



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216

PORT ST. JOE, FLORIDA 32457

ORIGINAL

March 20, 1998

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 980003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of February 1998.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf  
President

- ACK
- APA Jandiver
- APP
- CAF
- CMU  Enclosures
- CTR
- EAG  Nabin
- LEG 1
- LIN 3
- OPC
- RCH
- SEC 1
- WAS
- OTH

11-10-98

cc: -All Parties of Record

RECEIVED & FILED  
U  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER DATE

03417 MAR 23 88

FPSC RECORDS SECTION

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 980003-GU  
March 20, 1998

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COMPANY: ST JOE NATURAL GAS CO      COMPARISON OF ACTUAL VERSUS REVISED ESTIMATES  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF:      APRIL 97      Through      MARCH 98  
 SCHEDULE A-1/R  
 PERIOD 01/98/99

	CURRENT MONTH				FEBRUARY 1998				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	AMOUNT	DIFFERENCE	ACTUAL	REVISED ESTIMATE	AMOUNT	DIFFERENCE	ACTUAL	REVISED ESTIMATE	AMOUNT	DIFFERENCE	
				%				%				%	
<b>COST OF GAS PURCHASED</b>													
1 COMMODITY (Physical)	\$2,090.12	\$2,296.65	\$206.53	-10.34	\$22,707.14	\$23,056.61	\$349.47	-1.52	\$2,090.12	\$2,296.65	\$206.53	-10.34	
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	
4 COMMODITY (Other)	\$43,455.59	\$73,444.69	\$29,989.10	-69.56	\$298,701.83	\$598,362.17	\$299,660.34	-11.98	\$43,455.59	\$73,444.69	\$29,989.10	-69.56	
5 DEMAND	\$70,945.03	\$70,947.65	\$2.62	0.00	\$1,008,986.54	\$1,008,986.30	\$0.24	0.00	\$70,945.03	\$70,947.65	\$2.62	0.00	
6 FGT Refund & Volume Reimbursement	\$4,566.43	\$0.00	\$4,566.43	0.00	\$61,922.63	\$30,209.09	\$31,713.54	34.81	\$4,566.43	\$0.00	\$4,566.43	0.00	
<b>LESS: END-USE CONTRACT</b>													
7 COMMODITY (Physical)	\$1,765.13	\$1,794.16	(\$28.03)	-0.50	\$19,306.56	\$20,433.94	(\$1,127.38)	-5.52	\$1,765.13	\$1,794.16	(\$28.03)	-0.50	
8 DEMAND	\$16,792.94	\$16,792.94	\$0.00	0.00	\$222,813.00	\$222,813.00	\$0.00	0.00	\$16,792.94	\$16,792.94	\$0.00	0.00	
9 FGT Refund	\$201.02	\$0.00	(\$201.02)	0.00	\$27,696.01	\$27,494.99	\$191.02	0.73	\$201.02	\$0.00	\$201.02	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	
11 TOTAL COST	\$63,505.69	\$127,792.29	(\$64,286.60)	-26.83	\$34,296.43	\$1,253,057.20	\$1,305,457.04	(\$142,360.61)	-10.20	\$63,505.69	\$127,792.29	(\$64,286.60)	-26.83
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	
13 COMPANY USE	\$62.31	\$73.02	(\$10.71)	-14.67	\$457.44	\$479.69	(\$22.25)	-4.64	\$62.31	\$73.02	(\$10.71)	-14.67	
14 TOTAL, THERM SALES	\$140,571.82	\$118,299.60	\$22,272.22	18.94	\$1,712,398.18	\$1,721,595.27	(\$9,197.09)	-0.53	\$140,571.82	\$118,299.60	\$22,272.22	18.94	
<b>THERMS PURCHASED</b>													
15 COMMODITY (Physical)	594,120	655,200	(61,080)	-10.28	6,522,700	7,091,690	(568,990)	-8.29	594,120	655,200	(61,080)	-10.28	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	200,146	216,409	(16,263)	-7.51	2,149,805	2,207,233	(57,428)	-2.62	200,146	216,409	(16,263)	-7.51	
19 DEMAND	1,109,090	1,109,090	0	0.00	16,131,310	16,131,310	0	0.00	1,109,090	1,109,090	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	
<b>LESS: END-USE CONTRACT</b>													
21 COMMODITY (Physical)	442,990	445,200	(2,210)	-0.50	5,212,300	5,217,040	(4,740)	-0.09	442,990	445,200	(2,210)	-0.50	
22 DEMAND	445,200	445,200	0	0.00	5,310,600	5,310,600	0	0.00	445,200	445,200	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES	111,130	210,000	(98,870)	-47.07	1,792,390	1,814,640	(22,250)	-1.23	111,130	210,000	(98,870)	-47.07	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	95	120	(25)	-20.82	749	799	(49)	-6.19	95	120	(25)	-20.82	
27 TOTAL, THERM SALES	215,990	209,980	5,990	2.85	2,229,247	2,290,610	(61,363)	-2.69	215,990	209,980	5,990	2.85	
<b>CENTS PER THERM</b>													
28 COMMODITY (Physical)	(11/5)	0.00370	0.00349	0.00021	6.01	0.00328	0.00325	0.00002	0.34	0.00370	0.00325	0.00045	
29 NO NOTICE SERVICE	(2/18)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	
30 SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	
31 COMMODITY (Other)	(4/18)	0.21712	0.33800	-0.12088	-35.76	0.29489	0.28796	-0.00692	-8.40	0.21712	0.28796	-0.07084	
32 DEMAND	(5/19)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	
<b>LESS: END-USE CONTRACT</b>													
34 COMMODITY (Physical)	(7/21)	0.00403	0.00403	-0.00000	-0.00	0.00370	0.00392	-0.00021	-5.43	0.00403	0.00392	0.00011	
35 DEMAND	(8/22)	0.00772	0.00772	0.00000	0.00	0.04196	0.04196	0.00000	0.00	0.00772	0.04196	-0.03424	
36	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	
37 TOTAL COST	(11/24)	0.04118	0.06053	0.02065	36.23	0.56036	0.62559	-0.06523	-9.95	0.04118	0.62559	-0.58441	
38 NET UNBILLED	(12/25)	0.65637	0.60660	0.04977	7.90	0.61073	0.60396	0.00677	1.63	0.65637	0.60396	0.05241	
39 COMPANY USE	(13/26)	0.44318	0.60000	-0.15682	-28.80	0.56036	0.62559	-0.06523	-9.95	0.44318	0.62559	-0.18241	
40 TOTAL, THERM SALES	(11/27)	0.14617	0.14617	0.00000	0.00000	0.14617	0.14617	0.00000	0.00000	0.14617	0.14617	0.00000	
41 TRLE -UP	(E-2)	0.59135	0.75705	-0.16570	-23.21	0.71153	0.77376	-0.06223	-8.04	0.59135	0.77376	-0.18241	
42 TOTAL COST OF GAS	(40+41)	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	
43 REVENUE TAX FACTOR	(42+43)	0.59056	0.77940	-0.18884	-23.21	0.73259	0.79697	-0.06438	-8.04	0.59056	0.79697	-0.20641	
44 PCA FACTOR ADJUSTED FOR TAXES		0.59056	0.77940	-0.18884	-23.21	0.73259	0.79697	-0.06438	-8.04	0.59056	0.79697	-0.20641	
45 PCA FACTOR ROUNDED TO NEAREST .001		0.59056	0.77940	-0.18884	-23.11	0.733	0.797	-0.064	-8.03	0.59056	0.79697	-0.20641	

03417 MAR 23 05  
 FPCO GROUP, INC. PRINTING

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED G/S ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97  
CURRENT MONTH:

THROUGH:  
FEBRUARY 1998  
-A-

-B-

MARCH 98  
-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	448,200	\$1,794.16	0.00403
2 Commodity Pipeline - Scheduled FTS-2	108,920	\$255.96	0.00235
3 No Notice Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	554,120	\$2,050.12	0.00370
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	177,000	\$38,399.00	0.21694
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	(1,500)	(\$417.00)	0.27800
20 Imbalance Bookout - Other Shippers	22,160	\$4,919.52	0.22200
21 Imbalance Bookout - Other Shippers	2,310	\$512.82	0.22200
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - Transporting Customers	179	\$41.25	0.23045
24 TOTAL COMMODITY OTHER	200,140	\$43,455.59	0.21712
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	448,200	\$16,792.94	0.03772
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	663,880	\$54,152.69	0.08157
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	1,109,080	\$70,945.63	0.06397
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 FGT Refund		(\$1,598.67)	ERR
35 Volumetric Relinquishment - FTS-1		(\$2,009.73)	ERR
36 Volumetric Relinquishment - FTS-2			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$4,566.40)	ERR

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		FEBRUARY 1998		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4	\$43,456	\$73,145	29,689	0.41	\$526,702	\$598,362	71,660	0.12	
2 TRANSPORTATION COST LINE (1+5+6-(7+8+5))	\$50,050	\$54,647	4,597	0.08	\$726,355	\$775,174	48,818	0.06	
3 TOTAL	\$93,506	\$127,792	34,286	0.27	\$1,253,057	\$1,373,536	120,479	0.09	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$140,572	\$118,290	(22,282)	-0.19	\$1,712,396	\$1,721,595	9,199	0.01	
5 TRUE-UP (COLLECTED) OR REFUNDED	(\$29,896)	(\$29,896)	0	0.00	(\$328,856)	(\$328,856)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$110,676	\$88,394	(22,282)	-0.25	\$1,383,540	\$1,392,739	9,199	0.01	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$17,170	(\$39,399)	(56,569)	1.44	\$130,483	\$19,204	(111,279)	-5.79	
8 INTEREST PROVISION - THIS PERIOD (21)	\$422	\$40	(382)	-9.52	(\$4,975)	(\$5,523)	(548)	0.10	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$68,364	\$13,488	(54,876)	-4.07	(\$338,511)	(\$338,511)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$29,896	\$29,896	0	0.00	\$328,856	\$328,856	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$115,853	\$4,026	(111,827)	-27.78	\$115,853	\$4,026	(111,827)	-27.78	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	68,364	13,488	(54,876)	-4.07	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	115,430	3,985	(111,445)	-27.96					
14 TOTAL (12+13)	183,795	17,474	(166,321)	-9.52					
15 AVERAGE (50% OF 14)	91,897	8,737	(83,161)	-9.52					
16 INTEREST RATE - FIRST DAY OF MONTH	5.50	5.50	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53	5.53	0.00	0.00					
18 TOTAL (16+17)	11.03	11.03	0.00	0.00					
19 AVERAGE (50% OF 18)	5.52	5.52	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.46	0.46	0.00	0.00					
21 INTEREST PROVISION (15x20)	422	40	(382)	-9.52					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 97 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

FEBRUARY

MARCH 98

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	FEBRUARY	FGT	SJNG	FT	2,240	2,240		\$6.99	\$54,152.69	\$2.04	2417.93		
2	"	FGT	AC	FT		442,960		\$1,382.04	\$16,792.94	\$403.09	4.19		
3	"	FGT	SJNG	FT	108,920	108,920		\$156.84		\$99.12	0.24		
4	"	PRIOR	SJNG	FT	112,000	112,000	\$23,184.00				20.70		
5	"	PRIOR	SJNG	FT	45,000	45,000	\$10,530.00				23.40		
6	"	PRIOR	SJNG	FT	10,000	10,000	\$2,330.00				23.30		
7	"	PRIOR	SJNG	FT	10,000	10,000	\$2,355.00				23.55		
8	"	GCI	SJNG	BO	179	179	\$41.25				23.04		
9	"	PREMIER	SJNG	BO	2,310	2,310	\$512.82				22.20		
10	"	SJNG	FGT	CO	(1,500)	(1,500)	(\$417.00)				27.80		
11	"	PRIOR	SJNG	BO	22,160	22,160	\$4,919.52				22.20		
12						0					ERR		
13						0					ERR		
14						0					ERR		
15						0					ERR		
16						0					ERR		
17						0					ERR		
18						0					ERR		
19						0					ERR		
20						0					ERR		
21						0					ERR		
22						0					ERR		
23						0					ERR		
24						0					ERR		
25						0					ERR		
26						0					ERR		
27						0					ERR		
28						0					ERR		
29						0					ERR		
30						0					ERR		
TOTAL					311,309	442,960	754,269	\$43,455.59	\$1,545.87	\$70,945.63	\$504.25	15.44	

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 1 OF 1

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

MONTH: FEBRUARY 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	716	400	389	400	389	2.07	2.13
2. PRIOR	157740	400	389	10,800	10,511	2.07	2.13
3. PRIOR	CITY GATE	1,000	1,000	4,000	4,000	2.34	2.34
4. PRIOR	CITY GATE	500	500	500	500	2.34	2.34
5. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	2.33	2.33
6. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	2.36	2.36
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	4,300	4,279	17,700	17,400		
27.				WEIGHTED AVERAGE		2.21	2.23

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		APRIL 97 Through MARCH 98							
		CURRENT MONTH:		FEBRUARY 1998		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	163,293	157,431	(5,862)	-0.04	953,138	954,293	1,155	0.00	
COMMERCIAL	15,175	12,750	(2,425)	-0.16	89,785	77,286	(12,499)	-0.14	
COMMERCIAL LARGE VOL. 1	34,176	39,819	5,643	0.17	252,953	241,371	(11,582)	-0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>212,644</b>	<b>210,000</b>	<b>(2,644)</b>	<b>-0.01</b>	<b>1,295,876</b>	<b>1,272,950</b>	<b>(22,926)</b>	<b>-0.02</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE - TRANSPORT.	1,629,858	1,060,234	(569,574)	-0.35	13,960,717	11,331,741	(2,628,976)	-0.19	
INTERRUPTIBLE	3,216	0	(3,216)	-1.00	37,329	0	(37,329)	-1.00	
LARGE INTERRUPTIBLE	0	85,120	85,120	ERR	891,042	924,160	33,118	0.04	
<b>TOTAL INTERRUPTIBLE</b>	<b>1,633,074</b>	<b>1,145,404</b>	<b>(487,670)</b>	<b>-0.30</b>	<b>14,889,088</b>	<b>12,255,901</b>	<b>(2,633,187)</b>	<b>-0.18</b>	
<b>TOTAL THERM SALES</b>	<b>1,845,718</b>	<b>1,355,404</b>	<b>(490,314)</b>	<b>-0.27</b>	<b>16,184,964</b>	<b>13,528,851</b>	<b>(2,656,113)</b>	<b>-0.16</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,142	3,172	30	0.01	3,083	3,172	89	0.03	
COMMERCIAL	185	210	25	0.14	192	210	18	0.09	
COMMERCIAL LARGE VOL. 1	48	55	7	0.15	48	55	7	0.15	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>3,375</b>	<b>3,437</b>	<b>62</b>	<b>0.02</b>	<b>3,323</b>	<b>3,437</b>	<b>114</b>	<b>0.03</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE - TRANSPORT.	5	2	(3)	-0.60	5	2	(3)	-0.60	
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00	
LARGE INTERRUPTIBLE	0	1	1	ERR	1	1	0	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>6</b>	<b>3</b>	<b>(3)</b>	<b>-0.50</b>	<b>7</b>	<b>3</b>	<b>(4)</b>	<b>-0.57</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,381</b>	<b>3,440</b>	<b>59</b>	<b>0.02</b>	<b>3,330</b>	<b>3,440</b>	<b>110</b>	<b>0.03</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	52	50	(2)	-0.05	28	27	(1)	-0.03	
COMMERCIAL	82	61	(21)	-0.26	43	33	(9)	-0.21	
COMMERCIAL LARGE VOL. 1	712	724	12	0.02	479	399	(80)	-0.17	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	325,972	530,142	204,170	0.63	253,831	515,079	261,248	1.03	
INTERRUPTIBLE	3,216	ERR	ERR	ERR	3,394	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	85,120	ERR	ERR	81,004	84,015	3,011	0.04	



COMPANY: ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 97 through MARCH 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046125	1.051106	1.050855	1.053647	1.04758	1.051797	1.05312	1.054014	1.057798	1.050692	1.048094	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06383	1.068946	1.06869	1.071529	1.06536	1.069648	1.070993	1.071903	1.075751	1.068524	1.065882	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SONAT AFFILIATE

DATE: 02/26/98  
 REC: 01/10/98  
 INVOICE NO.: 21704  
 TOTAL MONTH REC: \$5,792.94

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SMITH OF CERNA PARKER  
 POST OFFICE BOX 549  
 FOMI ST. JOE, MO. 64508-0549

Please reference this invoice no. on your remittance and wire to:  
 wire transfer  
 Florida Gas Transmission Company  
 Attention: Billing Dept.  
 P.O. Box 1000  
 Jacksonville, FL 32201-1000

CONTRACT: 5109      SUFFER: ST. JOE NATURAL GAS COMPANY      CUSTOMER NO: 413      PLEASE CONTACT PATRICIA AFFLEBACK  
 TYPE: 1100 TRANSPORTATION      ENR NO: 008607884      CN CCEL 4131      AT (713)651-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE

RESERVATION CHARGE	RECEIPTS	CHG NO.	CELL/FEES	CHG NO.	PROC	IC	MC	SAYS	STRUCTURES	RATES	NET	VOLUMES	AMOUNT	
					MONTH					TTSC		OTH CHG		
					02/98	A	RES	0.3687	0.0085		0.3772	44,520	\$5,792.94	
					TOTAL FOR CONTRACT 5109 FOR MONTH OF 02/98:								44,520	\$5,792.94

... END OF INVOICE 21704 ...

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SONAT Affiliate

Page 1

DATE	07/28/98		Please reference this invoice no. on your next invoice and give to:
FILE	0770798		Site Transfer
INVOICE NO.	27887		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$54,152.69		

CONTRACT:	3635	SHIPPER:	SI. GCE NATURAL GAS COMPANY	CUSTOMER NO.:	411	PLEASE CONTACT PATRICIA AFFLBRACK AT (713)857-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE:	FROM TRANSPORTATION	CLASS NO.:	008607884	CR CODE: 151

RECEIPTS	CON NO.	EX. INVOICES	CON NO.	PRIC	MONTH	IC	MC	TAXE	STRECHMENTS	RATES	TYPE	NET	VOLUMES	AMOUNT
----------	---------	--------------	---------	------	-------	----	----	------	-------------	-------	------	-----	---------	--------

				07/98	A	825	0.8072	0.0085		0.8157			66.388	\$54,152.69
--	--	--	--	-------	---	-----	--------	--------	--	--------	--	--	--------	-------------

TOTAL FROM CONTRACT 3635 FROM MONTH OF 07/98.      \$54,152.69

\*\*\* END OF INVOICE 27887 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SUNAM AFFILIATE

Page 1

DATE	02/26/98		
DATE	02/20/98	CUSTOMER	ST. JAC. NATURA GAS COMPANY
INVOICE NO.	21986	ATTN: Stuart Spots of CORA FRANK	1111 Stuart Spots of CORA FRANK
TOTAL AMOUNT DUE	\$5,213.77	POST OFFICE BOX 148	1111 ST. JAC. ST., 32846-0148

CONTRACT:	3635	SHIPPER:	ST. JAC NATURA GAS COMPANY	CUSTOMER NO.:	4273	PLEASE CONTACT PATRICIA AFFENBACH
		TYPE:	LONG TRANSPORTATION	CLNS NO.:	008807884	AT (772)853-2140 WITH ANY QUESTIONS REGARDING THIS INVOICE

FOR NO.	RECEIPTS	CAN NO.	CELLRENALS	CAN NO.	INVOICE	MONTH	IC	MC	SIZE	STRUCTURE	RTS	WT	VOLUME	AMOUNT
---------	----------	---------	------------	---------	---------	-------	----	----	------	-----------	-----	----	--------	--------

Usage Charge														
Polymetric Reimbursement - Credit - Acq circ 5/83, Acq poi 56857	56857		60181		02/98	A	CM		0.0144	0.0092		0.0235	10.852	\$75.56
Polymetric Reimbursement - Credit - Acq circ 5/83, Acq poi 56857					02/98	A	CM			0.0084		0.0084	(37,833)	(\$371.46)
Polymetric Reimbursement - Credit - Acq circ 5/83, Acq poi 56857					02/98	A	CM		0.0790			0.0790	(37,833)	(\$3,648.17)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 02/98														
TOTAL FOR CONTRACT 3635 FOR MONTH OF 02/98														

\*\*\* END OF INVOICE 21986 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An (BROW/SORBI) Affiliate

Page 1

DATE: 07/20/78		
CONTRACT NO.: 72016		
TOTAL AMOUNT DUE: \$1,794.56		
CUSTOMER: ST. JOE NATURAL GAS COMPANY		PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: WIRE TRANSFER FLORIDA GAS TRANSMISSION COMPANY ... .. ... ..
ATTN: STUART SHEETS OF LEGAL COUNSEL		
POST OFFICE BOX 149		
P.O. BOX 149, ST. JOE, IN. 46785-0149		

CONTRACT: 5109	SHIPPER: ST. JOE NATURAL GAS COMPANY	CUSTOMER NO.: 4223
TYPE: FIRM TRANSPORTATION		CLASS CONTRACT: PATRICIA AFFILIANCE
RECEIPTS: CON No. _____		AT (712)853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE
RECEIPTS: CON No. _____		CM CCR# 1151

CONTRACT	SHIPPER	SHIP DATE	SHIP TIME	SHIP AMOUNT	SHIP TYPE	SHIP CLASS	SHIP RATE	SHIP TOTAL	SHIP AMOUNT
5109	ST. JOE NATURAL GAS COMPANY	07/86	4	0.012	0.0091	0.0407	44.120	\$1,794.56	
TOTAL FIRM CONTRACT 5109 FIRM MONTH OF 07/86.									
*** END OF INVOICE 72016 ***									

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone (334) 470-0321  
Fax: (334) 470-0703

REVISED

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 17451-REV  
Invoice Date: March 12, 1998  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	17,700		\$38,399.00	\$0.00	\$0.00	\$38,399.00
					<b>NET DUE:</b>		<b>\$38,399.00</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

**SOUTHTRUST BANK OF ALABAMA**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

REVISED

Phone: (334) 470-0321  
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX 1-904-229-8392

Invoice Number: 17451-REV  
Invoice Date: March 12, 1998  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
2/98	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	11,200	\$ 2.07000	\$23,184.00	\$0.00	\$0.00	\$23,184.00
	ST. JOE OVERSTREET 68141	1,000	\$ 2.33000	\$2,330.00	\$0.00	\$0.00	\$2,330.00
	ST. JOE OVERSTREET 68141	4,500	\$ 2.34000	\$10,630.00	\$0.00	\$0.00	\$10,630.00
	ST. JOE OVERSTREET 68141	1,000	\$ 2.35500	\$2,355.00	\$0.00	\$0.00	\$2,355.00

P. 01/02  
TO 19042298392  
FROM PRIOR ENERGY  
10:56  
MAR-12-1998



KTM

Energy Consulting Services

4909 Pearl East Circle  
Suite 104  
Boulder, Colorado 80301  
Telephone (303) 442-2719  
FAX (303) 442-5446

400 N. Indian Rocks Road  
Suite E  
Belleair Bluffs, Florida 33770  
Telephone (813) 518-6363  
FAX (813) 518-6366

INVOICE

TO:  
MS. DONNA PARKER  
ST JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FLORIDA 32456

INVOICED  
02/18/98

INVOICE FOR FEBRUARY 1998 AMOUNT

BOOK - OUT FOR THE MONTH OF JANUARY 1998

231 \* \$2.2200 /MMBTU \$512.82

TOTAL INVOICE

-----  
\$512.82  
=====

*Acct # 801  
pd 2/28/98  
CR# 9017*

PLEASE SEND PAYMENT TO:  
PREMIER SERVICES  
STATE ROAD 382, NORTH  
PORT ST. JOE, FLORIDA 32456  
ATTN: MS. PHALERE CANNON



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216

PORT ST. JOE, FLORIDA 32456

INVOICE

CUSTOMER

INVOICE NO. 022598

DATE: 25-Feb-98

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 1188  
HOUSTON, TX. 77251-1188

CONTRACT NO:  
CONTRACT DATE:

ATTN: PATRICIA AFFLERBACH PHONE: (713) 853-3340

FAX: (713) 853-6756

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

SEPT. 97

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
SEPT. 97	CASH-OUT	150	\$2.7800	\$417.00

TOTAL THIS STATEMENT

150 \$2.7800

\$417.00

*Rec 2/25/98  
Acct # 801*

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

07-Mar-98

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-904-229-8392

Invoice Number: 17415  
 Invoice Date: February 19, 1998  
 Due Date: Net 10

*pd 2/26/98*  
*ck# 9018*  
*Acct # 801*

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
1/98	Pipeline: Florida Gas Transmission						
	CASHOUT MKT DELIVERY	2,216	\$ 2.22000	\$4,919.52	\$0.00	\$0.00	\$4,919.52
	Invoice Total:	2,216		\$4,919.52	\$0.00	\$0.00	\$4,919.52
<b>NET DUE:</b>							<b>\$4,919.52</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

**SOUTHTRUST BANK OF ALABAMA**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **JULIE STRATTON, EB 3718**  
**CITRUS TRADING CORPORATION**  
**POST OFFICE BOX 1188**  
**HOUSTON TEXAS 77251-1188**

Phone: (713) 853-5333  
 Fax: (713) 646-8420

DATE: February 1, 1998  
 DELINQUENT February 20, 1998

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Phone: (850) 229-8216  
 Fax: (850) 229-8392

INVOICE NO: 35832  
 CONTRACT NO: 30600

For Further Information Call: Stuart Shoaf

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	January 1998	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-31	\$0.04590			\$0.04590	38,805	\$1,781.15	
Pre-Paid Gas	January 1998	SA/FTS, Article VI, Section 6.2(iv)						
Cash Out - Under Dlv	December 1997		Mops 611 Price		\$0.2310	(179)	(\$41.25)	

Gas Service at: **Gulf Correctional Institution**  
**Steele Road**  
**Wewahitchka, Florida**

**TOTAL AMOUNT DUE THIS INVOICE**

\$2,739.90  
2781.15

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$41.10

FLORIDA GAS TRANSMISSION CO.  
 P.O. Box 1188  
 Houston, TX 77251-1188



ST. JOE NATURAL GAS CO  
 P O BOX 549  
 PORT ST JOE, FL  
 32456-0549

02/18/98

PAGE 1 OF 1

VENDOR NO: #C1009120300  
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802001470	02/17/98	CKR021798		1,598.67		1,598.67
REFUND APPLICABLE TO APRIL 5TH 1997 GAS DAY AND TRANSPORTATION COMPONENT OF CASH OUT PRICE						
			- 5000 F73-1 F73-2		859.85 738.83 1598.67	
					TOTAL	1,598.67

SPECIAL INSTRUCTIONS:  
 CALL JOHN REESE X35959 FOR PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0622063060 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO.  
 P.O. Box 1188  
 Houston, TX 77251-1188

No. 0622063060

02/18/98

PAY TO THE  
 ORDER OF

ST. JOE NATURAL GAS CO  
 P O BOX 549  
 PORT ST JOE, FL  
 32456-0549

\*\*\*\*\*\$1,598.67

NOT VALID AFTER 1 YEAR

One thousand five hundred ninety eight and 67/100 Dollars

CITIBANK-DELAWARE

*William D. Gathman*

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK • HOLD AT AN ANGLE TO VIEW

⑈0622063060⑈ ⑆031100209⑆ 39110485⑈