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ADMINISTRATION
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ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

March 23, 1998

Ms Blanca S Bavo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 980003-GU

Dear Ms. Bavo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedules for the month of February, 1998 for Sebring Gas System, Inc (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and an estimated charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via

ACK the ~~the~~ TECO gas line.

APP Handwritten initials

APP If you have any questions concerning the PGA information, please feel free to contact me

GAF Sincerely,

CMU

CTR

EAC *Sam H. Melendy, Jr.*
Melendy H. Melendy, Jr.

LEG | Sebring Gas System, Inc.

LIN 3

OPC Enclosures

RCH

SEC 1

WAS

OTH

DOCUMENT NUMBER-DATE

03578 MAR 26 98

FPSC RECORDS/REGISTRY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 87 Through MARCH 88

		CURRENT MONTH:				PERIOD TO DATE			
		APRIL 87		FEB 88		APRIL 87		FEB 88	
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$247	\$248	(\$1)	(33.81)	\$2,024	\$2,015	\$9	0.45
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	13,053	20,811	(7,758)	(37.28)	133,714	152,660	(18,946)	(12.41)
5	DEMAND	2,316	2,324	(8)	(0.34)	21,910	21,623	287	0.40
6	OTHER - TECO and Peninsula Energy Service Co. Unutilized Capacity Costs - Feb 1988	5,278	2,033	3,245	159.62	58,384	51,908	1,482	2.86
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6-10)-(7+8+9)	\$20,894	\$25,416	(\$4,522)	(17.79)	\$216,032	\$228,406	(\$12,374)	(5.42)
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	\$26,147	\$25,416	\$731	2.88	\$219,563	\$219,176	\$387	0.18
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	61,400	61,600	(200)	(0.32)	529,310	527,010	2,300	0.44
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	61,400	61,600	(200)	(0.32)	529,310	527,010	2,300	0.44
19	DEMAND BILLING DETERMINANTS ONLY	61,400	61,600	(200)	(0.32)	529,310	527,010	2,300	0.44
20	OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	61,715	61,600	115	0.19	535,381	531,370	4,011	0.75
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18)-(21+23)	61,400	61,600	(200)	(0.32)	529,310	527,010	2,300	0.44
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	63,502	61,600	1,902	3.09	526,023	526,138	(115)	(0.02)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.402	0.403	(0.000)	(0.08)	0.382	0.382	0.000	0.01
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	\$0.00000	0.000	\$0.00000	0.00
30	SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00
31	COMMODITY (Other) (4/18)	21.259	33.784	(12.525)	(37.07)	25.262	28.967	(3.705)	(12.79)
32	DEMAND (5/19)	3.772	3.773	(0.001)	(0.02)	4.139	4.141	(0.002)	(0.04)
33	OTHER (6/20)	8.552	3.300	5.252	159.13	10.905	9.769	1.136	11.63
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	34.029	41.260	(7.231)	(17.52)	40.814	43.340	(2.526)	(5.83)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00
40	TOTAL COST OF THERM SOLD (11/27)	32.903	41.260	(8.357)	(20.25)	41.069	43.412	(2.343)	(5.40)
41	TRUE-UP (E-2)	(0.85869)	(0.85869)	0.00000	0.00	(0.85869)	(0.85869)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	32.044	40.403	(8.359)	(20.69)	40.210	42.553	(2.343)	(5.51)
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	32.657	41.175	(8.518)	(20.69)	40.979	43.367	(2.388)	(5.51)
45	PGA FACTOR ROUNDED TO NEAREST 001	32.657	41.175	(8.518)	(20.69)	40.979	43.367	(2.388)	(5.51)

03578 MAR 26 88

FFSD-RECORDS/REPORTING

Doc# No. 980001-011
 Sebring Gas System, Inc.
 ORIGINAL
 Page 1 of 10

SCHEDULE A-15

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-15 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97 Through MARCH 98
 CURRENT MONTH: FEB 98

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	61,400 \$	247 \$	0.004
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	61,400 \$	247 \$	0.004
9 Swing Service - Scheduled	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
10 Alert Day Volumes - FGT	0	0	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
17 Commodity Other - Scheduled FTS (BS - PESCO)	61,400 \$	12,803 \$	(Schedule A-1 Line 30)
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)	0	260	
23 Commodity (MS - PESCO)	61,400 \$	13,053 \$	0.213
24 TOTAL COMMODITY (Other)	61,400 \$	2,316 \$	(Schedule A-1 Line 31)
25 Demand (Pipeline) Entitlement (D - PESCO)			0.036
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	61,400 \$	2,316 \$	0.036
33			
34			
35 Other (Lease Transportation Charge)	61,715 \$	2,323 \$	0.036
36			
37 Other PENNSYLVANIA ENERGY SERVICE CO. Unutilized Capacity Costs - February 1998	\$	2,955	
38			
39			
40 TOTAL OTHER	61,715 \$	5,278 \$	0.086
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

	CURRENT MONTH: FEB 98				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$13,300	\$21,059	\$7,759	36.84	\$135,738	\$154,675	\$18,937	12.24
2 TRANSPORTATION COST (A-1, LINES 2, 3, 5 & 6)	7,594	-1,357	(3,237)	(74.29)	80,294	73,731	(6,563)	(8.90)
3 TOTAL (A-1, LINE 11)	20,894	25,416	4,522	17.79	216,032	228,406	12,374	5.42
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	26,147	25,416	(731)	(2.88)	219,563	219,176	(387)	(0.18)
5 TRUE-UP (COLLECTED) OR REFUNDED	457	457	0	0.00	5,027	5,027	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	26,804	25,873	(731)	(2.83)	224,590	224,203	(387)	(0.17)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	5,710	457	(5,253)	(1,149.44)	8,558	(4,203)	(12,761)	333.62
8 INTEREST PROVISION - THIS PERIOD (21)	(15)	0	15	100.00	(350)	(273)	77	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(5,801)	(13,337)	(7,446)	55.83	(3,834)	(3,834)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(457)	(457)	0	0.00	(5,027)	(5,027)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$653)	(\$13,337)	(\$12,684)	95.10	(\$653)	(\$13,337)	(\$12,684)	95.10
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$5,801)	(\$13,337)	(\$7,446)	55.83				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(638)	(13,337)	(12,699)	95.22				
14 TOTAL (12+13)	(6,529)	(26,674)	(20,145)	75.52				
15 AVERAGE (50% OF 14)	(3,265)	(13,337)	(10,072)	75.52				
16 INTEREST RATE - FIRST DAY OF MONTH	5.50000%	0.00000%	-5.50000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53000%	0.00000%	-5.53000%	(100.00)				
18 TOTAL (16+17)	11.0300%	0.00000%	-11.0300%	(100.00)				
19 AVERAGE (50% OF 18)	5.51500%	0.00000%	-5.51500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.45958%	0.00000%	-0.45958%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$15)	\$0	\$15.00	(100.00)				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: FEB 98

APRIL 1997 Through MARCH 1998

MARCH 1998

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL						0	0	0	0	0	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 1997

Through

MARCH 1998

MONTH:

FEB 98

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MM3tu/d	MONTHLY GROSS MMBtu	MONTHLY NET MM3tu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
							0
TOTAL				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

APRIL 1997 Through

MARCH 1998

	CURRENT MONTH:		FEE 98		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	12,917	13,000	83	0.64	70,277	70,199	(78)	(0.11)
COMMERCIAL	50,585	48,600	(1,985)	(4.08)	455,748	455,939	193	0.04
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
	0	0	0	0.00	0	0	0	0.00
	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	63,502	61,600	(1,902)	(3.09)	526,023	526,138	115	0.02
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	63,502	61,600	(1,902)	(3.09)	526,023	526,138	115	0.02
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	609	657	48	7.31	494	535	41	7.66
COMMERCIAL	85	87	2	2.30	84	88	4	4.55
COMMERCIAL LARGE VOL 1	0	0	0	0.00	0	0	0	0.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
	0	0	0	0.00	0	0	0	0.00
	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	694	744	50	6.72	578	623	45	7.22
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL CUSTOMERS	694	744	50	6.72	578	623	45	7.22
THERM USE PER CUSTOMER								
RESIDENTIAL	21.21	19.79	(1.42)	(7.19)	71.13	65.61	(1.42)	(2.17)
COMMERCIAL	595.12	558.62	(36.50)	(6.53)	2712.77	2590.58	(36.50)	(1.41)
COMMERCIAL LARGE VOL 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COMMERCIAL LARGE VOL 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SMALL INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LARGE INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ACTUAL FOR THE PERIOD OF APRIL 1997 through MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.05125	1.05078	1.05383	1.04766	1.05156	1.05534	1.05417	1.0573	1.04969	1.04805	1.05049	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08693	1.08645	1.0896	1.08322	1.08725	1.09116	1.08995	1.09319	1.08532	1.08363	1.08615	0

SEBRING GAS SYSTEM, INC.
 ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

2/27/90
 PAGE-001

TYPE DESCRIPTION	COUNT	G/L @	NTD		G/L @	THERMS
			SALES	PRICE		
RI RESIDENTIAL METER	609		14331.25	1.1094		12917.4
CH COMMERCIAL METER	85		36262.85	.7160		50505.1
SUB-TOTAL	694		50594.10	.7967		63502.5
TOTAL	694		50594.10	.7967		63502.5

CUSTOMER INVOICE

PLEASE PRINT CLEARLY IN INK
TECO
 PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FLORIDA 33601-2562

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$15,195.94

STATEMENT DATE
03/02/98

PAYABLE UPON RECEIPT

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE TO AMOUNT
 PAID IN THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

DIRECT ALL INQUIRIES TO

TECO
 PEOPLES GAS
 1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 462-2251

SERVICE 1246 N RIDGEWOOD DR
 ADDRESS AVON PARK FL 33870

AMOUNT NOW DUE
\$15,195.94

PAST DUE AFTER
03/23/98

ACCOUNT NUMBER
7784648

AVERAGE DAILY
 THERM USAGE

 -----*FGT TRANSPORTATION VOLUMES*-----

DAILY

MATQ

	THERMS	RATE	
CUSTOMER CHARGE			\$0.00
TRANSPORTATION CHARGE	5,733.1	0.40517	\$2,322.88