCH 88

ACTUAL FOR THE PERIOD (A):		PRESENT MONTH:		FEB. 1988									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TITLES	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY/COST	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1 FEB. 1988	PGT	PGS	FTS-1 COMM PIPELINE	28,311,260	16,834,420	28,311,260	\$106,834.38				\$8.48		
2 FEB. 1988	PGT	PGS	FTS-1 COMM PIPELINE			16,834,420	44,064.72				\$8.48		
3 FEB. 1988	PGT	PGS	FTS-2 COMM PIPELINE	332,360		332,360	828.80				\$8.24		
4 FEB. 1988	PGT	PGS	FTS-1 DEMAND	41,482,360		41,482,360			\$1,378,843.85		\$3.86		
5 FEB. 1988	PGT	PGS	FTS-1 DEMAND		16,834,420	16,834,420			412,448.32		\$3.77		
6 FEB. 1988	PGT	PGS	FTS-2 DEMAND	798,240		798,240			87,857.78		\$8.48		
7 FEB. 1988	PGT	PGS	NO NOTICE	7,742,200		7,742,200			45,878.45		\$8.39		
8 FEB. 1988	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,848,821		4,848,821			\$187,182.41		\$2.85		
9 FEB. 1988	CAPACITY UTILATION-SUPPLIER	PGS	DEMAND	7,722,180		7,722,180			\$480,282.98		\$8.28		
10 FEB. 1988	CAPACITY UTILATION-SUPPLIER	PGS	COMMODITY PIPELINE	(877,820)		(877,820)		(1,874.88)			\$8.23		
11 FEB. 1988		PGS	COMM OTHER										
12 FEB. 1988		PGS	SONATISO GA COMM PIPELINE	7,820,000		7,820,000		28,708.44			\$8.50		
13 FEB. 1988		PGS	SONATISO GA DEMAND	8,741,600		8,741,600			418,864.84		\$4.79		
14 FEB. 1988		PGS	SONATISO GA DEMAND		2,833,060	2,833,060			98,468.83		\$2.88		
15 FEB. 1988		PGS	SHRNG										
16 FEB. 1988		PGS	COMM OTHER										
17 FEB. 1988		PGS	COMM OTHER										
18 FEB. 1988		PGS	COMM OTHER										
19 FEB. 1988		PGS	COMM OTHER										
20 FEB. 1988		PGS	COMM OTHER										
21 FEB. 1988		PGS	SHRNG										
22 FEB. 1988		PGS	COMM OTHER										
23 FEB. 1988		PGS	COMM OTHER										
24 FEB. 1988		PGS	COMM OTHER										
25 FEB. 1988		PGS	DEMAND	2,848,820		2,848,820		8,888.32	\$82,117.28		\$4.81		
26 FEB. 1988	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM PIPELINE	2,848,820		2,848,820					\$8.38		
27 FEB. 1988	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM OTHER	86,801		86,801		17,874.84			\$18.37		
28 FEB. 1988	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM PIPELINE	84,139		84,139			378.36		\$8.48		
29 FEB. 1988	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	683,578		683,578			23,877.47		\$3.78		
30 FEB. 1988	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM PIPELINE	683,578		683,578			2,738.54		\$8.48		
31 FEB. 1988	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM OTHER	792,694		792,694		141,172.84			\$28.08		
TOTAL				137,875,490	23,961,820	161,777,410	\$8,738,183.88	\$298,138.70	\$3,387,434.10	\$8.08	\$8.48		

\*This report excludes prior month period adjustments.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 1 of 1

FOR THE PERIOD OF:		APRIL 87		THROUGH		MARCH 88	
PRESENT MONTH:		FEBRUARY 1988					
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTHHS	(D) NET AMOUNT DTHHS	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE DOTH	(H) CITYGATE PRICE DGEYF
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
TOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 38,248 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 2.75% per dth.



THEM SALES AND CUSTOMER DATA  
ESTIMATED FOR THE PERIOD OF: APRIL 87 THROUGH MARCH 88

THEM SALES (FORM)	CURRENT MONTH				FEBRUARY TO DATE				DIFFERENCE	ESTIMATE	DIFFERENCE	%
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%				
1 RESIDENTIAL	6,174,666	6,882,362	(707,696)	8.11853	27,336,353	29,108,667	(1,772,314)	8.32784	34,306,860	36,079,181	(1,772,321)	5.15894
2 SMALL COMM SERVICE	258,208	258,207	1	0.00000	2,352,698	2,352,698	0	0.00000	2,374,711	2,374,711	0	0.00000
3 COMMERCIAL SERVICE	14,378,829	14,378,829	0	0.00000	68,882,286	68,882,286	0	0.00000	68,882,286	68,882,286	0	0.00000
4 COMMERCIAL LV-1	3,358,488	3,358,488	0	0.00000	17,971,370	17,971,370	0	0.00000	17,971,370	17,971,370	0	0.00000
5 COMMERCIAL LV-2	58,817	58,817	0	0.00000	4,208,251	4,208,251	0	0.00000	4,208,251	4,208,251	0	0.00000
6 NATURAL GAS VEH SALES	18,817	18,817	0	0.00000	142,219	142,219	0	0.00000	142,219	142,219	0	0.00000
7 COMM. ST. LIGHTING	12,788	13,299	(511)	0.00392	68,479	68,479	0	0.00000	68,479	68,479	0	0.00000
8 OFF SYSTEM SALES	38,728,654	38,728,654	0	0.00000	200,000	200,000	0	0.00000	200,000	200,000	0	0.00000
9 TOTAL FROM SALES	21,951,951	21,951,951	0	0.00000	174,058,642	174,058,642	0	0.00000	174,058,642	174,058,642	0	0.00000
10 TOTAL FROM SALES	1,233,844	1,233,844	0	0.00000	18,099,349	18,099,349	0	0.00000	17,911,343	17,911,343	188,006	1.04966
11 INTERRUPTIBLE LV-1	21,261	21,261	0	0.00000	2,594,768	2,594,768	0	0.00000	2,594,768	2,594,768	0	0.00000
12 INTERRUPTIBLE LV-2	3,327,445	3,327,445	0	0.00000	8,787,846	8,787,846	0	0.00000	8,787,846	8,787,846	0	0.00000
13 TOTAL INT. SALES	28,581,089	28,581,089	0	0.00000	26,794,717	26,794,717	1,786,372	6.66942	23,148,263	23,148,263	3,646,454	15.75034
14 TOTAL SALES (TRANSPORTATION)	75	75	0	0.00000	241,138,628	241,138,628	0	0.00000	241,138,628	241,138,628	0	0.00000
15 SMALL COMM SERVICE	132,242	2,039,886	(1,907,644)	17.23322	1,302,132	1,302,132	0	0.00000	1,302,132	1,302,132	0	0.00000
16 COMMERCIAL SERVICE	2,272,486	2,272,486	0	0.00000	23,232,823	23,232,823	0	0.00000	23,232,823	23,232,823	0	0.00000
17 COMMERCIAL LV-1	891,320	891,320	0	0.00000	4,445,313	4,445,313	0	0.00000	4,445,313	4,445,313	0	0.00000
18 NATURAL GAS VEHICLE SALES	15,868	15,868	0	0.00000	68,988,119	68,988,119	0	0.00000	68,988,119	68,988,119	0	0.00000
19 NATURAL GAS VEH SALES	11,894,867	11,894,867	0	0.00000	132,827,328	132,827,328	0	0.00000	132,827,328	132,827,328	0	0.00000
20 INTERRUPTIBLE LV-1	24,136,237	24,136,237	0	0.00000	323,864,981	323,864,981	0	0.00000	323,864,981	323,864,981	0	0.00000
21 INTERRUPTIBLE LV-2	44,483,981	44,483,981	0	0.00000	827,244,828	827,244,828	0	0.00000	827,244,828	827,244,828	0	0.00000
22 TOTAL TRANSPORTATION	71,544,989	71,544,989	0	0.00000	1,798,674,399	1,798,674,399	0	0.00000	1,798,674,399	1,798,674,399	0	0.00000
23 TOTAL TRANSPORTATION	168,335	168,335	0	0.00000	2,418,322	2,418,322	0	0.00000	2,418,322	2,418,322	0	0.00000
24 INTERRUPTIBLE	8,284	8,284	0	0.00000	18,099	18,099	0	0.00000	18,099	18,099	0	0.00000
25 SMALL COMMERCIAL	13,118	13,118	0	0.00000	13,098	13,098	0	0.00000	13,098	13,098	0	0.00000
26 COMMERCIAL SERVICE	1,715	1,715	0	0.00000	13,062	13,062	0	0.00000	13,062	13,062	0	0.00000
27 COMMERCIAL LV-2	20	20	0	0.00000	179	179	0	0.00000	179	179	0	0.00000
28 NATURAL GAS VEH SALES	61	61	0	0.00000	613	613	0	0.00000	613	613	0	0.00000
29 COMM. ST. LIGHTING	2	2	0	0.00000	2	2	0	0.00000	2	2	0	0.00000
30 WHOLESALE	2	2	0	0.00000	2	2	0	0.00000	2	2	0	0.00000
31 OFF SYSTEM SALES	218,058	218,058	0	0.00000	2,279,677	2,279,677	0	0.00000	2,279,677	2,279,677	0	0.00000
32 TOTAL FROM SALES	218,058	218,058	0	0.00000	2,279,677	2,279,677	0	0.00000	2,279,677	2,279,677	0	0.00000
33 INTERRUPTIBLE (INT.)	28	28	0	0.00000	62	62	0	0.00000	62	62	0	0.00000
34 INTERRUPTIBLE LV-1	2	2	0	0.00000	2	2	0	0.00000	2	2	0	0.00000
35 INTERRUPTIBLE LV-2	111	111	0	0.00000	1,336	1,336	0	0.00000	1,336	1,336	0	0.00000
36 INT. SALES	218,079	218,079	0	0.00000	2,281,022	2,281,022	0	0.00000	2,281,022	2,281,022	0	0.00000
37 TOTAL SALES CUSTOMERS	11	11	0	0.00000	94	94	0	0.00000	94	94	0	0.00000
38 COMMERCIAL SERVICE	154	154	0	0.00000	1,686	1,686	0	0.00000	1,686	1,686	0	0.00000
39 COMMERCIAL LV-1	1	1	0	0.00000	136	136	0	0.00000	136	136	0	0.00000
40 COMMERCIAL LV-2	1	1	0	0.00000	8	8	0	0.00000	8	8	0	0.00000
41 NATURAL GAS VEHICLE SALES	4	4	0	0.00000	22	22	0	0.00000	22	22	0	0.00000
42 INTERRUPTIBLE LV-1	21	21	0	0.00000	71	71	0	0.00000	71	71	0	0.00000
43 INTERRUPTIBLE LV-2	373	373	0	0.00000	395	395	0	0.00000	395	395	0	0.00000
44 OFF SYSTEM SALES-TRANSP.	211,052	211,052	0	0.00000	2,284,840	2,284,840	0	0.00000	2,284,840	2,284,840	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	373	373	0	0.00000	395	395	0	0.00000	395	395	0	0.00000
46 TOTAL CUSTOMERS	211,052	211,052	0	0.00000	2,284,840	2,284,840	0	0.00000	2,284,840	2,284,840	0	0.00000
47 INTERRUPTIBLE	21	21	0	0.00000	65	65	0	0.00000	65	65	0	0.00000
48 SMALL COMMERCIAL	640	640	0	0.00000	429	429	0	0.00000	429	429	0	0.00000
49 COMMERCIAL SERVICE	5,572	5,572	0	0.00000	4,909	4,909	0	0.00000	4,909	4,909	0	0.00000
50 COMMERCIAL LV-1	1,734	1,734	0	0.00000	23,338	23,338	0	0.00000	23,338	23,338	0	0.00000
51 COMMERCIAL LV-2	2,843	2,843	0	0.00000	792	792	0	0.00000	792	792	0	0.00000
52 NATURAL GAS VEH SALES	6,294	6,294	0	0.00000	4,174	4,174	0	0.00000	4,174	4,174	0	0.00000
53 COMM. ST. LIGHTING	14,222	14,222	0	0.00000	18,428	18,428	0	0.00000	18,428	18,428	0	0.00000
54 WHOLESALE	15,118	15,118	0	0.00000	154,982	154,982	0	0.00000	154,982	154,982	0	0.00000
55 OFF SYSTEM SALES	1,362	1,362	0	0.00000	1,309	1,309	0	0.00000	1,309	1,309	0	0.00000
56 INTERRUPTIBLE SMALL	14,728	14,728	0	0.00000	4,385	4,385	0	0.00000	4,385	4,385	0	0.00000
57 INTERRUPTIBLE LV-1	26,335	26,335	0	0.00000	51,132	51,132	0	0.00000	51,132	51,132	0	0.00000
58 COMMERCIAL LV-2 (TRANSP.)	78,879	78,879	0	0.00000	78,278	78,278	0	0.00000	78,278	78,278	0	0.00000
59 COMMERCIAL LV-1 (TRANSP.)	346,394	346,394	0	0.00000	431,917	431,917	0	0.00000	431,917	431,917	0	0.00000
60 NATURAL GAS VEHICLE (TRANSP.)	2,743,742	2,743,742	0	0.00000	4,208,423	4,208,423	0	0.00000	4,208,423	4,208,423	0	0.00000
61 NATURAL GAS VEHICLE (TRANSP.)	2,743,742	2,743,742	0	0.00000	4,208,423	4,208,423	0	0.00000	4,208,423	4,208,423	0	0.00000
62 INTERRUPTIBLE LV-1 (TRANSP.)	2,743,742	2,743,742	0	0.00000	4,208,423	4,208,423	0	0.00000	4,208,423	4,208,423	0	0.00000
63 INTERRUPTIBLE LV-2 (TRANSP.)	2,743,742	2,743,742	0	0.00000	4,208,423	4,208,423	0	0.00000	4,208,423	4,208,423	0	0.00000
64 OFF SYSTEM SALES (TRANSP.)	2,743,742	2,743,742	0	0.00000	4,208,423	4,208,423	0	0.00000	4,208,423	4,208,423	0	0.00000

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0433	1.0374	1.0394	1.0364	1.0364	1.0364	1.0364	1.0394	1.0423	1.0374	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054	1.054	1.054	1.054	1.057	1.060	1.055	
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0453	1.0472	1.0443	1.0453	1.0472	1.0512	1.0561	1.0541	1.0462	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062	1.063	1.065	1.069	1.074	1.072	1.064	





PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
FEBRUARY 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,742,280	16	45,679.45	2
2 FTS-1 RESERVATION CHARGE	DEMAND	43,520,180	19	1,651,532.10	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(2,027,790)	10	(76,488.25)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	821,240	19	76,102.51	2
5 FTS-2 VOLUMETRIC RELINQ. CREDIT	DEMAND	(112,000)	19	(9,135.84)	5
6 FTS-1 USAGE CHARGE	COMM. PIPELINE	26,311,260	15	106,034.28	1
6a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(303,360)	15	(1,222.56)	1
7 FTS-2 USAGE CHARGE	COMM. PIPELINE	352,890	15	828.59	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,734,790)	18	(500,530.73)	4
9 TOTAL FGT		74,569,610		\$1,292,890.68	
10	COMM. OTHER		18		4
11	COMM. PIPELINE	7,920,000	15	39,708.44	1
12	DEMAND	8,741,600	19	418,664.64	5
13 CITY OF SUNRISE	COMM. OTHER	13,638	18	7,216.52	4
14 CENTRAL FLORIDA GAS	COMM. OTHER	3,475	18	1,492.53	4
15 LEGAL FEES	OTHER			31,644.17	6
16 ADMINISTRATIVE COSTS	OTHER			94,370.55	8
17 BOOKOUTS	OTHER	(809,430)	18	(173,915.16)	4
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	683,578	19	25,877.47	5
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	683,578	15	2,735.54	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	702,694	18	141,172.84	4
21 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. OTHER	96,801	18	17,974.04	4
22 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. PIPELINE	94,139	15	379.39	1
23 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,049,621	19	107,192.41	5
24 CAPACITY UTILIZATION-SUPPLIER	DEMAND	7,722,180	19	490,392.96	5
25 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(677,820)	15	(1,678.88)	1
26 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE*	312,260	15	834.61	1
27	SWING-DEMAND		17		3
28	SWING-COMM.		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	SWING-DEMAND		17		3
35	SWING-COMM.		18		4
36	COMM. OTHER		18		4
37	COMM. OTHER		18		4
38	COMM. PIPELINE	2,046,820	15	8,060.52	1
39	DEMAND	2,046,820	19	82,117.26	5
40	COMM. OTHER		18		4
41	COMM. OTHER		18		4
42	SWING-COMM.		17		3
43	COMM. OTHER*		18		4
44	COMM. PIPELINE*	1,535,856	15	6,189.50	1
45	DEMAND*	1,535,856	19	57,932.49	5
46	COMM. OTHER*		18		4
47	COMM. PIPELINE*	10,230	15	860.99	1
48	DEMAND*	0	19	(1.05)	5
49 TOTAL		137,811,048		\$9,206,879.15	

\*Prior Month Adjustment

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

AN ENBRON/LOWRY AFFILIATE

DATE: 02/28/98  
 INVOICE NO: 11872  
 CUSTOMER: PEOPLES GAS SYSTEM, INC  
 ATTN: ED ELLIOTT  
 782 N WALKER FRANKLIN ST  
 PLAIN SEVEN  
 TAMPA, FL 33603

PLEASE REFERENCE THIS INVOICE NO ON YOUR REMITTANCE AND WITH US.  
 WITH TRANSFER  
 FLORIDA GAS TRANSMISSION COMPANY  
 MAILING BLDG. - DALLAS, TX  
 ACCOUNT  
 AREA

CONTACT: SALES: PEOPLES GAS SYSTEM, INC  
 CUSTOMER NO: 4118  
 PLEASE CONTACT MARY LOU PHILLIPS  
 AT (713)431-3437 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 ORDER NO: 064922214 OR CODE LIST

LINE NO	RECEIPTS	DATE	DESCRIPTION	UNIT	RATE	DISC	NET	VOL/MS	DTS	DEBT	AMOUNT
02/798	A	RES	0.1687	0.0000			0.1722	7,333,000			\$1,687,367.34
02/798	A	RES	0.1687	0.0000			0.1687	34,400			\$5,798.35
02/798	A	RES	0.0390	0.0000			0.0390	376,228			\$14,879.45
02/798	A	TSL	0.1687	0.0000			0.1722	185,272			\$315,567.89
02/798	A	TSL	0.1687	0.0000			0.1722	1637,200			\$2,817,367.84
02/798	A	TSL	0.1687	0.0000			0.1722	1848,400			\$3,173,016.48
02/798	A	TSL	0.1687	0.0000			0.1722	18,092			\$31,052.39
02/798	A	TSL	0.1687	0.0000			0.1722	133,328			\$228,627.32
02/798	A	TSL	0.1687	0.0000			0.1722	193,436			\$333,246.84
02/798	A	TSL	0.1687	0.0000			0.1722	163,300			\$279,483.98
02/798	A	TSL	0.1687	0.0000			0.1722	154,800			\$268,700.74
02/798	A	TSL	0.1687	0.0000			0.1722	15,400			\$26,573.81
02/798	A	TSL	0.1687	0.0000			0.1722	132,400			\$228,732.72
02/798	A	TSL	0.1687	0.0000			0.1722	1192,000			\$2,057,671.92
02/798	A	TSL	0.1687	0.0000			0.1722	18,500			\$31,632.53
02/798	A	TSL	0.1687	0.0000			0.1722	167,400			\$287,354.72
02/798	A	TSL	0.1687	0.0000			0.1722	1125,320			\$1,917,199.79
02/798	A	TSL	0.1687	0.0000			0.1722	1114,000			\$1,881,303.53
02/798	A	TSL	0.1687	0.0000			0.1722	129,200			\$221,309.61
02/798	A	TSL	0.1687	0.0000			0.1722	18,400			\$31,094.54
02/798	A	TSL	0.1687	0.0000			0.1722	14,740			\$25,195.81
02/798	A	TSL	0.0800	0.0000			0.0800	18,448			\$1,473.61

# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SUNAT Affiliate

TE 02/18/98  
 E 01/10/98  
 VOICE NO 21692  
 TAL AMOUNT DUE \$1,497,211.95

CUSTOMER: PEOPLES GAS SYSTEM, INC  
 ATTN: ED ELLIOTT  
 792 NORTH FRANKLIN ST  
 PLAZA SEVEN  
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, INC  
 TYPE: FIRM TRANSPORTATION

DATE: 02/18/98  
 CUSTOMER NO: 4120  
 DUNS NO: 004922114  
 PLEASE CONTACT MART LOU PHILLIPS AT 713193-5447 WITH ANY QUESTIONS REGARDING THIS INVOICE ON CODE LIST

WIRE TRANSFER  
 FLORIDA GAS TRANSMISSION COMPANY  
 NATIONAL BANK, DALLAS, TX  
 ACCOUNT  
 ABA

I NO	RECEIPTS	DIB NO	DELIVERIES	POL NO	DIB NO	TC	AC	BASE	RATES		VOLUMES	AMOUNT
									SUBCHARGES	DISC		
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1226, at pol 16173					A	TEL	0.3487	0.0085	0.3772	17,7000	(52,954.94)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1769, at pol 82717					A	TEL	0.3487	0.0085	0.3772	17,3261	(52,388.93)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1609, at pol 16203					A	TEL	0.3487	0.0085	0.3772	(28,0000)	(10,541.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1629, at pol 16209					A	TEL	0.3487	0.0085	0.3772	133,9000	(50,311.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1637, at pol 16212					A	TEL	0.3487	0.0085	0.3772	140,0480	(51,113.65)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1694, at pol 16150					A	TEL	0.3487	0.0085	0.3772	16,3865	(5,638.17)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1685, at pol 16155					A	TEL	0.3487	0.0085	0.3772	110,6361	(41,587.94)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1669, at pol 16198					A	TEL	0.3487	0.0085	0.3772	137,5580	(50,622.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1677, at pol 16151					A	TEL	0.3487	0.0085	0.3772	137,2200	(50,495.38)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1679, at pol 16197					A	TEL	0.3487	0.0085	0.3772	139,0661	(51,962.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1682, at pol 16162					A	TEL	0.3487	0.0085	0.3772	110,8920	(38,108.46)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1678, at pol 16263					A	TEL	0.3487	0.0085	0.3772	134,9480	(50,410.39)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1681, at pol 16167					A	TEL	0.3487	0.0085	0.3772	110,1920	(37,844.42)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1689, at pol 16169					A	TEL	0.3487	0.0085	0.3772	118,0800	(41,263.78)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1627, at pol 16121					A	TEL	0.3487	0.0085	0.3772	1196,0000	(473,931.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1674, at pol 16161					A	TEL	0.3487	0.0085	0.3772	115,2061	(39,736.95)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1701, at pol 16151					A	TEL	0.3487	0.0085	0.3772	1385,9261	(515,570.53)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter 1665, at pol 16208					A	TEL	0.3487	0.0085	0.3772	11,8980	(4,215.93)
	TEMPORARY ACQUISITION RESERVATION CHANGE - Balq cter 1606, at pol 16119					A	TAQ	0.3487	0.0085	0.3772	201,400	76,443.92
TOTAL FOR CONTRACT 5847 FOR MONTH OF 02/98											5,126,266	\$1,497,211.95

\*\*\* END OF INVOICE 21692 \*\*\*

# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SOMAT Affiliate

TR DATE: 02/28/98 VOICE NO: 21744 TOTAL AMOUNT DUE: \$76,192.54	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 782 NORTH FERRIS BL FLOOR SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and vice to. With Transfers: Florida Gas Transmission Company Nations Bank, Dallas, TX Account ABA
--	---	--

CONTRACT: 5119    SHIPPER: PEOPLES GAS SYSTEM, INC.    CUSTOMER NO.: 4120    PLEASE CONTACT MARY LOU PHILLIPS AT (713)851-3453 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION    COMS NO: 004922724    OR CODE LIST

I NO	RECEIPTS	DAM NO	DELIVERIES	POI NO	DAM NO	FROM MONTH	TO	KC	BASE	RATES		VOLUMES	AMOUNT
										SURCHARGES	DISC		
	RESERVATION CHARGE					02/98	A	RES	0.8072	0.0085	0.8157	536,200	\$437,378.24
	SEE CHG FOR TEMP BELING AT LESS THAN MAX RATE					02/98	A	RES	0.8072	0.0072	0.8072	23,800	\$19,211.36
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter: 5426, at poi 16182					02/98	A	TBL	0.4382	0.4382	0.4382	19,400	(\$8,496.36)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter: 5447, at poi 16195					02/98	A	TBL	0.3948	0.3948	0.3948	114,000	(\$45,516.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter: 3782, at poi 16182					02/98	A	TBL	0.8072	0.0085	0.8157	64,428	(\$52,553.22)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter: 5702, at poi 16199					02/98	A	TBL	0.8072	0.0085	0.8157	139,608	(\$139,537.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter: 3702, at poi 16195					02/98	A	TBL	0.8072	0.0085	0.8157	152,324	(\$124,087.55)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cter: 3702, at poi 42719					02/98	A	TBL	0.8072	0.0085	0.8157	141,914	(\$114,198.88)
TOTAL FOR CONTRACT 5119 FOR MONTHS OF 02/98													\$76,192.54

... END OF INVOICE 21744 ...



Line #

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An Enron/SONAT affiliate

DATE 0/18/98

DUK 0/18/98

INVOICE NO 21013

TOTAL AMOUNT DUE 1143,570.53

CUSTOMER: PEOPLES GAS SYSTEM, INC  
ATTN: ED ELLIOTT  
102 NORTH FRANKLIN ST  
PLAZA SEVEN  
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
National Bank, Dallas, TX  
Account  
ABA

CONTRACT: SHIPPER:

CUSTOMER NO. 4120

PLEASE CONTACT WEISS MASSIM AT (713)833-8878 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE: FIRM TRANSPORTATION

BASE 00022224

OR CODE LIST

POI NO RECEIPTS SHIP NO DELIVERIES

PROD MONTH TC AC

RATES SUB/MAR/CI D11C MET

VOLUMES DTN DAY AMOUNT

2 TEMPORARY ACQUISITION RESERVATION CHARGE - BULK CLEC 1997, at 904 18181

02/98 A YAQ 0.1607 0.0003 0.3373 100,000 3143,570.53

TOTAL FOR CONTRACT FOR MONTH OF 12/98

100,000 3143,570.53

... END OF INVOICE 21013 ...

Line #

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
AN ENBRUN/DORAT AFFILIATE

DATE 01/18/98  
DUE 01/18/98  
INVOICE NO 21818  
TOTAL AMOUNT DUE \$170,389.04

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
783 NORTH FRANKLIN ST.  
FLORIDA SEVEN  
TAMPA, FL 33603

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE  
AND WITH US.  
Via Transfer  
Florida Gas Transmission Company  
National Bank, Dallas, TX  
ACCOUNT  
ABA \*\*\*\*\*

CONTRACT: 5-CIPPER, CUSTOMER NO. 4126 PLEASE CONTACT BEIDI MASSIM  
AT (713)853-4819 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE: FIRM TRANSPORTATION DATE NO. 08492313 OR CODE LIST

POI NO	RECEIPTS	DEBIT NO.	DEBIT NO.	DEBIT NO.	DEBIT NO.	MONTH	TC	AC	BASE	SURCHARGES	DISC	NET	VOLUMES	STN DRY	AMOUNT
2	TEMPORARY ACQUISITION RESERVATION CHARGE - 841q c11c 3119, ac poi 42102					01/98	A	TAQ	0.0072	0.0005		0.0157	64,428		\$12,553.32
3	TEMPORARY ACQUISITION RESERVATION CHARGE - 841q c11c 3119, ac poi 42102					01/98	A	TAQ	0.0072	0.0005		0.0157	135,488		\$139,537.15
4	TEMPORARY ACQUISITION RESERVATION CHARGE - 841q c11c 3119, ac poi 42102					01/98	A	TAQ	0.0072	0.0005		0.0157	132,124		\$124,087.55
5	TEMPORARY ACQUISITION RESERVATION CHARGE - 841q c11c 3119, ac poi 42102					01/98	A	TAQ	0.0072	0.0005		0.0157	61,814		\$14,590.40
6	TOTAL FOR CONTRACT FOR MONTH OF 02/98												454,854		\$170,389.08

... END OF INVOICE 21818 ...



PEOPLES GAS

Invoice

Line#

1  
2  
3  
4

Invoice Date:  
Payment Due

03-Mar-98  
13-Mar-98

5 Invoice Per Capacity Utilization Agreement For: February, 1998

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to					
7 RESERVATION	67,782	X	0.3772	=	\$25,567.37
8 USAGE FTS-1	5,000	X	0.0403	=	\$201.50
9 USAGE FTS-2	62,782	X	0.0235	=	\$1,475.38
10 Sub-Total					\$27,244.25
11 Delivered to Market:	0	X	0.0000	=	\$0.00
12 Total Amount Due Peoples Gas System					<u>\$27,244.25</u>

For Payment by Wire Transfer:

13 Peoples Gas System  
14 NationsBank, Dallas, Texas  
15 ABA # 111000012  
16 Account # 375 082 9318

COPY

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

18 g:\gasact\bill98\

Line#  
1  
2  
3

(Estimate)  
Feb. 1998  
INVOICE

Line#  
4 March 3, 1998  
5

Invoice No.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H			
RATE PERIOD		THEIRMS		RATE	AMOUNT
10	2/1/98 - 2/28/98				
11	Total Commodity				
TRANSPORT DETAIL					
AGREEMENT		DTH		RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	5,000 dth		\$0.2896	\$1,448.00
13	830087 Peoples So Ga Inter Com.	10,000 dth		\$0.2146	\$2,146.00
14	864340 & 864350 SNG Firm Com.	673,317 dth		\$0.0357	\$24,037.42
15	831200 & 831210 So Ga Firm Com.	792,000 dth		\$0.0216	\$17,107.20
16	864350 SNG GSR Vol. Com.	389,732 dth		\$0.0020	\$779.46
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day		\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day		\$5.8290	\$208,095.06
Credits:					
19	SNG Brokered Capacity				(\$67,714.18)
20	So. Ga. Brokered Capacity				(\$24,376.80)
21	Sonat Marketing Buy/Sale Credit				(\$22,758.04)
22	Total Transport				\$458,373.08
23	TOTAL AMOUNT DUE				

PO 10 10 104 ..... 27 18  
 ATT..... TRAN.....  
 ENTERED..... AUTH.....  
 OV

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 2/04/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jan 27, 1998	Feb 25, 1998	2291.22
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4822.26	4822.26-	0.00	0.00	0.00	2291.22

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	12/30/97- 1/27/98	28	264074	259681	4393
TOTAL GAS USED						4393

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,249.60
GROSS RECEIPTS TAX	1.04
PURCHASED GAS ADJUSTMENT	40.58
TOTAL GAS	2,291.22
<b>RECEIVED</b>	
<b>FEB 10 1998</b>	
ACCOUNT - PAYABLE	
TOTAL CURRENT CHARGES	2,291.22
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,291.22
CURRENT CHARGES PAST DUE AFTER	Feb 25, 1998

MESSAGES

[Empty box for messages]

31 31 1 424

ATI ..... IRAN .....  
 ENTERED ..... AUTH. *[Signature]* .....

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 1/23/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jan 15, 1998	Feb 13, 1998	4354.64
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4978.21	4978.21-	0.00	0.00	0.00	4354.64

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	12/15/97 - 1/15/98	30	57586	49743	8188
	TOTAL GAS USED					8188

*JAN 30 1998*

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,354.64
TOTAL CURRENT CHARGES	4,354.64
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,354.64
CURRENT CHARGES PAST DUE AFTER Feb 13, 1998	

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON FEBRUARY 11-13, 1998. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON FEBRUARY 11.

08-11 1.265

INVOICE # 20241001 LEADY 24 JAN 98  
 PD 030912 CDE 97 1-9-98  
 ALL ..... IRAN .....  
 ENTERED ..... AUTH. *[Signature]*

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 1/20/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jan 09, 1998	Feb 10, 1998	570.66
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
714.54	714.54-	0.00	0.00	0.00	570.66

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	12/11/97- 1/09/98	29	34453	33396	1057
TOTAL GAS USED						1057

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	570.66
TOTAL CURRENT CHARGES	570.66
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	570.66
CURRENT CHARGES PAST DUE AFTER	Feb 10, 1998

RECEIVED  
 JAN 22 1998  
 0661 27

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON FEBRUARY 11-13, 1998. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON FEBRUARY 11.

00 01 VENDOR 0015930  
 INVOICE 08-210551  
 SP 24250-97 1-31-98  
 ATT..... IRAN.....  
 ENTERED..... AUTH. *sf*

**Office Setting Your Account**

CENTRAL FLORIDA GAS  
 FLORIDA DIVISION  
 P O BOX 960  
 1015 6TH ST NW  
 WINTER HAVEN FL 33882-0960  
 BILL: (941)293-2125 EMER: (941)293-4490

---

**Service Number**      **Meter Number**

08-14229-1      08-00017A

---

4425 HWY 92 E  
 LAKELAND

---

**Billing Period**

From 12/31/1997 to 01/31/1998

---

Present	Previous	Difference
5907	5181	726

---

Rate	CCF's Used	Pressure Factor	BTU Factor	Therms Used
01	1	(x)	(x)	(x)
011-5				

---

**Fuel Computation**

FUEL COST/THERM	\$ 0.27339
NON FUEL COST/THERM	\$ 0.12737
CUSTOMER CHARGE	100.00
NON FUEL COST	442.58
FUEL COST	949.95
<b>TOTAL</b>	<b>\$ 1492.53</b>

**Account Activity**

01-05 BALANCE LAST STMT	1381.19
Credits & Adjustments	
01-19 GAS PAYMENT	1381.19-
Current Charges	
02-03 PAST DUE LAST STMT	0.00
01-31 GAS CHARGE (SEE COMP)	1492.53
Balance Information	
02-03 TOTAL AMOUNT DUE	1492.53
02-03 GAS BALANCE	1492.53
02-03 SRVC BALANCE	0.00

RECEIVED  
 FEB 06 1998  
 ACCOUNT'S  
 PAYABLE

ACCOUNT # 0190-000-232-02-00-0  
 RECEIVED *M. MacMillan* DATE 2/5/98  
 APPROVAL *M. MacMillan*  
 SP 24250-97-00-00 Vendor # 0015930



**Statement Summary**

Past Due	
Gas	1492.53
Other Chgs	

Account # 08-210551      Account Name PEOPLES GAS SYSTEM

Month	Day	Amount	Description	Rate	Balance	Due Date
Feb 98	31	3474.72	THERMS	112.09	48.15	02/23/1998
Jan 98	31	2477.85	THERMS	96.06	44.55	
						<b>Total Amount Due</b>
						\$1492.53
						Total Amount Paid



THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 1998  
 g:\gasact\pga\u\_fgtest.wk4

11-Mar-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,631,687	0.04030	\$106,056.99
2	FTS-1-NO NOTICE	ACCRUED	(561)	0.04030	(\$22.61)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,631,126</u>		<u>\$106,034.38</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>35,259</u>	<u>0.02350</u>	<u>\$828.59</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,666,385</u>		<u>\$106,862.97</u>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 1998  
 g:\gasact\pga\lv\_fgtest.wk4

10-Mar-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(202,779)	0.37720	(\$76,488.25)
4	<b>TOTAL</b>		(202,779)		(\$76,488.25)
5	FTS-2	ACCRUED	(11,200)	0.81570	(\$9,135.84)
6	<b>TOTAL</b>		(11,200)		(\$9,135.84)
7	<b>GRAND TOTAL</b>		(213,979)		(\$85,624.09)

\* excluded from total

PEOPLES GAS SYSTEM  
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE  
 DUE THIRD PARTY GAS SUPPLIERS  
 IN DEKATHERMS  
 FEBRUARY 1998  
 g:\gasact\pgal\rusupest.wk4

16-Mar-98

(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	193,482	0.37720	\$72,981.42
2 RESERVATION FEES-FTS-2	ACCRUED	11,200	0.81570	\$9,135.84
3 <u>TOTAL RESERVATION FEE-FTS-1</u>	ACCRUED	204,682		\$82,117.26
4 USAGE CHARGES-FTS-1	ACCRUED	193,482	0.04030	\$7,797.32
5 <u>USAGE CHARGES-FTS-2</u>	ACCRUED	11,200	0.02350	\$263.20
6 <u>TOTAL USAGE CHARGES-FTS-1</u>	ACCRUED	204,682		\$8,060.52

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 FEBRUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	_____	_____	_____

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JANUARY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JANUARY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JANUARY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JANUARY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JANUARY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANUARY 1998  
 g:\gasact\pga\ufgtest8.wk4

28-Feb-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,542,616	0.04030	\$142,767.42
2		ACTUAL	3,539,616	0.04030	\$142,646.51
3	FTS-1-NO NOTICE	ACCRUED	(52,795)	0.04030	(\$2,127.64)
4		ACTUAL	(80,131)	0.04030	(\$3,229.28)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,489,821		\$140,639.78
8		ACTUAL	3,459,485		\$139,417.23
9		DIFFERENCE	(30,336)		(\$1,222.56)
10	FTS-2-USAGE	ACCRUED	66,726	0.02350	\$1,568.06
11		ACTUAL	66,726	0.02350	\$1,568.06
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	3,556,547		\$142,207.85
14		ACTUAL	3,526,211		\$140,985.29
15		DIFFERENCE	(30,336)		(\$1,222.56)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANAURY 1998  
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28-Feb-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(12,028)	0.37720	(\$4,536.96)
4	<b>TOTAL</b>		<b>(12,028)</b>		<b>(\$4,536.96)</b>
5	FTS-1	ACTUAL	0	0.00000	\$0.00
6			0 *	0.00000	\$0.00
7			(12,028)	0.37720	(\$4,536.96)
8	<b>TOTAL</b>		<b>(12,028)</b>		<b>(\$4,536.96)</b>
9	FTS-1	DIFFERENCE	0		\$0.00
10			0 *		\$0.00
11			0		\$0.00
12	<b>TOTAL</b>		<b>0</b>		<b>\$0.00</b>

\* excluded from total

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SUBAL Affiliate

Page 1

DATE: 07/10/78  
 CUC: 07770798  
 TRMTCR NO: 21487  
 TOTAL AMOUNT DUE: \$138,109.55

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 4178 EG LILLIPI  
 702 North Franklin St.  
 Tampa, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, INC.  
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4170  
 DUNS NO: 006922736

PLEASE CONTACT MARY LOU PHILLIPS  
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CUC# L151

RECIPES	Car No.	POI NO.	DELIVERIES	QTY	UNIT	PRICE	AMOUNT	DISC	NET	VOLUMES	DTH DRY	AMOUNT
Usage Charge		16110	2977	01/98	A	COM	0.0312	0.0091	0.0403	441,304		\$17,784.55
Usage Charge		16112	2979	01/98	A	COM	0.0312	0.0091	0.0403	154,517		\$6,227.04
Usage Charge		16113	2984	01/98	A	COM	0.0312	0.0091	0.0403	379,794		\$15,309.70
Usage Charge		16115	2988	01/98	A	COM	0.0312	0.0091	0.0403	550,348		\$23,388.02
Usage Charge		16119	3005	01/98	A	COM	0.0312	0.0091	0.0403	244,311		\$9,845.73
Usage Charge		16121	3004	01/98	A	COM	0.0312	0.0091	0.0403	84,041		\$3,266.85
Usage Charge		16134	2953	01/98	A	COM	0.0312	0.0091	0.0403	6,000		\$241.80
Usage Charge		16151	3018	01/98	A	COM	0.0312	0.0091	0.0403	107,822		\$4,349.76
Usage Charge		16195	3115	01/98	A	COM	0.0312	0.0091	0.0403	22,352		\$900.79
Usage Charge	23422	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	6,345		\$255.70
Usage Charge	25809	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	129,012		\$5,199.18
Usage Charge	23703	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	76,911		\$3,099.51
Usage Charge	716	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	168,187		\$6,777.94
Usage Charge	7995	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	172,287		\$6,843.17
Usage Charge	32606	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	76,911		\$3,099.51
Usage Charge		16202	3067	01/98	A	COM	0.0312	0.0091	0.0403	4,159		\$167.61
Usage Charge		16203	3059	01/98	A	COM	0.0312	0.0091	0.0403	22,275		\$897.68
Usage Charge		16207	3176	01/98	A	COM	0.0312	0.0091	0.0403	6,916		\$278.71
Usage Charge		16208	3173	01/98	A	COM	0.0312	0.0091	0.0403	216,125		\$8,709.84
Usage Charge		58913	109188	01/98	A	COM	0.0312	0.0091	0.0403	6,340		\$255.50
Usage Charge		58913	109188	01/98	A	COM	0.0312	0.0091	0.0403	129,012		\$5,199.18
Usage Charge		58913	109188	01/98	A	COM	0.0312	0.0091	0.0403	76,911		\$3,099.51

# 01-90-000-222-02-00-0



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUMAT Affiliate

Please reference this invoice no. on your remittance and wire to:

Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account  
 ABA

**CUSTOMER:** PEOPLES GAS SYSTEM, INC.  
 ATTN: ED LILLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

**DATE:** 07/10/98  
**DUPLICATE NO.:** 07/10/98  
**INVOICE NO.:** 21463  
**TOTAL AMOUNT DUE:** \$138,109.55

**CONTRACT:** 5047 **SHIPPER:** PEOPLES GAS SYSTEM, INC. **CUSTOMER NO.:** 4120 **PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**TYPE:** FIRM TRANSPORTATION **DUPLICATE NO.:** 006872736 **OR CODE:** 1131

POI NO.	RECEIPTS	CON NO.	DELIVERIES	CON NO.	PRICED MONTH	FC	MC	BASE	STORAGE	DISC	NET	VOLUMES DTH DRY	AMOUNT
25309	Usage Charge	716	58913	109180	01/98	A	COM	0.0312	0.0091	0.0403	0.0403	166,433	\$6,707.25
25412	Usage Charge	7995	58913	109,68	01/98	A	COM	0.0312	0.0091	0.0403	0.0403	172,292	\$6,943.27
57391	Usage Charge	32606	58913	109,188	01/98	A	COM	0.0312	0.0091	0.0403	0.0403	76,911	\$3,099.51
	Usage Charge		59963	112699	01/98	A	COM	0.0312	0.0091	0.0403	0.0403	12,000	\$483.60
	Volumetric Reimbursement - Credit - Acq ctrc 5739, Acq poi 16208				01/98	A	VOL	0.3687	0.0085	0.772	0.772	(12,028)	(\$4,536.96)
												3,539,616	\$138,109.55

TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/98.

... [END OF INVOICE 21463] ...

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORNAI Affiliate

Please reference this invoice no. on your remittance

and wire to:  
 Wire Transfer **2-20-98**  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account  
 ABA

**CUSTOMER:** PEOPLES GAS SYSTEM, INC.  
 ATTN: CO ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602


**DATE:** 07/10/98  
**CONTRACT NO.:** 5084  
**SHIPPER:** PEOPLES GAS SYSTEM, INC.  
**TYPE:** DELIVERY POINT OPERATOR ACCOUNT  
**DELIVERIES:** POJ NO. CON NO.  
**RECEIPTS:** EARN NO.  
**TOTAL AMOUNT DUE:** (\$3,229.78)

**PLEASE CONTACT:** AT ( ) WITH ANY QUESTIONS REGARDING THIS INVOICE

POJ NO.	RECEIPTS EARN NO.	DELIVERIES POJ NO.	CON NO.	PERIOD MONTH	IC	MC	BASE	SURCHARGES	DTSC	NET	VOLUMES GTH ENT	AMOUNT	
				01/98	A	COM	0.0312	0.0091	0.0403	0.0403	(80,131)	(\$3,229.78)	
				TOTAL FOR CONTRACT 5084 FOR MONTH OF 01/98								(80,131)	(\$3,229.78)

\*\*\* END OF INVOICE 21871 \*\*\*

NO NOTICE QUANTITIES-TO BILL NO NOTICE QUANTITIES. LAM

# 01-90-000-232-02-00-0  


**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SORBAI Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer 2-20-98  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account  
 ABA

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

DATE: 07/10/98  
 DUE: 07/30/98  
 TRAVEL NO.: 71313  
 TOTAL AMOUNT DUE: \$1,568.06

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4170 PLEASE CONTACT MARY LOU PHILLIPS AT (713)851-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION DUNS NO: 00927738 OR CODE L133

PGI NO.	DELIVERIES	DELIVERIES	FEED MONTH	IC	MC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
CONTRACT	PGI NO.	CONTRACT								DTM	DTM
5319	16195	5319	01/98	A	COM	0.0144	0.0091	0.0715	0.0715	66,776	\$1,568.06

TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/98:  
 \*\*\* END OF INVOICE 21313 \*\*\*

# 01-90-000-222-02-00-0  
 SS



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An (REGULATED) AFFILIATE

7538

PLEASE REFER TO THIS INVOICE ON ALL YOUR REMITTANCE  
 and advise the  
 Wire Transfer **01-20-98**  
 Florida Gas Transmission Company  
 Attention: Man. Billing II  
 Account  
 ABA

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

SHIPPER: 07/18/98  
 GATE 07/20/98  
 INVOICE NO. 21598  
 TOTAL AMOUNT DUE \$741.80

CONTRACT: 1 SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT HEDD MASSIN  
 AT (713)853-4879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION QUANT. NO.: 004922738 OR CODE: 1151

PGI NO.	RECEIPTS	DATE	DELIVERIES	POI NO.	QTY	BASE	YORKBURY	DISC	NET	VOLUMES	OTR DRY	AMOUNT
			57345	90297	01/98	A	COM	0.0317	0.0091	0.0403	6,000	\$741.80
TOTAL FOR CONTRACT FOR MONTH OF 01/98.											6,000	\$741.80
*** END OF INVOICE 21598 ***												

# 01-90-000-222-02-00-0  
*(Signature)*

Line #

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
An (BHRN/SORAS) AFFILIATE

02778788  
02778788  
21599  
1597.81

DATE  
GUE  
TERMINAL NO.  
TOTAL AMOUNT DUE

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
ATTN: ED ALLDRED  
702 North Franklin St.  
Plaza Seven  
Tampa, FL 33602

PLEASE REFER TO THIS INVOICE NO. IN YOUR REMITTANCE  
and wire to:  
Wire Transfer 2-20-98  
Florida Gas Transmission Company  
National Bank: Dallas, TX  
Account  
ABA

CUSTOMER NO: 9170      PLEASE CONTACT NLDI MASSIE  
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
FORM NO: 006827236      OR CODE 1151

SHIPPER:  
TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS GAS USE	DELIVERIES POI NO.	QMB NO.	PAID MONTH	TC	AC	BASE	ADJUSTMENTS	DISC	NET	VOLUMES DIN DAY	AMOUNT
		37315	90297	01/98	A	CON	0.0144	0.0091		0.0235	25,226	\$582.81
TOTAL FOR CONTRACT FOR MONTH OF 01/98												
... END OF INVOICE 21599 ...												

2  
3

# 01-90-000-212-02-00-0  
CC

Line#

1  
2  
3

Jan. 1998  
INVOICE

Line#

4 February 12, 1998  
5

Invoice No.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:  
2-19-98

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED).

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT

10 1/1/98 - 1/31/98

11 Total Commodity

TRANSPORT DETAIL				
AGREEMENT	DTH	RATE		AMOUNT

12	848510 Peoples SNG Inter Com.	5,745 dth	\$0.2896	\$1,663.63
13	830087 Peoples So Ga Inter Com.	15,556 dth	\$0.2146	\$3,338.24
14	864340 & 864350 SNG Firm Com.	737,012 dth	\$0.0357	\$26,296.10
15	831200 & 831210 So Ga Firm Com.	865,074 dth	\$0.0216	\$18,459.77
16	864350 SNG GSR Vol. Com.	430,625 dth	\$0.0020	\$861.25
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06

Credits:

19	SNG Brokered Capacity			(\$68,880.04)
20	So. Ga. Brokered Capacity			(\$24,740.43)
21	Sonat Marketing Buy/Sale Credit			(\$24,010.97)

22 Total Transport \$460,691.57

23 TOTAL AMOUNT DUE

# 01-90-000-232-02-00-0

Less Amount Included in Jan '98 P&A Filing #

Adjustment Amount This Filing

\$ 8,954.17

PEOPLES GAS SYSTEM  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 FEBRUARY 1998  
 g:\gasact\pga\ftacc08.wk4

10-Mar-98

	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	39,075.1	\$0.17280	\$6,752.18	38,000.5	0.00403	\$153.14
2 EL PASO ENERGY MARKETING CO.	2,879.6	0.19440	\$559.79	2,800.4	0.00403	\$11.29
3 TEXAS-OHIO COMMUNICATIONS, INC.	41,938.2	0.19440	\$8,152.40	40,783.0	0.00403	\$164.36
4 TEXAS-OHIO DISTRIBUTION, INC.	12,909.8	0.19440	\$2,509.67	12,554.8	0.00403	\$50.60
**** TOTAL ACCRUAL	96,800.7		\$17,974.04	94,138.7		\$379.39



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST)PROGRAM  
 IN THERMS  
 JANUARY 1998

10-Mar-98

g:\gasact\pqa\ftaco98.wk4

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	ACCRUED	20,494.2	\$0.18630	\$3,818.07	19,869.1	\$0.00403	\$80.07
2	ACTUAL	20,494.2	0.18630	\$3,818.07	19,869.1	0.00403	\$80.07
3 CNB/OLYMPIC GAS SERVICES	ACCRUED	6,391.6	0.18630	\$1,190.76	6,196.7	0.00403	\$24.97
4	ACTUAL	6,391.6	0.18630	\$1,190.76	6,196.7	0.00403	\$24.97
5 EL PASO ENERGY MARKETING CO.	ACCRUED	1,108.4	\$0.18630	\$206.49	1,074.6	\$0.00403	\$4.33
6	ACTUAL	1,108.4	0.18630	\$206.49	1,074.6	0.00403	\$4.33
7 E-PRIME, INC.	ACCRUED	3,281.9	0.20700	\$679.35	3,181.8	0.00403	\$12.82
8	ACTUAL	3,281.9	0.00000	\$679.35	3,181.8	0.00000	\$12.82
9 SOUTHBOUND, INC.	ACCRUED	2,553.9	0.20700	\$528.66	2,476.0	0.00403	\$9.98
10	ACTUAL	2,553.9	0.00000	\$528.66	2,476.0	0.00000	\$9.98
11 TEXAS-OHIO PIPELINE, INC.	ACCRUED	2,227.0	0.20700	\$460.99	2,159.1	0.00403	\$8.70
12	ACTUAL	2,227.0	0.00000	\$460.99	2,159.1	0.00000	\$8.70
13 TOTAL ACCRUED:		36,057.0		\$6,884.32	34,957.3		\$140.87
14 TOTAL ACTUAL:		36,057.0		\$6,884.32	34,957.3		\$140.87
15 TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00

# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY

AN ENRON/OMAT AFFILIATE

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Attention: Dallas, TX  
 Account  
 ABA

CUSTOMER: PEOPLES GAS SYSTEM, INC  
 ATTN: ED ELLIOTT  
 782 MOZAB FERNALD ST  
 P.O. BOX 1000  
 TAMPA, FL 33602

CUSTOMER NO. 8128 PLEASE CONTACT LAURA ROSELEY  
 AT (713)853-4833 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO. 00422218 OR CODE LIST

02/28/98	
03/16/98	
21881	
AMOUNT DUE	\$111.10

RECEIPTS	DRM NO	DELIVERIES	POI NO	DRM NO	PROG MONTH	TC	MC	BASE	SUBCHARGES	DISC	MET	VOLUMES	DTM DAY	AMOUNT
					12/93	103		2.3700			2.3700	90		\$111.10
TOTAL FOR MONTH OF 12/93														
... END OF INVOICE 21881 ...														

COPY

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

**ENRON  
CORP**

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
ATTN: ED ELLIOTT  
TAMPA, FL  
33602

02/19/98

PAGE 1 OF 1

VENDOR NO: 004120

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802000045	01/31/98	21390		400,862.33		400,862.35
	11/97	DMBALANCE CASH OUT				
TOTAL						400,862.35

SPECIAL INSTRUCTIONS:  
CALL ALMA GREEN X35832 TO PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001084 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625001084

02/19/98

PAY TO THE  
ORDER OF

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
ATTN: ED ELLIOTT  
TAMPA, FL  
33602

\*\*\*\*\*\$400,862.35

NOT VALID AFTER 1 YEAR

Four hundred thousand eight hundred sixty two and 35/100 Dollars

CITIBANK-DELAWARE

*William D. Gathman*

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑈06 2500 1084⑈

⑈03 100 209⑈

396 10485⑈

PAGE 4 OF 10  
CASHOUTS/BOOKOUTS

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

**ENRON  
CORP**

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
TAMPA, FL  
33602

02/20/98

PAGE 1 OF 1

VENDOR NO: 004120  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802000123	02/19/98	20808				
	07/97	IMBALANCE CASH OUT				
				TOTAL		99,881.68

SPECIAL INSTRUCTIONS:  
CALL IRMA LONGORIA X37362

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300396 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0625300396

02/20/98

PAY TO THE  
ORDER OF

PEOPLES GAS SYSTEM INC  
702 NORTH FRANKLIN ST  
PLAZA SEVEN  
TAMPA, FL  
33602

\*\*\*\*\*\$99,881.68

NOT VALID AFTER 1 YEAR

Ninety nine thousand eight hundred eighty one and 68/100 Dollars

CITIBANK-DELAWARE

*William D. Gathman*

AUTHORIZED SIGNATURE

PAGE 5 OF 10  
CASHOUTS/BOOKOUTS



Invoice

Line #

Statement Date: 02/24/98

1  
2  
3  
4

5 Attention:

6 Invoice for Imbalance Book-Out for the Month of Jan. 1998

Description	Volume (in DTH)	Price	Amount Due
7 No Notice/Receipts	14,828		
8 Total Amount Due Payable Upon Receipt			_____

For Payment by Check:  
 Peoples Gas System  
 Post Office Box 2562  
 Tampa, FL 33601-9990  
 Attention: Treasury Dept.

For Payment by Wire Transfer:  
 Peoples Gas System  
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



Invoice

Statement Date: 02/24/98

Line #

1  
2  
3  
4

5 Attention:

6 Invoice for Imbalance Book-Out for the Month of Jan. 1998

Description	Volume (in DTH)	Price	Amount Due
7 No Notice/Receipts	50,364		
8 Total Amount Due Payable Upon Receipt			<hr/>

For Payment by Check:  
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

For Payment by Wire Transfer:  
Peoples Gas System  
  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 7 OF 10  
CASHOUTS/BOOKOUTS



Invoice

Line#

Statement Date: 02/24/98

1  
2  
3

4 Attention:

5 Invoice for Imbalance Book-Out for the Month of Jan. 1998

Description	Volume (in DTH)	Price	Amount Due
6 No Notice/Receipts	3,812		
7 Total Amount Due Payable Upon Receipt			_____

For Payment by Check:  
 Peoples Gas System  
 Post Office Box 2562  
 Tampa, FL 33601-9990  
 Attention: Treasury Dept.

For Payment by Wire Transfer:  
 Peoples Gas System  
  
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



PEOPLES GAS

Invoice

Statement Date: 02/24/98

Line#

1  
2  
3  
4

5 Attention:

6 Invoice for Imbalance Book-Out for the Month of Jan. 1998

Description	Volume (in DTH)	Price	Amount Due
7 No Notice/Receipts	5,939		

8 Total Amount Due Payable Upon Receipt \_\_\_\_\_

For Payment by Check:  
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

For Payment by Wire Transfer:  
Peoples Gas System  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

Page 9 of 10  
Cashouts/Bookouts

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY.

(813) 273-0074  
FAX (813) 272-0060  
HTTP://WWW.TECOENERGY.COM



REDELIVERED GAS CONFIRMATION

---

Line #

1 The following confirms our Book-out Sale for JANUARY 30,31 1998 with  
2

	<u>TYPE</u>	<u>MMBTU</u>	<u>PRICE/ MMBtu</u>	<u>TOTAL</u>
3	REDELIVERED	6,000		

4 If you have any questions, please call Russ Hall at (813)228-4646.

5 FOR SELLER:  
6 PEOPLES GAS SYSTEM, INC.

FOR BUYER:

7 Russ Hall  
8 Russ Hall  
9 Daily Gas Operations Administrator

NAME

TITLE

Note: If the information contained herein is contrary to your records, please notify us immediately. Failure to notify us of any discrepancies within 48 hours constitutes your acceptance.