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March 25, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of February, 1998 along with the following:

Revised Schedules A1(Period to Date) (January, 1998)  
Revised Schedule A2, Page 2 & 3 (January, 1998)  
Revised Schedule A1 (December, 1997)  
Revised Schedule A2, Page 2 & 3 (December, 1997)

ACK ✓  
AFA Ausley Please acknowledge receipt and filing of the above by  
APF \_\_\_\_\_ stamping the duplicate copy of this letter and returning same to  
GAF \_\_\_\_\_ this writer.

CMU \_\_\_\_\_ Thank you for your assistance in connection with this matter.

CTK \_\_\_\_\_  
E. Bohman

LEG 1  
LIT 3

GR \_\_\_\_\_ JDB/pp  
PCIF \_\_\_\_\_ Enclosures

SCC 1 cc: All Parties of Record (w/enc.)

WAJ \_\_\_\_\_  
OTH \_\_\_\_\_

Sincerely,

James D. Beasley  
James D. Beasley

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT

03502 115 23 02

FPSC-BUREAU OF RECORDS

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U. S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of March, 1998 to the following:

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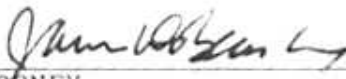
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\_\_\_\_\_  
ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY  
DOCKET NO. 980001-EI

TAMPA ELECTRIC COMPANY

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DOCKET NO. 980001-EI

0302 MAR 25 1998

FPC RECORDS DEPARTMENT

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTORS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1918

LINE	EVE				COSTS (VE)					
	ACTUAL	ESTIMATED	SUPPERECESS AMOUNT	ACTUAL	ESTIMATED	SUPPERECESS AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE PERCENT
1. Fuel Cost of Spon. Set Generation (A2)	26,561,662	21,867,342	(6,590,321)	1,264,848	1,619,458	(354,610)	1,264,848	1,619,458	(354,610)	(27.9)
2. Spent Boiler Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0.0
3. Cost of Fuel	0	0	0	0	0	0	0	0	0	0.0
4. Cost of Fuel Investment	0	0	0	0	0	0	0	0	0	0.0
5. Adj. to Fuel Cost (Fr. Needs/Trans. Wheeling Losses)	(2,029)	(2,000)	29	1,264,848	1,619,458	(354,610)	1,264,848	1,619,458	(354,610)	(27.9)
6. Adjustments to Fuel Cost	0	0	0	1,264,848	1,619,458	(354,610)	1,264,848	1,619,458	(354,610)	(27.9)
7. Adjustments to Fuel Cost	0	0	0	1,264,848	1,619,458	(354,610)	1,264,848	1,619,458	(354,610)	(27.9)
8. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 7)	24,532,633	21,867,342	(2,665,291)	1,264,848	1,619,458	(354,610)	1,264,848	1,619,458	(354,610)	(27.9)
9. Fuel Cost of Purchased Power - Firm (A1)	648,538	524,180	(124,358)	24,812	22,827	1,985	24,812	22,827	1,985	8.7
10. Energy Cost of Sch. C-1 Economy Purchases (Broker) (A3)	79,145	28,450	(50,695)	822	375	447	822	375	447	54.4
11. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0	0	0	0	0	0	0	0	0	0.0
12. Energy Cost of Sch. B Economy Purchases (A5)	0	0	0	0	0	0	0	0	0	0.0
13. Capacity Cost of Sch. B Economy Purchases	0	0	0	0	0	0	0	0	0	0.0
14. Payments to Qualifying Facilities (A8)	653,739	104,500	(549,239)	21,895	36,482	(14,587)	21,895	36,482	(14,587)	(67.2)
15. TOTAL COST OF PURCHASED POWER (LINES 9 THROUGH 14)	1,332,416	1,243,290	(89,126)	37,540	59,823	(22,283)	37,540	59,823	(22,283)	(59.4)
16. TOTAL AVAILABLE EVE (LINE 8 + LINE 15)	25,865,049	23,110,632	(2,754,417)	1,302,388	1,679,281	(376,893)	1,302,388	1,679,281	(376,893)	(28.7)
17. Fuel Cost of Economy Sales (A6)	1,421,581	3,129,200	(1,707,619)	115,448	236,797	(121,349)	115,448	236,797	(121,349)	(51.3)
18. Sales on Economy Sales - EVE (A6)	280,619	134,640	(145,979)	115,448	236,797	(121,349)	115,448	236,797	(121,349)	(51.3)
19. Fuel Cost of Sch. B Separ. Sales (A5)	681,182	331,290	(349,892)	27,451	25,862	1,589	27,451	25,862	1,589	5.8
20. Fuel Cost of Sch. B Jurisd. Sales (A5)	81,525	49,490	(32,035)	5,466	4,539	927	5,466	4,539	927	17.0
21. Fuel Cost of Sch. C Jurisd. Sales (A5)	0	0	0	0	0	0	0	0	0	0.0
22. Fuel Cost of Sch. D Jurisd. Sales (A5)	156,850	0	156,850	5,819	0	5,819	5,819	0	5,819	0.0
23. Fuel Cost of SEP Sch. B Separ. Sales (A5)	87,427	33,680	(53,747)	2,817	2,366	451	2,817	2,366	451	16.1
24. Fuel Cost of Other Power Sales (A8)	871,284	1,632,300	(761,016)	57,119	62,241	(5,122)	57,119	62,241	(5,122)	(8.9)
25. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 17 + 18 + 19 + 20 + 21)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
26. Net. Interchange Interchange	0	0	0	0	0	0	0	0	0	0.0
27. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
28. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
29. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 25 + 26 + 27 + 28)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
30. Net. Interchange	0	0	0	0	0	0	0	0	0	0.0
31. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
32. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
33. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 29 + 30 + 31 + 32)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
34. Fuel Cost of Other Power Sales (A8)	24,207,008	27,172,742	(2,965,734)	1,196,468	1,147,678	48,790	1,196,468	1,147,678	48,790	4.1
35. Net. Interchange	0	0	0	0	0	0	0	0	0	0.0
36. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
37. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
38. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 33 + 34 + 35 + 36 + 37 + 38)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
39. Fuel Cost of Other Power Sales (A8)	24,207,008	27,172,742	(2,965,734)	1,196,468	1,147,678	48,790	1,196,468	1,147,678	48,790	4.1
40. Net. Interchange	0	0	0	0	0	0	0	0	0	0.0
41. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
42. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
43. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 39 + 40 + 41 + 42)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
44. Fuel Cost of Other Power Sales (A8)	24,207,008	27,172,742	(2,965,734)	1,196,468	1,147,678	48,790	1,196,468	1,147,678	48,790	4.1
45. Net. Interchange	0	0	0	0	0	0	0	0	0	0.0
46. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
47. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
48. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 43 + 44 + 45 + 46 + 47 + 48)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
49. Fuel Cost of Other Power Sales (A8)	24,207,008	27,172,742	(2,965,734)	1,196,468	1,147,678	48,790	1,196,468	1,147,678	48,790	4.1
50. Net. Interchange	0	0	0	0	0	0	0	0	0	0.0
51. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
52. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
53. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 49 + 50 + 51 + 52)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
54. Fuel Cost of Other Power Sales (A8)	24,207,008	27,172,742	(2,965,734)	1,196,468	1,147,678	48,790	1,196,468	1,147,678	48,790	4.1
55. Net. Interchange	0	0	0	0	0	0	0	0	0	0.0
56. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
57. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
58. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 53 + 54 + 55 + 56 + 57 + 58)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
59. Fuel Cost of Other Power Sales (A8)	24,207,008	27,172,742	(2,965,734)	1,196,468	1,147,678	48,790	1,196,468	1,147,678	48,790	4.1
60. Net. Interchange	0	0	0	0	0	0	0	0	0	0.0
61. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
62. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
63. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 59 + 60 + 61 + 62)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
64. Fuel Cost of Other Power Sales (A8)	24,207,008	27,172,742	(2,965,734)	1,196,468	1,147,678	48,790	1,196,468	1,147,678	48,790	4.1
65. Net. Interchange	0	0	0	0	0	0	0	0	0	0.0
66. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
67. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
68. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 63 + 64 + 65 + 66 + 67 + 68)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
69. Fuel Cost of Other Power Sales (A8)	24,207,008	27,172,742	(2,965,734)	1,196,468	1,147,678	48,790	1,196,468	1,147,678	48,790	4.1
70. Net. Interchange	0	0	0	0	0	0	0	0	0	0.0
71. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
72. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
73. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 69 + 70 + 71 + 72)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
74. Fuel Cost of Other Power Sales (A8)	24,207,008	27,172,742	(2,965,734)	1,196,468	1,147,678	48,790	1,196,468	1,147,678	48,790	4.1
75. Net. Interchange	0	0	0	0	0	0	0	0	0	0.0
76. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
77. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
78. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 73 + 74 + 75 + 76 + 77 + 78)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
79. Fuel Cost of Other Power Sales (A8)	24,207,008	27,172,742	(2,965,734)	1,196,468	1,147,678	48,790	1,196,468	1,147,678	48,790	4.1
80. Net. Interchange	0	0	0	0	0	0	0	0	0	0.0
81. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
82. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
83. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 79 + 80 + 81 + 82)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
84. Fuel Cost of Other Power Sales (A8)	24,207,008	27,172,742	(2,965,734)	1,196,468	1,147,678	48,790	1,196,468	1,147,678	48,790	4.1
85. Net. Interchange	0	0	0	0	0	0	0	0	0	0.0
86. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
87. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
88. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 83 + 84 + 85 + 86 + 87 + 88)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
89. Fuel Cost of Other Power Sales (A8)	24,207,008	27,172,742	(2,965,734)	1,196,468	1,147,678	48,790	1,196,468	1,147,678	48,790	4.1
90. Net. Interchange	0	0	0	0	0	0	0	0	0	0.0
91. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0	0	0	0	0	0	0.0
92. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0.0
93. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 89 + 90 + 91 + 92)	3,490,959	5,128,860	(1,637,901)	217,472	322,725	(105,253)	217,472	322,725	(105,253)	(48.1)
94. Fuel Cost of Other Power Sales (A8)	24,207,008	27,172,742	(2,965,734)	1,196,468	1,147,678	48,790	1,196,468	1,147,678	48,790	4.1
95. Net. Interchange	0	0	0	0						

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
SANTA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH FEBRUARY, 1939

SCHEDULE A1

	ACTUAL		ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED		DIFFERENCE	PERCENTAGE	
	AMOUNT	%		AMOUNT	%		AMOUNT	%		AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	147,555,000	156,539,879	(8,984,879)	(5.8)	7,177,818	(5.1)	7,321,751	(2.1)	2,955,717	(2.1)	(12.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0.0	0	0.0	0	0.0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0.0	0	0.0	0	0.0	0.0
4. Adj. to Fuel Cost [Ft. Brandt/Blanch. Wheeling-Lanes]	114,081	(15,000)	129	(0.1)	1,177,818	(0.9)	7,321,751	(0.6)	(8,092,211)	(6.0)	(6.9)
5a. Adjustments to Fuel Cost	0	0	0	0.0	1,177,818	(0.9)	7,321,751	(0.6)	0	0.0	0.0
5b. Adjustments to Fuel Cost	0	0	0	0.0	1,177,818	(0.9)	7,321,751	(0.6)	0	0.0	0.0
5c. Adjustments to Fuel Cost	0	0	0	0.0	1,177,818	(0.9)	7,321,751	(0.6)	0	0.0	0.0
6. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 5c)	147,549,140	156,574,879	(8,925,739)	(5.8)	7,177,818	(5.1)	7,321,751	(2.1)	2,955,538	(2.1)	(12.7)
7. Fuel Cost of Purchased Power - Firm (A5)	5,968,000	5,530,000	4,388,000	78.2	102,191	1.9	73,816	0.1	4,364,189	81.4	41.7
8. Energy Cost of Sch. C-1 Economy Purchases (Breaker) (A5)	298,201	218,000	(7,713)	(1.3)	8,159	0.0	5,805	0.0	2,354	0.0	(0.2)
9. Energy Cost of Other Economy Purchases (Non-Breaker) (A5)	0	0	0	0.0	0	0.0	0	0.0	0	0.0	0.0
10. Energy Cost of Sch. C Economy Purchases (A5)	0	0	0	0.0	0	0.0	0	0.0	0	0.0	0.0
11. Capacity Cost of Sch. C Economy Purchases	0	0	0	0.0	0	0.0	0	0.0	0	0.0	0.0
12. Payments to Qualifying Facilities (A5)	2,429,295	3,162,400	(534,105)	(16.5)	182,602	(5.4)	136,735	(4.1)	1,644,832	(64.4)	(67.1)
13. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	7,812,511	5,879,400	1,943,111	24.5	299,824	3.7	275,618	0.3	2,721,992	34.8	26.7
14. TOTAL AVAILABLE EIR (LINE 5 + LINE 12)	12,967,656	12,418,300	549,356	4.3	7,448,628	59.1	7,605,243	60.4	1,656,636	12.9	12.7
15. Fuel Cost of Economy Sales (A6)	2,210,799	1,746,240	564,559	32.3	942,882	53.5	958,800	54.7	1,375,644	71.4	64.5
16. Fuel Cost of Sch. B Separ. Sales (A6)	2,304,051	2,397,400	(93,349)	(4.0)	171,361	7.2	181,959	8.3	2,249,958	97.1	87.1
17. Fuel Cost of Sch. C Jurisd. Sales (A6)	428,291	441,100	(12,809)	(2.9)	21,772	5.2	25,148	5.7	3,065,644	71.8	71.8
18. Fuel Cost of Sch. D Jurisd. Sales (A6)	3,135	0	3,135	0.0	0	0.0	0	0.0	3,135	0.1	0.1
19. Fuel Cost of Sch. E Jurisd. Sales (A6)	561,732	159,100	402,632	254.7	26,407	16.6	3,434	2.1	2,958,558	52.3	46.1
20. Fuel Cost of Sch. F Jurisd. Sales (A6)	1,287,710	299,400	988,310	768.4	68,913	5.3	17,981	1.3	2,872,868	224.6	26.5
21. Fuel Cost of Other Power Sales (A6)	3,181,486	3,841,200	(659,714)	(17.2)	217,302	6.8	233,312	6.6	1,445,948	45.4	35.2
22. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	24,875,829	21,593,740	3,282,089	15.2	1,439,618	6.3	1,609,334	7.4	1,658,616	6.7	6.7
23. Net Inadvertent Interchange	0	0	0	0.0	(1,129)	(0.0)	0	0.0	(1,129)	(0.0)	(0.0)
24. Wheeling Rec'd. from Wheeling Div't.	0	0	0	0.0	19,053	0.0	0	0.0	(19,053)	(0.0)	(0.0)
25. Interchange and Wheeling Losses	0	0	0	0.0	26,187	0.1	21,000	0.1	2,107	0.0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	24,875,829	21,593,740	3,282,089	15.2	1,438,489	6.3	1,609,334	7.4	1,657,487	6.7	6.7
27. Net Stabilized	0	0	0	0.0	0	0.0	0	0.0	0	0.0	0.0
28. Company Sur	0	0	0	0.0	0	0.0	0	0.0	0	0.0	0.0
29. T & S Losses	0	0	0	0.0	0	0.0	0	0.0	0	0.0	0.0
30. System EIR Sales	121,277,872	149,951,429	(28,673,557)	(23.3)	5,983,981	(4.9)	6,854,440	(5.0)	2,225,817	(1.8)	(1.8)
31. Wholesale EIR Sales	(918,756)	(29,215)	(889,541)	(96.8)	(10,771)	(0.0)	(12,967)	(0.1)	2,225,817	(2.3)	(2.3)
32. Jurisdictional EIR Sales	120,359,116	149,622,214	(29,263,098)	(23.5)	5,973,210	(4.9)	6,841,473	(5.0)	2,212,849	(1.8)	(1.8)
33. Jurisdictional EIR Sales Adjusted for Line Losses	120,475,875	149,645,635	(29,169,760)	(23.5)	5,983,128	(4.9)	6,850,932	(5.0)	2,225,256	(1.8)	(1.8)
34. Jurisdictional EIR Sales Adjusted for Line Losses	121,277,872	149,951,429	(28,673,557)	(23.3)	5,983,981	(4.9)	6,854,440	(5.0)	2,225,817	(1.8)	(1.8)
35. Pushover Coal Contract Buy-Out Asset, Jurisdictionalized	0	0	0	0.0	0	0.0	0	0.0	0	0.0	0.0
35a. Int. on Merch. NT Ad. on Fuel Cr. Diff. - FURN/ALS Sale	18,445	0	18,445	0.0	0	0.0	0	0.0	18,445	0.0	0.0
35b. Fuel Credit Differential - FURN Sale	(25,874)	0	25,874	0.0	0	0.0	0	0.0	(25,874)	0.0	0.0
35c. Income Deferral True-Up Adjustment	15,112	0	15,112	0.0	0	0.0	0	0.0	15,112	0.0	0.0
35d. 0-1 Below the Ritchie Salvage	(2,811,544)	0	2,811,544	0.0	0	0.0	0	0.0	(2,811,544)	0.0	0.0
35e. Transmission Adj. (Jan.-Apr. 31)	3,813,895	(5,413,895)	(9,227,790)	(24.2)	0	0.0	0	0.0	(9,227,790)	(7.5)	(7.5)
35f. True-up	0	0	0	0.0	0	0.0	0	0.0	0	0.0	0.0
36. Total Jurisdictional Fuel Cost (incl. 35f)	116,642,568	137,232,849	(20,590,281)	(17.7)	5,983,128	(4.9)	6,841,473	(5.0)	2,212,849	(1.8)	(1.8)
36. Income Tax Factor	0	0	0	0.0	0	0.0	0	0.0	0	0.0	0.0
37. Fuel Cost Adjusted for Taxes (incl. 35f)	116,642,568	137,232,849	(20,590,281)	(17.7)	5,983,128	(4.9)	6,841,473	(5.0)	2,212,849	(1.8)	(1.8)
38. 35f * (Already Adjusted for Taxes)	0	0	0	0.0	0	0.0	0	0.0	0	0.0	0.0
41. Fuel Cost Adjusted for Taxes (incl. 37f)	116,642,568	137,232,849	(20,590,281)	(17.7)	5,983,128	(4.9)	6,841,473	(5.0)	2,212,849	(1.8)	(1.8)
42. Fuel REC rounded to the nearest .001 cents per kWh	0	0	0	0.0	0	0.0	0	0.0	0	0.0	0.0

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	26,561,662	31,062,583	(4,500,921)	(14.5)	147,555,001	156,589,979	(9,034,978)	(5.8)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,490,259	5,236,040	(1,745,781)	(33.3)	24,076,039	21,593,740	2,482,299	11.5
3. FUEL COST OF PURCHASED POWER	648,696	734,100	(85,404)	(11.6)	5,068,989	2,598,000	2,470,989	95.1
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	469,799	584,500	(114,701)	(19.6)	2,638,295	3,162,400	(524,105)	(16.6)
4. ENERGY COST OF ECONOMY PURCHASES	20,749	30,600	(9,851)	(32.2)	206,287	210,000	(3,713)	(1.8)
5. TOTAL FUEL & NET POWER TRANSACTION	24,210,647	27,175,743	(2,965,096)	(10.9)	131,392,533	140,966,639	(9,574,106)	(6.8)
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(2,839)	(3,000)	161	(5.4)	(14,861)	(15,000)	139	(0.9)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	24,207,808	27,172,743	(2,964,935)	(10.9)	131,377,672	140,951,639	(9,573,967)	(6.8)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,092,763	1,147,820	(55,057)	(4.8)	5,863,130	6,040,693	(177,563)	(2.9)
2. NONJURISDICTIONAL SALES	3,489	2,812	677	24.1	40,771	13,947	26,824	192.3
3. TOTAL SALES	1,096,252	1,150,632	(54,380)	(4.7)	5,903,901	6,054,640	(150,739)	(2.5)
4. JURISDIC. SALES-X TOTAL KWH SALES	0.9968173	0.9975561	(0.0007388)	(0.1)	0.9930942	0.9976965	(0.0046023)	(0.5)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	25,124,271	26,404,085	(1,279,814)	(4.8)	134,800,869	138,982,645	(4,181,776)	(3.0)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	5,613,895	5,613,895	0	0.0
b. INCENTIVE PROVISION	(16,097)	(16,097)	0	0.0	(80,485)	(80,485)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,230,953	27,510,767	(1,279,814)	(4.7)	140,334,279	144,516,055	(4,181,776)	(2.9)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	24,207,808	27,172,743	(2,964,935)	(10.9)	131,377,672	140,951,639	(9,573,967)	(6.8)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9968173	0.9975561	(0.0007388)	(0.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	24,130,759	27,106,336	(2,975,577)	(11.0)	130,458,916	140,627,324	(10,168,408)	(7.2)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	24,133,896	27,109,860	(2,975,964)	(11.0)	130,475,875	140,645,605	(10,169,730)	(7.2)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	434,178	434,178	0	0.0	2,196,198	2,196,198	0	0.0
6D. (LINE 6C x LINE 5)	432,796	433,117	(321)	(0.1)	2,181,073	2,191,179	(10,106)	(0.5)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LKL SALE	0	0	0	0.0	(25,279)	0	0	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	45,191	0	45,191	0.0	18,445	0	0	0.0
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	(326,974)	0	0	0.0
6H. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	(15,113)	0	0	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	(2,011,564)	0	0	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	24,611,883	27,542,977	(2,931,094)	(10.6)	132,660,280	142,836,784	(10,176,504)	(7.1)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	1,619,070	(32,210)	1,651,280	(5,126.6)	7,673,999	1,679,271	5,994,728	357.0
8. INTEREST PROVISION FOR THE MONTH	22,699	17,485	5,214	29.8	87,137	134,880	(47,743)	(35.4)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	2,759,370	2,147,469	611,901	28.5	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	5,205,325	2,936,930	2,268,395	77.2	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1998  
CURRENT MONTH

SCHEDULE A2  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	4,686,335	4,074,434	611,901	15.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	5,182,626	2,919,445	2,263,181	77.5	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	9,868,961	6,993,879	2,875,082	41.1	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	4,934,481	3,496,940	1,437,541	41.1	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.030	12.000	(0.970)	(8.1)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.515	6.000	(0.485)	(8.1)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.460	0.500	(0.040)	(8.0)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	22,699	17,485	5,214	29.8	NOT APPLICABLE			





GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: FEBRUARY, 1998

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	(29,933)	9,706	(39,639)	(408.4)	18,544	14,502	4,042	27.9
49 LIGHT OIL	7,646	14,458	(6,812)	(47.1)	8,608	14,077	(5,469)	(38.9)
50 COAL	10,633	10,174	459	4.5	10,492	10,205	287	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,617	10,100	437	4.3	10,492	10,217	275	2.7
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	(10.82)	4.13	(14.95)	(362.0)	5.48	4.56	0.92	20.2
56 LIGHT OIL	3.11	7.32	(4.21)	(57.5)	3.78	7.03	(3.25)	(46.2)
57 COAL	2.09	2.18	(0.09)	(4.1)	2.04	2.13	(0.09)	(4.2)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.10	2.19	(0.09)	(4.1)	2.06	2.14	(0.08)	(3.7)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY

ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY, 1998

(A) PLANT/UNIT	(B) NET CAPABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPAC. FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL RATE TYPE	(I) FUELED (UNITS)	(J) HEAT VALUE (BTU/UNIT)	(K) FUELED (MM BTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
H.P.#1	34	-51	0.0	100.0	0.0	-	HVY-OIL	-	-	-	-	-	-
H.P.#2	34	-51	0.0	96.0	0.0	-	HVY-OIL	-	-	-	-	-	-
J.P.#3	34	-51	0.0	100.0	0.0	-	HVY-OIL	-	-	-	-	-	-
H.P.#4	43	-64	0.0	100.0	0.0	-	HVY-OIL	-	-	-	-	-	-
H.P.#5	55	-82	0.0	95.1	0.0	-	HVY-OIL	-	-	-	-	-	-
H.P. STATION	200	-299	0.0	98.0	0.0	0	HVY-OIL	0	0	0.0	0	0.00	0.00
GAR.#1	114	36783	48.0	98.8	63.5	12576	COAL	24585	18815379	462576.1	1122108	3.05	45.64
GAR.#2	108	34235	47.2	88.0	63.3	12973	COAL	24241	18270319	442890.8	1106408	3.23	45.64
GAR.#3	155	20404	19.6	42.6	63.7	11893	COAL	13101	18523242	242661.2	597956	2.93	45.64
GAR.#4	179	68312	56.7	88.9	63.6	12156	COAL	45494	18226081	829176.4	2076437	3.04	45.64
GAR.#5	232	75761	48.6	69.3	56.5	11156	COAL	36557	23138960	845196.8	1667165	2.20	45.64
GAR.#6	392	115192	43.7	57.0	61.6	11283	COAL	54972	23643660	1299739.3	7509032	2.18	45.64
GARROW STA.	1180	350587	44.2	69.2	61.5	11758	COAL	198920	20723108	4122240.6	9079106	2.59	45.64
B.B.#1	431	203293	70.2	83.3	75.4	10121	COAL	89987	22865639	2057610.3	3535722	1.74	39.29
B.B.#2	426	209278	73.1	85.0	81.0	10030	COAL	92345	22731440	2099134.8	3628372	1.73	39.29
B.B.#3	438	170779	58.0	70.2	71.3	10382	COAL	76306	23234740	1772950.1	2998176	1.76	39.29
B.B. 1 - 3	1295	583350	67.0	79.4	75.9	10165	COAL	258638	22926620	5929695.2	10162270	1.74	39.29
B.B.#4	447	218984	72.9	83.1	82.3	10098	COAL	100514	22000352	2211343.4	4803477	2.19	47.79
B.B. STA.	1742	802334	68.5	80.4	77.5	10147	COAL	359152	22667390	8141038.6	14965747	1.87	41.67
SEB-PHIL.#1(HVY OIL)	17	97	0.8	100.0	35.0	16212	HVY-OIL	251	6265339	1572.6	5691	5.87	22.67
SEB-PHIL.#2(HVY OIL)	17	97	0.8	100.0	35.4	16187	HVY-OIL	250	6280400	1570.1	5669	5.84	22.68
SEB-PHILLIPS TOTAL	34	194	0.8	100.0	35.2	16199	HVY-OIL	501	6272854	3142.7	11360	5.86	22.67
POLK COAL	250	102857	61.2	70.1	87.4	10594	COAL	44753	24347999	1089646.0	2245560	2.18	50.18
POLK OIL	245	8270	5.0	29.9	63.2	7525	LGT-OIL	10641	5848238	62231.1	252765	3.06	23.75
POLK TOTAL	250	111127	66.2	100.0	-	10365	-	-	-	1151877.1	2498325	2.25	-
GAR.C.T.#1	17	5	0.0	100.0	100.0	38160	LGT-OIL	33	5781818	190.8	774	15.48	23.45
B.B.C.T.#1	17	21	0.2	100.0	100.0	19157	LGT-OIL	69	5833435	402.3	1629	7.76	23.61
B.B.C.T.#2	80	71	0.1	96.0	100.0	16183	LGT-OIL	199	5773869	1149.0	4697	6.62	23.60
B.B.C.T.#3	80	0	0.0	100.0	0.0	0	LGT-OIL	1	0	0.0	24	0.00	24.00
C.T. TOTAL	194	97	0.1	98.4	58.8	17960	LGT-OIL	302	5768543	1742.1	7124	7.34	23.59
TOT. COAL (GAR, BB, POLK)	2922	1255778	64.0	75.4	72.3	10633	COAL	602825	22150583	13352925.2	26290413	2.09	43.61
SYSTEM	3600	1264040	52.3	78.1	67.2	10617	-	-	-	13420041.1	26561662	2.10	-

LEGEND:  
H.P. = HOOKERS POINT  
GAR. = GARROW

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEEBING-PHILLIPS  
MA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1998

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE %
<b>HEAVY OIL (1)</b>						
1 PURCHASES:						
2 UNITS	6,529	1,786	1,743	21,556	27,241	(5,685)
3 UNIT COST	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }
4 AMOUNT	104,834	40,542	64,292	363,389	525,408	(162,019)
5 BURNED:						
6 UNITS	501	1,786	(1,285)	30,624	27,241	3,383
7 UNIT COST	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }
8 AMOUNT	11,360	47,983	(36,623)	571,067	541,558	29,509
9 ENDING INVENTORY:						
10 UNITS	145,592	90,595	54,997	145,592	90,595	54,997
11 UNIT COST	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }
12 AMOUNT	2,604,922	1,675,348	929,574	2,604,922	1,675,348	929,574
13 DAYS SUPPLY:	209	232	(24)	-	-	-
<b>LIGHT OIL (2)</b>						
15 PURCHASES:						
16 UNITS	55,131	16,335	38,796	163,321	74,981	88,340
17 UNIT COST	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }
18 AMOUNT	1,241,660	477,853	763,807	4,006,903	2,243,160	1,763,743
19 BURNED:						
20 UNITS	10,942	5,227	5,716	62,681	21,082	41,599
21 UNIT COST	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }
22 AMOUNT	259,889	152,321	107,568	1,611,338	610,479	1,000,859
23 ENDING INVENTORY:						
24 UNITS	93,729	64,428	29,301	93,729	64,428	29,301
25 UNIT COST	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }
26 AMOUNT	2,218,272	1,896,655	321,617	2,218,272	1,896,655	321,617
27 DAYS SUPPLY: NORMAL	92	110	(18)	-	-	-
28 DAYS SUPPLY: EMERGENCY	13	-	(13)	-	-	-
<b>COAL (3)</b>						
30 PURCHASES:						
31 UNITS	559,649	513,500	46,149	3,380,218	3,239,308	140,910
32 UNIT COST	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }
33 AMOUNT	24,197,490	25,491,608	(1,294,118)	148,117,268	153,785,404	(5,668,136)
34 BURNED:						
35 UNITS	602,825	635,634	(32,809)	3,303,118	3,283,738	19,380
36 UNIT COST	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }
37 AMOUNT	26,290,413	30,862,211	(4,571,808)	145,372,596	155,437,942	(10,065,346)
38 ENDING INVENTORY:						
39 UNITS	674,510	634,324	40,186	674,510	634,324	40,186
40 UNIT COST	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }
41 AMOUNT	28,431,931	30,447,071	(2,015,140)	28,431,931	30,447,071	(2,015,140)
42 DAYS SUPPLY:	33	28	5	-	-	-
<b>NATURAL GAS</b>						
44 PURCHASES:						
45 UNITS	0.00	0.00	0.00	0.00	0.00	0.00
46 UNIT COST	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }
47 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
48 BURNED:						
49 UNITS	0.00	0.00	0.00	0.00	0.00	0.00
50 UNIT COST	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }
51 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
52 ENDING INVENTORY:						
53 UNITS	0.00	0.00	0.00	0.00	0.00	0.00
54 UNIT COST	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }
55 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
56 DAYS SUPPLY:	0	0	0	-	-	-
<b>NUCLEAR</b>						
58 BURNED:						
59 UNITS	0.00	0.00	0.00	0.00	0.00	0.00
60 UNIT COST	{ \$/MMBTU }	{ \$/MMBTU }	{ \$/MMBTU }	{ \$/MMBTU }	{ \$/MMBTU }	{ \$/MMBTU }
61 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1998

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	1,344
FUEL ANALYSIS	0
LUBE OIL	0
TOTAL	1,344

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(14,487)	(341,901)
OTHER USAGE	(2,069)	(49,082)
TOTAL	(16,556)	(390,983)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	2,552
IGNITION	340,257
FUEL ANALYSIS	21,571
AERIAL SURVEY ADJ.	0
ADDITIVES	85,446
TOTAL	450,126









ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF FEBRUARY, 1998

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	36,403.0	0.0	0.0	36,403.0	1.606	1.606	584,500.00
TOTAL	-	36,403.0	0.0	0.0	36,403.0	1.606	1.606	584,500.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	478.0	0.0	0.0	478.0	1.767	1.767	8,448.43
McKAY BAY REFUSE	COGEN.	9,646.0	0.0	0.0	9,646.0	1.493	1.493	144,001.21
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	138.0	0.0	0.0	138.0	1.551	1.551	2,140.33
HILLSBOROUGH COUNTY	COGEN.	15,479.0	0.0	0.0	15,479.0	1.497	1.497	231,734.19
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	451.0	0.0	0.0	451.0	1.573	1.573	7,092.85
FARMLAND HYDRO LP	COGEN.	9.0	0.0	0.0	9.0	1.629	1.629	146.59
IMC-AGRICO-S. PIERCE	COGEN.	503.0	0.0	0.0	503.0	1.703	1.703	8,564.04
AUBURNDALE POWER PARTNERS	COGEN.	71.0	0.0	0.0	71.0	1.532	1.532	1,087.89
ORANGE COGENERATION L.P.	COGEN.	5,037.0	0.0	0.0	5,037.0	1.492	1.492	75,144.76
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	7.0	(7.0)	4.371	4.371	(305.97)
SUB-TOTAL FOR FEB., 1998	-	31,812.0	0.0	7.0	31,805.0	1.503	1.503	478,054.32
ADJUSTMENTS FOR DEC., 1997								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,041.0)	0.0	0.0	(10,041.0)	1.515	1.515	(152,136.83)
MULBERRY PHOSPHATES INC.	COGEN.	10,041.0	0.0	0.0	10,041.0	1.493	1.493	149,877.53
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,522.0)	0.0	0.0	(19,522.0)	1.522	1.522	(297,134.35)
CARGILL MILLPOINT	COGEN.	19,522.0	0.0	0.0	19,522.0	1.499	1.499	292,609.17
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	1.493	1.493	(85,165.93)
AS AVAILABLE ASSIGNMENT	COGEN.	5,704.0	0.0	0.0	5,704.0	1.467	1.467	83,695.57
SUB-TOTAL FOR DEC., 1997 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	(8,254.84)
GRAND TOTAL		31,812.0	0.0	7.0	31,805.0	1.477	1.477	469,799.48
CURRENT MONTH:								
DIFFERENCE	-	(4,591.0)	0.0	7.0	(4,598.0)	(0.129)	(0.129)	(114,700.52)
DIFFERENCE %	-	(12.6)	0.0	0.0	(12.6)	(8.0)	(8.0)	(19.6)
PERIOD TO DATE:								
ACTUAL		182,723.0	0.0	120.0	182,603.0	1.445	1.445	2,638,295.90
ESTIMATED		194,735.0	0.0	0.0	194,735.0	1.624	1.624	3,162,400.00
DIFFERENCE	-	(12,012.0)	0.0	120.0	(12,132.0)	(0.179)	(0.179)	(524,104.10)
DIFFERENCE %	-	(6.2)	0.0	0.0	(6.2)	(11.0)	(11.0)	(16.6)

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF FEBRUARY, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	595.0	5.143	30,600.00	6.118	36,400.00	5,800.00
TOTAL	-	595.0	5.143	30,600.00	6.118	36,400.00	5,800.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	352.0	2.193	7,717.98	2.931	10,318.60	2,600.62
FLA. PWR. & LIGHT	ECON.-C	149.0	2.410	3,591.06	2.392	3,564.73	(26.33)
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	78.0	2.803	2,185.40	3.278	2,555.20	368.80
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	8.0	3.053	245.01	3.235	258.82	13.81
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	245.0	2.860	7,007.37	3.366	8,245.78	1,238.41
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS TO JANUARY 1998							
FLA. PWR. & LIGHT	ECON.-C	(537.0)	3.281	(17,616.93)	3.303	(17,739.01)	(122.08)
FLA. PWR. & LIGHT	ECON.-C	537.0	3.281	17,618.59	3.303	17,739.01	120.42
TOTAL	-	832.0	2.494	20,749.48	2.938	24,943.13	4,193.65
CURRENT MONTH:							
DIFFERENCE	-	237.0	(2.649)	(9,850.52)	(3.120)	(11,456.87)	(1,606.35)
DIFFERENCE %	-	39.8	(51.5)	(32.2)	(51.0)	(31.5)	(27.7)
PERIOD TO DATE:							
ACTUAL		6,120.0	3.371	206,286.93	3.999	244,739.22	38,452.29
ESTIMATED		5,005.0	4.196	210,000.00	5.177	259,100.00	49,100.00
DIFFERENCE	-	1,115.0	(0.825)	(3,713.07)	(1.178)	(14,360.78)	(10,647.71)
DIFFERENCE %	-	22.3	(19.7)	(1.8)	(22.8)	(5.5)	(21.7)

LINE	ESTIMATED				ACTUAL				DIFFERENCE				CENTS/KWH
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	
1. Fuel Cost of System Net Generation (A2)	129,892,223	125,537,258	(4,354,965)	(3.4)	5,812,774	5,812,774	0	0	2,845,96	2,123,17	(8,872,1)	(2.6)	
2. Special Nuclear Fuel Byproduct Cost	0	0	0	0	0	0	0	0	0	0	0		
3. Coal Car Investment	0	0	0	0	0	0	0	0	0	0	0		
4a. Adj. to Fuel Cost (Fr. Breaks/Wh. Wheeling Losses)	(12,421)	(12,406)	(15)	0.1	5,812,774 (6)	5,812,253 (6)	521	0	(8,882,1)	(8,882,1)	0		
4b. Adjustments to Fuel Cost	0	0	0	0	5,812,774 (4)	5,812,253 (4)	521	0	0	0	0		
4c. Adjustments to Fuel Cost	0	0	0	0	5,812,774 (8)	5,812,253 (8)	521	0	0	0	0		
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	129,880,217	125,515,258	(4,364,959)	(3.4)	5,812,774	5,812,253	521	0	2,845,75	2,122,97	(8,872,1)	(2.6)	
6. Fuel Cost of Purchased Power - Firm (A7)	6,429,293	6,482,560	53,267	0.8	77,128	51,491	25,637	50.0	5,782,57	3,451,95	2,330,62	68.1	
7. Energy Cost of Sch. C, 2 Economy Purchases (Breaker) (A8)	130,518	179,499	48,981	3.4	5,288	4,418	870	19.5	3,886	4,882	(1,000)	(20.8)	
8. Energy Cost of Other Economy Purchases (Bus-Breaker) (A9)	0	0	0	0	0	0	0	0	0	0	0		
9. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0	0	0	0	0	0	0	0		
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0	0	0	0	0		
11. Payments to Qualifying Facilities (A6)	2,384,456	2,377,869	(6,587)	(0.3)	158,758	158,322	436	0.3	0	0	0		
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	6,774,227	6,871,290	97,063	1.4	232,274	213,773	18,501	8.3	2,884,64	2,181,53	8,163,11	36.4	
13. TOTAL AVAILABLE KW (LINE 5 + LINE 12)	6,196,988	6,196,988	0	0	6,196,988	6,196,988	0	0	6,196,988	6,196,988	0		
14. Fuel Cost of Economy Sales (A5)	11,246,882	9,481,280	1,765,602	18.7	829,225	721,293	107,932	14.8	1,388,89	1,214,47	174,42	14.4	
15. Gas in Economy Sales - Btu (A6)	2,824,280	2,217,680	606,600	27.4	829,225	829,225	0	0	8,312,82	8,178,78	134,04	1.6	
16. Fuel Cost of Sch. B Sept. Sales (A6)	1,865,628	2,002,280	(136,652)	(6.8)	147,718	126,127	21,591	15.5	1,388,89	1,388,89	0		
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	252,484	277,768	(25,284)	(9.1)	26,489	36,489	(10,000)	(27.4)	1,388,89	1,388,89	0		
18. Fuel Cost of Sch. B Jurisd. Sales (A6)	1,179	1,179	0	0	48	48	0	0	1,388,89	1,388,89	0		
19. Fuel Cost of Sch. C Jurisd. Sales (A6)	294,882	158,780	136,102	86.0	8,454	8,454	0	0	1,388,89	1,388,89	0		
20. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,229,282	127,680	1,101,602	86.2	64,168	16,413	47,755	74.2	1,388,89	1,388,89	0		
21. Fuel Cost of Other Power Sales (A6)	2,279,682	2,880,280	(600,598)	(20.9)	189,182	171,481	17,701	10.3	1,388,89	1,388,89	0		
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	29,589,780	18,257,760	11,332,020	62.1	2,743,544	2,077,139	666,405	25.0	1,632,75	1,181,84	450,91	38.2	
23. Net Interchange Interchange	(16,385)	0	16,385	0.0	0	0	0	0	1,632,75	1,632,75	0		
24. Wheeling Acc'd. less Wheeling Del'y'd.	0	0	0	0	0	0	0	0	1,632,75	1,632,75	0		
25. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	1,632,75	1,632,75	0		
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	187,189,844	133,778,856	53,410,988	39.6	6,487,072	6,422,758	64,314	1.0	2,295,50	2,295,50	0		
27. Net Subsidized	(2,265,673)	(2,265,673)	0	0	(132,478)	(132,478)	0	0	2,295,50	2,295,50	0		
28. Company Sur	286,484	286,484	0	0	12,468	12,468	0	0	2,295,50	2,295,50	0		
29. T & S Losses	4,429,248	5,462,498	(1,033,250)	(19.1)	289,851	251,348	38,503	15.3	2,295,50	2,295,50	0		
30. System KW Sales	187,189,844	133,778,856	53,410,988	39.6	6,487,072	6,394,488	92,584	1.4	2,295,50	2,295,50	0		
31. Wholesale KW Sales	(81,787)	(257,866)	176,079	(21.5)	(17,282)	(11,125)	6,157	35.7	2,295,50	2,295,50	0		
32. Jurisdictional KW Sales	186,372,057	133,520,990	52,851,067	39.7	6,469,790	6,383,363	86,427	1.3	2,295,50	2,295,50	0		
33. Jurisdictional KW Sales Multiplier - 1.08013	201,222,181	145,148,259	56,073,922	38.7	7,000,773	6,900,000	100,773	1.5	2,295,50	2,295,50	0		
34. Jurisdictional KW Sales Adjusted for Line Losses	186,241,873	133,525,545	52,716,328	39.3	6,469,776	6,383,363	86,413	1.3	2,295,50	2,295,50	0		
35. Peabody Coal Contract Buy-Out Amer. Jurisdictionalized	3,748,277	(1,758,862)	5,507,139	(148.4)	6,778,287	6,057,873	720,414	10.6	2,295,50	2,295,50	0		
35a. Int. on Sept. 31 Adj. on Fuel Cr. Diff. - 7878/133 Sale	(25,278)	0	25,278	0.0	6,778,287	6,778,287	0	0	2,295,50	2,295,50	0		
35b. Fuel Credit Differential - 7878 Sale	(25,278)	0	25,278	0.0	6,778,287	6,778,287	0	0	2,295,50	2,295,50	0		
35c. Revenue Inflow True-Up Adjustment	(25,278)	0	25,278	0.0	6,778,287	6,778,287	0	0	2,295,50	2,295,50	0		
35d. Oil Inflow True-Up Adjustment	(25,278)	0	25,278	0.0	6,778,287	6,778,287	0	0	2,295,50	2,295,50	0		
35e. Transmission Adj. (Jan.-Nov. 57)	(2,811,544)	0	2,811,544	0.0	6,778,287	6,778,287	0	0	2,295,50	2,295,50	0		
35. True-up	(6,491,116)	(6,491,116)	0	0	6,778,287	6,778,287	0	0	2,295,50	2,295,50	0		
36. Total Jurisdictional Fuel Cost (Excl. GPFF)	181,193,664	137,266,587	43,927,077	30.7	6,778,287	6,057,873	720,414	10.6	2,295,50	2,295,50	0		
37. Revenue Tax Factor	0	0	0	0	0	0	0	0	2,295,50	2,295,50	0		
38. Fuel Cost Adjusted for Taxes (incl. GPFF)	181,193,664	137,266,587	43,927,077	30.7	6,778,287	6,057,873	720,414	10.6	2,295,50	2,295,50	0		
39. GPFF * (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0	2,295,50	2,295,50	0		
40. Fuel Cost Adjusted for Taxes (incl. GPFF)	181,193,664	137,266,587	43,927,077	30.7	6,778,287	6,057,873	720,414	10.6	2,295,50	2,295,50	0		
41. Fuel P&C Issued to the Ratepayer (60 cents per KW)	0	0	0	0	0	0	0	0	2,295,50	2,295,50	0		
42. Fuel P&C Issued to the Ratepayer (60 cents per KW)	0	0	0	0	0	0	0	0	2,295,50	2,295,50	0		

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3  
REVISED WITH FEB. 98 FILING  
PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	27,788,615	28,370,445	(590,830)	(2.1)	109,676,598	112,578,560	(2,901,962)	(2.6)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	4,491,116	4,491,116	0	0.0
b. INCENTIVE PROVISION	(16,017)	(16,097)	0	0.0	(64,388)	(64,388)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,895,297	29,486,127	(590,830)	(2.0)	114,103,326	117,005,288	(2,901,962)	(2.5)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	26,324,792	28,895,011	(2,570,219)	(8.9)	107,169,864	113,778,896	(6,609,032)	(5.8)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9979168	0.9969937	0.0009231	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	26,269,951	28,808,144	(2,538,193)	(8.8)	106,328,157	113,520,988	(7,192,831)	(6.3)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	26,273,366	28,811,889	(2,538,523)	(8.8)	106,341,979	113,535,745	(7,193,766)	(6.3)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	436,709	436,709	0	0.0	1,762,020	1,762,020	0	0.0
6D. (LINE 6C x LINE 5)	435,799	435,396	403	0.1	1,748,277	1,758,062	(9,785)	(0.6)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LEL SALE	0	0	0	0.0	(25,279)	0	(25,279)	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	67,132	0	67,132	0.0	(26,746)	0	(26,746)	0.0
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	(326,974)	0	(326,974)	0.0
6H. OIL BELOW THE DISCHARGE VALVE	26,046	0	26,046	0.0	(15,113)	0	(15,113)	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	(2,011,564)	0	(2,011,564)	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	26,802,343	29,247,285	(2,444,942)	(8.4)	108,048,397	115,293,807	(7,245,410)	(6.3)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	2,092,954	238,842	1,854,112	776.3	6,054,929	1,711,481	4,343,448	253.8
8. INTEREST PROVISION FOR THE MONTH	19,612	22,470	(2,858)	(12.7)	64,438	117,395	(52,957)	(45.1)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	1,769,583	3,008,936	(1,239,353)	(41.2)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	4,686,335	4,074,434	611,901	15.0	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1998  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3  
REVISED WITH FEB. 98 FILING  
PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	3,696,548	4,935,901	(1,239,353)	(25.1)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	4,666,723	4,051,964	614,759	15.2	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	8,363,271	8,987,865	(624,594)	(6.9)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	4,181,636	4,493,933	(312,297)	(6.9)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.750	6.000	(0.250)	(4.2)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.250	12.000	(0.750)	(6.3)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.625	6.000	(0.375)	(6.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.469	0.500	(0.031)	(6.2)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	19,612	22,470	(2,858)	(12.7)	NOT APPLICABLE			

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTORS  
TAMPA ELECTRIC COMPANY  
MONTHS END: DECEMBER, 1957

SCHEME A  
REVISED RATE FILE - 14 FILING

	1				2				3				4			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Not Generation (A2)	38,271,243	38,472,849	(201,606)	(0.52)	1,311,139	1,455,297	(144,158)	(10.2)	36,223	3,3	2,000	0.06	1,000	2,187	(1,187)	(11.8)
2. Spent Recycle Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4. Adj. to Fuel Cost (Ft. Verde/Manch. Wheeling Losses)	(3,002)	(3,002)	0	0.0	1,311,139 (a)	1,455,297 (a)	(144,158)	(10.2)	56,223	2.9	(1,000)	(0.03)	0	0	0	0.0
5. Adjustments to Fuel Cost	0	0	0	0.0	1,311,139 (a)	1,455,297 (a)	(144,158)	(10.2)	56,223	2.9	0	0.00	0	0	0	0.00
6. Adjustments to Fuel Cost	0	0	0	0.0	1,311,139 (a)	1,455,297 (a)	(144,158)	(10.2)	56,223	2.9	0	0.00	0	0	0	0.00
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	38,268,241	38,469,849	(201,608)	(0.52)	1,311,139	1,455,297	(144,158)	(10.2)	56,223	2.9	2,000	0.06	1,000	2,187	(1,187)	(53.8)
8. Fuel Cost of Purchased Power - Firm (A7)	1,042,815	184,200	858,615	819.5	28,764	2,895	25,869	896.1	17,818	685.1	0	0.00	0	0	0	0.00
9. Energy Cost of S&H Economy Purchases (Brokers) (A8)	36,575	14,800	21,775	147.8	0	0	0	0.0	382	135.2	0	0.00	0	0	0	0.00
10. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11. Energy Cost of S&H Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
12. Capacity Cost of S&H Economy Purchases	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
13. Payments to Qualifying Facilities (A6)	599,382	554,000	45,382	8.2	27,712	29,463 (a)	(1,751)	(6.3)	(1,751)	(6.3)	0	0.00	0	0	0	0.00
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	2,452,952	754,000	1,700,952	227.5	59,419	42,840	16,579	28.7	16,579	28.7	0	0.00	0	0	0	0.00
15. TOTAL AVAILABLE DVB (LINE 5 + LINE 14)	2,755,200	2,719,849	35,351	1.3	1,370,558	1,498,137	(127,579)	(9.2)	72,803	26.9	0	0.00	0	0	0	0.00
16. Fuel Cost of Economy Sales (A1)	2,755,200	2,719,849	35,351	1.3	205,533	177,034 (a)	28,499	16.1	28,499	16.1	0	0.00	0	0	0	0.00
17. Fuel Cost of S&H Economy Purchases (Brokers) (A8)	208,112	228,000	(19,888)	(8.7)	205,533 (a)	177,034 (a)	28,499	16.1	28,499	16.1	0	0.00	0	0	0	0.00
18. Fuel Cost of S&H Economy Purchases (Non-Broker) (A9)	87,758	98,000	(10,242)	(11.6)	8,438	8,439	(1)	(0.0)	(1)	(0.0)	0	0.00	0	0	0	0.00
19. Fuel Cost of S&H Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
20. Fuel Cost of S&H Economy Purchases (A6)	32,721	154,000	(121,279)	(78.8)	1,645	9,147 (a)	(7,502)	(45.6)	(7,502)	(45.6)	0	0.00	0	0	0	0.00
21. Fuel Cost of Other Power Sales (A4)	219,022	219,000	22	0.0	19,288	19,288	0	0.0	17,295	17.2	0	0.00	0	0	0	0.00
22. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 5 + LINE 15 + LINE 16 + LINE 17 + LINE 18 + LINE 19 + LINE 20 + LINE 21)	3,274,333	3,279,400	(5,067)	(0.2)	219,553	272,182	(52,629)	(24.0)	66,451	23.9	0	0.00	0	0	0	0.00
23. Net Interchange Interchange	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
24. Wheeling Net G, less Wheeling Net G	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + LINE 22 + LINE 23 + LINE 24 + LINE 25)	27,312,653	27,549,400	(236,747)	(0.9)	1,246,824	1,229,976	16,848	1.4	25,903	2.1	0	0.00	0	0	0	0.00
27. Net Fuel	1,000,476 (a)	79,458 (a)	921,018	114.7	0	0	0	0.0	0	0	0	0.00	0	0	0	0.00
28. Company Net	1,119,102 (a)	1,264,722 (a)	(145,620)	(11.5)	1,246,824	1,229,976	16,848	1.4	25,903	2.1	0	0.00	0	0	0	0.00
29. System DVB Sales	27,312,653	27,549,400	(236,747)	(0.9)	1,246,824	1,229,976	16,848	1.4	25,903	2.1	0	0.00	0	0	0	0.00
30. Wholesale DVB Sales	(236,747)	(236,747)	0	0.0	(17,562)	(17,562)	0	0.0	(17,562)	(17.5)	0	0.00	0	0	0	0.00
31. Jurisdictional DVB Sales	27,100,000	27,100,000	0	0.0	1,229,362	1,212,414	16,948	1.4	8,341	0.7	0	0.00	0	0	0	0.00
32. Jurisdictional Loss Multiplier - 1.00013	27,100,000	27,100,000	0	0.0	1,229,362	1,212,414	16,948	1.4	8,341	0.7	0	0.00	0	0	0	0.00
33. Jurisdictional DVB Sales Adjusted for Line Losses	27,100,000	27,100,000	0	0.0	1,229,362	1,212,414	16,948	1.4	8,341	0.7	0	0.00	0	0	0	0.00
34. Peabody Coal Contract Buy-Out Asset, Jurisdictionalized	0	0	0	0.0	0	0	0	0.0	0	0	0	0.00	0	0	0	0.00
35. Fuel Credit Differential - FTRX Sale	0	0	0	0.0	0	0	0	0.0	0	0	0	0.00	0	0	0	0.00
36. Revenue Before True-Up Adjustments	2,225	2,225	0	0.0	2,225	2,225	0	0.0	2,225	2.2	0	0.00	0	0	0	0.00
37. 011 Below the Discharge Value	(41,133)	(41,133)	0	0.0	(41,133)	(41,133)	0	0.0	(41,133)	(41.1)	0	0.00	0	0	0	0.00
38. Transmission Adj. (Jan.-Nov. 57)	(1,122,775)	(1,122,775)	0	0.0	(1,122,775)	(1,122,775)	0	0.0	(1,122,775)	(1,122.8)	0	0.00	0	0	0	0.00
39. True-up	24,468,152	24,468,152	0	0.0	24,468,152	24,468,152	0	0.0	24,468,152	24,468.2	0	0.00	0	0	0	0.00
40. Revenue Tax Factor	0	0	0	0.0	0	0	0	0.0	0	0	0	0.00	0	0	0	0.00
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	18,097	18,097	0	0.0	18,097	18,097	0	0.0	18,097	18.1	0	0.00	0	0	0	0.00
42. GP1F % (Already Adjusted for Taxes)	24,468,152	24,468,152	0	0.0	24,468,152	24,468,152	0	0.0	24,468,152	24,468.2	0	0.00	0	0	0	0.00
43. Fuel Cost Adjusted for Taxes (Incl. GP1F)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.00	0	0	0	0.00
44. Fuel FAC Rounded to the Nearest .001 cents per DVB	2.188	2.229	(0.041)	(1.8)	2.188	2.229	(0.041)	(1.8)	2.188	2.229	(0.041)	(1.8)	2.188	2.229	(0.041)	(1.8)

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PREPAID POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: DECEMBER, 1997

	1997			1998			1999		
	ACTUAL	ESTIMATED	DIFFERENCE \$	ACTUAL	ESTIMATED	DIFFERENCE \$	ACTUAL	ESTIMATED	DIFFERENCE \$
1. Fuel Cost of System Net Generation (A3)	86,977,719	82,482,875	(1,445,826)	6,448,311	6,246,892	(191,419)	2,844,935	2,127,018	(717,917)
2. Spent Nuclear Fuel Disposal Cost							8,000,000	8,000,000	0
3. Coal Conversion							8,000,000	8,000,000	0
4. Adj. to Fuel Cost (Pl. Breaks/Manch. Shorting Losses)	(8,097)	(9,386)	(97)	6,448,311 (A)	6,246,892 (A)	(191,419)	(8,000,000)	(8,000,000)	0
5. Adjustments to Fuel Cost				6,448,311 (A)	6,246,892 (A)	(191,419)	8,000,000	8,000,000	0
6. Adjustments to Fuel Cost				6,448,311 (A)	6,246,892 (A)	(191,419)	8,000,000	8,000,000	0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	86,969,622	82,473,489	(1,445,133)	6,448,311	6,246,892	(191,419)	2,844,935	2,127,018	(717,917)
8. Fuel Cost of Purchased Power - Firm (A7)	3,465,263	1,419,290	2,045,973	79,364	41,898	37,466	3,425,777	2,253,516	(1,172,261)
9. Energy Cost of Sck. C.I. Economy Purchases (Breaker) (A8)	181,628	141,290	40,338	6,745	3,777	2,968	3,527,717	2,847,717	(680,000)
10. Energy Cost of Other Economy Purchases (See-Header) (A8)							8,000,000	8,000,000	0
11. Energy Cost of Sck. E Economy Purchases (A8)							8,000,000	8,000,000	0
12. Capacity Cost of Sck. B Economy Purchases (A8)							8,000,000	8,000,000	0
13. Payments to Qualifying Facilities (A8)	1,739,242	1,968,790	(229,548)	129,258	118,828	10,430	1,445,818	1,487,799	(42,981)
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	3,785,232	2,538,100	1,247,132	129,616	118,828	10,788	3,321,766	2,133,981	(1,187,785)
15. TOTAL AVAILABLE EYE (LINE 5 + LINE 14)	90,754,854	85,011,589	5,743,265	6,577,927	6,365,720	212,207	6,166,702	4,261,000	(1,914,298)
16. Fuel Cost of Economy Sales (A5)	8,419,254	8,489,280	(69,026)	645,548	645,548	0	3,242,823	3,242,823	0
17. Sales on Economy Sales - EYE (A5)	2,655,057	2,788,540	(133,483)	645,548	645,548	0	3,242,823	3,242,823	0
18. Fuel Cost of Sck. B Separ. Sales (A6)	2,329,119	2,568,580	(239,461)	122,083	187,222	(65,139)	2,882,522	2,472,222	(410,300)
19. Fuel Cost of Sck. C Jurisd. Sales (A6)	1,158	200,000	(198,842)	29,223	13,371	15,852	1,918,747	8,000,000	(6,081,253)
20. Fuel Cost of Sck. D Jurisd. Sales (A6)	1,158	0	1,158	0	0	0	1,918,747	8,000,000	(6,081,253)
21. Fuel Cost of Sck. E Jurisd. Sales (A6)	187,077	119,790	67,287	19,425	9,454	9,971	3,842,522	3,842,522	0
22. Fuel Cost of Sck. F Jurisd. Sales (A6)	2,315,536	277,000	1,998,536	64,428	64,428	0	2,642,522	2,642,522	0
23. Fuel Cost of Sck. G Separ. Sales (A6)	1,246,044	1,230,200	15,844	95,342	100,700	(5,358)	1,482,440	1,482,440	0
24. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 14 + LINE 15 + LINE 16 + LINE 17 + LINE 18 + LINE 19 + LINE 20 + LINE 21)	15,499,057	11,194,840	4,304,217	672,793	722,793	(49,999)	6,166,702	5,587,716	(578,986)
25. Net intercompany interchanges				(1,437)	0	(1,437)			
26. Shorting Net G. Less Shorting Net's G.				(7,264)	0	(7,264)			
27. Interchange and Shorting Losses				16,708	16,708	0			
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 14 + LINE 15 + LINE 16 + LINE 17 + LINE 18 + LINE 19 + LINE 20 + LINE 21 + LINE 22 + LINE 23 + LINE 24 + LINE 25)	15,497,800	11,183,835	4,313,965	6,165,266	5,794,514	370,752	6,165,266	5,586,284	(578,982)
29. Net Fuel	(1,447,964)	(1,882,688)	434,724	(16,752)	(68,213)	51,461	(16,752)	(68,213)	51,461
30. Company Fee	228,234	213,858	14,376	10,242	8,488	1,754	782	6,229	5,447
31. T & B Losses	3,000,015	4,216,219	(1,216,204)	138,081	188,548	(50,467)	8,002,664	8,156,822	(154,158)
32. System EYE Sales	88,845,872	84,882,885	3,962,987	2,535,548	2,535,541	7	2,544,848	2,314,823	(230,025)
33. Nonresale EYE Sales	(78,888)	(171,841)	92,953	(24,737)	(1,118)	23,614	(27,261)	2,862	(30,523)
34. Jurisdictional EYE Sales Adjusted for Allow Losses	88,057,984	84,711,044	3,346,940	2,510,811	2,534,423	(23,612)	2,517,587	2,316,645	(198,862)
35. Peachtree Contract Buy-Out Amort. Jurisdictionalized (LINE 3 + LINE 11 + LINE 12 + LINE 13 + LINE 24 + LINE 25)				3,687,129	3,770,499	(83,370)	3,781,958	3,747,145	(34,813)
36. Net Fuel	(1,447,964)	(1,882,688)	434,724	(16,752)	(68,213)	51,461	(16,752)	(68,213)	51,461
37. Company Fee	228,234	213,858	14,376	10,242	8,488	1,754	782	6,229	5,447
38. T & B Losses	3,000,015	4,216,219	(1,216,204)	138,081	188,548	(50,467)	8,002,664	8,156,822	(154,158)
39. System EYE Sales	88,845,872	84,882,885	3,962,987	2,535,548	2,535,541	7	2,544,848	2,314,823	(230,025)
40. Nonresale EYE Sales	(78,888)	(171,841)	92,953	(24,737)	(1,118)	23,614	(27,261)	2,862	(30,523)
41. Jurisdictional EYE Sales	88,057,984	84,711,044	3,346,940	2,510,811	2,534,423	(23,612)	2,517,587	2,316,645	(198,862)
42. Jurisdictional Loss Multiplier - 1.00013				3,687,129	3,770,499	(83,370)	3,781,958	3,747,145	(34,813)
43. Jurisdictional EYE Sales Adjusted for Allow Losses	88,057,984	84,711,044	3,346,940	2,510,811	2,534,423	(23,612)	2,517,587	2,316,645	(198,862)
44. Peachtree Contract Buy-Out Amort. Jurisdictionalized (LINE 3 + LINE 11 + LINE 12 + LINE 13 + LINE 24 + LINE 25)				3,687,129	3,770,499	(83,370)	3,781,958	3,747,145	(34,813)
45. Net Fuel	(1,447,964)	(1,882,688)	434,724	(16,752)	(68,213)	51,461	(16,752)	(68,213)	51,461
46. Company Fee	228,234	213,858	14,376	10,242	8,488	1,754	782	6,229	5,447
47. T & B Losses	3,000,015	4,216,219	(1,216,204)	138,081	188,548	(50,467)	8,002,664	8,156,822	(154,158)
48. System EYE Sales	88,845,872	84,882,885	3,962,987	2,535,548	2,535,541	7	2,544,848	2,314,823	(230,025)
49. Nonresale EYE Sales	(78,888)	(171,841)	92,953	(24,737)	(1,118)	23,614	(27,261)	2,862	(30,523)
50. Total Jurisdictional Fuel Cost (Excl. GP/F)	87,512,900	82,879,185	4,633,715	2,510,811	2,534,423	(23,612)	2,517,587	2,316,645	(198,862)
51. Reserve Tax Factor				3,687,129	3,770,499	(83,370)	3,781,958	3,747,145	(34,813)
52. Fuel Cost Adjusted for Taxes (Excl. GP/F)	(48,231)	(48,231)	0	3,687,129	3,687,129	0	3,687,129	3,687,129	0
53. GP/F (Already Adjusted for Taxes)	15,465,489	15,465,489	0	15,465,489	15,465,489	0	15,465,489	15,465,489	0
54. Fuel Cost Adjusted for Taxes (Incl. GP/F)				15,465,489	15,465,489	0	15,465,489	15,465,489	0
55. Fuel Cost Adjusted for Taxes (Incl. GP/F)				15,465,489	15,465,489	0	15,465,489	15,465,489	0
56. Fuel Cost Adjusted for Taxes (Incl. GP/F)				15,465,489	15,465,489	0	15,465,489	15,465,489	0
57. Total Fuel Cost (Incl. GP/F)	87,512,900	82,879,185	4,633,715	2,510,811	2,534,423	(23,612)	2,517,587	2,316,645	(198,862)
58. Reserve Tax Factor				3,687,129	3,770,499	(83,370)	3,781,958	3,747,145	(34,813)
59. Fuel Cost Adjusted for Taxes (Excl. GP/F)	(48,231)	(48,231)	0	3,687,129	3,687,129	0	3,687,129	3,687,129	0
60. GP/F (Already Adjusted for Taxes)	15,465,489	15,465,489	0	15,465,489	15,465,489	0	15,465,489	15,465,489	0
61. Fuel Cost Adjusted for Taxes (Incl. GP/F)				15,465,489	15,465,489	0	15,465,489	15,465,489	0
62. Fuel Cost Adjusted for Taxes (Incl. GP/F)				15,465,489	15,465,489	0	15,465,489	15,465,489	0

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 TAMPA ELECTRIC COMPANY  
 MONTH OF: DECEMBER, 1997

SCHEDULE A2  
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 REVISED WITH FEB. 26 FILING  
 PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
	AMOUNT				AMOUNT			
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	25,951,038	26,475,026	(523,988)	(2.0)	81,887,983	84,199,115	(2,311,132)	(2.7)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	3,368,337	3,368,337	0	0.0
b. INCENTIVE PROVISION	(16,097)	(16,097)	0	0.0	(48,291)	(48,291)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,057,720	27,581,708	(523,988)	(1.9)	85,208,029	87,519,161	(2,311,132)	(2.6)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,512,859	27,502,440	10,419	0.0	80,845,072	84,883,885	(4,038,813)	(4.8)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9881138	0.9983422	(0.0101284)	(1.0)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	27,185,836	27,454,096	(268,260)	(1.0)	80,058,206	84,712,844	(4,654,638)	(5.5)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	27,189,370	27,457,665	(268,295)	(1.0)	80,060,613	84,723,856	(4,663,243)	(5.5)
6C. PRABODY COAL CONTRACT BUY-OUT AMORT. (LINE 6C x LINE 5)	439,240	439,240	0	0.0	1,325,311	1,325,311	0	0.0
6D. (LINE 6C x LINE 5)	434,019	438,468	(4,449)	(1.0)	1,312,478	1,322,665	(10,188)	(0.8)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FWPA/LKL SALE	(25,279)	0	(25,279)	0.0	(25,279)	0	(25,279)	0.0
6F. FUEL CREDIT DIFFERENTIAL-FWPA SALE	243,289	0	243,289	0.0	(93,878)	0	0	0.0
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	2,255	0	2,255	0.0	(326,974)	0	0	0.0
6H. OIL BELOW THE DISCHARGE VALVE	(41,159)	0	(41,159)	0.0	(41,159)	0	0	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	(2,011,564)	0	(2,011,564)	0.0	(2,011,564)	0	0	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	27,825,519	27,896,133	(70,614)	(0.3)	81,246,054	86,046,522	(4,800,468)	(5.6)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	(767,799)	(314,425)	(453,374)	144.2	3,961,975	1,472,639	2,489,336	169.0
8. INTEREST PROVISION FOR THE MONTH	21,761	28,132	(6,371)	(22.6)	44,826	94,925	(50,099)	(52.8)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	3,638,400	4,418,008	(779,608)	(17.6)	NOT APPLICABLE	NOT APPLICABLE		
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE	NOT APPLICABLE		
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE	NOT APPLICABLE		
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	3,696,548	4,935,901	(1,239,353)	(25.1)	NOT APPLICABLE	NOT APPLICABLE		



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3  
REVISED WITH FEB. 98 FILING  
PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	5,565,365	6,344,973	(779,608)	(12.3)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	3,674,787	4,907,769	(1,232,982)	(25.1)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	9,240,152	11,252,742	(2,012,590)	(17.9)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	4,620,076	5,626,371	(1,006,295)	(17.9)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.560	6.000	(0.440)	(7.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.750	6.000	(0.250)	(4.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.310	12.000	(0.690)	(5.8)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.655	6.000	(0.345)	(5.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.471	0.500	(0.029)	(5.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	21,761	28,132	(6,371)	(22.6)	NOT APPLICABLE			