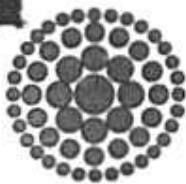


ORIGINAL



Florida Power CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

March 23, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI

ACK

AFA Handwritten Dear Ms. Bayó:

AMP _____

GAF _____

CMU _____

CTR _____

EAG Bohannon

LEG 1

LIN 3

GRG _____

RCH _____

SEC 1

WAS _____

OTH _____

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of February, 1998.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee
James A. McGee

JAM/sl
Enclosures

cc: Parties of record

Blanca S. Bayó
Blanca S. Bayó, Director

DOCUMENT NUMBER - DATE
03477 MAR 24 98
FPSC - RECORDS & REPORTING

GENERAL OFFICE

CERTIFICATE OF SERVICE

Docket No. 980001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of February, 1998, have been furnished to the following individuals by regular U.S. mail this 23rd day of March, 1998:

Matthew M. Childs, Esq.
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Tallahassee, FL 32301-1804

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Public Affairs Specialist
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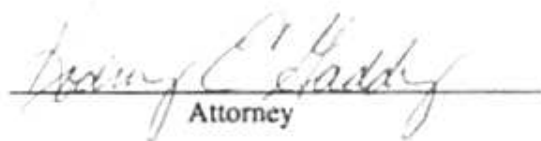
Suzanne Brownless, Esquire
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Tampa, FL 33602-5126

Peter J. P. Brickfield
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1025 Thomas Jefferson Street, N.W.
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Vastar Resources
200 Westlake Park Boulevard
Suite 200
Houston, TX 77079



Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY 1998

| | 1 | | | 2 | | | 3 | | | 4 | | |
|---|-------------|-------------|-------------------|-------------|-------------|-------------------|-------------|-------------|-------------------|-------------|-------------|-------------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT |
| | | | | | | | | | | | | |
| 1 FUEL COST OF SYSTEM FUEL PURCHASES (SCH A) | 15,648,794 | 12,244,733 | 3,404,061 | 15,151,544 | 12,244,733 | 2,906,811 | 15,151,544 | 12,244,733 | 2,906,811 | 15,151,544 | 12,244,733 | 2,906,811 |
| 2 SPIN "CLEAN" FUEL DISPOSAL COST | 364,174 | 471,367 | (107,193) | 364,174 | 471,367 | (107,193) | 364,174 | 471,367 | (107,193) | 364,174 | 471,367 | (107,193) |
| 3 COAL GAIN ESTIMATED | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS | 4,487 | 0 | 4,487 | 4,487 | 0 | 4,487 | 4,487 | 0 | 4,487 | 4,487 | 0 | 4,487 |
| 5 ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND | 19,020,095 | 294,000 | (18,726,095) | 19,020,095 | 294,000 | (18,726,095) | 19,020,095 | 294,000 | (18,726,095) | 19,020,095 | 294,000 | (18,726,095) |
| 6 TOTAL COST OF GENERATED POWER | 31,794,344 | 32,991,767 | (1,197,423) | 31,794,344 | 32,991,767 | (1,197,423) | 31,794,344 | 32,991,767 | (1,197,423) | 31,794,344 | 32,991,767 | (1,197,423) |
| 7 ENERGY COST OF PURCHASED POWER FROM (SCH A) | 1,994,263 | 361,090 | 1,633,173 | 1,994,263 | 361,090 | 1,633,173 | 1,994,263 | 361,090 | 1,633,173 | 1,994,263 | 361,090 | 1,633,173 |
| 8 ENERGY COST OF SPIN "CLEAN" PURCHASES - BROKER (SCH A) | 2,274,211 | 1,144,826 | 1,129,385 | 2,274,211 | 1,144,826 | 1,129,385 | 2,274,211 | 1,144,826 | 1,129,385 | 2,274,211 | 1,144,826 | 1,129,385 |
| 9 ENERGY COST OF ECONOMY PURCHASES - TARIFF BROKER (SCH A) | 87,621 | 79,142 | 8,479 | 87,621 | 79,142 | 8,479 | 87,621 | 79,142 | 8,479 | 87,621 | 79,142 | 8,479 |
| 10 ENERGY COST OF SPIN PURCHASES (SCH A) | 2 | 2 | 0 | 2 | 2 | 0 | 2 | 2 | 0 | 2 | 2 | 0 |
| 11 CAPACITY COST OF ECONOMY PURCHASES (SCH A) | 113,826 | 0 | 113,826 | 113,826 | 0 | 113,826 | 113,826 | 0 | 113,826 | 113,826 | 0 | 113,826 |
| 12 PAYMENTS TO QUALIFIED FACILITIES (SCH A) | 12,762,424 | 11,432,279 | 1,330,145 | 12,762,424 | 11,432,279 | 1,330,145 | 12,762,424 | 11,432,279 | 1,330,145 | 12,762,424 | 11,432,279 | 1,330,145 |
| 13 TOTAL COST OF PURCHASED POWER | 13,270,479 | 13,599,289 | (328,810) | 13,270,479 | 13,599,289 | (328,810) | 13,270,479 | 13,599,289 | (328,810) | 13,270,479 | 13,599,289 | (328,810) |
| 14 TOTAL AVAILABLE MWH | 2,380,537 | 2,448,879 | (68,342) | 2,380,537 | 2,448,879 | (68,342) | 2,380,537 | 2,448,879 | (68,342) | 2,380,537 | 2,448,879 | (68,342) |
| 15 FUEL COST OF ECONOMY SALES (BROKER) (SCH A) | (140,354) | (1,541,000) | 1,400,646 | (140,354) | (1,541,000) | 1,400,646 | (140,354) | (1,541,000) | 1,400,646 | (140,354) | (1,541,000) | 1,400,646 |
| 16 GAIN ON ECONOMY SALES (BROKER) - BON (SCH A) | (58,179) | (5,200,000) | 4,618,821 | (58,179) | (5,200,000) | 4,618,821 | (58,179) | (5,200,000) | 4,618,821 | (58,179) | (5,200,000) | 4,618,821 |
| 17 FUEL COST OF OTHER POWER SALES (SCH A) | (868,142) | 0 | (868,142) | (868,142) | 0 | (868,142) | (868,142) | 0 | (868,142) | (868,142) | 0 | (868,142) |
| 18 GAIN ON OTHER POWER SALES - TARIFF (SCH A) | (217,142) | 0 | (217,142) | (217,142) | 0 | (217,142) | (217,142) | 0 | (217,142) | (217,142) | 0 | (217,142) |
| 19 FUEL COST OF SEMI-CAP BACK UP SALES (SCH A) | (1,435,229) | (1,124,205) | (311,024) | (1,435,229) | (1,124,205) | (311,024) | (1,435,229) | (1,124,205) | (311,024) | (1,435,229) | (1,124,205) | (311,024) |
| 20 FUEL COST OF SUPPLEMENTAL SALES | (7,861,212) | (3,370,800) | (4,490,412) | (7,861,212) | (3,370,800) | (4,490,412) | (7,861,212) | (3,370,800) | (4,490,412) | (7,861,212) | (3,370,800) | (4,490,412) |
| 21 NET UNBILLED | 42,803,471 | 43,710,431 | (906,960) | 42,803,471 | 43,710,431 | (906,960) | 42,803,471 | 43,710,431 | (906,960) | 42,803,471 | 43,710,431 | (906,960) |
| 22 COMPANY USE | (1,832,620) | (2,396,274) | 563,654 | (1,832,620) | (2,396,274) | 563,654 | (1,832,620) | (2,396,274) | 563,654 | (1,832,620) | (2,396,274) | 563,654 |
| 23 T & D LOSSES | (89,983) | 2,391,674 | (2,301,691) | (89,983) | 2,391,674 | (2,301,691) | (89,983) | 2,391,674 | (2,301,691) | (89,983) | 2,391,674 | (2,301,691) |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A) PG 1 OF 4) | 42,863,471 | 43,210,431 | (346,960) | 42,863,471 | 43,210,431 | (346,960) | 42,863,471 | 43,210,431 | (346,960) | 42,863,471 | 43,210,431 | (346,960) |
| 25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES) | (1,457,039) | (1,166,161) | (290,878) | (1,457,039) | (1,166,161) | (290,878) | (1,457,039) | (1,166,161) | (290,878) | (1,457,039) | (1,166,161) | (290,878) |
| 26 JURISDICTIONAL KWH SALES | 41,406,432 | 42,044,270 | (637,838) | 41,406,432 | 42,044,270 | (637,838) | 41,406,432 | 42,044,270 | (637,838) | 41,406,432 | 42,044,270 | (637,838) |
| 27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0016 | 41,212,267 | 42,111,140 | (898,873) | 41,212,267 | 42,111,140 | (898,873) | 41,212,267 | 42,111,140 | (898,873) | 41,212,267 | 42,111,140 | (898,873) |
| 28 PRIOR PERIOD TRUE UP | 1,510,362 | 1,510,362 | 0 | 1,510,362 | 1,510,362 | 0 | 1,510,362 | 1,510,362 | 0 | 1,510,362 | 1,510,362 | 0 |
| 29 MARKET PRICE TRUE UP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 TOTAL JURISDICTIONAL FUEL COST | 42,722,629 | 43,621,502 | (898,873) | 42,722,629 | 43,621,502 | (898,873) | 42,722,629 | 43,621,502 | (898,873) | 42,722,629 | 43,621,502 | (898,873) |
| 31 REVENUE TAX FACTOR | 1,000% | 1,000% | 0.000% | 1,000% | 1,000% | 0.000% | 1,000% | 1,000% | 0.000% | 1,000% | 1,000% | 0.000% |
| 32 FUEL COST ADJUSTED FOR TAXES | 1,810 | 1,812 | (2) | 1,810 | 1,812 | (2) | 1,810 | 1,812 | (2) | 1,810 | 1,812 | (2) |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH | 1,811 | 1,811 | 0.000 | 1,811 | 1,811 | 0.000 | 1,811 | 1,811 | 0.000 | 1,811 | 1,811 | 0.000 |

FUEL AND PURCHASED POWER
COST RECOVERY CLAIM CALCULATION
FIVE MONTH PERIOD ENDING FEBRUARY 1988

CENTS/KWH

MWH

| | ACTUAL | ESTIMATED | DIFFERENCE | ACTUAL | ESTIMATED | DIFFERENCE | ACTUAL | ESTIMATED | DIFFERENCE |
|---|--------------|--------------|--------------|------------|------------|-------------|----------|-----------|------------|
| | AMOUNT | AMOUNT | AMOUNT | AMOUNT | AMOUNT | AMOUNT | AMOUNT | AMOUNT | AMOUNT |
| | | | % | | | % | | | % |
| 1 FUEL COST OF SYSTEM GENERATION (SCH 4) | 203,648,878 | 179,816,388 | 23,832,490 | 9,879,296 | 9,796,356 | 82,940 | 2,6427 | 1,8317 | 8,8150 |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST | 304,319 | 854,549 | (550,230) | 312,083 | 1,075,808 | (763,725) | 0.0000 | 0.0000 | 0.0000 |
| 3 LOCAL LAW INVESTMENT | 0 | 0 | 0 | 0 | 0 | 0 | 0.0000 | 0.0000 | 0.0000 |
| 4 FUEL OIL DECOMMISSIONING AND DECONTAMINATION | 1,688,984 | 1,438,200 | 250,784 | 0 | 0 | 0 | 0.0000 | 0.0000 | 0.0000 |
| 5 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS | (18,254,686) | 1,495,200 | (17,749,886) | (883,368) | 0 | (883,368) | 2,3443 | 0.0000 | 2,3443 |
| 6 ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND | 0 | 0 | 0 | 0 | 0 | 0 | 0.0000 | 0.0000 | 0.0000 |
| 7 TOTAL COST OF GENERATED POWER | 188,188,492 | 183,713,834 | 4,474,658 | 9,295,987 | 9,796,356 | (500,372) | 2,5373 | 1,8773 | 6,6600 |
| 8 ENERGY COST OF PURCHASED POWER - FIRM (SCH 4) | 18,719,230 | 12,713,860 | 6,005,370 | 882,633 | 979,776 | (97,143) | 1,7798 | 1,8789 | (0,0991) |
| 9 ENERGY COST OF PURCHASED POWER - BROKER (SCH 4) | 4,284,824 | 8,919,000 | (4,634,176) | 1,835,340 | 320,000 | (1,515,340) | 2,5784 | 2,8904 | (0,3120) |
| 10 ENERGY COST OF ECONOMIC PURCHASES - NON-BROKER (SCH 4) | 3,310,383 | 686,280 | 2,624,103 | 148,801 | 30,182 | 118,619 | 2,5334 | 2,2534 | (0,2800) |
| 11 ENERGY COST OF FIRM PURCHASES (SCH 4) | 0 | 0 | 0 | 0 | 0 | 0 | 0.0000 | 0.0000 | 0.0000 |
| 12 CAPACITY COST OF ECONOMIC PURCHASES (SCH 4) | 568,000 | 544,540 | 23,460 | 0 | 18,142 | (18,142) | 0.0000 | 0.0000 | 0.0000 |
| 13 PAYMENTS TO QUALIFYING FACILITIES (SCH 4) | 18,878,814 | 62,380,664 | (43,501,850) | 3,362,482 | 3,072,813 | 289,669 | 1,8282 | 2,2784 | (0,4502) |
| 14 TOTAL COST OF PURCHASED POWER | 82,787,262 | 82,727,824 | 59,438 | 4,737,856 | 3,832,811 | 905,045 | 1,8443 | 2,1020 | (0,2577) |
| 15 TOTAL AVAILABLE MWH | | | | 13,343,847 | 13,729,219 | (385,372) | | | |
| 16 FUEL COST OF ECONOMIC SALES (BROKER) (SCH 4) | (1,844,812) | (4,878,320) | 3,033,508 | (101,352) | (277,000) | 175,648 | (63,4) | 1,7608 | (0,1177) |
| 17 GAIN ON ECONOMIC SALES (BROKER) - NON (SCH 4) | (298,884) | (1,447,880) | 1,148,996 | (191,332) | (277,000) | 85,668 | (2817) | 0,2228 | (0,2308) |
| 18 FUEL COST OF OTHER POWER SALES (SCH 4) | (7,877,388) | 0 | (7,877,388) | (350,807) | 0 | (350,807) | 2,0775 | 0.0000 | 2,0775 |
| 19 GAIN ON OTHER POWER SALES - NON (SCH 4) | (1,784,879) | 0 | (1,784,879) | (350,807) | 0 | (350,807) | 0.0000 | 0.0000 | 0.0000 |
| 20 FUEL COST OF REMOTE BACK-UP SALES (SCH 4) | (8,842,109) | (8,198,000) | (644,109) | (362,660) | (350,647) | (12,013) | 2,4381 | 2,1868 | 2,2413 |
| 21 TOTAL FUEL COST AND GAINS ON POWER SALES | (18,844,124) | (12,821,860) | (6,022,264) | (814,819) | (877,647) | (237,172) | 2,4133 | 2,2379 | 0,1754 |
| 22 NET INCREMENT AND WHEEL-INTERCHANGE | | | | 8,112 | 0 | 8,112 | | | |
| 23 TOTAL FUEL AND NET POWER TRANSACTIONS | 252,208,420 | 253,528,008 | (1,319,588) | 12,735,145 | 13,143,988 | (408,843) | 1,8812 | 1,8281 | 0,0631 |
| 24 NET UNBILLED | (18,800,437) | (9,863,144) | (8,937,293) | 847,894 | 591,718 | 256,176 | (0,1304) | (0,0786) | (0,0518) |
| 25 COMPANY USE | 2,885,334 | 1,287,828 | 1,597,506 | (154,531) | (73,750) | (80,781) | 0,2307 | 0,1100 | 0,1207 |
| 26 T & O LOSSES | 11,218,200 | 12,455,293 | (1,237,093) | (566,223) | (728,175) | 161,952 | 0,0871 | 0,0883 | (0,0012) |
| 27 ADJUSTED SYSTEM KWH SALES (SCH 4) (1 OF 4) | 282,208,420 | 253,528,008 | (1,218,588) | 12,882,379 | 12,832,281 | 50,098 | 1,8588 | 1,8604 | (0,0016) |
| 28 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES) | (8,803,888) | (8,888,383) | (84,495) | (443,169) | (404,417) | (38,752) | 1,8387 | 1,7305 | 0,2082 |
| 29 JURISDICTIONAL KWH SALES | 243,704,532 | 244,639,625 | (935,093) | 12,438,801 | 12,827,864 | (389,063) | 1,8582 | 1,8679 | (0,0097) |
| 30 ADJUSTED SYSTEM KWH SALES ADJUSTED FOR LINE LOSS - 1.016 | 244,098,360 | 244,824,872 | (726,512) | 12,438,801 | 12,827,864 | (389,063) | 1,8674 | 1,8710 | (0,0036) |
| 31 PRIOR PERIOD TRUE-UP | 7,851,810 | 7,851,810 | 0 | 12,438,801 | 12,827,864 | (389,063) | 0,0607 | 0,0603 | 0,0004 |
| 32 MARKET PRICE TRUE-UP | 0 | (805,000) | 805,000 | 12,438,801 | 12,827,864 | (389,063) | 0,0000 | (0,0040) | 0,0040 |
| 33 TOTAL JURISDICTIONAL FUEL COST | 251,847,260 | 253,675,882 | (2,328,622) | 12,438,801 | 12,827,864 | (389,063) | 2,0731 | 2,0773 | (0,0042) |
| 34 REVENUE TAX FACTOR | | | | 1,0083 | 1,0083 | 0,0000 | | | |
| 35 FUEL COST ADJUSTED FOR TAXES | | | | 2,0248 | 2,0248 | 0,0000 | | | |
| 36 GWP | | | | (0,2017) | (0,2017) | 0,0000 | | | |
| 37 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH | | | | 2,023 | 2,027 | (0,004) | | | |

CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|--------------|-----------|----------------|---------------|---------------|-----------|
| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT |
| A. FUEL COSTS AND NET POWER TRANSACTIONS | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | \$35,006,059 | \$32,244,753 | \$2,761,304 | 8.6 | \$203,648,678 | \$179,839,385 | \$23,810,291 | 13.2 |
| 1a. NUCLEAR FUEL DISPOSAL COST | \$304,319 | 453,007 | (148,688) | (32.8) | 304,319 | 954,549 | (650,230) | (68.1) |
| 1b. NUCLEAR DECOM & DECON | 14,681 | 0 | 4,681 | 100.0 | 1,438,000 | 1,438,000 | 46,994 | 100.0 |
| 2. FUEL COST OF POWER SOLD | (91,148,346) | (11,741,000) | (79,407,346) | (34.0) | (8,742,281) | (4,878,300) | (3,863,981) | 79.3 |
| 2a. GAIN ON POWER SALES | (9277,460) | (525,800) | (8,803,260) | (147.2) | (2,079,734) | (1,447,560) | (632,174) | 43.7 |
| 3. FUEL COST OF PURCHASED POWER | 11,964,053 | 893,060 | 1,070,993 | 119.9 | 15,715,230 | 10,713,050 | 5,002,180 | 48.7 |
| 3a. ENERGY PAYMENTS TO QUALIFYING FAC. | \$10,782,424 | 11,472,239 | (689,815) | (8.0) | 58,828,614 | 62,380,064 | (3,451,450) | (5.9) |
| 3b. DEMAND & NON FUEL COST OF PURCH POWER | 113,600 | 0 | 113,600 | 0.0 | 568,000 | 344,540 | 223,460 | 64.9 |
| 4. ENERGY COST OF ECONOMY PURCHASES | \$410,342 | 1,223,840 | (813,498) | (66.5) | 7,575,207 | 8,290,280 | (715,073) | (18.9) |
| 5. TOTAL FUEL & NET POWER TRANSACTIONS | 47,159,674 | 44,070,431 | 3,139,243 | 7.1 | 277,406,028 | 258,636,008 | 18,770,019 | 7.3 |
| 6. ADJUSTMENTS TO FUEL COST: | | | | | | | | |
| 6a. FUEL COST OF SUPPLEMENTAL SALES | (91,435,208) | (1,104,000) | (331,208) | 30.0 | (8,842,108) | (6,598,000) | (2,244,108) | 34.0 |
| 6b. OTHER JURISDICTIONAL ADJUSTMENTS (see detail below) | (93,120,895) | 294,000 | (3,414,895) | (1,181.6) | (18,254,488) | 1,490,000 | (17,744,488) | (1,190.8) |
| 6c. OTHER - PRIOR PERIOD ADJUSTMENT | 90 | 0 | 90 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7. ADJUSTED TOTAL FUEL & NET PWR TRNS | \$42,803,471 | \$43,210,431 | (\$606,960) | (1.4) | \$252,309,420 | \$253,528,008 | (\$2,218,588) | (0.9) |

FOOTNOTE: DETAIL OF LINE 6B ABOVE

| | | | | | | | | |
|--|---------------|---------|-------------|----------|----------------|-----------|----------------|-----------|
| INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion) | 1,396 | 0 | 1,396 | 0.0 | 8,830 | 0 | 8,830 | 0.0 |
| PIPELINE EXPENSES (Wholesale Portion) | 3,237 | 0 | 3,237 | 0.0 | 14,811 | 0 | 14,811 | 0.0 |
| UNIV. OF FLA. STEAM REVENUE ALLOCATION (Wholesale Portion) | 3,420 | 0 | 3,420 | 0.0 | 17,210 | 0 | 17,210 | 0.0 |
| ADDT. ADJUSTMENT FOR 518.13 CLEANUP | (4,881) | 0 | 4,881 | 0.0 | (26,664) | 0 | (26,664) | 0.0 |
| GAS CONVERSION PROJECTS - (DEPRECIATION & RETURN) | 275,057 | 294,000 | (18,943) | (18.943) | 1,385,963 | 1,480,000 | (124,037) | (124.037) |
| EMISSIONS | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| TANK BOTTOM ADJUSTMENT (Crushed up) | 0 | 0 | 0 | 0.0 | 573,952 | 0 | 573,952 | 0.0 |
| SLUDGE REMOVAL ANCLOTE PIPELINE (System) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| TIGER BAY NET GENERATION | (3,389,424) | 0 | (3,389,424) | 0.0 | (18,208,599) | 0 | (18,208,599) | 0.0 |
| SUBTOTAL LINE 6B SHOWN ABOVE | (\$3,120,895) | 294,000 | (3,414,895) | 0.0 | (\$15,254,488) | 1,490,000 | (\$17,744,488) | 0.0 |

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CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY

CURRENT MONTH PERIOD TO DATE

B. SALES REVENUES (EXCLUDE REVENUE TAXES)

| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT |
|-------------------------------------|---------------|---------------|----------------|---------|---------------|---------------|---------------|---------|
| 1. JURISDICTIONAL SALES REVENUE | | | | | | | | |
| 1a. BASE FUEL REVENUE | 41,875,628 | 43,825,411 | (1,950,783) | (4.5) | 225,130,683 | 227,967,036 | (2,836,353) | (1.2) |
| 1b. FUEL RECOVERY REVENUE | 41,875,628 | 43,825,411 | (1,950,783) | (4.5) | 225,130,683 | 227,967,036 | (2,836,353) | (1.2) |
| 1c. JURISDICTIONAL FUEL REVENUE | 124,501,546 | 132,725,589 | (8,224,043) | (6.2) | 660,668,045 | 652,878,804 | 7,687,081 | 1.2 |
| 1d. NON FUEL REVENUE | 166,377,173 | 176,552,060 | (10,174,827) | (5.8) | 886,796,778 | 880,946,000 | 4,850,728 | 0.6 |
| 2. NON JURISDICTIONAL SALES REVENUE | 10,091,268 | 13,826,000 | (3,734,732) | (27.0) | 54,778,732 | 65,255,000 | (10,476,268) | (18.1) |
| 3. TOTAL SALES REVENUE | \$176,468,441 | \$190,378,000 | (\$13,909,559) | (7.3) | \$940,575,460 | \$946,201,000 | (\$5,625,540) | (0.6) |

C. KWH SALES

| | | | | | | | | |
|--|---------------|---------------|--------------|-------|----------------|----------------|--------------|-------|
| 1. JURISDICTIONAL SALES | 2,351,255,415 | 2,408,468,000 | (57,212,585) | (2.4) | 12,438,800,721 | 12,527,864,000 | (89,063,279) | (0.7) |
| 2. NON JURISDICTIONAL (WHOLESALE) SALES | 83,372,689 | 66,825,000 | 16,546,689 | 24.8 | 443,570,167 | 404,417,000 | 39,153,167 | 9.7 |
| 3. TOTAL SALES | 2,434,628,104 | 2,475,294,000 | (40,665,896) | (1.6) | 12,882,370,888 | 12,932,281,000 | (49,910,112) | (0.4) |
| 4. JURISDICTIONAL SALES % OF TOTAL SALES | 96.58 | 97.30 | (0.72) | (0.7) | 96.56 | 96.87 | (0.31) | (0.3) |

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CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY

SCHEDULE A2
 PAGE 3 OF 4

PERIOD TO DATE

CURRENT MONTH

| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT |
|---|--------------|-------------|---------------|---------|--------------|--------------|--------------|---------|
| D. TRUE UP CALCULATION | | | | | | | | |
| 1. JURISDICTIONAL FUEL REVENUE (LINE B1c) | 41,875,628 | 143,826,411 | (101,950,783) | (4.5) | 122,130,663 | 122,967,036 | (836,373) | (11.2) |
| 2. ADJUSTMENTS: PRIOR PERIOD ADJ | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 2a. TRUE UP PROVISION | 11,510,382 | (1,510,382) | 0 | 0.0 | (7,551,910) | (7,551,910) | 0 | 0.0 |
| 2b. INCENTIVE PROVISION | 42,552 | 42,552 | 0 | 0.0 | 212,760 | 212,760 | 0 | 0.0 |
| 2c. OTHER: MARKET PRICE TRUE UP | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 3. TOTAL JURISDICTIONAL FUEL REVENUE | 40,407,958 | 42,358,581 | (1,950,623) | (4.6) | 217,791,533 | 220,627,866 | (2,836,333) | (11.3) |
| 4. ADJ TOTAL FUEL & NET PWR TRMS (LINE A7) | 42,603,471 | 43,210,431 | (606,960) | (1.4) | 252,309,420 | 253,529,008 | (1,219,588) | (0.5) |
| 5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4) | 96.58 | 97.30 | (0.72) | (0.7) | | | | |
| 6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .16% "LINE LOSSES") | 41,212,267 | 42,111,140 | (898,873) | (2.1) | 244,096,350 | 246,924,073 | (2,827,723) | (1.2) |
| 7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER | | | | | | | | |
| COLLECTION (LINE D3 - D6) | (804,468) | 247,441 | (1,051,910) | 0.0 | (26,303,817) | (26,296,187) | (7,631) | 0.0 |
| INTEREST PROVISION FOR THE MONTH (LINE E10) | (112,340) | | | | (804,563) | | | |
| 8. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD | (24,774,745) | | | | (46,424,975) | | | |
| 10. TRUE UP COLLECTED (REFUNDED) | 1,510,382 | | | | 7,551,910 | | | |
| 11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10) | (24,181,172) | | | | (65,981,445) | | | |
| 12. OTHER | | | | | | | | |
| IMPLEMENTATION OF STIPULATION | | | | | | | | |
| APPROVED IN DOCKET # 970281 E1 | (1,553,964) | | | | 35,953,238 | | (17,745,337) | (27.6) |
| REMOVAL OF LAKE COGEN STIPULATED PYMTS | | | | | 4,393,041 | | | |
| 13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12) | (25,735,166) | | | | (25,735,166) | | | |

CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY

| | CURRENT MONTH | | | PERIOD TO DATE | | | |
|--|---------------|-----------|------------|----------------|--------|-----------|------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | PERCENT | ACTUAL | ESTIMATED | DIFFERENCE |
| E. INTEREST PROVISION | | | | | | | |
| 1. BEGINNING TRUE UP (LINE D9) | (924,774,745) | N/A | - | - | | | |
| 2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12) | (24,068,832) | N/A | - | - | | | |
| 3. TOTAL OF BEGINNING & ENDING TRUE UP | (48,843,577) | N/A | - | - | | | |
| 4. AVERAGE TRUE UP (50% OF LINE E3) | (24,421,788) | N/A | - | - | | | |
| 5. INTEREST RATE - FIRST DAY OF REPORTING MONTH | 5.500 | N/A | - | - | | | |
| 6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.530 | N/A | - | - | | | |
| 7. TOTAL (LINE E5 + LINE E6) | 11.030 | N/A | - | - | | | APPLICABLE |
| 8. AVERAGE INTEREST RATE (50% OF LINE E7) | 5.515 | N/A | - | - | | | |
| 9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12) | 0.460 | N/A | - | - | | | |
| 10. INTEREST PROVISION (LINE E4 + LINE E9) | (1112,340) | N/A | - | - | | | |

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|------------------------------------|-----------------|------------|------------|------------|----------------|
| NET GENERATION (\$) | | | | | |
| 1 | HEAVY OIL | 5,797,586 | 2,871,764 | 2,925,822 | 101.9% |
| 2 | LIGHT OIL | 539,004 | 753,795 | -214,791 | -28.5% |
| 3 | COAL | 22,038,795 | 23,914,390 | -1,875,595 | -7.8% |
| 4 | GAS | 5,483,640 | 3,053,677 | 2,409,963 | 78.9% |
| 5 | NUCLEAR | 1,167,034 | 1,651,129 | -484,095 | -29.3% |
| 6 | | | | | |
| 7 | | | | | |
| 8 | TOTAL (\$) | 35,006,059 | 32,244,755 | 2,761,304 | 8.6% |
| SYSTEM NET GENERATION (MWH) | | | | | |
| 9 | HEAVY OIL | 286,382 | 65,494 | 200,888 | 235.0% |
| 10 | LIGHT OIL | 11,663 | 6,650 | 5,013 | 75.4% |
| 11 | COAL | 1,209,662 | 1,354,649 | -144,987 | -10.7% |
| 12 | GAS | 171,801 | 74,877 | 96,924 | 129.4% |
| 13 | NUCLEAR | 322,123 | 484,499 | -162,376 | -33.5% |
| 14 | | | | | |
| 15 | | | | | |
| 16 | TOTAL (MWH) | 2,001,631 | 2,006,169 | -4,538 | -0.2% |
| UNITS OF FUEL BURNED | | | | | |
| 17 | HEAVY OIL (BBL) | 438,561 | 163,281 | 275,280 | 168.6% |
| 18 | LIGHT OIL (BBL) | 22,010 | 25,976 | -3,966 | -15.3% |
| 19 | COAL (TON) | 470,690 | 500,209 | -29,519 | -5.9% |
| 20 | GAS (MCF) | 1,468,290 | 797,864 | 670,426 | 84.0% |
| 21 | NUCLEAR (MMBTU) | 3,419,332 | 5,003,421 | -1,584,089 | -31.7% |
| 22 | | | | | |
| 23 | | | | | |

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Feb 98
FINAL

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|----------------------------------|---------------------|------------|------------|------------|----------------|
| BTUS BURNED (MILLION BTU) | | | | | |
| 24 | HEAVY OIL | 2,858,342 | 1,044,996 | 1,813,346 | 173.5% |
| 25 | LIGHT OIL | 126,816 | 150,660 | -23,844 | -15.8% |
| 26 | COAL | 11,624,374 | 12,573,705 | -949,331 | -7.6% |
| 27 | GAS | 1,551,001 | 797,864 | 753,137 | 94.4% |
| 28 | NUCLEAR | 3,419,332 | 5,003,421 | -1,584,089 | -31.7% |
| 29 | | | | | |
| 30 | | | | | |
| 31 | TOTAL (MILLION BTU) | 19,579,865 | 19,570,646 | 9,219 | 0.0% |
| GENERATION MIX (% MWH) | | | | | |
| 32 | HEAVY OIL | 14.3 | 4.3 | 10.0 | 235.7% |
| 33 | LIGHT OIL | 0.6 | 0.3 | 0.3 | 75.8% |
| 34 | COAL | 60.4 | 67.5 | -7.1 | -10.5% |
| 35 | GAS | 8.6 | 3.7 | 4.9 | 130.0% |
| 36 | NUCLEAR | 16.1 | 24.2 | -8.1 | -33.4% |
| 37 | | | | | |
| 38 | | | | | |
| 39 | TOTAL (% MWH) | 100.0 | 100.0 | 0.0 | 0.0% |

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Feb 98
FINAL

Schedule A-3

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| FUEL COST PER UNIT (\$) | | | | | |
| 40 | HEAVY OIL (\$/BBL) | 13.22 | 17.59 | -4.37 | -24.8% |
| 41 | LIGHT OIL (\$/BBL) | 24.49 | 29.02 | -4.53 | -15.6% |
| 42 | COAL (\$/TON) | 46.82 | 47.81 | -0.99 | -2.1% |
| 43 | GAS (\$/MCF) | 3.72 | 3.83 | -0.11 | -2.8% |
| 44 | NUCLEAR (\$/MBTU) | 0.34 | 0.33 | 0.01 | 3.4% |
| 45 | | | | | |
| 46 | | | | | |
| FUEL COST PER MILLION BTU (\$/MILLION BTU) | | | | | |
| 47 | HEAVY OIL | 2.03 | 2.75 | -0.72 | -26.2% |
| 48 | LIGHT OIL | 4.25 | 5.00 | -0.75 | -15.0% |
| 49 | COAL | 1.90 | 1.90 | -0.01 | -0.3% |
| 50 | GAS | 3.52 | 3.83 | -0.30 | -8.0% |
| 51 | NUCLEAR | 0.34 | 0.33 | 0.01 | 3.4% |
| 52 | | | | | |
| 53 | | | | | |
| 54 | SYSTEM (\$/MBTU) | 1.79 | 1.65 | 0.14 | 8.5% |
| BTU BURNED PER KWH (BTU/KWH) | | | | | |
| 55 | HEAVY OIL | 9,981 | 12,223 | -2,242 | -18.3% |
| 56 | LIGHT OIL | 10,832 | 22,656 | -11,823 | -52.19% |
| 57 | COAL | 9,610 | 9,282 | 328 | 3.5% |
| 58 | GAS | 9,028 | 10,656 | -1,628 | -15.3% |
| 59 | NUCLEAR | 10,615 | 10,327 | 288 | 2.8% |
| 60 | | | | | |
| 61 | | | | | |
| 62 | SYSTEM (BTU/KWH) | 9,782 | 9,755 | 27 | 0.3% |

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Feb 98
FINAL

Schedule A-3

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|--|--------------------|--------|-----------|------------|----------------|
| GENERATED FUEL COST PER KWH (CENTS/KWH) | | | | | |
| 63 | HEAVY OIL | 2.02 | 3.36 | -1.33 | -39.7% |
| 64 | LIGHT OIL | 4.60 | 11.34 | -6.73 | -59.4% |
| 65 | COAL | 1.82 | 1.77 | 0.06 | 3.2% |
| 66 | GAS | 3.18 | 4.08 | -0.90 | -22.0% |
| 67 | NUCLEAR | 0.36 | 0.34 | 0.02 | 6.3% |
| 68 | | | | | |
| 69 | | | | | |
| 70 | SYSTEM (CENTS/KWH) | 1.75 | 1.61 | 0.14 | 8.8% |

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 97 Thru Feb 98
FINAL

Schedule A-3

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|------------------------------------|-----------------|-------------|-------------|------------|----------------|
| NET GENERATION (\$) | | | | | |
| 1 | HEAVY OIL | 46,318,834 | 29,209,347 | 17,109,487 | 58.6% |
| 2 | LIGHT OIL | 3,698,931 | 3,719,507 | -20,576 | -0.6% |
| 3 | COAL | 119,748,516 | 126,807,148 | -9,058,632 | -7.0% |
| 4 | GAS | 32,716,361 | 14,624,220 | 18,092,141 | 123.7% |
| 5 | NUCLEAR | 1,167,034 | 3,479,163 | -2,312,129 | -66.5% |
| 6 | | | | | |
| 7 | | | | | |
| 8 | TOTAL (\$) | 203,649,676 | 179,839,385 | 23,810,291 | 13.2% |
| SYSTEM NET GENERATION (MWH) | | | | | |
| 9 | HEAVY OIL | 1,849,155 | 1,051,999 | 797,156 | 75.8% |
| 10 | LIGHT OIL | 70,101 | 31,401 | 38,700 | 123.2% |
| 11 | COAL | 6,701,974 | 7,247,116 | -545,142 | -7.5% |
| 12 | GAS | 1,035,946 | 434,940 | 601,006 | 138.2% |
| 13 | NUCLEAR | 322,123 | 1,020,908 | -698,785 | -68.4% |
| 14 | | | | | |
| 15 | | | | | |
| 16 | TOTAL (MWH) | 9,979,299 | 9,786,364 | 192,935 | 2.0% |
| UNITS OF FUEL BURNED | | | | | |
| 17 | HEAVY OIL (BBL) | 2,858,083 | 1,652,267 | 1,205,816 | 73.0% |
| 18 | LIGHT OIL (BBL) | 143,010 | 126,162 | 16,848 | 13.4% |
| 19 | COAL (TON) | 2,557,256 | 2,698,209 | -140,953 | -5.2% |
| 20 | GAS (MCF) | 9,295,960 | 4,597,991 | 4,697,969 | 102.2% |
| 21 | NUCLEAR (MMBTU) | 3,419,332 | 10,542,917 | -7,123,585 | -67.6% |
| 22 | | | | | |
| 23 | | | | | |

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 97 Thru Feb 98
FINAL

Schedule A-3

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|----------------------------------|---------------------|------------|------------|------------|----------------|
| BTUS BURNED (MILLION BTU) | | | | | |
| 24 | HEAVY OIL | 18,641,757 | 10,574,510 | 8,067,247 | 76.3% |
| 25 | LIGHT OIL | 830,471 | 731,735 | 98,736 | 13.5% |
| 26 | COAL | 63,751,368 | 67,826,385 | -4,074,987 | -6.0% |
| 27 | GAS | 9,801,000 | 4,597,991 | 5,203,009 | 113.2% |
| 28 | NUCLEAR | 3,419,332 | 10,542,917 | -7,123,585 | -67.6% |
| 29 | | | | | |
| 30 | | | | | |
| 31 | TOTAL (MILLION BTU) | 96,443,957 | 94,273,538 | 2,170,419 | 2.3% |
| GENERATION MIX (% MWH) | | | | | |
| 32 | HEAVY OIL | 18.5 | 10.7 | 7.8 | 72.4% |
| 33 | LIGHT OIL | 0.7 | 0.3 | 0.4 | 118.9% |
| 34 | COAL | 67.2 | 74.1 | -6.9 | -9.3% |
| 35 | GAS | 10.4 | 4.4 | 5.9 | 133.6% |
| 36 | NUCLEAR | 3.2 | 10.4 | -7.2 | -69.1% |
| 37 | | | | | |
| 38 | | | | | |
| 39 | TOTAL (% MWH) | 100.0 | 100.0 | 0.0 | 0.0% |

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| FUEL COST PER UNIT (\$) | | | | | |
| 40 | HEAVY OIL (\$/BBL) | 16.21 | 17.68 | -1.47 | -8.3% |
| 41 | LIGHT OIL (\$/BBL) | 25.86 | 29.48 | -3.62 | -12.3% |
| 42 | COAL (\$/TON) | 46.83 | 47.74 | -0.91 | -1.9% |
| 43 | GAS (\$/MCF) | 3.52 | 3.18 | 0.34 | 10.7% |
| 44 | NUCLEAR (\$/MBTU) | 0.34 | 0.33 | 0.01 | 3.4% |
| 45 | | | | | |
| 46 | | | | | |
| FUEL COST PER MILLION BTU (\$ MILLION BTU) | | | | | |
| 47 | HEAVY OIL | 2.48 | 2.76 | -0.28 | -10.0% |
| 48 | LIGHT OIL | 4.45 | 5.08 | -0.63 | -12.4% |
| 49 | COAL | 1.88 | 1.90 | -0.02 | -1.1% |
| 50 | GAS | 3.34 | 3.18 | 0.16 | 5.0% |
| 51 | NUCLEAR | 0.34 | 0.33 | 0.01 | 3.4% |
| 52 | | | | | |
| 53 | | | | | |
| 54 | SYSTEM (\$/MBTU) | 2.11 | 1.91 | 0.20 | 10.7% |
| BTU BURNED PER KWH (BTU/KWH) | | | | | |
| 55 | HEAVY OIL | 10,081 | 10,052 | 29 | 0.3% |
| 56 | LIGHT OIL | 11,839 | 23,303 | -11,464 | -49.19% |
| 57 | COAL | 9,512 | 9,359 | 153 | 1.6% |
| 58 | GAS | 9,461 | 10,572 | -1,111 | -10.5% |
| 59 | NUCLEAR | 10,615 | 10,327 | 288 | 2.8% |
| 60 | | | | | |
| 61 | | | | | |
| 62 | SYSTEM (BTU/KWH) | 9,664 | 9,633 | 31 | 0.3% |

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Oct 97 Thru Feb 98
FINAL

| FUEL COST OF SYSTEM | | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| GENERATED FUEL COST PER KWH (CENTS/KWH) | | | | | |
| 63 | HEAVY OIL | 2.50 | 2.78 | -0.27 | -9.8% |
| 64 | LIGHT OIL | 5.27 | 11.85 | -6.57 | -55.5% |
| 65 | COAL | 1.79 | 1.78 | 0.01 | 0.5% |
| 66 | GAS | 3.16 | 3.36 | -0.20 | -6.1% |
| 67 | NUCLEAR | 0.36 | 0.34 | 0.02 | 6.3% |
| 68 | | | | | |
| 69 | | | | | |
| 70 | SYSTEM (CENTS/KWH) | 2.04 | 1.84 | 0.20 | 11.0% |

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|------------------------|--|-------------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST | FUEL COST PER KW·H \$ CENTS/KW·H | FUEL COST PER UNIT (\$) |
| Steam | | | | | | | | | | | | | |
| Anclote | | | | | | | | | | | | | |
| UNIT 1 | 511 | 75,783.00 | 22 | | | 9,885 | | | | 749,097 | 1,601,685 | 2,114 | |
| | | 75,129.89 | | | | | #6 | 114,740 | 6,524 | 748,572 | 1,599,648 | 2,112 | 13,942 |
| | | 53.11 | | | | | #2 | 90 | 5,833 | 525 | 2,038 | 3,837 | 22,644 |
| UNIT 2 | 511 | 98,663.00 | 29 | | | 9,901 | | | | 976,591 | 2,095,567 | 2,124 | |
| | | 98,197.51 | | | | | #6 | 149,030 | 6,524 | 972,282 | 2,077,702 | 2,116 | 13,942 |
| | | 465.49 | | | | | #2 | 790 | 5,834 | 4,609 | 17,865 | 3,842 | 22,639 |
| Bartow | | | | | | | | | | | | | |
| UNIT 1 | 107 | 12,425.00 | 17 | | | 10,482 | | | | 130,241 | 236,943 | 1,907 | |
| | | 12,419.37 | | | | | #6 | 19,870 | 6,552 | 130,182 | 236,504 | 1,904 | 11,903 |
| | | 5.53 | | | | | #2 | 10 | 5,800 | 58 | 439 | 7,939 | 43,900 |
| UNIT 2 | 117 | 20,260.00 | 26 | | | 10,595 | | | | 214,645 | 402,968 | 1,989 | |
| | | 20,260.00 | | | | | #6 | 33,140 | 6,477 | 214,645 | 402,968 | 1,989 | 12,160 |
| UNIT 3 | 210 | 81,288.00 | 58 | | | 9,936 | | | | 807,692 | 1,724,521 | 2,121 | |
| | | 79,775.25 | | | | | #6 | 121,770 | 6,509 | 792,661 | 1,480,744 | 1,856 | 12,160 |
| | | 1,512.75 | | | | | GS | 14,180 | 1,060 | 15,031 | 243,777 | 16,115 | 17,192 |
| Crystal River 1 & 2 | | | | | | | | | | | | | |
| UNIT 1 | 372 | 190,845.00 | 76 | | | 9,840 | | | | 1,881,844 | 3,136,018 | 1,643 | |
| | | 98.47 | | | | | #2 | 170 | 5,712 | 971 | 4,159 | 4,224 | 24,485 |
| | | 190,746.53 | | | | | CA | 75,337 | 24,966 | 1,880,873 | 3,131,859 | 1,642 | 41,571 |
| UNIT 2 | 468 | 246,341.00 | 78 | | | 9,821 | | | | 2,423,143 | 4,038,090 | 1,639 | |
| | | 127.79 | | | | | #2 | 220 | 5,714 | 1,257 | 5,382 | 4,212 | 24,484 |
| | | 246,213.21 | | | | | CA | 97,007 | 24,966 | 2,421,886 | 4,032,708 | 1,638 | 41,571 |
| Crystal River 4 & 5 | | | | | | | | | | | | | |
| UNIT 4 | 697 | 413,376.00 | 88 | | | 9,470 | | | | 3,914,832 | 8,013,870 | 1,939 | |
| | | 3,124.26 | | | | | #2 | 5,180 | 5,712 | 29,588 | 120,802 | 3,867 | 23,321 |
| | | 410,251.74 | | | | | CA | 158,310 | 24,542 | 3,885,244 | 7,893,068 | 1,924 | 49,858 |
| UNIT 5 | 697 | 366,126.00 | 78 | | | 9,481 | | | | 3,471,214 | 7,123,417 | 1,946 | |
| | | 3,675.06 | | | | | #2 | 6,100 | 5,712 | 34,843 | 142,257 | 3,871 | 23,321 |
| | | 362,450.94 | | | | | CA | 140,020 | 24,542 | 3,436,371 | 6,981,160 | 1,926 | 49,858 |

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Feb 98
FINAL

| (A) PLANT | (B) NET CAP (MW) | (C) NET GENERATION (MWH) | (D) CAP FAC (%) | (E) EQUIV AVAIL FAC (%) | (F) NET OUTPUT FAC (%) | (G) AVG NET HEAT RATE (BTU/KWH) | (H) FUEL TYPE | (I) FUEL BURN (UNITS) | (J) FUEL HEAT VALUE (MMBTU/UNIT) | (K) FUEL BURNED (MMBTU) | (L) AS BURNED FUEL COST (\$) | (M) FUEL COST PER KWH CENTS/KWH | (N) FUEL COST PER UNIT (\$) |
|--------------------------|---------------------------|-----------------------------------|--------------------------|----------------------------------|---------------------------------|--|---------------------|--------------------------------|---|----------------------------------|---------------------------------------|--|--------------------------------------|
| Suwannee Plant | | | | | | | | | | | | | |
| UNIT 3 | 80 | 0 00 | 0 | | | 0 | | | | 0 | 224 | 0 000 | |
| | | 0 00 | | | | | GS | 0 | 0 000 | 0 | 224 | 0 000 | |
| TOTAL | 3 835 | 1 505,107 00 | | | | 9 680 | | | | 14 569 599 | 28 373 345 | 1 885 | |
| Nuclear | | | | | | | | | | | | | |
| Crystal River 3 | | | | | | | | | | | | | |
| UNIT 3 | 743 | 322,122 63 | 65 | | | 10,616 | | | | 3 419 751 | 1,169,207 | 0 363 | |
| | | 0 | | | | | NF | 3 419 332 | 1 000 | 3 419 332 | 1 167 034 | 0 000 | 0 341 |
| | | 0 | | | | | #2 | 72 | 5 604 | 420 | 2,172 | 0 000 | 30 017 |
| TOTAL | 743 | 322,122 63 | | | | 10,616 | | | | 3 419 751 | 1,169,207 | 0 363 | |
| Gas Turbine | | | | | | | | | | | | | |
| Avon Park Peaker | | | | | | | | | | | | | |
| | 50 | 72 00 | 0 | | | 18,801 | | | | 1,354 | 31,933 | 44 351 | |
| | | 9 41 | | | | | #2 | 30 | 5 900 | 177 | 704 | 7 481 | 23 467 |
| | | 62 59 | | | | | GS | 1,110 | 1 060 | 1,177 | 31,229 | 49 895 | 28 134 |
| Bartow Peaker | | | | | | | | | | | | | |
| | 176 | 3,592 00 | 3 | | | 16,508 | | | | 59,297 | 249,980 | 6 959 | |
| | | 14 17 | | | | | #2 | 40 | 5 850 | 234 | 823 | 5 808 | 20 575 |
| | | 3,577 83 | | | | | GS | 55,720 | 1 060 | 59,063 | 249,157 | 6 964 | 4 472 |
| Bayboro Peaker | | | | | | | | | | | | | |
| | 184 | 835 00 | 1 | | | 12,969 | | | | 10,829 | 50,223 | 6 015 | |
| | | 835 00 | | | | | #2 | 1,900 | 5 699 | 10,829 | 50,223 | 6 015 | 26 433 |
| Debary Peaker | | | | | | | | | | | | | |
| | 614 | 9,113 00 | 2 | | | 13,441 | | | | 122,484 | 445,735 | 4 891 | |
| | | 840 44 | | | | | #2 | 1,940 | 5 823 | 11,296 | 51,737 | 6 156 | 26 669 |
| | | 8,272 56 | | | | | GS | 106,400 | 1 045 | 111,188 | 393,998 | 4 763 | 3 703 |
| Higgins Peaker | | | | | | | | | | | | | |
| | 110 | 1,205 00 | 2 | | | 16,116 | | | | 19,420 | 147,066 | 12 205 | |
| | | 94 13 | | | | | #2 | 260 | 5 835 | 1,517 | 6 997 | 7 433 | 26 912 |
| | | 1,110 87 | | | | | GS | 16,890 | 1 060 | 17,903 | 140,069 | 12 609 | 8 293 |
| Intercession City Peaker | | | | | | | | | | | | | |
| | 758 | 10,611 00 | 2 | | | 14,895 | | | | 158,050 | 586 413 | 5 526 | |
| | | 1,592 22 | | | | | #2 | 4,070 | 5 827 | 23,716 | 102 969 | 6 467 | 25 300 |
| | | 9,018 78 | | | | | GS | 126 730 | 1 060 | 134 334 | 483 444 | 5 360 | 3 815 |
| Rio Pinar Peaker | | | | | | | | | | | | | |
| | 14 | 0 00 | 0 | | | 0 | | | | 0 | 0 | 0 000 | |
| | | 0 00 | | | | | #2 | 0 | 0 000 | 0 | 0 | 0 000 | 0 000 |

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Feb 98
FINAL

| (A) PLANT | (B) NET CAP (MW) | (C) NET GENERATION (MWH) | (D) CAP FAC (%) | (E) EQUIV AVAIL FAC (%) | (F) NET OUTPUT FAC (%) | (G) AVG NET HEAT RATE (BTU/KWH) | (H) FUEL TYPE | (I) FUEL BURN (UNITS) | (J) FUEL HEAT VALUE (MMBTU UNIT) | (K) FUEL BURNED (MMBTU) | (L) AS BURNED FUEL COST (\$) | (M) FUEL COST PER KWH CENTS/KWH | (N) FUEL COST PER UNIT (\$) |
|-----------------------|---------------------------|-----------------------------------|--------------------------|----------------------------------|---------------------------------|--|---------------------|--------------------------------|---|----------------------------------|---------------------------------------|--|--------------------------------------|
| Suwannee Peaker | 159 | 458.00 | 0 | | | 14,795 | | | | 6,776 | 30,416 | 6.641 | |
| | | 458.00 | | | | | #2 | 1,150 | 5,892 | 6,776 | 30,416 | 6.641 | 26,449 |
| Tiger Bay Peaker | 218 | 123,106.00 | 84 | | | 7,703 | | | | 948,234 | 3,399,424 | 2.761 | |
| | | 123,106.00 | | | | | GS | 894,560 | 1,060 | 948,234 | 3,399,424 | 2.761 | 3,800 |
| Univ of Florida Cogen | 47 | 25,409.00 | 80 | | | 10,393 | | | | 264,072 | 522,318 | 2.056 | |
| | | 25,409.00 | | | | | GS | 252,700 | 1,045 | 264,072 | 522,318 | 2.056 | 2,067 |
| TOTAL | 2,488 | 174,401.00 | | | | 9,120 | | | | 1,590,515 | 5,463,508 | 3.133 | |
| SYSTEM TOTAL | 7,066 | 2,001,630.63 | | | | 9,782 | | | | 19,579,865 | 35,006,059 | 1.749 | |

NOTE: Includes the following steam transfers

| Plant | Unit | Fuel Type | Cost | Burn | BTUS |
|---------------------|--------|-----------|------------|--------|---------------|
| Crystal River 1 & 2 | UNIT 1 | Coal | \$6,533.09 | 157.38 | 3,929,106,659 |
| Crystal River 1 & 2 | UNIT 2 | Coal | \$6,533.09 | 157.38 | 3,929,106,659 |

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 97 Thru Feb 98
FINAL

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-------------------------------------|-------------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS KWH) | FUEL COST PER UNIT (\$) |
| Steam | | | | | | | | | | | | | |
| Anclote | | | | | | | | | | | | | |
| UNIT 1 | 511 | 470,245.00 | 25 | | | 9,996 | | | | 4,700,645 | 12,016,044 | 2,555 | |
| | | 468,019.05 | | | | | #6 | 712,190 | 6,569 | 4,678,394 | 11,921,635 | 2,547 | 16,739 |
| | | 2,225.95 | | | | | #2 | 3,820 | 5,825 | 22,251 | 94,409 | 4,241 | 24,714 |
| UNIT 2 | 511 | 676,109.00 | 37 | | | 10,012 | | | | 6,768,930 | 17,569,678 | 2,599 | |
| | | 673,631.27 | | | | | #6 | 1,025,750 | 6,575 | 6,744,124 | 17,465,549 | 2,593 | 17,027 |
| | | 2,477.73 | | | | | #2 | 4,260 | 5,823 | 24,806 | 104,129 | 4,203 | 24,443 |
| Bartow | | | | | | | | | | | | | |
| UNIT 1 | 107 | 182,036.00 | 47 | | | 10,184 | | | | 1,853,890 | 4,256,045 | 2,338 | |
| | | 181,881.15 | | | | | #6 | 291,130 | 6,362 | 1,852,313 | 4,248,415 | 2,336 | 14,593 |
| | | 154.85 | | | | | #2 | 270 | 5,841 | 1,577 | 7,631 | 4,928 | 28,263 |
| UNIT 2 | 117 | 165,228.00 | 39 | | | 10,774 | | | | 1,780,169 | 4,259,481 | 2,578 | |
| | | 165,228.00 | | | | | #6 | 273,260 | 6,515 | 1,780,169 | 4,259,481 | 2,578 | 15,588 |
| UNIT 3 | 210 | 358,142.00 | 47 | | | 9,771 | | | | 3,499,229 | 9,211,403 | 2,572 | |
| | | 332,562.98 | | | | | #6 | 502,550 | 6,466 | 3,249,309 | 7,398,399 | 2,225 | 14,722 |
| | | 25,578.92 | | | | | G5 | 238,310 | 1,049 | 249,919 | 1,813,004 | 7,088 | 7,608 |
| Crystal River 1 & 2 | | | | | | | | | | | | | |
| UNIT 1 | 372 | 1,093,823.00 | 81 | | | 9,760 | | | | 10,592,869 | 17,506,844 | 1,601 | |
| | | 1,909.28 | | | | | #2 | 3,160 | 5,851 | 18,490 | 84,097 | 4,405 | 26,613 |
| | | 1,091,913.72 | | | | | CA | 417,911 | 25,303 | 10,574,379 | 17,422,747 | 1,596 | 41,690 |
| UNIT 2 | 468 | 1,257,155.00 | 74 | | | 9,787 | | | | 12,203,023 | 20,167,424 | 1,604 | |
| | | 2,000.75 | | | | | #2 | 3,320 | 5,850 | 19,421 | 89,156 | 4,456 | 26,854 |
| | | 1,255,154.25 | | | | | CA | 481,718 | 25,292 | 12,183,602 | 20,078,268 | 1,600 | 41,681 |
| Crystal River 4 & 5 | | | | | | | | | | | | | |
| UNIT 4 | 697 | 2,070,789.00 | 82 | | | 9,434 | | | | 19,573,477 | 39,554,180 | 1,910 | |
| | | 12,487.38 | | | | | #2 | 20,310 | 5,812 | 118,033 | 502,515 | 4,024 | 24,742 |
| | | 2,058,301.62 | | | | | CA | 786,839 | 24,726 | 19,455,444 | 39,051,665 | 1,897 | 49,631 |
| UNIT 5 | 697 | 2,305,978.00 | 91 | | | 9,365 | | | | 21,626,427 | 43,566,273 | 1,889 | |
| | | 9,431.65 | | | | | #2 | 15,270 | 5,793 | 88,454 | 370,437 | 3,928 | 24,259 |
| | | 2,296,546.35 | | | | | CA | 870,769 | 24,734 | 21,537,973 | 43,195,836 | 1,881 | 49,607 |

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 97 Thru Feb 98
FINAL

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|------------------------------|---------------------|--------------------------|-------------------------------|-------------------------|
| PLANT | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/KWH) | FUEL COST PER UNIT (\$) |
| Suwannee Plant | | | | | | | | | | | | | |
| UNIT 1 | 33 | 7,257.00 | 6 | | | 12,950 | | | | 93,978 | 277,829 | 3,878 | |
| | | 7,075.15 | | | | | #6 | 14,410 | 6,358 | 91,623 | 277,836 | 3,927 | 19,281 |
| | | 149.96 | | | | | GS | 1,910 | 1,017 | 1,942 | -1,910 | -1,274 | -1,000 |
| | | 31.81 | | | | | #2 | 70 | 5,886 | 412 | 1,904 | 5,986 | 27,200 |
| UNIT 2 | 32 | 7,972.00 | 7 | | | 13,078 | | | | 104,260 | 320,102 | 4,015 | |
| | | 7,497.17 | | | | | #6 | 15,420 | 6,359 | 98,050 | 297,299 | 3,965 | 19,280 |
| | | 443.25 | | | | | GS | 5,700 | 1,017 | 5,797 | 20,941 | 4,724 | 3,674 |
| | | 31.58 | | | | | #2 | 70 | 5,900 | 413 | 1,862 | 5,896 | 26,600 |
| UNIT 3 | 60 | 20,317.00 | 7 | | | 11,095 | | | | 225,418 | 728,661 | 3,586 | |
| | | 13,319.01 | | | | | #6 | 23,350 | 6,329 | 147,775 | 450,221 | 3,380 | 19,281 |
| | | 6,923.63 | | | | | GS | 75,510 | 1,017 | 76,818 | 274,692 | 3,967 | 3,638 |
| | | 74.36 | | | | | #2 | 140 | 5,893 | 825 | 3,748 | 5,040 | 26,771 |
| TOTAL | 3,835 | 8,615,051.00 | | | | 9,637 | | | | 83,022,312 | 169,433,964 | 1,967 | |
| Nuclear | | | | | | | | | | | | | |
| Crystal River 3 | | | | | | | | | | | | | |
| UNIT 3 | 743 | 322,122.63 | 12 | | | 10,641 | | | | 3,427,568 | 1,214,055 | 0,377 | |
| | | 0 | | | | | NF | 3,419,332 | 1,000 | 3,419,332 | 1,167,034 | 0,000 | 0,341 |
| | | 0 | | | | | #2 | 1,420 | 5,800 | 8,236 | 47,021 | 0,000 | 33,113 |
| TOTAL | 743 | 322,122.63 | | | | 10,641 | | | | 3,427,568 | 1,214,055 | 0,377 | |
| Gas Turbine | | | | | | | | | | | | | |
| W. Park Peaker | | | | | | | | | | | | | |
| | 50 | 2,884.00 | 2 | | | 19,696 | | | | 76,803 | 238,717 | 8,277 | |
| | | 47.62 | | | | | #2 | 160 | 5,863 | 938 | 4,223 | 8,868 | 26,394 |
| | | 2,836.38 | | | | | GS | 52,910 | 1,056 | 55,865 | 234,494 | 8,267 | 4,432 |
| Bartow Peaker | 176 | 17,692.00 | 3 | | | 21,767 | | | | 385,105 | 1,082,301 | 6,117 | |
| | | 278.72 | | | | | #2 | 1,040 | 5,834 | 6,067 | 27,668 | 9,927 | 26,604 |
| | | 17,413.28 | | | | | GS | 358,500 | 1,057 | 379,038 | 1,054,633 | 6,056 | 2,942 |
| Bayboro Peaker | 184 | 6,541.00 | 1 | | | 13,276 | | | | 86,836 | 405,754 | 6,203 | |
| | | 6,541.00 | | | | | #2 | 15,300 | 5,676 | 86,836 | 405,754 | 6,203 | 26,520 |
| Debary Peaker | 614 | 69,974.00 | 3 | | | 13,850 | | | | 969,169 | 3,097,670 | 4,427 | |
| | | 11,387.96 | | | | | #2 | 27,100 | 5,620 | 157,728 | 731,278 | 6,417 | 26,984 |

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 97 Thru Feb 98
FINAL

| (A) PLANT | (B) NET CAP (MW) | (C) NET GENERATION (MWH) | (D) CAP FAC (%) | (E) EQUIV AVAIL FAC (%) | (F) NET OUTPUT FAC (%) | (G) AVG NET HEAT RATE (BTU/KWH) | (H) FUEL TYPE | (I) FUEL BURN (UNITS) | (J) FUEL HEAT VALUE (MMBTU/UNIT) | (K) FUEL BURNED (MMBTU) | (L) AS BURNED FUEL COST (\$) | (M) FUEL COST PER KWH CENTS/KWH | (N) FUEL COST PER UNIT (\$) |
|--------------------------|---------------------------|-----------------------------------|--------------------------|----------------------------------|---------------------------------|--|---------------------|--------------------------------|---|----------------------------------|---------------------------------------|--|--------------------------------------|
| | | 58,586.04 | | | | | GS | 769,130 | 1,055 | 811,441 | 2,366,393 | 4,039 | 3,077 |
| Higgins Peaker | 110 | 11,038.00 | 3 | | | 16,770 | | | | 185,109 | 803,426 | 7,279 | |
| | | 240.07 | | | | | #2 | 690 | 5,835 | 4,026 | 18,403 | 7,666 | 26,671 |
| | | 10,797.93 | | | | | GS | 171,480 | 1,056 | 181,083 | 785,023 | 7,270 | 4,578 |
| Intercession City Peaker | 758 | 96,980.00 | 4 | | | 14,122 | | | | 1,369,541 | 4,971,380 | 5,126 | |
| | | 15,037.29 | | | | | #2 | 30,530 | 5,813 | 212,355 | 936,888 | 6,230 | 25,647 |
| | | 81,942.71 | | | | | GS | 1,095,230 | 1,057 | 1,157,186 | 4,034,492 | 4,924 | 3,684 |
| Rio Pinar Peaker | 14 | 15.00 | 0 | | | 27,158 | | | | 407 | 1,776 | 11,840 | |
| | | 15.00 | | | | | #2 | 70 | 5,814 | 407 | 1,776 | 11,840 | 25,371 |
| Suwannee Peaker | 159 | 8,290.00 | 1 | | | 15,676 | | | | 129,958 | 506,322 | 6,108 | |
| | | 2,401.37 | | | | | #2 | 6,390 | 5,891 | 37,645 | 169,796 | 7,071 | 26,572 |
| | | 5,888.63 | | | | | GS | 90,770 | 1,017 | 92,313 | 336,526 | 5,715 | 3,707 |
| Tiger Bay Peaker | 218 | 693,308.00 | 88 | | | 7,751 | | | | 5,373,835 | 18,206,598 | 2,626 | |
| | | 693,308.00 | | | | | GS | 5,089,870 | 1,056 | 5,373,835 | 18,206,598 | 2,626 | 3,577 |
| Turner Peaker | 145 | 1,319.00 | 0 | | | 16,340 | | | | 21,553 | 96,189 | 7,293 | |
| | | 1,319.00 | | | | | #2 | 3,700 | 5,825 | 21,553 | 96,189 | 7,293 | 25,997 |
| Univ of Florida Cogen | 47 | 134,084.00 | 79 | | | 10,559 | | | | 1,415,762 | 3,591,523 | 2,679 | |
| | | 0.00 | | | | | #2 | 2 | 0,000 | 0 | 47 | 0,000 | 23,500 |
| | | 134,084.00 | | | | | GS | 1,346,640 | 1,051 | 1,415,762 | 3,591,476 | 2,679 | 2,667 |
| TOTAL | 2,475 | 1,042,125.00 | | | | 9,590 | | | | 9,994,077 | 33,001,657 | 3,167 | |
| SYSTEM TOTAL | 7,053 | 9,979,298.63 | | | | 9,664 | | | | 96,443,956 | 203,649,576 | 2,041 | |

NOTE: Includes the following steam transfers:

| Plant | Unit | Fuel Type | Cost | Burn | BTUS |
|---------------------|--------|-----------|-------------|--------|----------------|
| Crystal River 1 & 2 | UNIT 1 | Coal | \$33,975.38 | 815.83 | 20,663,850,994 |
| Crystal River 1 & 2 | UNIT 2 | Coal | \$33,975.38 | 816.74 | 20,686,949,005 |

NOTE: Includes the following aerial survey adjustment:

| Plant | Tons | Dollars | MMBTU |
|---------------------|--------|-------------|-------------|
| Crystal River 1 & 2 | -8,922 | -372,262.42 | -225,601.69 |
| Crystal River 4 & 5 | 2,708 | 133,594.31 | 66,757.62 |

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

| | | Actual | Estimated | Difference | Difference (%) |
|------------------|-----------------------|------------|-----------|------------|----------------|
| HEAVY OIL | 1 PURCHASES | | | | |
| | 2 Units (BBL) | 724,128 | 163,281 | 560,847 | 343.5% |
| | 3 Unit Cost (\$/BBL) | 12.22 | 17.60 | 5.38 | -30.6% |
| | 4 Amount (\$) | 8,845,856 | 2,873,740 | 5,972,116 | 207.8% |
| | 5 BURNED | | | | |
| | 6 Units (BBL) | 438,561 | 163,281 | 275,280 | 168.6% |
| | 7 Unit Cost (\$/BBL) | 13.22 | 17.59 | -4.37 | -24.8% |
| | 8 Amount (\$) | 5,797,586 | 2,871,764 | 2,925,822 | 101.9% |
| | 9 ADJUSTMENTS | | | | |
| | 10 Units (BBL) | -1,780 | | | |
| | 11 Amount (\$) | -113,732 | | | |
| | 12 ENDING INVENTORY | | | | |
| | 13 Units (BBL) | 758,042 | 470,000 | 288,042 | 61.3% |
| | 14 Unit Cost (\$/BBL) | 13.23 | 17.81 | -4.58 | -25.7% |
| | 15 Amount (\$) | 10,026,323 | 8,370,826 | 1,655,497 | 19.8% |
| | 16 | | | | |
| | 17 DAYS SUPPLY | 48 | 86 | -38 | -44.2% |
| LIGHT OIL | 18 PURCHASES | | | | |
| | 19 Units (BBL) | 6,948 | 13,907 | -6,959 | -50.0% |
| | 20 Unit Cost (\$/BBL) | 22.47 | 29.10 | -6.63 | -22.8% |
| | 21 Amount (\$) | 156,128 | 404,693 | -248,565 | -61.4% |
| | 22 BURNED | | | | |
| | 23 Units (BBL) | 22,010 | 13,907 | 8,103 | 58.3% |
| | 24 Unit Cost (\$/BBL) | 24.49 | 28.97 | -4.49 | -15.5% |
| | 25 Amount (\$) | 539,004 | 402,950 | 136,054 | 33.8% |
| | 26 ADJUSTMENTS | | | | |
| | 27 Units (BBL) | 16 | | | |
| | 28 Amount (\$) | -38 | | | |
| | 29 ENDING INVENTORY | | | | |
| | 30 Units (BBL) | 490,697 | 340,000 | 150,697 | 44.3% |
| | 31 Unit Cost (\$/BBL) | 26.17 | 27.94 | -1.77 | -6.3% |
| | 32 Amount (\$) | 12,842,541 | 9,500,707 | 3,341,834 | 35.2% |
| | 33 | | | | |
| | 34 DAYS SUPPLY | 624 | 733 | -109 | -14.9% |

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

| | | Actual | Estimated | Difference | Difference (%) |
|-------|-----------------------|------------|------------|------------|----------------|
| COAL | 35 PURCHASES | | | | |
| | 36 Units (TON) | 469,470 | 450,000 | 19,470 | 4.3% |
| | 37 Unit Cost (\$/TON) | 47.02 | 48.08 | -1.06 | -2.2% |
| | 38 Amount (\$) | 22,075,939 | 21,636,000 | 439,939 | 2.0% |
| | 39 BURNED | | | | |
| | 40 Units (TON) | 470,690 | 500,209 | -29,519 | -5.9% |
| | 41 Unit Cost (\$/TON) | 46.82 | 47.81 | -0.99 | -2.1% |
| | 42 Amount (\$) | 22,038,795 | 23,914,390 | -1,875,595 | -7.8% |
| | 43 ADJUSTMENTS | | | | |
| | 44 Units (TON) | 0 | | | |
| | 45 Amount (\$) | -702 | | | |
| | 46 ENDING INVENTORY | | | | |
| | 47 Units (TON) | 528,209 | 237,957 | 290,252 | 122.0% |
| | 48 Unit Cost (\$/TON) | 46.83 | 48.07 | -1.24 | -2.6% |
| | 49 Amount (\$) | 24,735,774 | 11,438,932 | 13,296,842 | 116.2% |
| | 50 | | | | |
| | 51 DAYS SUPPLY | 31 | 14 | 17 | 121.4% |
| OTHER | 52 | | | | |
| | 53 | | | | |
| | 54 | | | | |
| | 55 | | | | |
| | 56 | | | | |
| | 57 | | | | |
| | 58 | | | | |
| | 59 | | | | |
| | 60 | | | | |
| | 61 | | | | |
| | 62 | | | | |
| | 63 | | | | |
| | 64 | | | | |
| | 65 | | | | |

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

| | | Actual | Estimated | Difference | Difference (%) | |
|----------------|----|-----------------------|-----------|------------|----------------|--------|
| GAS | 66 | BURNED | | | | |
| | 67 | Units (MCF) | 1,468,290 | 797,864 | 670,426 | 84.0% |
| | 68 | Unit Cost (\$/MCF) | 3.72 | 3.83 | -0.11 | -2.6% |
| | 69 | Amount (\$) | 5,463,640 | 3,053,677 | 2,409,963 | 78.9% |
| NUCLEAR | 70 | BURNED | | | | |
| | 71 | Units (MM BTU) | 3,419,332 | 5,003,421 | -1,584,089 | -31.7% |
| | 72 | Unit Cost (\$/MM BTU) | 0.34 | 0.33 | 0.01 | 3.4% |
| | 73 | Amount (\$) | 1,167,034 | 1,651,129 | -484,095 | -29.3% |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FEBRUARY 1998

| HEAVY OIL | | |
|-----------|----------------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| (1,780) | (\$21,633.05) | Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks |
| | (\$57.52) | Non recoverable expense of analysis reports |
| | (\$91,416.36) | Non recoverable expense for pipeline accounts 151.11 and 151.12 |
| | (\$625.24) | Non recoverable expense of fuel additives |
| (1,780) | (\$113,732.17) | TOTAL |

| LIGHT OIL | | |
|-----------|-----------|---|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| (1) | (\$27.45) | Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline. |
| 17 | (\$10.74) | Physical Inv. Adjustment - Crystal River North - due to temperature variation Non recoverable expense of analysis reports |
| 16 * | (\$38.19) | *TOTAL |

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (7) barrels and (\$229.45)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (148) barrels

| COAL | | |
|-------|------------|---|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| -- | (702.18) | Non recoverable expense of inspection reports |
| 0 * | (\$702.18) | TOTAL |

- * Coal adjustments do not include Crystal River Participants share amounting to (33) tons and (\$1,379.99) for Steam Transfer
- * Period to date coal adjustments do not include Crystal River Participants share amounting to (172) tons for Steam Transfer

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Oct 97 Thru Feb 98
FINAL

| | | Actual | Estimated | Difference | Difference (%) |
|-----------|-----------------------|------------|------------|------------|----------------|
| HEAVY OIL | 1 PURCHASES | | | | |
| | 2 Units (BBL) | 3,079,980 | 1,652,267 | 1,427,713 | 86.4% |
| | 3 Unit Cost (\$/BBL) | 15.52 | 17.74 | -2.22 | -12.5% |
| | 4 Amount (\$) | 47,793,458 | 29,313,122 | 18,480,336 | 63.0% |
| | 5 BURNED | | | | |
| | 6 Units (BBL) | 2,858,083 | 1,652,267 | 1,205,816 | 73.0% |
| | 7 Unit Cost (\$/BBL) | 16.21 | 17.68 | -1.47 | -8.3% |
| | 8 Amount (\$) | 46,318,834 | 29,209,347 | 17,109,487 | 58.6% |
| | 9 ADJUSTMENTS | | | | |
| | 10 Units (BBL) | -40,823 | | | |
| | 11 Amount (\$) | -1,092,801 | | | |
| | 12 ENDING INVENTORY | | | | |
| | 13 Units (BBL) | 758,042 | 470,000 | 288,042 | 61.3% |
| | 14 Unit Cost (\$/BBL) | 13.23 | 17.81 | -4.58 | -25.7% |
| | 15 Amount (\$) | 10,026,323 | 8,370,826 | 1,655,497 | 19.8% |
| | 16 | | | | |
| | 17 DAYS SUPPLY | 0 | 0 | 0 | 0.0% |
| LIGHT OIL | 18 PURCHASES | | | | |
| | 19 Units (BBL) | 158,928 | 65,817 | 93,111 | 141.5% |
| | 20 Unit Cost (\$/BBL) | 25.28 | 29.80 | -4.51 | -15.1% |
| | 21 Amount (\$) | 4,017,907 | 1,961,023 | 2,056,884 | 104.9% |
| | 22 BURNED | | | | |
| | 23 Units (BBL) | 143,010 | 65,817 | 77,193 | 117.3% |
| | 24 Unit Cost (\$/BBL) | 25.86 | 29.65 | -3.78 | -12.8% |
| | 25 Amount (\$) | 3,698,931 | 1,951,403 | 1,747,528 | 89.6% |
| | 26 ADJUSTMENTS | | | | |
| | 27 Units (BBL) | 312 | | | |
| | 28 Amount (\$) | 4,498 | | | |
| | 29 ENDING INVENTORY | | | | |
| | 30 Units (BBL) | 490,697 | 340,000 | 150,697 | 44.3% |
| | 31 Unit Cost (\$/BBL) | 26.17 | 27.94 | -1.77 | -6.3% |
| | 32 Amount (\$) | 12,842,541 | 9,500,707 | 3,341,834 | 35.2% |
| | 33 | | | | |
| | 34 DAYS SUPPLY | 0 | 0 | 0 | 0.0% |

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

Oct 97 Thru Feb 98
FINAL

| | Actual | Estimated | Difference | Difference (%) |
|-----------------------|-------------|-------------|------------|----------------|
| COAL | | | | |
| 35 PURCHASES | | | | |
| 36 Units (TON) | 2,723,036 | 2,457,000 | 266,036 | 10.8% |
| 37 Unit Cost (\$/TON) | 46.92 | 48.07 | -1.15 | -2.4% |
| 38 Amount (\$) | 127,771,549 | 118,102,060 | 9,669,489 | 8.2% |
| 39 BURNED | | | | |
| 40 Units (TON) | 2,557,256 | 2,640,209 | 140,953 | 5.2% |
| 41 Unit Cost (\$/TON) | 46.83 | 47.74 | -0.91 | -1.9% |
| 42 Amount (\$) | 119,748,516 | 126,807,148 | -9,058,632 | -7.0% |
| 43 ADJUSTMENTS | | | | |
| 44 Units (TON) | 0 | | | |
| 45 Amount (\$) | -3,581 | | | |
| 46 ENDING INVENTORY | | | | |
| 47 Units (TON) | 528,209 | 237,957 | 290,252 | 122.0% |
| 48 Unit Cost (\$/TON) | 46.83 | 48.07 | -1.24 | -2.6% |
| 49 Amount (\$) | 24,735,774 | 11,438,932 | 13,296,842 | 116.2% |
| 50 | | | | |
| 51 DAYS SUPPLY | 0 | 0 | 0 | 0.0% |
| 52 | | | | |
| 53 | | | | |
| 54 | | | | |
| 55 | | | | |
| 56 | | | | |
| 57 | | | | |
| 58 | | | | |
| 59 | | | | |
| 60 | | | | |
| 61 | | | | |
| 62 | | | | |
| 63 | | | | |
| 64 | | | | |
| 65 | | | | |
| OTHER | | | | |

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
 Schedule: A-5

Oct 97 Thru Feb 98

FINAL

| | Actual | Estimated | Difference | Difference (%) |
|--------------------------|------------|------------|------------|----------------|
| GAS | | | | |
| 66 BURNED | | | | |
| 67 Units (MCF) | 9,295,960 | 4,597,991 | 4,697,969 | 102.2% |
| 68 Unit Cost (\$/MCF) | 3.52 | 3.18 | 0.34 | 10.7% |
| 69 Amount (\$) | 32,716,361 | 14,624,220 | 18,092,141 | 123.7% |
| NUCLEAR | | | | |
| 70 BURNED | | | | |
| 71 Units (MM BTU) | 3,419,332 | 10,542,917 | -7,123,585 | -67.6% |
| 72 Unit Cost (\$/MM BTU) | 0.34 | 0.33 | 0.01 | 3.4% |
| 73 Amount (\$) | 1,167,034 | 3,479,163 | -2,312,129 | -66.5% |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE 4E

POWER SOLD
FOR THE MONTH OF
FEB 1998

| TYPE A SCHEDULE | TOTAL KWH SOLD | KWH FROM OTHER SYSTEMS | KWH FROM OWN GENERATION | GWH | TOTAL GWH | TOTAL GWH | TOTAL GWH | REPLACED KWH | REPLACED KWH | AMOUNT FOR FEB 98 | AMOUNT FOR FEB 97 |
|---|-------------------|------------------------------|-------------------------------|-------|--------------|----------------|------------------|-----------------|-----------------|----------------------|----------------------|
| | | | | | | | | | | | |
| ESTIMATED | 100,000 | 0 | 100,000 | 1.741 | 2.338 | 1,741,000 | 2,338,000 | 0 | 0 | \$75,800 | \$ |
| ACTUAL | | | | | | | | | | | |
| Florida Municipal Power Agency | 2,420 | | 2,420 | 1.431 | 1.634 | 14,204 | 14,204 | 0,045 | 0,045 | Net Applicable | |
| Florida Power and Light | 12,209 | | 12,209 | 1.480 | 1.776 | 17,277 | 211,760 | 21,837 | 21,837 | Net Applicable | |
| Genacole | 1,113 | | 1,113 | 1.481 | 1.967 | 1,484 | 22,272 | 4,543 | 4,543 | Net Applicable | |
| Pinellas | 463 | | 463 | 1.443 | 2.038 | 1,143 | 8,212 | 1,750 | 1,750 | Net Applicable | |
| Bay West | 113 | | 113 | 1.527 | 1.778 | 1,178 | 3,074 | 1,078 | 1,078 | Net Applicable | |
| Lovely Gas & Electric Power Marketing Inc | 50 | | 50 | 1.808 | 2.105 | 80 | 1,092 | 150 | 150 | Net Applicable | |
| New Service Busch | 30 | | 30 | 1.548 | 2.371 | 150 | 371 | 100 | 100 | Net Applicable | |
| Orlando Utilities Co | 3,331 | | 3,331 | 1.518 | 1.814 | 50,409 | 80,430 | 1,827 | 1,827 | Net Applicable | |
| Ready Green | 832 | | 832 | 1.408 | 1.888 | 12,209 | 15,006 | 2,045 | 2,045 | Net Applicable | |
| Seminole Electric Corp | 787 | | 787 | 1.467 | 1.849 | 15,200 | 2,981 | 15,200 | 2,981 | Net Applicable | |
| Tallahassee | 1,373 | | 1,373 | 1.799 | 1.999 | 20,753 | 24,701 | 3,158 | 3,158 | Net Applicable | |
| Tampa Electric Company | 267 | | 267 | 1.454 | 2.193 | 5,117 | 7,718 | 2,300 | 2,300 | Net Applicable | |
| Sub Total - Gain on Economy Energy Sales | 27,002 | | 27,002 | | | 340,204 | 418,953 | | 58,719 | | |
| LOAD FOLLOWING | 817 | | 817 | 1.833 | 1.833 | 14,879 | 14,879 | Net Applicable | 1,250 | 1,250 | |
| Schedule D5 | 300 | | 300 | 1.624 | 2.041 | 4,873 | 4,173 | Net Applicable | 850 | 850 | |
| Aquila Power Corporation | 150 | | 150 | 1.584 | 2.033 | 2,267 | 3,062 | Net Applicable | 1,207 | 1,207 | |
| Caral Power | 250 | | 250 | 1.581 | 2.100 | 3,854 | 5,250 | Net Applicable | 1,226 | 1,226 | |
| Market Value Transac | 250 | | 250 | 1.708 | 2.287 | 4,463 | 4,858 | Net Applicable | 1,646 | 1,646 | |
| Electric Chromagroup Inc | 840 | | 840 | 1.200 | 1.834 | 12,834 | 18,460 | Net Applicable | 10,825 | 10,825 | |
| Market Value Transac | 2,260 | | 2,260 | 1.687 | 2.132 | 30,100 | 50,104 | Net Applicable | 30,104 | 30,104 | |
| Schedule D5 | 1,770 | | 1,770 | 1.721 | 2.188 | 30,406 | 38,753 | Net Applicable | 8,200 | 8,200 | |
| Schedule I | 303 | | 303 | 2.226 | 2.608 | 8,461 | 8,461 | Net Applicable | 1,809 | 1,809 | |
| New Service Busch | 1,800 | | 1,800 | 1.570 | 1.908 | 25,279 | 31,658 | Net Applicable | 6,278 | 6,278 | |
| Market Value Transac | 150 | | 150 | 1.807 | 2.208 | 2,113 | 3,433 | Net Applicable | 722 | 722 | |
| Opetheya | 8,459 | | 8,459 | 1.518 | 1.981 | 143,379 | 108,378 | Net Applicable | 44,040 | 44,040 | |
| Orlando Utilities Comm | 1,200 | | 1,200 | 1.523 | 1.962 | 18,278 | 22,781 | Net Applicable | 4,503 | 4,503 | |
| Ready Green | 13,081 | | 13,081 | 1.808 | 2.034 | 218,061 | 277,808 | Net Applicable | 58,247 | 58,247 | |
| Seminole Electric Corp | 4,100 | | 4,100 | 1.852 | 2.348 | 78,324 | 84,195 | Net Applicable | 19,871 | 19,871 | |
| Southern Company Services | 541 | | 541 | 1.511 | 1.908 | 8,175 | 10,321 | Net Applicable | 2,146 | 2,146 | |
| Tallahassee | 8,024 | | 8,024 | 1.569 | 2.008 | 105,296 | 130,324 | Net Applicable | 23,020 | 23,020 | |
| Tampa Electric Company | 5,298 | | 5,298 | 1.454 | 1.775 | 78,147 | 82,854 | Net Applicable | 18,809 | 18,809 | |
| ADJUSTMENTS | 0 | | 0 | 2.081 | 3.700 | (1,588) | (1,588) | Net Applicable | (1,588) | (1,588) | |
| Aquila Power Corporation | | | | | | 174 | 174 | Net Applicable | 174 | 174 | |
| Florida Power and Light | | | | | | (643) | (643) | Net Applicable | (643) | (643) | |
| Florida Power and Light | | | | | | 8,147 | 8,147 | Net Applicable | 8,147 | 8,147 | |
| Lovely Gas & Electric Power Marketing Inc | | | | | | 619 | 619 | Net Applicable | 619 | 619 | |
| Orlando Utilities Comm | | | | | | 2 | 2 | Net Applicable | 2 | 2 | |
| Southern Company Services | | | | | | 8,150 | 8,150 | Net Applicable | 8,150 | 8,150 | |
| Sub Total - Gain on Other Power Sales | 49,961 | | 49,961 | | | 809,140 | 1,033,730 | | 217,740 | | |
| CURRENT MONTH TOTAL | 72,960 | | 72,960 | 1.431 | 1.865 | 1,148,344 | 1,448,540 | | 277,740 | | |
| DIFFERENCE | (7,037) | | (7,037) | 1.863 | 3.142 | (687,854) | (848,417) | | (17,740) | | |
| DIFFERENCE N | 27,000 | | 27,000 | 0.114 | 0.133 | 34,000 | 30,800 | | | | |
| CUMULATIVE ACTUAL | 65,923 | | 65,923 | 1.758 | 2.145 | 8,742,291 | 10,935,211 | | 1,794,079 | | |
| CUMULATIVE ESTIMATED | 72,960 | | 72,960 | 1.8 | 2.144 | 4,878,300 | 6,085,750 | | 1,794,079 | | |
| CUMULATIVE DIFFERENCE | 17,037 | | 17,037 | 2.008 | 2.145 | 3,663,981 | 4,229,461 | | | | |
| CUMULATIVE DIFFERENCE N | 63,226 | | 63,226 | 0.114 | 0.101 | 79,200 | 82,200 | | | | |

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
FEB. 1988

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|--------------------------------|------------------------|---------------------------|-------------------------------|-----------------------------|--------------------|-----------------|------------------|---------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUPTIBLE (000) | KWH FOR FIRM (000) | FUEL COST C/KWH | TOTAL COST C/KWH | TOTAL AMOUNT FOR FUEL ADJ |
| ESTIMATED | | 40,917 | | | 40,917 | 2.183 | 2.183 | 892,090 |
| ACTUAL | | | | | | | | |
| Glades | Firm | 6 | | | 6 | 10.640 | 10.640 | 638 |
| Southern Company Services | Schedule R | 2,576 | | | 2,576 | 1.839 | 1.839 | 47,372 |
| Southern Company Services | UPS (Unit Power Sales) | 98,912 | | | 98,912 | 1.721 | 1.721 | 1,702,276 |
| Tampa Electric Company | AR1 | 2,708 | | | 2,708 | 3.079 | 3.079 | 83,368 |
| Adjustments | | | | | | | | |
| Southern Company Services | Schedule R | | | | | 0.000 | 0.000 | 846 |
| Southern Company Services | UPS (Unit Power Sales) | 405 | | | 405 | 31.989 | 31.989 | 129,554 |
| CURRENT MONTH TOTAL DIFFERENCE | | 104,607 | | | 104,607 | 1.878 | 1.878 | 1,964,053 |
| DIFFERENCE % | | 83,690 | | | 83,690 | (0.305) | (0.305) | 1,070,963 |
| | | 155.7 | | | 155.7 | (14.0) | (14.0) | 119.9 |
| CUMULATIVE ACTUAL | | 862,933 | | | 862,933 | 1.780 | 1.780 | 15,715,230 |
| CUMULATIVE ESTIMATED | | 518,059 | | | 518,059 | 1.803 | 1.803 | 9,338,510 |
| CUMULATIVE DIFFERENCE | | 364,874 | | | 364,874 | (0.023) | (0.023) | 6,376,720 |
| CUMULATIVE DIFFERENCE % | | 70.4 | | | 70.4 | (1.3) | (1.3) | 68.3 |

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEB 1998

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|---|-----------------|---------------------------|-------------------------------|-----------------------|--------------|-------------------|------------------|------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUPTIBLE | KWH FOR FIRM | ENERGY COST C/KWH | TOTAL COST C/KWH | TOTAL AMOUNT FOR FUEL ADJ \$ |
| ESTIMATED | | 558,804 | | | 558,804 | 2.053 | 2.053 | 11,472,239 |
| ACTUAL | | | | | | | | |
| AUBURNDALE (EL DORADO) | CO GEN | 73,920 | | | 73,920 | 2.433 | 2.433 | 1,798,619.92 |
| ADJ | | 0 | | | 0 | | | 58,908.10 |
| AUBURNDALE LFC POWER SYSTEMS | CO GEN | 7,616 | | | 7,616 | 1.674 | 1.674 | 127,491.84 |
| ADJ | | 0 | | | 0 | | | (13,021.10) |
| BAY COUNTY | CO GEN | 5,929 | | | 5,929 | 1.638 | 1.638 | 97,117.02 |
| ADJ | | 0 | | | 0 | | | (8,061.48) |
| CARGILL FERTILIZER | CO GEN | 6,446 | | | 6,446 | 1.394 | 1.394 | 89,857.24 |
| ADJ | | 0 | | | 0 | | | (15,379.06) |
| LAKE COGEN LIMITED | CO GEN | 59,057 | | | 59,057 | 1.723 | 1.723 | 1,017,552.11 |
| ADJ | | 0 | | | 0 | | | (154,754.11) |
| LAKE COUNTY | CO GEN | 6,569 | | | 6,569 | 1.694 | 1.694 | 111,278.86 |
| ADJ | | 0 | | | 0 | | | (7,516.08) |
| METRO DADE COUNTY | CO GEN | 24,145 | | | 24,145 | 1.684 | 1.684 | 406,601.80 |
| ADJ | | 0 | | | 0 | | | (52,791.86) |
| ORANGE COGEN | CO GEN | 29,112 | | | 29,112 | 1.708 | 1.708 | 497,262.06 |
| ADJ | | 0 | | | 0 | | | (64,316.29) |
| ORLANDO COGEN | CO GEN | 52,710 | | | 52,710 | 2.359 | 2.359 | 1,243,168.16 |
| ADJ | | 0 | | | 0 | | | (7,625.15) |
| PASCO COGEN LIMITED | CO GEN | 62,841 | | | 62,841 | 1.780 | 1.780 | 1,118,569.80 |
| ADJ | | 0 | | | 0 | | | 200,003.76 |
| PASCO COUNTY RESOURCE RECOVERY | CO GEN | 11,888 | | | 11,888 | 1.694 | 1.694 | 201,382.72 |
| ADJ | | 0 | | | 0 | | | (15,386.48) |
| PCG PHOSPHATE | CO GEN | 158 | | | 158 | 1.660 | 1.660 | 2,620.14 |
| ADJ | | (328) | | | (328) | | | (6,940.09) |
| PINELLAS COUNTY | CO GEN | 28,957 | | | 28,957 | 1.650 | 1.650 | 477,790.50 |
| ADJ | | 0 | | | 0 | | | (35,209.80) |
| POLK POWER - MULBERRY ENERGY | CO GEN | 17,974 | | | 17,974 | 1.345 | 1.345 | 241,751.38 |
| ADJ | | 0 | | | 0 | | | (10,040.22) |
| POLK POWER - ROYSTER ENERGY | CO GEN | 6,990 | | | 6,990 | 1.365 | 1.365 | 95,412.27 |
| ADJ | | 0 | | | 0 | | | (5,877.07) |
| ST. JOE PAPER | CO GEN | 955 | | | 955 | 1.813 | 1.813 | 17,314.88 |
| ADJ | | 271 | | | 271 | | | 3,069.25 |
| TIMBER ENERGY RESOURCES | CO GEN | 7,424 | | | 7,424 | 1.693 | 1.693 | 125,688.32 |
| ADJ | | (11) | | | (11) | | | (12,427.34) |
| U.S. AGRI CHEMICALS | CO GEN | 5,943 | | | 5,943 | 1.721 | 1.721 | 102,279.03 |
| ADJ | | 0 | | | 0 | | | (34,528.31) |
| WHEELABRATOR RIDGE ENERGY | CO GEN | 13,160 | | | 13,160 | 2.727 | 2.727 | 358,873.20 |
| ADJ | | 0 | | | 0 | | | 21,390.49 |
| SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS | | | | | | | | |
| CURRENT MONTH TOTAL | | 421,726 | | | 421,726 | 1.890 | 1.890 | 7,970,125 |
| DIFFERENCE | | (137,078) | | | (137,078) | (0.163) | (0.163) | (3,502,114) |
| DIFFERENCE % | | (24.5) | | | (24.5) | (7.9) | (7.9) | (30.5) |
| TIGER BAY STIPULATED PAYMENTS | | | | | | | | |
| TIGER BAY - ECOPEAT | CO GEN | 30,862 | | | 30,862 | 1.387 | 1.387 | 421,798 |
| TIGER BAY - GENERAL PEAT | CO GEN | 131,884 | | | 131,884 | 1.783 | 1.783 | 2,351,240 |
| TIGER BAY - TIMBER 2 | CO GEN | 4,611 | | | 4,611 | 1.789 | 1.789 | 82,498 |
| TIGER BAY - STEAM SALES | CO GEN | 0 | | | 0 | 0.000 | 0.000 | (43,238) |
| TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY | | | | | | | | |
| CURRENT MONTH TOTAL | | 589,083 | | | 589,083 | 1.830 | 1.830 | 10,782,424 |
| DIFFERENCE | | 30,279 | | | 30,279 | 1.830 | 1.830 | (689,815) |
| DIFFERENCE % | | 5.4 | | | 5.4 | 0.0 | 0.0 | (8.0) |
| CUMULATIVE ACTUAL | | 3,062,482 | | | 3,062,482 | 1.924 | 1.924 | 58,928,612 |
| CUMULATIVE ESTIMATED | | 3,012,915 | | | 3,012,915 | 2.070 | 2.070 | 62,380,064 |
| CUMULATIVE DIFFERENCE | | 49,567 | | | 49,567 | (0.146) | (0.146) | (3,451,452) |
| CUMULATIVE DIFFERENCE % | | 1.6 | | | 1.6 | (7.1) | (7.1) | (5.5) |

FLORIDA POWER CORPORATION
SCHEDULE A3

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
FEB 1998

| (1) PURCHASED FROM | (2) TYP. & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) ENERGY COST C/KWH | (5) TOTAL AMOUNT FOR FUEL ADJ \$ | (6) COST IF GENERATED C/KWH | (7) COST IF GENERATED \$ | (8) FUEL SAVINGS \$ |
|---|------------------------------|--|--------------------------------|---|--------------------------------------|-----------------------------------|------------------------------|
| ESTIMATED | | 43,000 | 2.948 | 1,223,940 | 2.948 | 1,223,940 | 0 |
| ACTUAL | | | | | | | |
| Florida Power and Light | EBN Economy - Transmission | - | 0.000 | 443 | 0.000 | - | (443) |
| Florida Power and Light | Schedule C | 5,510 | 2.448 | 134,883 | 2.940 | 161,997 | 27,133 |
| Florida Power and Light | Schedule C - Transmission | - | 0.000 | 19,645 | 0.000 | - | (19,645) |
| Gamesville | EBN Economy | 687 | 2.310 | 15,868 | 2.700 | 18,548 | 2,680 |
| Homestead | EBN Economy | 2 | 2.979 | 60 | 3.500 | 70 | 10 |
| Jacksonville Electric Authority | Schedule C - Transmission | - | 0.000 | 400 | 0.000 | - | (400) |
| Lake Worth | EBN Economy | 108 | 2.515 | 2,717 | 2.945 | 3,180 | 464 |
| Louisville Gas & Electric Power Marketing Inc. | EBN Economy | 59 | 2.309 | 1,362 | 2.741 | 1,617 | 255 |
| Orlando Utilities Comm. | EBN Economy | 1,462 | 2.207 | 32,283 | 2.492 | 36,428 | 4,145 |
| PECO Energy | EBN Economy | 146 | 2.414 | 3,524 | 2.924 | 4,269 | 745 |
| Reedy Creek | EBN Economy | 128 | 3.015 | 3,799 | 3.382 | 4,238 | 437 |
| Seminole Electric Co-op | EBN Economy | 100 | 1.883 | 1,893 | 1.900 | 1,900 | 217 |
| Seminole Electric Co-op | Schedule C - Transmission | - | 0.000 | 1,453 | 0.000 | - | (1,453) |
| Southern Company Services | Schedule C | 105 | 1.525 | 1,601 | 1.883 | 1,767 | 166 |
| Tallahassee | EBN Economy | 83 | 2.534 | 2,103 | 2.909 | 2,415 | 311 |
| Tampa Electric Company | EBN Economy | 3,408 | 2.110 | 71,869 | 2.560 | 87,188 | 15,317 |
| The Energy Authority | EBN Economy | 1,120 | 2.569 | 28,770 | 3.071 | 34,391 | 5,621 |
| Subtotal - Energy Purchases (Broker) | | 12,914 | 2.497 | 322,421 | 2.772 | 358,002 | 35,581 |
| SEMINOLE | LOAD FOLLOWING | 2,411 | 1.489 | 35,997 | 1.489 | 35,997 | - |
| SEMINOLE | RPR | 5 | 1.830 | 92 | 1.830 | 92 | - |
| Louisville Gas & Electric Power Marketing Inc. | Schedule OS | 331 | 1.929 | 6,384 | 2.283 | 7,491 | 1,107 |
| Oglethorpe | Schedule J | 84 | 1.985 | 1,651 | 2.490 | 2,092 | 441 |
| Oglethorpe | Schedule R | 84 | 2.250 | 1,890 | 1.997 | 1,677 | (213) |
| Orlando Utilities Comm. | Schedule J | 1,957 | 1.750 | 32,498 | 2.401 | 44,584 | 12,086 |
| Seminole Electric Co-op | Schedule OS | 323 | 1.874 | 5,408 | 1.737 | 5,612 | 206 |
| Tallahassee | Schedule OS | 100 | 2.050 | 2,050 | 2.441 | 2,441 | 391 |
| The Energy Authority | Market Value Transactions | 21 | 1.900 | 399 | 2.400 | 504 | 105 |
| The Energy Authority | Schedule OS | 193 | 2.350 | 4,538 | 5.000 | 9,650 | 5,115 |
| ADJUSTMENTS | | | | | | | |
| Florida Power and Light | Schedule C | - | 0.000 | (8,787) | 0.000 | 0 | 8,787 |
| Georgia Power | Schedule OS | - | 0.000 | 5,221 | 0.000 | 0 | (5,221) |
| Louisville Gas & Electric Power Marketing Inc. | Schedule OS | - | 0.000 | (618) | 0.000 | 0 | 618 |
| Oglethorpe | Schedule R | - | 0.000 | 632 | 0.000 | 0 | (632) |
| Oglethorpe | Schedule X | - | 0.000 | (12) | 0.000 | (938) | (925) |
| Orlando Utilities Comm. (Jan 98) | Schedule J | - | 0.000 | - | 0.000 | 8,278 | 6,278 |
| Tampa Electric Company | EBN Economy | - | 0.000 | 663 | 0.000 | 0 | (663) |
| Subtotal - Energy Purchases (Non Broker) | | 5,409 | 1.825 | 87,921 | 2.133 | 115,381 | 27,481 |
| Orlando Utilities Comm. - Other: | | | | 112,600 | | 112,600 | |
| CURRENT MONTH TOTAL | | 18,323 | 2.859 | 523,942 | 3.204 | 586,983 | 63,041 |
| DIFFERENCE | | (24,877) | 0.013 | (899,999) | 0.358 | (638,957) | 63,041 |
| DIFFERENCE % | | (57.4) | 0.5 | (57.2) | 12.8 | (52.0) | 0.0 |
| CUMULATIVE ACTUAL | | 312,441 | 2.808 | 8,143,208 | 2.991 | 9,315,367 | 1,172,159 |
| CUMULATIVE ESTIMATED | | 365,364 | 2.837 | 9,634,820 | 2.837 | 9,634,820 | |
| CUMULATIVE DIFFERENCE | | (52,923) | (0.031) | (1,491,612) | 0.344 | (1,319,453) | 1,172,159 |
| CUMULATIVE DIFFERENCE % | | (14.5) | (1.2) | (15.5) | 13.0 | (13.0) | |