Union, NJ 07083-1975 tel: (908) 289-5000 (908) 289-0978 www.nui.com

NUI Corporation (NYSE: NUI)

One Elizabethtown Plaza

PO Box 3175

Via Federal Express

March 20, 1998

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shummard Oak Blvd. Tallahassee, FL 32399-0868

Docket No. 930003-GU, Purchased Gas Adjustment Cost Recovery Re:

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of February 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

ACK AFA	/	Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.
APP		Thank you for your assistance in connection with this matter.
CMU		Very truly yours.
CTR EAG	_	SIN HAND
LEG		Raymond A. DeMoine
LIN OPC		Director, Rates and Regulatory Affairs
RCH		RAD:mab RECEIVED & FILED
SEC WAS		FPSC-BUREAU OF RECORDS
OTH		20-20-20-20-20-20-20-20-20-20-20-20-20-2

NUI Companies and Affiliates:

City Gas Company of Florida Elizabethtown Gas Elkton Gas North Carolina Gas

NUI Capital Corp. NUI Energy NUI Energy Brokers **NUI Environmental Group**

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas) Adjustment Cost Recovery)	Docket No. Filed:	970003-GU March 20, 1998
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CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of February 1998. In support thereof, City Gas states:

- City Gas' PGA filing for the month of February 1998 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of February 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
- The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
- City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section



366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this March 20, 1998

City Gas Company of Florida A Division of NUI Corporation One Elizabethtown Plaza Union, NJ 07083-1975

Raymond A. DeMoine

armed

Director, Rates & Regulatory Affairs

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EXHIBIT "A" CITY GAS COMPANY OF FLORIDA

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A-K	(1)
A-4	6	1-11	A.C.D.E.F.G.H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B8	none	none	n/a
	B9-B24	Aii	All	(3)
				(3)

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Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMENNA:

COMPANY OF FLORIDA OF FLORIDA OF ACTIVAL VERSUS ORIGINATE

COMPANY OF FLORIDA OF ACTIVAL VERSUS ORIGINALE

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12.000 1.00009 1.2.0000 1.2.000 1.2.	24 TOTAL PURCHASES (17+18+20)(21+23)	9,021,683	7,127,154	1,894,729	26 56	65,006,411	64,453,544	552,867	0.86
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THEFBUX	27 TOTAL THERM SALES (24-26 Estimated only)	4,832,114		(2,280,040)	(32 06)	65,500,039	98,968,228	(2,164,189)	14.61
Part (1/15)	CENTS PER THERM		П						
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PGA FACTOR ADJUSTED FOR TAXES (42:43) 0 68828 0 43:83 0 25745 59 62 0 47:68 0 45985 0 01:83	TOTAL COST OF GAS	0 58670		0 25649	59 62	0 46991	0.45813	0.01178	257
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COMPANY:

CITY GAS COMPANY OF FLORIDA

PUECHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 97

THROUGH

MARCH 98

CURRENT MONTH: 2/98	(A)	(8)	(C)
OMMODITY (Pipoline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,176,800	41,851 67	0.0031
2 Commodity Pipeline - Scheduled ITS	1		
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	15,400	62 10	0.00400
5 Commodity Adjustments			
6 Commodity Adjustments			
		11000000000000	600000000
8 TOTAL COMMODITY (Pipeline)	13,194,200	41,913.77	0.0031
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
WING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15 16 TOTAL SWING SERVICE		0.00	0.0
16 TOTAL SWING SERVICE	Schedule A-1 Line 17		THE RESERVE AND ADDRESS OF THE PARTY OF THE
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 68 Page 10)	13,194,200	2.700,463 63	0.2046
18 Commodity Other - Scheduled ITS			- CNESCO
19 Imbalance Cashout - FGT (Line 15 Page 10)		24,582.41	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)	1	0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 56 Page 10)	1	1,318.01	
23 Less OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page	11) (4,185,105)	(866, 154, 73)	0.2069
24 TOTAL COMMODITY (Other)	9,009,095	1,860,209.32	0.2064
	Schedule A-1 Line 18		Schedule A-1 Line 3
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support De		1,105,150.22	0.0509
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(418,500)	(9,743.30)	0.0232
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	2,716,000	22,569 96	0.0083
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	24,003,760	1,131,227.81	0.0471
OTHER	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 2
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	12,787.50	6.868.67	0.5371
34 Peak Shaving	12,707.00	V,1000 07	0.3071
35 Storage withdrawal			
36 Other	1		
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	12,787 50	6.868.67	0 5371
THE LIGHT WITHOUT CO.		Schedule A-1 Line 6	The second secon

CO		

CALCULATION OF TRUE-UP AND INTEREST PROVISION

0.00460

10,850

CITY GAS COMPANY OF FLORIDA

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

AARCH SA

0.00%

23.71%

3,372

SCHEDULE A-2 (REVISED 6/08/94)

FOR THE PERIOD OF:	APRIL 97	Through	M	ARCH 98			P	AGE 4 OF 1
	CURRENT MO	NTH: 2/98	DIFFERENCE		PERIOD TO	DATE	DIFFERE	NCE
	(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
RUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,867,078	1,572,448	(294,630)	-18.74%	15,807,233	16,50/1,866	701,633	4.25%
2 TRANSP GAS COST (Sc' A-1 Flx down line 1+2+3+5)	1,173,142	1,078,135	(95,007)	-8.81%	11,203,849	10,999,605	(204.244)	-1.869
3 TOTAL	3,040,220	2,650,583	(389,637)	-14.70%	27,011,082	27,508,471	497,389	1.815
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,976,519	2,644,992	668,473	25.27%	31,736,621	32,456,945	720,324	2.22
5 TRUE-UP (COLLECTED) OR REFUNDED	(376, 194)	(376, 194)		0.00%	(4,138,134)	(4, 138, 134)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (UNE 4 (+ or -) UNE 5)	1,600 325	2,268,798	668,473	29.46%	27,598,487	28,318,811	720,324	2.54
7 TRUE-UP PROVISION - THIS PERIOD (UNE 6 - UNE 3)	(1,439,895)	(381,784)	1,058,111	-277 15%	587,405	810,341	222,936	27.515
8 INTEREST PROVISION-THIS PERIOD (21)	10,850	14,222	3,372	23 71%	37,000	34,353	(2.647)	-7.71
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2.890,503	1,794,201	(1,096,302)	-61.10%	(2.924,887)	(2,924,887)		0.00
9A ADJUST BEGINNING ESTIMATE		1,300,295	1,300,295	100.00%	200	1,045,187	1,045,187	100.00
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,890,503	3.094.496	203,993	6.59%	(2,924,887)	(1,879,700)	1.045.187	-55.60
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	**	0.00%	4,138,134	4,138,134		0.00
10a Refund (if applicable)		1						***
10b Refund of interim rate increase					12	-		-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	1,837,652	3,103,128	1,265,476	40.78%	1,837,652	3,103,128	1,265,476	40.78
(7+8+9+10+10a)		and the state of	642.000000		257,767,522	1150 387033	7.A19.2.30.07.50	
TEREST PROVISION						-		
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2.890,503	3,094,496	203,993	6.59%	The state of the s	s a refund add s a collection (to line 4) subtract from	line 4
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,826,802	3,088,906	1,262,104	40.86%				
14 TOTAL (12+13)	4,717,305	6,183,402	1,466,097	23.71%				
15 AVERAGE (50% OF 14)	2,353,653	3,091,701	733,048	23.71%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05500	0.05500		0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05530	0.05530		0.00%				
18 TOTAL (16+17)	0.11030	0.11030		0.00%				
19 AVERAGE (50% OF 18)	0.05515	0.05515		0.00%				
	727213213			0.0000000000000000000000000000000000000				

0.00460

14,222

OMPA	ACTUAL FOR THE PER CURRENT MONTH: 2	RIOD OF:	W			PORTATION I A SUPPLY AN			MARCH 98		SCHEDULE A-3 (REVISED M19/93) PAGE 5 OF 11
DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	(G) THIRD PARTY	Y COST (H) PIPELINE	(I) DEMAND COST	(J) OTHER CHARGES ACA/GRVFUEL	(K) TOTAL CENTS PER THERM
	FGT		FTS-1					34,173	1,117,977	41,914	
								1 .			
				/	/						
				111111111111111111111111111111111111111	11 W. 160						
OTAL		-		13,574,500		13,574,500	2,700,464	34,173	1,117,977	41,914	28.69

	TRANSPORTAT	TON SYSTEM S	UPPLY			SCHEDULE A- (REVISED 8/19	
FOR THE P	ERIOD OF:	2/01/98	Through	2/28/98		PAGE 6 OF 11	
	CURRENT MONTH	1: 2/98					
(A)	(B)	(C) GROSS	(D) NET	(E) MONTHLY	(F) MONTHLY	(G) WELLHEAD	(H) CITYGATE
PRODUCER/SUPPLIER	RECEIPT	AMOUNT MMBtu/d	AMOUNT MMBtu/d	GROSS MMBtu	NET MMBtu	PRICE \$/MMBtu	PRICE (GxE)/F
	Mops			Star Market			
	CS-8						
	Franklinton	/					
	CS-8						
	Mops						
	CS-8						
	CS-8						
	Jefferson						
	Sabine						
	Mops	THE MEDICAL	成果等利益的基本的	EVEN DEED	PERSONAL RES		
		+					
		 					
		 					
	TOTAL	48,481	47,149	1,357,450	1,320,180		
				WEIGHTED AVE	RAGE	1.9894	2.045

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

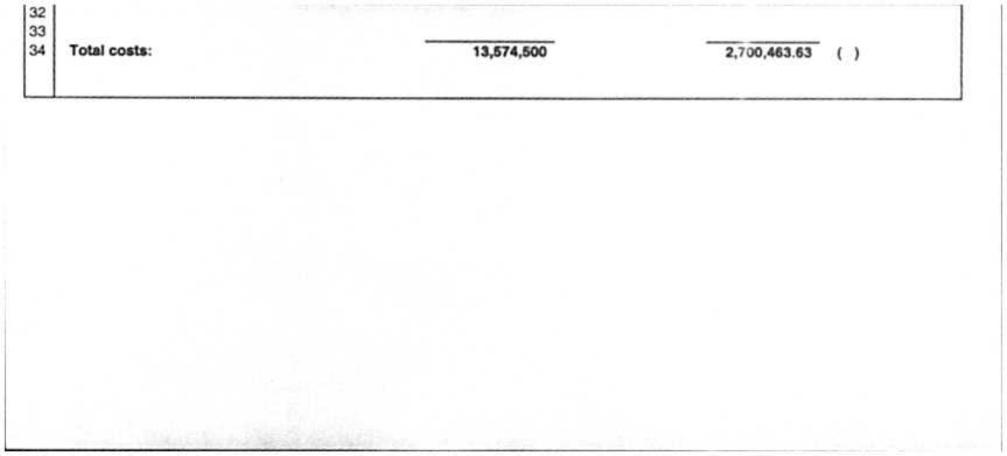
Company: City Gas Company o	f Florida HE PERIOD OF:		THERM SALE		OMER DATA		(F	CHEDULE A-5 REVISED 8/19/93) AGE 7 OF 11
10.11	CURRENT MO	NTH: 2/98	DIFFEREN		TOTAL THER	MS SALES	DIFFERE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)						1		
1 RESIDENTIAL	2,222,678	3,041,004	818,326	36.82%	18,389,558	19,803,850	1,414,292	7.69%
2 COMMERCIAL	2,494,121	4,546,941	2,052,820	82.31%	37,537,745	40,333,041	2,795,296	7.45%
3 COMMERCIAL LARGE VOL. 1	1 10			0.00%				0.00%
4 COMMERCIAL LARGE VOL. 2				0.00%				0.00%
				0.00%				0.00%
				0.00%				0.00%
5 TOTAL FIRM	4,716,799	7,587,945	2 371,146	60.87%	55,927,303	60,136,891	4,209,588	7.53%
THERM SALES (INTERRUPTIBLE							1,223,233	
6 INTERRUPTIBLE	173,938	613,570	439,632	252.75%	2,865,909	3,801,945	936,036	32.66%
7 LARGE INTERRUPTIBLE	(58,623)		58,623	-100.00%	6,056,802	5,751,451	(305,351)	-5.04%
8 TRANSPORTATION	3,103,295		(3,103,295)	-100.00%	26,236,977	17,111,038	(9,125,939)	-34.78%
9 TOTAL INTERRUPTIBLE	3,218,610	613,570	(2,605,040)	-80.94%	35,159,688	26,664,434	(8,495,254)	-24 16%
10 TOTAL THERM SALES	7,935,409	8,201,515	266,106	3.35%	91,086,991	86,801,325	(4,285,666)	-4.71%
NUMBER OF CUSTOMERS (FIRM					AVG. NO. OF	CUSTOMERS P	ERIOD TO DATE	
11 RESIDENTIAL	93,767	99,719	5,952	6.35%	92,768	94,305	1,537	1.66%
12 COMMERCIAL	4,812	5,310	498	10.35%	4,751	4,881	130	2.74%
13 COMMERCIAL LARGE VOL 1				0.00%				0.00%
14 COMMERCIAL LARGE VOL. 2				0.00%		- 1		0.00%
				0.00%				0.00%
				0.00%				0.00%
15 TOTAL FIRM	98,579	105,029	6,450	6.54%	97,519	99,185	1,667	1.71%
NUMBER OF CUSTOMERS (INTER					AVG. NO. OF	CUSTOMERS P	ERIOD TO DATE	
16 INTERRUPTIBLE	10	13	3	30.00%	10	11	1	10.00%
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	3		0.00%
18 TRANSPORTATION	78		(78)	-100.00%	62	42	(20)	-32.26%
19 TOTAL INTERRUPTIBLE	89	16	(73)	-82.02%	75	56	(19)	-25.33%
20 TOTAL CUSTOMERS	98,668	105,045	6,377	6.46%	97,594	99,242	1,648	1.69%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	24	30	7	28.65%	18	19	1	5.56%
22 COMMERCIAL	518	856	338	65.21%	718	751	33	4.60%
23 COMMERCIAL LARGE VOL. 1		1		0.00%				0.00%
24 COMMERCIAL LARGE VOL. 2				0.00%	,			0.00%
25 INTERRUPTIBLE	17,394	47,198	29,804	171.35%	26,054	31,421	5,367	20.60%
26 LARGE INTERRUPTIBLE	(58,623)		58,623	-100.00%	183,539	174,286	(9,253)	-5.04%
27 TRANSPORTATION	39,786		(39,786)	-100.00%	38,471	37,037	(1,434)	-3 73%

CITY GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF: APRIL 97	CONVER	SION F/		MARCH 98							(REVISED PAGE 8 O	81993
	(A) APR	(B)	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(f) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED	11											
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0480	1.0392	1 0422	1.0451	1.0460	1.0422	1 0441	1.0480	1.0518	1 0567	1 0480	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD point	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.2
b. DELIVERY PRESSURE OF GAS PURCHASED pais	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14 73	14.79	14.
PRESSURE CORRECTION FACTOR (a-b) psia	1.03+4	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1 0344	1.0344	1.0344	1 0344	1.03
3 BILLING FACTOR												
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.0840	1.0750	1.0780	1.0810	1.0820	1.0780	1.0800	1.0840	1.0680	1.0930	1.0840	0.00

CITY GAS COMPANY OF FLORIDA Gas invoices for the month of 2/98

Actual FGT FTS - Contract 5034 MCF THERMS RATE AMOUNT Checked: Commodity costs 2 Contract #5034 FTS 1 6,477,080 0.00403 26,102 63 3 Contract #3608, 5338, 5364, 5381 FTS 2 0.00235 15,749.04 6,701,720 Total Firm: 0 13,178,800 41,851.67 () MEMO: FGT Fixed charges paid on 10th of month FTS-1 Demand - System supply 5 Miami 9,516,360 0.04353 414,247.15 6 Capacity release (9.743.30)(418,500)7 System supply Treasure Coast 281,680 0.04353 12.261.53 8 System supply Brevard 5,543,720 0.04353 241,318.13 9 Merritt Sq. 0.04353 0.00 658,083.51 10 Total FTS-1 demand 14,923,260 11 FTS-2 Demand - System supply Miami 6,783,000 0.08157 553,289.31 () FTS-2 Demand - Capacity release 0.00 14 0.00 15 Total FTS-2 demand 6,783,000 553,289,31 16 No Notice Demand-System supply Miami 1,372,000 0.00831 11,401.32 18 Brevard 1,344,000 0.00831 11,168.64 19 2,716,000 22, 69.96 Western Div. / IT Revenue Sharing Cr. 0.00 () 21 Total fixed charges 24,422,260 1,233,942,78 OTHER SUPPLIERS: THERMS AMOUNT

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	6,477,080	0.00403	26,102.63	
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,701,720	0.00235	15,749.04	
4	Total Firm:		13,178,800	2	41,851.67	()
	MEMO: FGT Fixed charges paid or	10th of month				
5	FTS-1 Demand - System supply	Miami	9,516,360	0.04353	414,247.15	()
6	 Capacity release 		(418,50G)	***	(9,743.30)	()
7	 System supply 	Treasure Coast	281,680	0.04353	12,261.53	()
8	 System supply 	Brevard	5,543,720	0.04353	241,318.13	()
9		Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand		14,923,260		658,083.51	
11						
12	FTS-2 Demand - System supply	Miami	6,783,000	0.08157	553,289.31	()
13	FTS-2 Demand - Capacity release		0	***	0.00	
14			0	***	0.00	
15	Total FTS-2 demand		6,783,000		553,289.31	
16						
17	No Notice Demand-System supply	Miami	1,372,000	0.00831	11,401.32	()
18		Brevard	1,344,000	0.00831	11,168.64	()
19			2,716,000		22, 69.96	V.01.52
20	Western Div. / IT Revenue Sharing	Cr.	TOWNS AND THE STATE OF THE STAT		0.00	()
21	Total fixed charges		24,422,260		1,233,942.78	DEM WAS
	OTHER SUPPLIERS:					
		and the second	THERMS		AMOUNT	



CITY GAS COMPANY OF FLORIDA SUMMARY OF GAS SUPPLIERS - 2/98

	Gross	Net	Amou				22	
FQT -	therms	received	Payments Payments	Accruals	Net Activity	Reference	Invoice	Invoice
OVERTENDERS / TR		10001100		1				-
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14			0.00					
15 Total overtenders	2/98 - 0.00		0.00	0.00	0.00	-		
BOOK-OUT TRANSA	ACTIONS							
16	ACTIONS							
17						-		-
18		-						
19								
20 21								
21								
22 23								
24 Total book-outs 2	2/98 - 0.0		0.00	0.00	0.00			
STORAGE TRANSA	CTIONS					-		_
	THE RESERVE OF THE PERSON NAMED IN	A SIN CONTRACT	SAVE TE # 10/2 1		KSENUAN ED	SETUD OF	1.55/////	OCCUPANT OF THE PARTY OF THE PA
28					Charles and Charles		Name of Street, or	
29								
30					78.88.38			
Total storage cost	s 2/98 - 0.0		13,250.93	0.00	13,250.93			-
33		13,206,987.5	3,547,728.54	358,645.76	3,906,374.30		-	-
ч		13,200,007.0	(a)	(b)	3,900,374.30			
34 35			19/	(0)				-
36 Total Gas Cost - 2/98 (a	+ b)t		3,906,374.30					-
17 Less: Non-PGA Off I	System Sales	(4,176,500.0)	(863,401.80)	-	173			
38 50% margin sh	aring	41110000000	372.40					-
39 Company Use		(8,505.0)	(3,125.33)					
40 Refund		10,555.07	10,100,00					
41								
42 Total PGA Gas Cost - 2	/98 (Ln 36 through 40):	9,021,882.5	3,040,219.57					

I JOICE

FLORIDA GAS TRANSMISSION COMPANY

it it		02/20/98	100		CUSTEMER:	ALI CORPORATION				And hire	transfe	r		ur reni (13 m
TAL APOLIST EC	ı	\$111.04				ATTN: MORENE NA CITY GAS CC OF 550 ROUTE-202-2 BEDWINISTER, NO	F_C#10	-		Nati	ons Bane	transmissio , Callas, I	n Company L	4
STRACT:	3608	SHIPPER:		RATION SPORTATION			CURS N	0: 0:67	A1	ASE CONTACT MA (713)853-5657			REGARDING THIS I	NOTE:
1 NC. RECEI	CAN No.		POI NO.	CRN NO		PRCC	1C	Rζ	325	RATES SURCEARGES	2130	NET	CLLMES DTF DRY	AMOUNT
Liage Charge (412	1995 F1	T BANKEW	16175	3222		01/98	A	COM	0.0144	0.0091		0.0235	1.175	\$111.04
WID	ton					*** ENC OF 11			6 FOR MONTH	C: 01/98.			4,725	\$111.04

				FLORIDA GAS TRANSMISSION COMPANY	CE	ON COMP	<u></u>	BY K	1238E8	TO WE WANTED
ATT.	84/01/70		-				and sire to:	11 114 23	-8122 -0. 0 A	Devien
T.	02/20/90		Ш	CUSTOMER: NUL COAPGRATION			Florida Gas T	TATE 111 0.	Company Suppl	y Department
DIAC MACINI DEL	27637	1	4	550 ACUTE 202-206 840 MINISTER, NJ 07921			Account #	100		1200
CATRACT: 5034	S-Issia.	NCI COMPONATION	10.	CLSICHER NO	CME# NC: 11420		NI CONTACT WART TON SACILITIES ATTENDED IN THE HEAD TO SET TO SET THE SET OF	CUESTIONS N	CARCING THIS	1313A1
8ECEPTS		51 N 132 3 134 135 135 135 135 135 135 135 135 135 135	C8A 80	9000 TC	F	15YE	STACE-YARTS STORY	NI.	5347 04 5347 04	APCLAT
e Charge 25809	George Chark	# 11 0	2977	W 96/10	Ş	0.0317	0 009:	0.0403	106	\$4.77
7985	1000 CA	10110	2977	W 96/10	CC#	0.0312	1600 0	0.0403	7.936	\$219.62
Charge 157740		0.00	2917	a 86/10	ç	0.0317	0 004:	0.0403	1.020	#: ::
1144	7.7	16116	7967	01/98 4	M03	0.0312	2.0091	0.0403	20.330	\$619.30
Els 160	7.1	91161	2969	a 86/10	6	0.0112	1,600 0	0.0403	32,579	\$1,312.40
> ?	サイスト	16117	2999	v 96/10	H33	0.03:7	0.00%:	0.0403	39,496	\$2,397.69
2342	N ALLER	16:17	2999	92/96 4	60%	0.0312	1,600.0	0.0403	:.600	\$64.48
	マオ・トラ	16117	2999	01/96 A	100	0.0317	0.0091	0.0403	27,900	\$2.224.32
٠ ٠	4.1.4	6116	3002	4 B6/10	CCM	0.0317	0.0091	0.0403	59,391	\$2,393.46
7H15 5	4 A. + 6. K	16118	3002	01/96 A	60%	0.0312	0.0091	0.0403	:2.000	\$463.60
THOUGH BOTH SELECT SERVE	Al.	16122	3006	4 96/10	60%	2100.0	0.0092	0.0403	29.625	\$1.193.69
A S adams aboss		16123	3006	01/96 A	COM	0.0312	0.0091	0.0403	15.596	\$625.52
0000	r.W.	15124	9:00	01/98 A	604	0.0312	0.0491	0.0403	14.200	\$1,375.75
31,8mg Traffil) ables abest	3,5	16125	3012	a 86/10	CC#	0.0312	0.0091	0.0403	15.361	\$619.85
14.5		16177	2973	T 96/10	CC#	0.0312	0.0091	0.0403	72,349	\$900.66
Usage Charge (144 (14)	· ('0'00C	34191	2970	¥ 98/10	COM	0.0317	0.0091	0.0403	48.182	\$1.942.73
33	(p.10) (d) (p)	16179	7968	4 96/10	604	0.0312	0.0091	0.0403	46,797	\$1.585.72
sage Charge 1995 For	(Julie C) (care) 1617	16175	2968	W 96/10	CC#	0.0312	0.0091	0.0403	3.000	\$:29.90
2		16160	2971	v 96/10	C0#	0.0317	0.0091	0.0403	6.126	\$549.55
hand bus Tell of North		16136	3051	V 96/10	CO#	0.0312	1,600.0	0.0403	2,400	\$96.72
Usage Charge 31432 A.	STAN SUCTORS TARES	36195	3051	01/98 A	100 M	0.0312	0.0091	0.0403	23.900	\$163.27
	COLOR OF THE CONTRACT OF THE COLOR OF THE CO									

Pay 1/2

FLORIDA GAS TRANSMISSION COMPANY

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FLORIDA GAS TRANSMISSION COMPANY

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FLORIDA GAS TRANSMISSION COMPANY

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NUL CORPORATION ATTH: NORSE MAKARGO CITY GAS CO OF FLORIDA 550 ROUTE 707-206 SECHINISTER, N. 0/87;

CUSTOMER NO

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PLEASE CONTACT WARY COLDHILLIPS
OR COSE LIST
OR COSE LIST

CLNS NO 056711344

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INVOICE

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FLORIDA GAS TRANSMISSION COMPANY

COSTONER NCI CCRPCHATICN ATTN: NCHINE NAVARAC CITY 6AS CC OF FLORICA 550 MCCTC 202-206 BECMINISTER, NO 0787:

Please reference this invoice on on your remittance and wire to:
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PLEASE CONTACT WART OU PHILLIPS
AT (713)853-5637 WITH ANY OUESTICKS REGARDING THIS INVOICE
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*** ENC C' INVOICE 7:045 ***

TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/98.

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DATE REVIEWED: APPROVED!

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FLORIDA GAS TRANSMISSION COMPANY INVOICE

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FLORIDA GAS TRANSMISSION COMPANY

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PLEASE CONTACT CACK HOWARD QUESTIONS AEGARCING THIS INVOICE OR COCE LIST

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