

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)		PAGE 1 OF 11	
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98			
		CURRENT MONTH: 2/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	41,914	30,101	11,813	39.24	363,589	342,234	21,355	6.24
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	22,570	22,570	-	-	165,045	169,676	(4,631)	(2.73)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,860,209	2,035,107	(174,898)	(8.59)	15,750,705	17,252,597	(1,501,892)	(8.71)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,108,658	1,221,116	(112,458)	(9.21)	10,675,215	11,223,971	(548,756)	(4.88)
6	OTHER (Line 40 A-1 support detail)	6,869	4,647	2,222	47.82	56,528	51,298	5,230	10.20
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,040,220	3,313,541	(273,321)	(8.25)	27,011,082	29,039,776	(2,028,694)	(6.99)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(3,125)	(6,700)	3,575	(53.35)	(52,451)	(61,681)	9,229	(14.96)
14	TOTAL THERM SALES	1,976,519	3,306,841	(1,330,322)	(40.23)	31,736,621	33,985,712	(2,249,091)	(6.62)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	13,194,200	7,132,966	6,061,234	84.97	124,966,270	105,991,839	18,994,431	17.92
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,716,000	2,716,000	-	-	20,117,500	20,111,200	6,300	0.03
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	9,009,095	7,132,966	1,876,129	26.30	64,900,612	64,662,223	238,389	0.37
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,287,760	22,124,760	(837,000)	(3.78)	189,044,860	190,705,360	(1,660,500)	(0.87)
20	OTHER Commodity (Line 40 A-1 support detail)	12,788	11,234	1,554	13.83	105,799	103,830	1,969	1.90
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	9,021,883	7,144,200	1,877,683	26.28	65,006,411	64,766,053	240,358	0.37
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(8,505)	(15,000)	6,495	(43.30)	(121,048)	(133,716)	12,668	(9.47)
27	TOTAL THERM SALES (24-26 Estimated only)	4,832,114	7,129,200	(2,297,086)	(32.22)	64,850,014	68,330,712	(3,480,698)	(5.09)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00318	0.00422	(0.00104)	(24.64)	0.00291	0.00323	(0.00032)	(9.91)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	-	-	0.00820	0.00844	(0.00024)	(2.84)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20648	0.28531	(0.07883)	(27.63)	0.24269	0.26681	(0.02412)	(9.04)
32	DEMAND (5/19)	0.05208	0.05519	(0.00311)	(5.64)	0.05647	0.05886	(0.00239)	(4.06)
33	OTHER (6/20)	0.53714	0.41365	0.12349	29.85	0.53430	0.49406	0.04024	8.14
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.33698	0.46381	(0.12683)	(27.35)	0.41551	0.44838	(0.03287)	(7.33)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.36747	0.44667	(0.07920)	(17.73)	0.43331	0.46128	(0.02797)	(6.06)
40	TOTAL THERM SALES (11/27)	0.62917	0.46478	0.16439	35.37	0.41652	0.42499	(0.00847)	(1.99)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.68670	0.52231	0.16439	31.47	0.47405	0.48252	(0.00847)	(1.76)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68928	0.52427	0.16501	31.47	0.47583	0.48433	(0.00850)	(1.76)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.689	0.524	0.165	31.49	0.476	0.484	(0.008)	(1.65)

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REGULATORY REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 2/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	41,914	23,185	18,729	80.78	363,589	283,676	79,913	28.17
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	22,570	24,988	(2,418)	(9.68)	165,045	167,463	(2,418)	(1.44)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,860,209	1,567,801	292,408	18.65	15,750,705	16,457,680	(706,975)	(4.30)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,108,658	1,029,962	78,696	7.64	10,675,215	10,548,466	126,749	1.20
6	OTHER (Line 40 A-1 support detail)	6,869	4,647	2,222	47.82	56,528	51,186	5,342	10.44
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,040,220	2,650,583	389,637	14.70	27,011,082	27,508,471	(497,389)	(1.81)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(3,125)	(5,590)	2,465	(44.09)	(52,451)	(59,141)	6,690	(11.31)
14	TOTAL THERM SALES	1,976,519	2,644,992	(668,473)	(25.27)	31,736,621	32,456,945	(720,324)	(2.22)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	13,194,200	7,115,920	6,078,280	85.42	124,986,270	105,679,330	19,306,940	18.27
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,716,000	3,007,000	(291,000)	(9.68)	20,117,500	20,408,500	(291,000)	(1.43)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	9,009,095	7,115,920	1,893,175	26.60	64,900,612	64,349,714	550,898	0.86
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,287,760	18,615,024	2,672,736	14.36	189,044,860	179,089,030	9,955,830	5.56
20	OTHER Commodity (Line 40 A-1 support detail)	12,788	11,234	1,554	13.83	105,799	103,830	1,969	1.90
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	9,021,883	7,127,154	1,894,729	26.58	65,006,411	64,453,544	552,867	0.86
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(8,505)	(15,000)	6,495	-	(121,048)	(133,716)	12,668	(9.47)
27	TOTAL THERM SALES (24-26 Estimated only)	4,832,114	7,112,154	(2,280,040)	(32.06)	65,500,039	68,668,228	(3,168,189)	(4.61)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00318	0.00326	(0.00008)	(2.45)	0.00291	0.00268	0.00023	8.58
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	-	-	0.00820	0.00821	(0.00001)	(0.12)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20648	0.22032	(0.01384)	(6.28)	0.24269	0.25575	(0.01306)	(5.11)
32	DEMAND (5/19)	0.05208	0.05533	(0.00325)	(5.87)	0.05647	0.05890	(0.00243)	(4.13)
33	OTHER (6/20)	0.53714	0.41365	0.12349	29.85	0.53430	0.49298	0.04132	8.38
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.33698	0.37190	(0.03492)	(9.39)	0.41551	0.42680	(0.01129)	(2.65)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.36747	0.37269	(0.00522)	(1.40)	0.43331	0.44229	(0.00898)	(2.03)
40	TOTAL THERM SALES (11/27)	0.62917	0.37268	0.25649	68.82	0.41238	0.40060	0.01178	2.94
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.68670	0.43021	0.25649	59.62	0.46991	0.45813	0.01178	2.57
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68928	0.43183	0.25745	59.62	0.47168	0.45985	0.01183	2.57
45	PGA FACTOR ROUNDED TO NEAREST .001	0.689	0.432	0.257	59.49	0.472	0.460	0.012	2.61

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

CURRENT MONTH: 2/98

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,178,800	41,851.67	0.00318
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	15,400	62.10	0.00403
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	13,194,200	41,913.77	0.00318
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 68 Page 10)	13,194,200	2,700,463.63	0.20467
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		24,582.41	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 56 Page 10)		1,318.01	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(4,185,105)	(866,154.73)	0.20696
24 TOTAL COMMODITY (Other)	9,009,095	1,860,209.32	0.20648
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	21,706,260	1,105,150.22	0.05091
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(418,500)	(9,743.30)	0.02328
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	2,716,000	22,569.96	0.00831
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	24,003,760	1,131,227.81	0.04713
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	12,787.50	6,868.67	0.53714
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	12,787.50	6,868.67	0.53714
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 4 OF 11	
		CURRENT MONTH: 2/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,867,078	1,572,448	(294,630)	-18.74%	15,807,233	16,508,866	701,633	4.25%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,173,142	1,078,135	(95,007)	-8.81%	11,203,849	10,999,605	(204,244)	-1.86%
3	TOTAL	3,040,220	2,650,583	(389,637)	-14.70%	27,011,082	27,508,471	497,389	1.81%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,976,519	2,644,992	668,473	25.27%	31,736,621	32,456,945	720,324	2.22%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(4,138,134)	(4,138,134)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,600,325	2,268,798	668,473	29.46%	27,598,487	28,318,811	720,324	2.54%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,439,895)	(381,784)	1,058,111	-277.15%	587,405	810,341	222,936	27.51%
8	INTEREST PROVISION-THIS PERIOD (21)	10,850	14,222	3,372	23.71%	37,000	34,353	(2,647)	-7.71%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,890,503	1,794,201	(1,096,302)	-61.10%	(2,924,887)	(2,924,887)	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	1,300,295	1,300,295	100.00%	-	1,045,187	1,045,187	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,890,503	3,094,496	203,993	6.59%	(2,924,887)	(1,879,700)	1,045,187	-55.60%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	4,138,134	4,138,134	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,837,652	3,103,128	1,265,476	40.78%	1,837,652	3,103,128	1,265,476	40.78%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,890,503	3,094,496	203,993	6.59%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,826,802	3,088,906	1,262,104	40.86%				
14	TOTAL (12+13)	4,717,305	6,183,402	1,466,097	23.71%				
15	AVERAGE (50% OF 14)	2,358,653	3,091,701	733,048	23.71%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05500	0.05500	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05530	0.05530	-	0.00%				
18	TOTAL (16+17)	0.11030	0.11030	-	0.00%				
19	AVERAGE (50% OF 18)	0.05515	0.05515	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00460	0.00460	-	0.00%				
21	INTEREST PROVISION (15x20)	10,850	14,222	3,372	23.71%				

ACTUAL FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

CURRENT MONTH: 2/98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
2/98	FGT		FTS-1					34,173	1,117,977	41,914	---
2 *	Amoco - 2/98	System Supply	FTS	1,495,760		1,495,760	292,421				19.55
3 *	CES - 2/98	System Supply	FTS	2,934,400		2,934,400	590,548				20.13
4 *	Coral - 2/98	System Supply	FTS	72,670		72,670	16,715				23.00
5 *	Duke - 2/98	System Supply	FTS	230,180		230,180	45,829				19.91
6 *	Exxon - 2/98	System Supply	FTS	2,432,070		2,432,070	474,254				19.50
7 *	FP&L - 2/98	System Supply	FTS	1,439,480		1,439,480	290,775				20.20
8 *	Koch - 2/98	System Supply	FTS	33,830		33,830	7,646				22.60
9 *	Midcon - 2/98	System Supply	FTS	1,231,070		1,231,070	245,839				19.97
10 *	NGC - 2/98	System Supply	FTS	2,209,000		2,209,000	442,615				20.04
11 *	Texaco - 2/98	System Supply	FTS	1,496,040		1,496,040	293,822				19.64
TOTAL				13,574,500	-	13,574,500	2,700,464	34,173	1,117,977	41,914	28.69



Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98			
		CURRENT MONTH: 2/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	2,222,678	3,041,004	818,326	36.82%	18,389,558	19,803,850	1,414,292	7.69%	
2 COMMERCIAL	2,494,121	4,546,941	2,052,820	82.31%	37,537,745	40,333,041	2,795,296	7.45%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	4,716,799	7,587,945	2,871,146	60.87%	55,927,303	60,136,891	4,209,588	7.53%	
<b>THERM SALES (INTERRUPTIBLE)</b>									
6 INTERRUPTIBLE	173,938	613,570	439,632	252.75%	2,865,909	3,801,945	936,036	32.66%	
7 LARGE INTERRUPTIBLE	(58,623)	-	58,623	-100.00%	6,056,802	5,751,451	(305,351)	-5.04%	
8 TRANSPORTATION	3,103,295	-	(3,103,295)	-100.00%	26,236,977	17,111,038	(9,125,939)	-34.78%	
9 TOTAL INTERRUPTIBLE	3,218,610	613,570	(2,605,040)	-80.94%	35,159,688	26,664,434	(8,495,254)	-24.16%	
10 TOTAL THERM SALES	7,935,409	8,201,515	266,106	3.35%	91,086,991	86,801,325	(4,285,666)	-4.71%	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	93,767	99,719	5,952	6.35%	92,768	94,305	1,537	1.66%	
12 COMMERCIAL	4,812	5,310	498	10.35%	4,751	4,881	130	2.74%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	98,579	105,029	6,450	6.54%	97,519	99,186	1,667	1.71%	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	10	13	3	30.00%	10	11	1	10.00%	
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	3	-	0.00%	
18 TRANSPORTATION	78	-	(78)	-100.00%	62	42	(20)	-32.26%	
19 TOTAL INTERRUPTIBLE	89	16	(73)	-82.02%	75	56	(19)	-25.33%	
20 TOTAL CUSTOMERS	98,668	105,045	6,377	6.46%	97,594	99,242	1,648	1.69%	
<b>THERM USE PER CUSTOMER</b>									
21 RESIDENTIAL	24	30	7	28.65%	18	19	1	5.56%	
22 COMMERCIAL	518	856	338	65.21%	718	751	33	4.60%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	17,394	47,198	29,804	171.35%	26,054	31,421	5,367	20.60%	
26 LARGE INTERRUPTIBLE	(58,623)	-	58,623	-100.00%	183,539	174,286	(9,253)	-5.04%	
27 TRANSPORTATION	39,786	-	(39,786)	-100.00%	38,471	37,037	(1,434)	-3.73%	

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0480	1.0392	1.0422	1.0451	1.0460	1.0422	1.0441	1.0480	1.0518	1.0567	1.0480	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0840	1.0750	1.0780	1.0810	1.0820	1.0780	1.0800	1.0840	1.0880	1.0930	1.0840	0.0000



					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>				
2	Contract #5034	FTS 1	6,477,080	0.00403	26,102.63
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,701,720	0.00235	15,749.04
4	<b>Total Firm:</b>	<b>0</b>	<b>13,178,800</b>		<b>41,851.67 ( )</b>
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
5	FTS-1 Demand - System supply	Miami	9,516,360	0.04353	414,247.15 ( )
6	" Capacity release		(418,500)	---	(9,743.30) (✓)
7	" System supply	Treasure Coast	281,680	0.04353	12,261.53 ( )
8	" System supply	Brevard	5,543,720	0.04353	241,318.13 ( )
9	" " "	Merritt Sq.	0	0.04353	0.00 ( )
10	<b>Total FTS-1 demand</b>		<b>14,923,260</b>		<b>658,083.51</b>
11					
12	FTS-2 Demand - System supply	Miami	6,783,000	0.08157	553,289.31 ( )
13	FTS-2 Demand - Capacity release		0	---	0.00
14			0	---	0.00
15	<b>Total FTS-2 demand</b>		<b>6,783,000</b>		<b>553,289.31</b>
16					
17	No Notice Demand-System supply	Miami	1,372,000	0.00831	11,401.32 ( )
18	" " "	Brevard	1,344,000	0.00831	11,168.64 ( )
19			<b>2,716,000</b>		<b>22,569.96</b> (✓)
20	Western Div. / IT Revenue Sharing Cr.				<b>0.00</b> ( )
21	<b>Total fixed charges</b>		<b>24,422,260</b>		<b>1,233,942.78</b>
<b>OTHER SUPPLIERS:</b>					
			<b>THERMS</b>	<b>AMOUNT</b>	
22	Amoco - 2/98		1,495,760		292,421.09 ( )
23	CES - 2/98		2,934,400		590,548.00 ( )
24	Coral - 2/98		72,670		16,715.34 ( )
25	Duke - 2/98		230,180		45,828.84 ( )
26	Exxon - 2/98		2,432,070		474,253.65 ( )
27	FP&L - 2/98		1,439,480		290,774.96 ( )
28	Koch - 2/98		33,830		7,645.58 ( )
29	Midcon - 2/98		1,231,070		245,839.35 ( )
30	NGC - 2/98		2,209,000		442,614.56 ( )
31	Texaco - 2/98		1,496,040		293,822.26 ( )
32					
33					
34	<b>Total costs:</b>		<b>13,574,500</b>		<b>2,700,463.63 ( )</b>

	FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 2/98		13,178,800.0		41,851.67	41,851.67	✓		
2	Reverse FTS-1 Commod accr 1/98		(11,361,660.0)		(38,510.24)	(38,510.24)	✓		
3	FTS-1 Commodity 1/98		11,377,060.0	38,572.34		38,572.34	✓	B1-B4	
4	TOTAL FGT COMMODITY		13,194,200.0			41,913.77			
5									
6	FTS-1 Demand (Mia,Brv,TC) 2/98	24,422,260.0			1,233,942.78	1,233,942.78			
7	Reverse FTS-1 Demand accr 1/98	(27,502,270.0)			(1,376,938.17)	(1,376,938.17)			
8	FTS-1 Demand 12/97	27,083,770.0		1,260,972.27		1,260,972.27	✓	B5-B7	
9	TOTAL FGT DEMAND	24,003,760.0				1,117,976.88	✓		
10									
11	FGT Net Imbalance:								
12	Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14	Reaccrue FGT Imbalance - 9/97	90,710.0		24,582.41		24,582.41	✓	B8	
15	TOTAL FGT IMBALANCE:					24,582.41	✓		
16									
17	Peoples Gas - 12/97		12,787.5	6,868.67		6,868.67	✓	B9,B10	
18									
19	Reverse Accrual Amoco - 1/98	(1,660,980.0)			(355,717.62)	(355,717.62)			
20	Amoco - 1/98	1,660,980.0		355,851.57		355,851.57		B11	
21	Reverse Accrual Coral - 1/98	(51,570.0)			(10,907.06)	(10,907.06)			
22	Coral - 1/98	51,570.0		10,907.06		10,907.06		B12	
23	Reverse Accrual Duke - 1/98	(618,870.0)			(134,913.66)	(134,913.66)			
24	Duke - 1/98	618,870.0		134,913.66		134,913.66		B13	
25	Reverse Accrual Exxon - 1/98	(2,520,620.0)			(559,183.32)	(559,183.32)			
26	Exxon - 1/98	2,520,080.0		560,367.39		560,367.39		B14,B15	
27	Reverse Accrual Florida Power - 1/98	(1,922,560.0)			(432,232.27)	(432,232.27)			
28	Florida Power - 1/98	1,922,560.0		432,232.27		432,232.27		B16	
29	Reverse Accrual H&N - 1/98	(803,730.0)			(168,406.41)	(168,406.41)			
30	H&N - 1/98	803,730.0		168,406.41		168,406.41		B17	
31	Reverse Accrual Idaho - 1/98	(255,750.0)			(59,308.43)	(59,308.43)			
32	Idaho - 1/98	255,750.0		59,308.43		59,308.43		B18	
33	Reverse Accrual Midcon - 1/98	(1,729,760.0)			(389,893.82)	(389,893.82)			
34	Midcon - 1/98	1,729,760.0			389,893.82	389,893.82			
35	Reverse Accrual NGC - 1/98	(493,960.0)			(110,362.95)	(110,362.95)			
36	NGC - 1/98	493,960.0		110,362.95		110,362.95		B19,B20	
37	Reverse Accrual Texaco - 1/98	(1,661,290.0)			(373,007.84)	(373,007.84)			
38	Texaco - 1/98	1,661,290.0		371,132.18		371,132.18		B21	
39	Reaccrue Texaco - 1/98	-			1,875.65	1,875.65			
40	Reverse Accrual Coral - 7/97	(11,340.0)			(2,460.78)	(2,460.78)			
41	Reaccrue Coral - 7/97	11,340.0			2,460.78	2,460.78			
42	Reverse Accrual Midcon - 7/97	(34,330.0)			(7,412.70)	(7,412.70)			
43	Reaccrue Midcon - 7/97	34,330.0			7,412.70	7,412.70			
44	Reverse Accrual FP&L - 12/97	(72,370.0)			(21,349.15)	(21,349.15)			
45	Reaccrue FP&L - 12/97	72,370.0			21,349.15	21,349.15			
46	Reverse Accrual Amoco - 11/97	(42,900.0)			(13,084.50)	(13,084.50)			
47	Reaccrue Amoco - 11/97	42,900.0			13,084.50	13,084.50			
48	Reverse Accrual CESC - 11/97	(51,570.0)			(17,095.46)	(17,095.46)			
49	Reaccrue CESC - 11/97	51,570.0			17,095.46	17,095.46			
50	Reverse Accrual Duke - 11/97	(122,270.0)			(34,263.15)	(34,263.15)			
51	Reaccrue Duke - 11/97	122,270.0			34,263.15	34,263.15			
52	Reverse Accrual FGU - 11/97	(28,040.0)			(8,412.00)	(8,412.00)			
53	Reaccrue FGU - 11/97	28,040.0			8,412.00	8,412.00			
54	Reverse Accrual H&N - 11/97	(67,770.0)			(22,364.10)	(22,364.10)			
55	Reaccrue H&N - 11/97	67,770.0			22,364.10	22,364.10			
56						1,318.01	✓		
57	<b>CURRENT MTH ACCRUALS:</b>								
58	Amoco - 2/98	1,495,760.0			292,421.09	292,421.09			
59	CES - 2/98	2,934,400.0			590,548.00	590,548.00			
60	Coral - 2/98	72,670.0			16,715.34	16,715.34			
61	Duke - 2/98	230,180.0			45,828.84	45,828.84			
62	Exxon - 2/98	2,432,070.0			474,253.65	474,253.65			
63	FP&L - 2/98	1,439,480.0			290,774.96	290,774.96			
64	Koch - 2/98	33,830.0			7,645.58	7,645.58			
65	Midcon - 2/98	1,231,070.0			245,839.35	245,839.35			
66	NGC - 2/98	2,209,000.0			442,614.56	442,614.56			
67	Texaco - 2/98	1,496,040.0			293,822.26	293,822.26			
68						2,700,463.63	✓		
69									
70	<b>Total purchases &amp; accruals 2/98 -</b>		<b>13,206,987.5</b>	<b>3,534,477.61</b>	<b>358,645.76</b>	<b>3,893,123.37</b>			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 2/98

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 2/98 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 2/98 -	0.0	0.00	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
25	Transco (NC) 1/98		678.62		678.62	B22		
26	Transco (ETG) 1/98		8,271.91		8,271.91	B23		
27	Hattiesburg - 2/98		4,300.40		4,300.40	B24		
28								
29								
30								
31	Total storage costs 2/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		13,206,987.5	3,547,728.54	358,645.76	3,906,374.30			
34			(a)	(b)				
35								
36	Total Gas Cost - 2/98 (a + b):		3,906,374.30					
37	Less: Non-PGA Off System Sales	(4,176,600.0)	(863,401.80)					
38	50% margin sharing		372.40					
39	Company Use	(8,505.0)	(3,125.33)					
40	Refund		-					
41								
42	Total PGA Gas Cost - 2/98 (Ln 36 through 40):	9,021,882.5	3,040,219.57					

I VOICE  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

ATE 02/10/98  
 UE 02/20/98  
 INVOICE NO. 21434  
 TOTAL AMOUNT DUE \$111.04

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-205  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge 5412	7995	FPL Pat Nam	16525	3232	01/98	A	CDM	0.0144	0.0091		0.0235	4,725 ✓	\$111.04
TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/98.											4,725	\$111.04	

M.D con

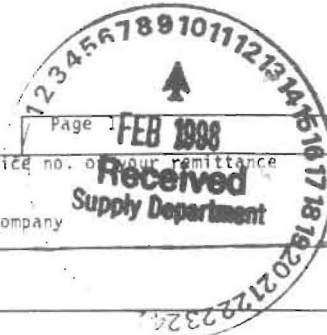
\*\*\* END OF INVOICE 21434 \*\*\*

APPROVED: *[Signature]*  
 DATE: 2/13/98  
 REVIEWED: *[Signature]*  
 DATE: 2-13-98



LA RK  
B2

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate



ATE	02/10/98
UE	02/20/98
INVOICE NO.	21457
TOTAL AMOUNT DUE	\$28,392.95

CUSTOMER: NUI CORPORATION  
ATTN: NORENE NAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
Usage Charge 11	25809	Coconut Creek	16110	2977	01/98	A	COM	0.0312	0.0091	0.0403	106	\$4.27
Usage Charge 5412	7995	Coconut Creek	16110	2977	01/98	A	COM	0.0312	0.0091	0.0403	7,936	\$319.82
Usage Charge 2135	157740	Coconut Creek	16110	2977	01/98	A	COM	0.0312	0.0091	0.0403	1,020	\$41.11
Usage Charge		Lake Forest	16114	2987	01/98	A	COM	0.0312	0.0091	0.0403	20,330	\$819.30
Usage Charge		OPA Locka	16116	2989	01/98	A	COM	0.0312	0.0091	0.0403	32,579	\$1,312.93
Usage Charge		N.W. Hialeah	16117	2999	01/98	A	COM	0.0312	0.0091	0.0403	59,496	\$2,397.69
Usage Charge 82	23422	N.W. Hialeah	16117	2999	01/98	A	COM	0.0312	0.0091	0.0403	1,600	\$64.48
Usage Charge 5412	7995	N.W. Hialeah	16117	2999	01/98	A	COM	0.0312	0.0091	0.0403	27,900	\$1,124.37
Usage Charge		S.E. Hialeah	16118	3002	01/98	A	COM	0.0312	0.0091	0.0403	59,391	\$2,393.46
Usage Charge 5412	7995	S.E. Hialeah	16118	3002	01/98	A	COM	0.0312	0.0091	0.0403	12,000	\$483.60
Usage Charge		West Miami	16122	3006	01/98	A	COM	0.0312	0.0091	0.0403	29,625	\$1,193.89
Usage Charge		SW	16123	3008	01/98	A	COM	0.0312	0.0091	0.0403	15,596	\$628.52
Usage Charge		South Miami	16124	3010	01/98	A	COM	0.0312	0.0091	0.0403	34,200	\$1,378.26
Usage Charge		Cypress Ridge	16125	3012	01/98	A	COM	0.0312	0.0091	0.0403	15,381	\$619.85
Usage Charge		Titusville	16177	2973	01/98	A	COM	0.0312	0.0091	0.0403	22,349	\$900.66
Usage Charge		City Gas - Cocoa	16178	2970	01/98	A	COM	0.0312	0.0091	0.0403	48,182	\$1,941.73
Usage Charge		East Gallic City Gas (Cocoa)	16179	2968	01/98	A	COM	0.0312	0.0091	0.0403	46,792	\$1,885.72
Usage Charge 5412	7995	East Gallic C.G. (Cocoa)	16179	2968	01/98	A	COM	0.0312	0.0091	0.0403	3,000	\$120.90
Usage Charge		Melbore	16180	2971	01/98	A	COM	0.0312	0.0091	0.0403	16,126	\$649.88
Usage Charge		Lake Land North	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	2,400	\$96.72
Usage Charge 82	23422	Lake Land North	16198	3051	01/98	A	COM	0.0312	0.0091	0.0403	23,900	\$963.17
Usage Charge 82	23422	Old Indian River	16260	2972	01/98	A	COM	0.0312	0.0091	0.0403	12,200	\$491.66

I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	02/10/98	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
UE	02/20/98		
INVOICE NO.	21457		
TOTAL AMOUNT DUE	\$28,392.95		

CONTRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge 5412	7995 <i>Old Indian River</i>	16260	2972	01/98	A	COM	0.0312	0.0091	0.0403	47,800	\$1,926.34
Usage Charge	<i>Putnam</i>	16525	3232	01/98	A	COM	0.0312	0.0091	0.0403	18,304	\$737.65
Usage Charge 82	23422 <i>Putnam</i>	16525	3232	01/98	A	COM	0.0312	0.0091	0.0403	45,000	\$1,813.50
Usage Charge 0095	11224 <i>Putnam</i>	16525	3232	01/98	A	COM	0.0312	0.0091	0.0403	5,000	\$201.50
Usage Charge 5309	716 <i>Putnam</i>	16525	3232	01/98	A	COM	0.0312	0.0091	0.0403	10,000	\$403.00
Usage Charge 5412	7995 <i>Putnam</i>	16525	3232	01/98	A	COM	0.0312	0.0091	0.0403	54,997	\$2,216.38
Usage Charge	<i>St. Lucie</i>	58921	109191	01/98	A	COM	0.0312	0.0091	0.0403	6,916	\$278.71
Usage Charge	<i>Indian River</i>	60606	123376	01/98	A	COM	0.0312	0.0091	0.0403	19,178	\$772.87
Usage Charge	<i>Vero Beach SD</i>	62897	204545	01/98	A	COM	0.0312	0.0091	0.0403	5,164	\$208.11
Usage Charge	<i>City Gas Co. vld. CTS/AST</i>	62910	211079	01/98	A	COM	0.0312	0.0091	0.0403	72	\$2.90

TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/98.      704,540      \$28,392.95

\*\*\* END OF INVOICE 21457 \*\*\*



APPROVED: *[Signature]*  
 DATE: 2/13/98  
 REVIEWED: *[Signature]*  
 DATE: 2-13-98

Page 2/2

I I O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

B4

DATE	02/10/98	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO. OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance - and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DATE	02/20/98		
INVOICE NO.	21525		
TOTAL AMOUNT DUE	\$10,068.35		

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge	Lake Forest	16114	2987	01/98	A	COM	0.0144	0.0091	0.0235	17,352	\$407.77
Usage Charge	OPA Locka	16116	2989	01/98	A	COM	0.0144	0.0091	0.0235	20,809	\$489.01
Usage Charge	N.W. Hialeah	16117	2999	01/98	A	COM	0.0144	0.0091	0.0235	39,702	\$933.00
Usage Charge	S.E. Hialeah	16118	3002	01/98	A	COM	0.0144	0.0091	0.0235	36,372	\$854.74
Usage Charge	West Miami	16122	3006	01/98	A	COM	0.0144	0.0091	0.0235	16,395	\$385.28
Usage Charge	SW	16123	3008	01/98	A	COM	0.0144	0.0091	0.0235	6,284	\$147.67
Usage Charge	South Miami	16124	3010	01/98	A	COM	0.0144	0.0091	0.0235	22,756	\$534.77
Usage Charge	Cutler Ridge	16125	3012	01/98	A	COM	0.0144	0.0091	0.0235	9,052	\$212.72
Usage Charge	Titusville	16177	2973	01/98	A	COM	0.0144	0.0091	0.0235	13,285	\$312.20
Usage Charge	City Gas Colas	16178	2970	01/98	A	COM	0.0144	0.0091	0.0235	31,108	\$731.04
Usage Charge	EAU Game City Gas (Colas)	16179	2968	01/98	A	COM	0.0144	0.0091	0.0235	28,898	\$679.10
Usage Charge	Melbourne	16180	2971	01/98	A	COM	0.0144	0.0091	0.0235	9,477	\$222.71
Usage Charge	7995 Padnam Florida Power	16525	3232	01/98	A	COM	0.0144	0.0091	0.0235	158,100	\$3,715.35
Usage Charge	St. Lurie	58921	109191	01/98	A	COM	0.0144	0.0091	0.0235	3,335	\$78.37
Usage Charge	Indian River	60606	123376	01/98	A	COM	0.0144	0.0091	0.0235	12,912	\$303.43
Usage Charge	Vero Beach SO	62897	204545	01/98	A	COM	0.0144	0.0091	0.0235	2,604	\$61.19

TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/98. 428,441 \$10,068.35

\*\*\* END OF INVOICE 21525 \*\*\*



APPROVED: *JM Wood*  
 DATE: 2/13/98  
 REVIEWED: *T. Johnson*  
 DATE: 2/13/98

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FAXED FEB 6 1998 LA, RK  
 B5

DATE	01/31/98	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DE	02/10/98		
INVOICE NO.	21128		
TOTAL AMOUNT DUE	\$493,090.65		

CONTRACT:	5364	SHIPPER: NUI CORPORATION	CUSTOMER NO: 11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 056711344	

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	PDI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE					01/98	A	RES	0.8072	0.0065		0.8157	604,500	\$493,090.65	
TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/98.												604,500	\$493,090.65	

*19,500 / Day*

\*\*\* END OF INVOICE 21128 \*\*\*

APPROVED: *[Signature]*  
 DATE: 2/6/98  
 REVIEWED: *[Signature]*  
 DATE: 2-5-98





**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FAXED FEB 6 1998

LA  
 RK  
 BG

ATE	01/31/98
UE	02/10/98
INVOICE NO.	21045
TOTAL AMOUNT DUE	\$119,479.66

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 3608      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					01/98	A	RES	0.8072	0.0085		0.8157	146,475	\$119,479.66
TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/98.												146,475	\$119,479.66

*4725/Day*

\*\*\* END OF INVOICE 21045 \*\*\*

APPROVED: *[Signature]*  
 DATE: *2/6/98*  
 REVIEWED: *[Signature]*  
 DATE: *2-5-98*



FAXED FEB 6 1998

LA  
B7 RK

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

01/31/98  
 02/10/98  
 NO. 21065  
 QUNT DUE \$648,401.96

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
ATION CHARGE			01/98	A	RES	0.3667	0.0085		0.3772	1,664,452	\$627,831.29
FOR TEMP RELINQ AT LESS THAN MAX RATE			01/98	A	RES	0.3667			0.3667	34,100	\$12,572.67
ICE RESERVATION CHARGE			01/98	A	NNR	0.0590			0.0590	300,700	\$17,741.30
ARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16127			01/98	A	TRL	0.3667	0.0085		0.3772	(7,750)	(\$2,923.30)
ARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122			01/98	A	TRL	0.2000			0.2000	(17,050)	(\$3,410.00)
ARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124			01/98	A	TRL	0.2000			0.2000	(17,050)	(\$3,410.00)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/98.										1,957,402	\$648,401.96

*Handwritten notes:*  
 > 54,792 Day  
 No notice 9700/day - Sta of Fla.  
 NUI-E  
 NUI-E

\*\*\* END OF INVOICE 21065 \*\*\*

APPROVED: *[Signature]*  
 DATE: *2/5/98*  
 REVIEWED: *[Signature]*  
 DATE: *2-5-98*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

FAXED FEB 6 1998

LA, RK

B8

Page 1

DATE	01/31/98
UE	02/10/98
INVOICE NO.	21257
TOTAL AMOUNT DUE	\$24,582.41

CUSTOMER: NUI CORPORATION *CGas of Fla.*  
 ATTN: TINA SEGRETTO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: CASH IN/CASH OUT DUNS NO: 056711344 AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

Q1 NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	RET	DTH	DRY	
					09/97		NRI	2.7100				2.7100	9,071	\$24,582.41
C10 - Net Receipt Imbalance					TOTAL FOR MONTH OF 09/97.							9,071	\$24,582.41	

\*\*\* END OF INVOICE 21257 \*\*\*

APPROVED: *[Signature]*  
 DATE: *2/6/98*  
 REVIEWED: *[Signature]*  
 DATE: *2-6-98*



PLEASE REMIT PAYMENT TO:



3 C

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
2,577.86

STATEMENT DATE  
02/02/98

PAYABLE UPON RECEIPT

B9

010122 00648097 000257786

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
2,577.86

\*\*\*\*\* THIS MONTHS BILLING DATES \*\*\*\*\*

PAST DUE AFTER  
02/23/98

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
01/31/98 31 02/02/98

\*\*\*\*\* THIS MONTHS METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648097

METER NUMBER METER READS PRES - PREV = CCF -----FACTORS----- THERMS USED  
ZT078579 69133 64635 4498 1.0640 1.00270 4798.8  
TOTAL THERMS = 4798.8

\*\*\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE

JAN 98	154.8
DEC 97	152.3
NOV 97	115.8
OCT 97	121.7
SEP 97	111.8
AUG 97	88.8
JUL 97	97.5
JUN 97	114.9
MAY 97	110.4
APR 97	136.3
MAR 97	92.4
FEB 97	175.5
JAN 97	165.4

WHOLESALE SERVICE (WHS)  
CUSTOMER CHARGE 0.00  
ENERGY SERV 4798.8 THMS @ 0.14216 682.20  
PGA 4798.8 THMS @ 0.38854 1864.52  
TOTAL GAS CHARGES 2546.72

TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00

PREVIOUS BALANCE 2553.08  
LATE PAYMENT FEE 0.46  
PAYMENT 2522.40

TOTAL BALANCE DUE 2577.86

\*\* 30:68 WAS PAST DUE ON 01/23/98 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

2/10/98  
1424  
#15543

PLEASE REMIT PAYMENT TO:



3 C

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
4,290.81

STATEMENT DATE  
02/02/98

PAYABLE UPON RECEIPT

B10

010122 00648071 000429081

CITY GAS CO OF FLA  
NUI CORPORATION : ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\* \* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \* \*  
\* \* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \* \*

AMOUNT NOW DUE  
4,290.81

\* \* \* \* \* THIS MONTHS BILLING DATES \* \* \* \* \*

PAST DUE AFTER  
02/23/98

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
01/31/98 31 02/02/98

ACCOUNT NUMBER  
00648071

\* \* \* \* \* THIS MONTHS METER INFORMATION \* \* \* \* \*

METER NUMBER METER READS PRES - PREV = CCF -----FACTORS----- THERMS USED  
X BTU X CONVER =  
ZSM08935 248 92760 7488 1.0640 1.00270 7988.7  
TOTAL THERMS = 7988.7

AVERAGE DAILY THERM USAGE

JAN 98	257.7
DEC 97	251.4
NOV 97	189.4
OCT 97	200.1
SEP 97	184.2
AUG 97	152.4
JUL 97	168.1
JUN 97	179.2
MAY 97	204.4
APR 97	226.6
MAR 97	220.0
FEB 97	241.9
JAN 97	270.0

\* \* \* \* \* THIS MONTHS BILLING INFORMATION \* \* \* \* \*

WHOLESALE SERVICE (WHS)  
CUSTOMER CHARGE 0.00  
ENERGY SERV 7988.7 THMS @ 0.14216 1135.67  
PGA 7988.7 THMS @ 0.38854 3103.93  
TOTAL GAS CHARGES 4239.60

TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00

PREVIOUS BALANCE 4212.73  
LATE PAYMENT FEE 0.76  
PAYMENT 4162.28-

TOTAL BALANCE DUE

\* \* 50.45 WAS PAST DUE ON 01/23/98 \* \*  
\* \* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \* \*  
\* \* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \* \*

2/10/98  
HPW  
V# 1554

4290.81



FAXED FEB 18 1998 LA

B11

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

CAF

INVOICE NUMBER 027685  
INVOICE DATE 02-10-1998  
CONTRACT 158877  
DELIVERY MONTH 01/1998

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

2-20-98

Natural gas delivered during 01/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	139,308 ✓	2.11500 ✓	294,636.42 → 11686
FGT STATION 8 POOL POINT	059380	26,790 ✓	2.28500 ✓	61,215.15 → 11541
TOTAL AMOUNT DUE				355,851.57

APPROVED: *[Signature]*  
DATE: *[Signature]*  
REVIEWED: *[Signature]*  
DATE: 12-13-98

*Verified against log + FGT report*

If you have any questions please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,027685,021098

# Coral

Energy Resources, L.P.

Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713/767-5400  
Accounting Fax 713/767-5445

FAXED FEB 23 1998 LA

City Gas Co. of Florida  
P.O. Box 760  
Attn: Norene Navarro  
Bedminster, NJ 07921

CGF

## Invoice



Invoice No: CER-I-199801-0185  
Contract Number: 010-NG-SS-03329  
GMS Contract Number: S-CITY GS FL-S-01  
Customer ID: CITY GS FL  
Invoice Date: 02/10/1998  
Due Date: 02/25/1998

B12

Payment Due in U.S. Dollars

26

Prod. Month	Pipeline	Meter/Pool #	Description
1/1998	SNG CO	601000	FGT - FRANKLINTON - TO FGT

12066

Quantity	Unit	Avg. Price*	Amount Due
5,157	Dth	\$2.1150	\$10,907.06
5,157			\$10,907.06 Totals

Recap:

Commodity Total	\$10,907.06
<b>Net Amount Due in U.S. \$</b>	<b>\$10,907.06</b>

(\* = Average Price is rounded)

APPROVED: *[Signature]*  
 DATE: *2-23-98*  
 REVIEWED: *[Signature]*  
 DATE: *2-20-98*

Verified against log + FGT report

Please Wire Amount To:  
NationsBank  
Dallas, TX  
Account#: 3750770027  
ABA# 111000012

Please Fax Payment Detail To:  
Accounts Receivable Department  
Fax (713) 751-7633



FAXED FEB 23 1998 LA

Mobil B13



CITY GAS COMPANY OF FLORIDA  
A DIV. OF ELIZABETHTOWN GAS  
550 ROUTE 202-206  
BEDMINSTER, NJ 07921

*MIE/CGF*

Invoice No: SR98010284  
Customer No: 11829501  
Customer Fax: (908) 289-1370

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 910-2-771269

Invoice Date: February 10, 1998  
Payment Terms: Due February 25, 1998  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
1/98	5430 - ZONE 2	7995	<i>MIE</i> Pooling\Zone 2 CS # 8 * 11575	2.3090 ✓	51,150 ✓	118,105.35
1/98	5430 - ZONE 2	7995	<i>CGF</i> Pooling\Zone 2 CS # 8 → 11913	2.1800 ✓	61,887 ✓	134,913.66
<b>** Invoice Totals</b>					<b>113,037</b>	<b>\$253,019.01</b>

- \*\* If paying by check, send remittance information with payment.
- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

*CGF 61887 = \$ 134,913.66*  
*MIE 51,150 = \$ 118,105.35*

APPROVED: *[Signature]*  
DATE: *2/23/98*  
REVIEWED: *T. [Signature]*  
DATE: *2-20-98*

*MIE MIE / FL. MKT*



EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

FAXED FEB 25 1998 LA PAGE 1 OF 1

B14

INVOICE

NUI CORPORATION *CGF*  
 ATTN: MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Citibank, N.A.  
 New York, NY ABA 021000089  
 EXXON Account No: 00034219

INVOICE # G998010195 / 0

INVOICE DATE 02/17/98

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 6832NGD

PAYMENT DUE DATE 02/26/98  
*27*

**GOPY**

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jan/1998	14182/1	FLORIDA	MOBILE BAY		ACTUAL	249,464	\$2.225227	\$555,114.03

*DS# 11630/11631  
 K# 5034 + 5364*

*Verified against log and IGT report*

APPROVED: *JM Wood*  
 DATE: *2/24/98*  
 REVIEWED: *T. Felchert*  
 DATE: *2/20/98*

Post-it® Fax Note	7671	Date	2/17/98	# of pages	2
To	NUI Corporation	From	Kathleen Corbett		
Co./Dept.	Tracy Robinson	Co.	Exxon		
Phone	908-719-4262	Phone #	713-656-4844		
Fax #	908-781-1098	Fax #	713-656-8292		

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Kathleen P. Korber  
 713 656-4844

249,464

555,114.03

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

FEB 17 1998

1:41PM

EXXON GAS MKTG ACCTG

NO. 658

P. 1/2

EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

INVOICE

B15

FAXED FEB 23 1998 LA



NUI CORPORATION *CGF*  
 ATTN: MS. NORENF NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Citibank, N.A.  
 New York, NY ABA 021000089  
 EXXON Account No: 00034219

INVOICE # GS98010187 / 0  
 INVOICE DATE 02/13/98  
 CUSTOMER # 213738  
 PAYMENT TERMS NET 15 DAYS  
 CONTRACT # 7206NGD  
 PAYMENT DUE DATE 02/28/98  
*21*

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jan/1998	15361/0	FLORIDA	STA-8 POOL ON FLORIDA GAS TRANSMISSION		ACTUAL	2,544	\$2.065000	\$5,253.36

*DS # 12784*

APPROVED: *JM Wood*  
 DATE: *2/23/98*  
 REVIEWED: *T. Schindler*  
 DATE: *2-20-98*

*K # 5634 Verified against log*

TOTAL

2,544

\$5,253.36

PLEASE DIRECT INQUIRIES TO:  
 Kathleen P. Korber  
 713 656-4844



FAXED FEB 25 1998 LA

REMIT TO: FLORIDA POWER & LIGHT  
ARMS PROCESSING (PPC/GO)  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001

BIG

~~NUI NATURAL GAS SERVICES~~ CGF  
ATTN: ACCOUNTS PAYABLES  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER NJ 07921-0760

CUSTOMER ID---> 79992  
INVOICE NO----> 196460  
INVOICE DATE--> 02/18/98  
PAST DUE AFTER 02/28/98  
AMOUNT DUE--> 432,232.27  
3-5-98

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

NUI NATURAL GAS SERVICES  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER NJ 07921-0760

CUSTOMER ID---> 79992  
INVOICE NO----> 196460  
INVOICE DATE--> 02/18/98  
PAST DUE AFTER 02/28/98  
AMOUNT DUE--> 432,232.27

CURRENT CHARGES AND CREDITS  
SALE OF 192,256 MMBTU OF NG FOR JANUARY,  
1998 BUSINESS.

DESCRIPTION	REFERENCE NBR	AMOUNT
JEL - GAS	NG-NU9801	432,232.27
TOTAL AMOUNT DUE		\$432,232.27

To assure timely and accurate credit of payment, please deliver payment by wire transfer of funds on or before the "PAST DUE AFTER" date noted.

For wire or ACH transfer of funds to:

NATIONSBANK OF TEXAS, DALLAS TEXAS  
ABA: 111000012  
ACCOUNT NO: 3750132076  
ACCOUNT NAME: FLORIDA POWER & LIGHT CO.  
GENERAL FUND

APPROVED: *JM Wood*  
DATE: 2/24/98  
REVIEWED: *T. Johnson*  
DATE: 2-24-98

*Verified against log + JGT Report*





INVOICE

Date: 02/12/98 27  
Terms: DUE ON 25TH  
Invoice: 507134  
Contract: SNUI N0001  
Site: 588

B17

FAXED FEB 25 1998

LA

NUI CORPORATION CGF/NUIEB  
ATTN: NORENC NAVARRO ADMIN GAS  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER NJ 07921



Gas Purchases: BARACUDA PLANT

01/98	FLORIDA	#12043 + 12321	FSP	10314	DTH @	2.060000	21,246.84
01/98	FLORIDA	#12004	FSP	5157	DTH @	2.080000	10,726.56
01/98	FLORIDA	#12713	FSP	3094	DTH @	2.075000	6,420.05
*01/98	FLORIDA	NO Record of Deal	FSP	71650	DTH @	2.224000	3,669.60
01/98	FLORIDA	#11895 / 12460	FSP	20628	DTH @	2.090000	43,112.52
01/98	FLORIDA	#12377 / 12127	FSP	14157	DTH @	2.040000	28,880.28
01/98	FLORIDA	#12105	FSP NUIEB	25575	DTH @	2.224000	56,878.80
01/98	FLORIDA	#12713	FSP	3094	DTH @	2.055000	6,358.17
01/98	FLORIDA	#12554	FSP	5157	DTH @	2.050000	10,571.85
01/98	FLORIDA	#12713	FSP	3094	DTH @	2.080000	6,435.52
01/98	FLORIDA	#12713	FSP	3094	DTH @	2.090000	6,466.46
01/98	FLORIDA	#11874	FSP	12584	DTH @	2.240000	28,188.16

Gas Purchases Total: 228,954.81

\*\* TOTAL AMOUNT DUE \*\* \$ 228,954.81

225,285.21

Charge Type Code(s):

FSP : FLAT SALES PRICE

APPROVED: [Signature]  
DATE: 2/24/98  
REVIEWED: [Signature]  
DATE: 2-24-98

IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE PLEASE CALL TESS WILLIAMS AT (616) 941-5255

Verified against log & FGT report

CGF 80373 = \$168,706.11

NUIEB 25,575 = \$56,878.80

\* No Record of Deal, Volume flow on K#3034 per FGT Statement

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS CHICAGO, ILLINOIS ABA: 071000039 ACCT.: 73-15058  
REMIT CHECK TO: H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60693  
(616) 941-5255 FAX (616) 941-2333

Nothing Agreement

B18



Idaho Power Company  
P O Box 70  
Boise, Idaho 83707

To: ~~NUI Corporation~~ **CGF/ETG/NGS**  
Attn: Norene Navarro / Tracey Ann Robinson  
550 Route 202-206

Bedminster NJ 07921

Invoice Inquiries: Michael Grosz (208)388-5217  
Fax Number: (208)388-6910

Invoice Number: 980106

Invoice Date: 2/10/98

Contract Number: 1036 H

Customer Duns Number: 056711344

Payment Due: 20th day of Month  
or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from Idaho Power Company  
For the Month of: 98/01  
Volumes: Nominated

954 X00001 999 142920  
954 599 1 142920000

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
CGF Johnson's Bayou		LA	25,575 ✓	\$2.3190 ✓	\$59,308.43	0.00%	\$0.00	\$59,308.43 #12157
ETG Penn Pools City Gate	70309	PA	6510 ✓	\$2.4818 ✓	\$16,156.55	0.00%	\$0.00	\$16,156.55 #13516
ETG TGP Zone 0/100 Leg	020828	TX	35,898 ✓	\$2.1500 ✓	\$77,180.70	0.00%	\$0.00	\$77,180.70 #12157
ETG TGP Zone L/500 Leg	020999	LA	36,050 ✓	\$2.1800 ✓	\$78,589.00	0.00%	\$0.00	\$78,589.00 #12157
ETG TGP Zone L/500 Leg	020999	LA	7,210 ✓	\$2.2400 ✓	\$16,150.40	0.00%	\$0.00	\$16,150.40 #12157
ETG TGP Zone L/800 Leg	020998	LA	21,328 ✓	\$2.2000 ✓	\$46,921.60	0.00%	\$0.00	\$46,921.60 #12157
NGS Transco Station 65 Po	3936	LA	3,452 ✓	\$2.2900 ✓	\$7,905.08	0.00%	\$0.00	\$7,905.08 #12157
ETG Transco Station 65 Po	3936	LA	4,756 ✓	\$2.2900 ✓	\$10,891.24	0.00%	\$0.00	\$10,891.24 #12157
<b>Total Due</b>								<b>\$313,103.00</b>

Wire Transfer Funds To:

U S Bank of Idaho  
Plaza Office  
Boise, Idaho  
ABA: 123103729  
Idaho Power Company General Fund  
Account Number: 4267807479  
Reference: NUI Corporation

Please Pay on Fax Copy. Original to follow by US Mail

CGF 25,575 = \$59,308.43  
ETG 111,752 = \$245,889.41  
NGS 3,452 = \$7,905.08

APPROVED: [Signature]  
DATE: [Blank]  
REVIEWED: J. Robinson  
DATE: 2/19/98

Verified against CGF

NATURAL GAS CLEARINGHOUSE

FAXED FEB 11 1998 LA



P.O. BOX 730508  
DALLAS, TEXAS 75373-0508  
PHONE: 713/507-6410  
FAX: 713/507-3787



An NGC Company

INVOICE NO.: 124854-00  
INVOICE DATE: 02-02-98  
CONTRACT NO.: 961100613  
CLIENT CONTACT: ST  
TERMS: Net Due On or Before 02-20-98

B19

CGF

~~NUI ENERGY BROKERS, INC.~~  
P. O. BOX 760  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760  
NOREEN NAVARRO  
(908)-719-4244  
#1323103

Volumes: MMBTUs  
Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 98 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8) 12111	28,768	2.309000	66,425.31
Wire To: First National Bank of Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Anna M. Borrego at (713)-507-6973. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	28,768 MMBTUs		66,425.31

APPROVED: *[Signature]*  
DATE: 2/11/98  
RECEIVED: *[Signature]*  
DATE: 2-10-98



# NATURAL GAS CLEARINGHOUSE

An NGC Company

FAXED FEB 11 1998

LA

B20

P.O. BOX 730508  
DALLAS, TEXAS 75373-0508  
PHONE: 713/507-6410  
FAX: 713/507-3787



INVOICE NO.: 124855-00  
INVOICE DATE: 02-02-98  
CONTRACT NO.: 965500660  
CLIENT CONTACT: ST  
TERMS: Net Due On or Before 02-20-98

CGF

~~NUI ENERGY BROKERS, INC.~~  
P. O. BOX 760  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760  
NOREEN NAVARRO  
(908)-719-4244  
#1323103

Volumes: MMBTUs  
Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 98 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8) <sup>11947</sup> / <sub>12006</sub>	✓ 20,628 <i>Log.</i>	✓ 2.130000	43,937.64
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Anna M. Borrego at (713)-507-6973. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	<u>20,628 MMBTUs</u>		<u>43,937.64</u>

APPROVED: *JM Wood*  
DATE: 2/11/98  
APPROVED: *Navarro*  
DATE: 2-10-98



ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

N.U.I. CORPORATION *CGF*  
550 RT 202-206  
PO BOX 760  
BEDMINSTER, NJ 07921  
ATTENTION: MR JOSEPH LACHOWIEC

**A**  
**FEB 1998**  
**Received**  
Supply Department

PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK  
ACCT# 9102774818  
ABA# 021000021

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
98010587	2/5/98	01/98	61005	ROBERT HARDY (713)752-7520

TERMS  
PAYMENT DUE FEBRUARY 25, 1998

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	KAPLAN-SABINE/FGT <i>deal 11624 +</i>	32,154	\$2.2290 <sup>*</sup>	\$71,671.27
FGT	TIVOLI/FLORIDA GAS <i>11688</i>	133,975	\$2.2290 <sup>-</sup>	\$298,630.28
FGT	DEMAND CHARGE	<i>166,129</i>	\$0.0050	\$830.64
<b>Total Amount Due</b>				<b>\$371,132.18</b>

APPROVED: *[Signature]*  
DATE: 2/12/98  
REVIEWED: *[Signature]*  
DATE: 2/12/98

\*  
9/B IF/FOM = \$2.21 + .024 (2.234)

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT  
P/L OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY			
CONTRACT NUMBER	STATE CODE	BAP #	ACCOUNT MANAGER
21-4154		96-001-001-01	GINGER NEEDHAM





INVOICE

1  
B22

ACCOUNTING MONTH: JANUARY, 1998  
 INVOICE NO : 199801-0087  
 INVOICE DATE : FEBRUARY 01, 1998  
 DUE DATE : FEBRUARY 10, 1998

↑  
 FEB 1998  
 Received  
 Supply  
 Department

CONTRACT NO: 000.0858  
 DOCUMENT NO: 000.0858  
 CUSTOMER NO: 026510  
 CUSTOMER : NORTH CAROLINA GAS SERVICE  
 C/O NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 550 ROUTE 202-206  
 BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	01/01-01/31 5,126 ✓ DT	\$ .4915	\$ 2,519.43	
ESS-CAP EMINENCE STORAGE CAP	01/01-01/31 51,575 ✓ DT	.0488	2,516.86	
GSS-DMD STORAGE DEMAND	01/01-01/31 2,743 ✓ DT	2.53	6,939.79	
GSS-CAP STORAGE CAPACITY	01/01-01/31 138,927 ✓ DT	.0159	2,208.94	
LGA-DMD LIQ DEMAND	01/01-01/31 3,323 ✓ DT	.9058	3,009.97	
LGA-CAP CAPACITY	01/01-01/31 18,154 ✓ DT	.1745	3,167.87	
WSS DEMAND D-1	01/01-01/31 3,044 ✓ DT	.6834	2,080.27	
WSS-CAP STORAGE CAPACITY	01/01-01/31 258,750 ✓ DT	.008	2,070.00	
TOTAL CURRENT MONTH CHARGES				\$ 24,513.13
TOTAL AMOUNT DUE				\$ 24,513.13

ETG \$3,098.41  
 C6F 678.62  
 NC 195.52  
 Vcl/Wav 101.09  
 Elkton 76.63  
\$4,150.27

✓



INVOICE

AGE: 1

ACCOUNTING MONTH: JANUARY, 1998  
 INVOICE NO : 199801-0054  
 INVOICE DATE : FEBRUARY 01, 1998  
 DUE DATE : FEBRUARY 10, 1998

FEB 1998  
 Received  
 Supply  
 Department

CONTRACT NO: 000.07 /  
 DOCUMENT NO: 000.0737  
 CUSTOMER NO: 007391  
 CUSTOMER : NUI CORPORATION  
 ATTENTION: NORENE NAVARRO  
 ELIZABETHTOWN GAS COMPANY DIVISION  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921-0760

B23

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ES-EMINENCE CUST DEMAND	01/01-01/31	5,828 DT	\$ .4915	\$ 2,864.46
ES-EMINENCE CUST CAPACITY	01/01-01/31	58,638 DT	.0488	2,861.53
ESS-DEM EMINENCE STORAGE DEM	01/01-01/31	8,569 DT	.4915	4,211.66
ESS-CAP EMINENCE STORAGE CAP	01/01-01/31	86,218 DT	.0488	4,207.44
GSS-DMD STORAGE DEMAND	01/01-01/31	27,604 DT	2.53	69,838.12
GSS-CAP STORAGE CAPACITY	01/01-01/31	1,759,955 DT	.0159	27,983.28
LGA-DMD LIQ DEMAND	01/01-01/31	23,950 DT	.9058	21,693.91
LGA-CAP CAPACITY	01/01-01/31	98,087 DT	.1745	17,116.18
LSS-DMD DEMAND	01/01-01/31	8,000 DT	7.6718	61,374.40
LSS-CAP CAPACITY	01/01-01/31	600,000 DT	.0187	11,220.00
MONTHLY STORAGE CAPACITY - STD	02/01-02/28	54,432 DT	.1343	7,310.22
S2-DEM DEMAND	02/01-02/28	7,267 DT	5.00	36,335.00
SS1-DEM DEMAND	01/01-01/31	6,973 DT	9.0965	63,429.89
SS1-CAP CAPACITY	01/01-01/31	541,305 DT	.0203	10,988.49
WSS DEMAND D-1	01/01-01/31	37,105 DT	.6834	25,357.56
WSS-CAP STORAGE CAPACITY	01/01-01/31	3,153,888 DT	.008	25,231.10
TOTAL CURRENT MONTH CHARGES				\$ 392,023.24
TOTAL AMOUNT DUE				\$ 392,023.24

(A) [25,357.56] 1250 12,821.57  
 ↓ See my page 3 ← 37,967.64  
 from 11/2

ETG # 37,767.02  
 CGF 8,271.91  
 NC 2,383.31  
 VC/Wav 1,232.24  
 Elkton 934.18  
 (A) \$ 50,588.66

399,201.67

FAXED FEB 6 1998 LA

# HATTIESBURG GAS STORAGE COMPANY

B24

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

## INVOICE

To: Elizabethtown Gas Company  
550 Route 202-206  
Bedminster, New Jersey 07921-0760  
Attn: Norene Navarro  
Gas Supply & Planning

Invoice No.: 8H892  
Date: 01-Feb-98  
Period: February, 1998  
Terms: 15 Days Upon Receipt

*Due Date 1-17-98*

To invoice for gas storage and deliverability charges for the month of February, 1998.

### Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

### Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

APPROVED: *[Signature]*  
DATE: *2/6/98*  
REVIEWED: *T. Whinn*  
DATE: *2-5-98*

<<< Payment Instructions >>>

### Wire Transfer Instructions:

To: Wilmington Trust Company  
ABA #031100092  
For Account of: FRGC Owner Trust Collection Acct.  
Acct. #35398-1

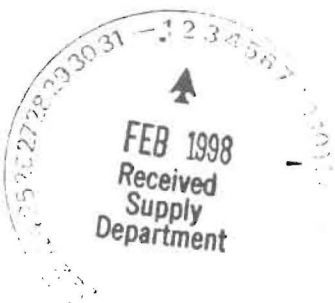
Attn: David A. Vanaskey

### Payment By Mail:

To: Wilmington Trust Company  
as Trustee of FRGC Owner Trust  
C/O Wilmington Trust Company  
1100 North Market Street  
Rodney Square North  
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.



*Storage Allocation Breakdown*

*FTG 19,034 30*  
*EGF 4,300 10*  
*NC 1,239 64*  
*VC/W 610 62*  
*EIK Top 185 64*  
*\$ 26,300.00*