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NUI Corporation (NYSE: NUI)

Via Federal Express

March 20, 1998

Ms. Blanca Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0868

Re: Docket No. 980003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of February 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

ACK Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

APP Thank you for your assistance in connection with this matter.

CMU Very truly yours,

CTR
 EAG
 LEG

LIN Director, Rates and
 OPC Regulatory Affairs

RCH RAD:mab

SEC Encl.

WAS Calder

OTH

RECEIVED & FILED

 FPSC-BUREAU OF RECORDS

NUI Companies and Affiliates:
 City Gas Company of Florida
 Elizabethtown Gas
 Elkton Gas
 North Carolina Gas

NUI Capital Corp.
 NUI Energy
 NUI Energy Brokers
 NUI Environmental Group

DOCUMENT NUMBER DATE
 03415 MAR 23 1998
 TIC Enterprises, LLC
 Valley Cities Gas
 Waverly Gas
 FPSC-RECORDS/REPORTING

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 970003-GU
Filed: March 20, 1998

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of February 1998. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of February 1998 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of February 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

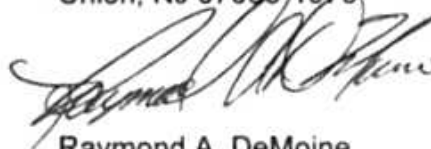
DOCUMENT NUMBER DATE
03415 MAR 23 88
FPC RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this March 20, 1998

City Gas Company of Florida
A Division of NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083-1975



Raymond A. DeMoine
Director, Rates & Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the January 1998 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B8	none	none	n/a
	B9-B24	All	All	(3)
				(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

CITY GAS COMPANY OF FLORIDA
 COMPANRY: COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 SCHEDULE A-1
 (REVISED 6/8/94)

ESTIMATED FOR THE PERIOD OF: APRIL 87 Through MARCH 98

CURRENT MONTH 2/98

PERIOD TO DATE	DIFFERENCE		PERCENT	
	(A)	(B)	(C)	(D)

COST OF GAS PURCHASED	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

LESS END-USE CONTRACT	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

THERMALS PURCHASED	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

LESS END-USE CONTRACT	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

CENTS PER THERM	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

LESS END-USE CONTRACT	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

COMPANY USE	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

COMPANY USE (Line 29 - Page 11)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL PURCHASES (17+18+20+21+22)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

NET UNBILLED	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26 Estimated only)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

TOTAL THERMAL SALES (24-26)	(A)	(B)	(C)	(D)
	ACTUAL	ORG. EST.	ABSORB	%

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

CURRENT MONTH: 2/98

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,176,800	41,851.67	0.00318
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	15,400	62.10	0.00403
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	13,194,200	41,913.77	0.00318
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10) (Line 68 Page 10)	13,194,200	2,700,463.63	0.20467
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		24,582.41	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 56 Page 10)		1,318.01	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37-38+39+40 Page 11)	(4,185,105)	(866,154.73)	0.20696
24 TOTAL COMMODITY (Other)	9,009,095	1,860,209.32	0.20648
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	21,706,260	1,105,150.22	0.05091
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(418,500)	(9,743.30)	0.02328
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	2,716,000	22,569.96	0.00831
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	24,003,760	1,131,227.81	0.04713
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	12,787.50	6,868.67	0.53714
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	12,787.50	6,868.67	0.53714
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		APRIL 97 Through MARCH 98				(REVISED 6/08/94)			
FOR THE PERIOD OF:						PAGE 4 OF 11			
	CURRENT MONTH: 2/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,867,078	1,572,448	(294,630)	-18.74%	15,807,233	16,501,866	701,633	4.25%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,173,142	1,078,135	(95,007)	-8.81%	11,203,849	10,999,605	(204,244)	-1.86%
3	TOTAL	3,040,220	2,650,583	(389,637)	-14.70%	27,011,082	27,508,471	497,389	1.81%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,976,519	2,644,992	668,473	25.27%	31,736,621	32,456,945	720,324	2.22%
5	TRUE-UP (COLLECTED) C/R REFUNDED	(376,194)	(376,194)	-	0.00%	(4,138,134)	(4,138,134)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,600,325	2,268,798	668,473	29.46%	27,598,487	28,318,611	720,324	2.54%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,439,895)	(381,784)	1,058,111	-277.15%	587,405	810,341	222,936	27.51%
8	INTEREST PROVISION-THIS PERIOD (21)	10,850	14,222	3,372	23.71%	37,000	34,353	(2,647)	-7.71%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,890,503	1,794,201	(1,096,302)	-61.10%	(2,924,887)	(2,924,887)	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	1,300,295	1,300,295	100.00%	-	1,045,187	1,045,187	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,890,503	3,094,496	203,993	6.59%	(2,924,887)	(1,879,700)	1,045,187	-55.60%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	4,138,134	4,138,134	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,837,652	3,103,128	1,265,476	40.78%	1,837,652	3,103,128	1,265,476	40.78%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,890,503	3,094,496	203,993	6.59%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,826,802	3,088,906	1,262,104	40.86%				
14	TOTAL (12+13)	4,717,305	6,183,402	1,466,097	23.71%				
15	AVERAGE (50% OF 14)	2,358,653	3,091,701	733,048	23.71%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05500	0.05500	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05530	0.05530	-	0.00%				
18	TOTAL (16+17)	0.11030	0.11030	-	0.00%				
19	AVERAGE (50% OF 18)	0.05515	0.05515	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00460	0.00460	-	0.00%				
21	INTEREST PROVISION (15x20)	10,850	14,222	3,372	23.71%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 2/98

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRV/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
2/98	FGT		FTS-1					34,173	1,117,977	41,914	--
TOTAL				13,574,500	-	13,574,500	2,700,464	34,173	1,117,977	41,914	28.69

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

	CURRENT MONTH: 2/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,222,678	3,041,004	818,326	36.82%	18,389,558	19,803,850	1,414,292	7.69%
2 COMMERCIAL	2,494,121	4,546,941	2,052,820	82.31%	37,537,745	40,333,041	2,795,296	7.45%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,716,799	7,587,945	2,871,146	60.87%	55,927,303	60,136,891	4,209,588	7.53%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	173,938	613,570	439,632	252.75%	2,865,909	3,801,945	936,036	32.66%
7 LARGE INTERRUPTIBLE	(58,623)	-	58,623	-100.00%	6,056,802	5,751,451	(305,351)	-5.04%
8 TRANSPORTATION	3,103,295	-	(3,103,295)	-100.00%	26,236,977	17,111,038	(9,125,939)	-34.78%
9 TOTAL INTERRUPTIBLE	3,218,610	613,570	(2,605,040)	-80.94%	35,159,688	26,664,434	(8,495,254)	-24.16%
10 TOTAL THERM SALES	7,935,409	8,201,515	266,106	3.35%	91,086,991	86,801,325	(4,285,666)	-4.71%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	93,767	99,719	5,952	6.35%	92,768	94,305	1,537	1.66%
12 COMMERCIAL	4,812	5,310	498	10.35%	4,751	4,881	130	2.74%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,579	105,029	6,450	6.54%	97,519	99,185	1,667	1.71%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	10	13	3	30.00%	10	11	1	10.00%
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	3	-	0.00%
18 TRANSPORTATION	78	-	(78)	-100.00%	62	42	(20)	-32.26%
19 TOTAL INTERRUPTIBLE	89	16	(73)	-82.02%	75	56	(19)	-25.33%
20 TOTAL CUSTOMERS	98,668	105,045	6,377	6.46%	97,594	99,242	1,648	1.69%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	24	30	7	28.65%	18	19	1	5.56%
22 COMMERCIAL	518	856	338	65.21%	718	751	33	4.60%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	17,394	47,198	29,804	171.35%	26,054	31,421	5,367	20.60%
26 LARGE INTERRUPTIBLE	(58,623)	-	58,623	-100.00%	183,539	174,286	(9,253)	-5.04%
27 TRANSPORTATION	39,786	-	(39,786)	-100.00%	38,471	37,037	(1,434)	-3.73%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0480	1.0392	1.0422	1.0451	1.0480	1.0422	1.0441	1.0480	1.0518	1.0567	1.0480	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0840	1.0750	1.0780	1.0810	1.0820	1.0780	1.0800	1.0840	1.0880	1.0930	1.0840	0.0000

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 2/98

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	6,477,080	0.00403	26,102.63	
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,701,720	0.00235	15,749.04	
4	Total Firm:	<u>0</u>	<u>13,178,800</u>		<u>41,851.67</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	9,516,360	0.04353	414,247.15	()
6	Capacity release		(418,500)	---	(9,743.30)	()
7	System supply	Treasure Coast	281,680	0.04353	12,261.53	()
8	System supply	Brevard	5,543,720	0.04353	241,318.13	()
9	" "	Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand		<u>14,923,260</u>		<u>658,083.51</u>	
11						
12	FTS-2 Demand - System supply	Miami	6,783,000	0.08157	553,289.31	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		<u>6,783,000</u>		<u>553,289.31</u>	
16						
17	No Notice Demand-System supply	Miami	1,372,000	0.00831	11,401.32	()
18	" "	Brevard	1,344,000	0.00831	11,168.64	()
19			<u>2,716,000</u>		<u>22,569.96</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>24,422,260</u>		<u>1,233,942.78</u>	
OTHER SUPPLIERS:						
			THERMS			
				AMOUNT		

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 2/98

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	6,477,080	0.00403	26,102.63	
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,701,720	0.00235	15,749.04	
4	Total Firm:	<u>0</u>	<u>13,178,800</u>		<u>41,851.67</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	9,516,360	0.04353	414,247.15	()
6	" Capacity release		(418,500)	---	(9,743.30)	()
7	" System supply	Treasure Coast	281,680	0.04353	12,261.53	()
8	" System supply	Brevard	5,543,720	0.04353	241,318.13	()
9	" " "	Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand		<u>14,923,260</u>		<u>658,083.51</u>	
11						
12	FTS-2 Demand - System supply	Miami	6,783,000	0.08157	553,289.31	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		<u>6,783,000</u>		<u>553,289.31</u>	
16						
17	No Notice Demand-System supply	Miami	1,372,000	0.00831	11,401.32	()
18	" " "	Brevard	1,344,000	0.00831	11,168.64	()
19			<u>2,716,000</u>		<u>22,569.96</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>24,422,260</u>		<u>1,233,942.78</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	

32

33

34

Total costs:

13,574,500

2,700,463.63 ()

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 2/98

FQT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 2/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 2/98 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
28								
29								
30								
31	Total storage costs 2/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		13,208,987.5	3,547,728.54	358,645.76	3,906,374.30			
34			(a)	(b)				
35								
36	Total Gas Cost - 2/98 (a + b):		3,906,374.30					
37	Less: Non-PGA Off System Sales	(4,176,600.0)	(663,401.80)					
38	50% margin sharing		372.40					
39	Company Use	(8,505.0)	(3,125.33)					
40	Refund		-					
41								
42	Total PGA Gas Cost - 2/98 (Ln 36 through 40):	8,021,882.5	3,040,219.57					

I JOICE
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCAT Affiliate

FAXED FEB 16 1998 LA, RK

BI

Page 1

ATE	07/20/98	CUSTOMER: NLI CORPORATION ATTN: MORENO NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ASA #
CE	07/20/98		
INVOICE NO.	21434		
TOTAL AMOUNT DUE	\$111.04		

CONTRACT: 3608 SHIPPER: NLI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION ELMS NO: 05671344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PRCD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	CRN No.	CRN No.	PCI NO.	CRN No.				BASE	SRCHARGES	DISC	NET	OTH	
Usage Charge 1412			16925	3222	01/98	A	CDM	0.0144	0.0081		0.0225	4,775	\$111.04
TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/98:												4,725	\$111.04

M.D. con

*** END OF INVOICE 21434 ***

APPROVED: *[Signature]*
 DATE: 2/13/98
 REVIEWED: *[Signature]*
 DATE: 2-13-98



FLORIDA GAS TRANSMISSION COMPANY
 An Enbridge/SCANA Affiliate

FAXED FEB 16 1998

LA EK

B2

CUSTOMER: NUI CORPORATION
 ATTN: NEALINE MARRAS
 CITY SQUARE OF FLORIDA
 510 ROUTE 201-206
 BOWENVILLE, FL 32007

For reference file transfer to:
 File Transfer
 Florida Gas Transmission Company
 Attention: Billing
 Account #
 ASA



DATE: 07/20/98
 TIME: 2:57 PM EST '98

CONTRACT: 9034 SERVICE: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION
 CLASS NO: 09622344

CL NO.	RECEIVED	CON NO.	CLIENTS	CON NO.	CLASS NO.	DATE	TIME	UNIT	PERIOD	TYPE	RATE	START	END	AMOUNT
1	Usage Charge	28808	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	106			\$4.71
2	Usage Charge	28812	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	2,236			\$29.82
3	Usage Charge	28816	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	1,020			\$41.11
4	Usage Charge	28820	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	20,130			\$818.20
5	Usage Charge	28824	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	32,578			\$1,312.83
6	Usage Charge	28828	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	58,456			\$2,397.89
7	Usage Charge	28832	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	1,800			\$64.48
8	Usage Charge	28836	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	27,900			\$1,124.72
9	Usage Charge	28840	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	53,282			\$2,193.46
10	Usage Charge	28844	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	22,000			\$883.50
11	Usage Charge	28848	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	28,675			\$1,152.89
12	Usage Charge	28852	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	24,596			\$988.52
13	Usage Charge	28856	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	24,700			\$1,028.26
14	Usage Charge	28860	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	24,282			\$981.85
15	Usage Charge	28864	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	22,348			\$900.66
16	Usage Charge	28868	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	48,182			\$1,941.73
17	Usage Charge	28872	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	46,797			\$1,881.72
18	Usage Charge	28876	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	3,000			\$120.80
19	Usage Charge	28880	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	56,126			\$2,248.88
20	Usage Charge	28884	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	2,400			\$96.72
21	Usage Charge	28888	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	23,900			\$963.17
22	Usage Charge	28892	PERCON (HAWK)	2877	01/98	A	COM	0.0312	0.0092	0.0403	22,200			\$897.86

Page 1/2

FLORIDA GAS TRANSMISSION COMPANY
 A LAMBTON GROUP COMPANY

I . . . O I C E

B3

XTR 07/10/78 TR 07/20/78 SPECIAL 2225 CITY ACCOUNT 102-205 102-205-95	CUSTOMER N.I. CORPORATION Attn: MEREDITH MARSH 4114 GAS CO. ST. CALLA 150 ROUTE 102-205 BIRMINGHAM, AL 35202	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer Florida Gas Transmission Company Attention: Attn: Callahan, J.A. Account # 102-205-95 ABA
---	---	---

CONTRACT 4034 TYPE: FIRM TRANSPORTATION	SHIPPER: N.I. CORPORATION CUSTOMER NO: 11470 CLASS NO: 048711344	PLEASE CONTACT PERRY CO. PHILLIPS AT 27-21853-1887 WITH ANY QUESTIONS REGARDING THIS INVOICE CM CCEL 1131
--	--	---

CL NO.	RECEIPTS	CH. NO.	CL. DEDUITS	CH. NO.	CH. NO.	PRG	MO	TC	MC	TAX	STRENGTH	RTS	RT	QTY	UNIT	AMOUNT
4472	Usage Charge	7595 (A)	16280	7972		0.7/98	A	CPW	0.0312	0.0091	0.0403	-		47,800		\$1,928.38
	Usage Charge	16575	3232			0.7/98	A	CPW	0.0312	0.0091	0.0403			18,304		\$777.65
	Usage Charge	16575	3232			0.7/98	A	CPW	0.0312	0.0091	0.0403			45,000		\$1,813.50
	Usage Charge	16575	3232			0.7/98	A	CPW	0.0312	0.0091	0.0403			5,000		\$201.50
	Usage Charge	16575	3232			0.7/98	A	CPW	0.0312	0.0091	0.0403			22,000		\$903.00
	Usage Charge	16575	3232			0.7/98	A	CPW	0.0312	0.0091	0.0403			54,987		\$2,216.78
	Usage Charge	16575	3232			0.7/98	A	CPW	0.0312	0.0091	0.0403			6,826		\$278.72
	Usage Charge	16575	3232			0.7/98	A	CPW	0.0312	0.0091	0.0403			19,176		\$772.67
	Usage Charge	16575	3232			0.7/98	A	CPW	0.0312	0.0091	0.0403			5,184		\$208.12
	Usage Charge	16575	3232			0.7/98	A	CPW	0.0312	0.0091	0.0403			72		\$2.90
	Usage Charge	16575	3232			0.7/98	A	CPW	0.0312	0.0091	0.0403			704,540		\$28,392.95

*** END OF INVOICE 21497 ***



APPROVED: *[Signature]*
 DATE: 2/13/78
 REVIEWED: *[Signature]*
 DATE: 2-13-78

Page 2/2

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SCANA Affiliate

I T O I C E
FAXED FEB 16 1998 LA RK

DATE: 07/10/95
 CONTRACT: 5964
 CUSTOMER: NUI CORPORATION
 ATTN: NOELAN NAWANG
 550 ROUTE 707-708
 HEDENSTEIN, NJ 07871

CONTRACT: 5964
 SERVICE: NUI CORPORATION
 TYPE: FIRM TRANSMISSION
 CUSTOMER NO: 11470
 ENRS NO: 056711344
 PLEASE CONTACT MARY LOU PHILLIPS
 AT (732)553-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

CL NO.	RECEIPTS	CON NO.	CL PERIODS	CON NO.	PRCD	MONTH	TC	MC	BASE	STARTED	ENDS	NET	VO LUMES	OTH CHG	AMOUNT
	Usage Charge	16116	2887	01/98	A	CCM	0.0144	0.0081	0.0235	27,197		\$407.77			
	Usage Charge	26116	2889	01/98	A	CCM	0.0144	0.0081	0.0235	20,809		\$489.01			
	Usage Charge	26117	2899	01/98	A	CCM	0.0144	0.0081	0.0235	39,702		\$933.00			
	Usage Charge	26118	3002	01/98	A	CCM	0.0144	0.0081	0.0235	26,772		\$854.74			
	Usage Charge	26119	3009	01/98	A	CCM	0.0144	0.0081	0.0235	16,399		\$385.28			
	Usage Charge	26120	3008	01/98	A	CCM	0.0144	0.0081	0.0235	6,784		\$177.87			
	Usage Charge	26121	3010	01/98	A	CCM	0.0144	0.0081	0.0235	22,758		\$534.77			
	Usage Charge	26122	3012	01/98	A	CCM	0.0144	0.0081	0.0235	9,052		\$212.72			
	Usage Charge	26123	2973	01/98	A	CCM	0.0144	0.0081	0.0235	13,785		\$317.70			
	Usage Charge	26124	2970	01/98	A	CCM	0.0144	0.0081	0.0235	31,108		\$721.04			
	Usage Charge	26125	2866	01/98	A	CCM	0.0144	0.0081	0.0235	28,898		\$679.10			
	Usage Charge	26126	2821	01/98	A	CCM	0.0144	0.0081	0.0235	9,477		\$222.71			
	Usage Charge	26127	2732	01/98	A	CCM	0.0144	0.0081	0.0235	148,700		\$3,719.35			
	Usage Charge	26128	28921	01/98	A	CCM	0.0144	0.0081	0.0235	3,335		\$78.37			
	Usage Charge	26129	60606	01/98	A	CCM	0.0144	0.0081	0.0235	12,812		\$303.43			
	Usage Charge	26130	62897	01/98	A	CCM	0.0144	0.0081	0.0235	2,804		\$61.19			
	TOTAL FOR CONTRACT 5964 FOR MONTH OF 01/98.									478,442		\$10,066.35			

*** END OF INVOICE 21525 ***



APPROVED: *[Signature]*
 DATE: 2/13/98
 REVIEWED: *[Signature]*
 2/13/98

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

AN ENCLAVE/SEMI-AUTOMATIC

MAILED FEB 6 1998 LA, BK
85

Page

DATE: 02/21/98
INVOICE NO.: 22278
CONTRACT NO.: 5384
REGISTRATION CHARGE: 19,500 ADJ
CUSTOMER: NUI CORPORATION
ATTN: NORTON MANSARD
CITY: GAS CO OF FLORIDA
550 ROUTE 207-208
BIRMINGHAM, AL 35202
PHONE: 205/988-8100
ADDRESS: 100 PHILADELPHIA AVENUE
MIAMI, FL 33136
FLORIDA GAS TRANSMISSION COMPANY
NATIONAL SERVICE CENTER
ACCOUNT # 2000
ARR # 2000

CONTACT: 5384 5-1998 NUI CORPORATION
REGISTRATION CHARGE: 19,500 ADJ
REGISTRATION CHARGE: 19,500 ADJ
REGISTRATION CHARGE: 19,500 ADJ
REGISTRATION CHARGE: 19,500 ADJ

... END OF INVOICE 22278 ...

APPROVED: [Signature]
DATE: 2/5/98
REVIEWED: [Signature]
DATE: 2-5-98



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 A ENCON/SENAT AFFILIATE

FAXED FEB 6 1998

Page: 1
 LH
 PK

DATE: 01/31/98
 METER NO.: 70215
 CITY: MOUNTAIN VIEW
 STATE: ARIZONA

CUSTOMER:
 NCI CORPORATION
 ATTN: NANCY NARANCO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-208
 BIRMINGHAM, AL 35277

Please refer to this invoice to all your remittances
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank of Dallas, TX
 Account #
 ABA

CONTRACT: 3608 SUPPLIER: NCI CORPORATION
 1998 FIRM TRANSPORTATION
 CUSTOMER NO.: 11430 PLEASE CONTACT MAINT. OR PHILLIPS
 AT 1723853-5637 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CLASS NO.: 04671348 OR CODE: 1131

RESERVATION CHANGE	RECEIPTS	CAN NO.	DE-DIMENTS	FCI NO.	CAN NO.	PRCD	MO	TC	NC	BASE	STORAGES	CHGC	NET	VOLUMES	APPLA1
						01/98	A	415	0.6027	0.0084			2.8157	146.478	\$119,478.66
TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/98:															
*** END OF INVOICE 2045 ***															

ATLAS/Boys

APPROVED: *[Signature]*
 DATE: 2/5/98
 REVIEWED: *[Signature]*
 DATE: 2-5-98



INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An INCON/SCANA Affiliate

FAXED FEB 6 1998

B7 EK

01/31/98
 07/10/98
 21065
 1628.107.96

CUSTOMER: NLI CORPORATION
 ATTN: NORMAN MAYBAC
 CITY GAS CO OF FLORIDA
 550 N.W. 11th St, 202-206
 BEACH BLVD, N.W. 01821

Please reference this invoice to your reference
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank Dallas, TX
 Account #
 SWA

SHIPPER: NLI CORPORATION
 TYPE: FIRM TRANSPORTATION
 CUSTOMER NO: 11470
 PLEASE CONTACT MARY GU PHILLIPS
 AT (713)852-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CURS NO: 056711344
 CR CODE LIST

RECIEPTS
 CRN NO. CE 1018165
 FOL NO. CRN NO.

DESCRIPTION	PRCD	MO	TR	MC	BASE	RATES	NET	VOLUMES	AMOUNT
FOR TEMP READING AT LESS THAN MAX RATE	01/98	A	RES		0.3687	0.0085	0.3772	1,664,452	\$627,831.29
RESERVATION CHARGE	01/98	A	RES		0.3687		0.3687	34,100	\$12,572.67
BY REINQUIRYMENT CREDIT - No Notice	01/98	A	MMR		0.0590		0.0590	300,700	\$1,781.30
BY REINQUIRYMENT CREDIT - Acq crdc 5181.1	01/98	A	TR		0.3687	0.0085	0.3772	17,750	\$8,923.30
BY REINQUIRYMENT CREDIT - Acq crdc 5181.1	01/98	A	TR		0.2000		0.2000	(17,050)	(\$3,410.00)
BY REINQUIRYMENT CREDIT - Acq crdc 5181.1	01/98	A	TR		0.2000		0.2000	(17,050)	(\$3,410.00)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/98									\$648,402.96

*** END OF INVOICE 21065 ***

APPROVED: *[Signature]*
 DATE: 2/5/98
 REVIEWED: *[Signature]*
 DATE: 2-5-98



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENCON/SCANT Affiliate

FAXED FEB 6 1998 **LA RK**
 Page 1 **BR**

DATE: 02/07/98
 INVOICE NO: 2257
 CTR. ACCOUNT: 574,587.42
 CUSTOMER: NGL CORPORATION
 ATTN: TINA SCHELTIG
 PO BOX 760
 BIRMINGHAM, AL 35202
 CCA, F O

CONTRACT: 5-1998-1
 TYPE: CASH IN/CASH OUT
 CUSTOMER NO: 22420
 CLS NO: 096211244
 PLEASE CONTACT JACK HOGARE AT (772)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS: CASH NO. 09/97
 DELIVERIES: FCJ NO. CASH NO.
 PACE MONTH: 10 AC: 2.7200
 TAXE: 2.7200
 SURCHARGES: 0.00
 NET: 2.7200
 FEES: 0.00
 CTR. CHG: 0.00
 AMOUNT: \$24,587.42

TOTAL FOR MONTH OF 09/97
 *** END OF INVOICE 2257 ***

APPROVED: *[Signature]*
 DATE: 2/4/98
 PREPARED: *[Signature]*
 DATE: 2-4-98



The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

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