

One Energy Place  
Pensacola, Florida 32520

Tel 850.444.6000

ORIGINAL



March 25, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI for the month of January 1998 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer  
Assistant Secretary and Assistant Treasurer

ACK by  
 AFA Taudwei  
 APP \_\_\_\_\_ Enclosures  
 GAF \_\_\_\_\_ cc w/attach: Florida Public Service Commission  
 CMU \_\_\_\_\_ James Breman  
 CTR \_\_\_\_\_ Office of Public Counsel  
 EAG Burns cc w/o attach: All Parties of Record  
 LEG 1  
 LIN 3  
 OPC \_\_\_\_\_  
 F \_\_\_\_\_  
 SEL 1  
 WAS \_\_\_\_\_  
 OTH \_\_\_\_\_

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 FLORIDA PUBLIC SERVICE COMMISSION  
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DOCUMENT NUMBER 980001-EI  
 03579 MAR 25 98  
 EF 23-RECORDS/REPORTING

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 20, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	RADCLIFFE	MOBILE, AL	S	CRIST	01/98	FO2	0.45	138,500	857.36	23.158
2	SCHOLZ	BP OIL	BAINBRIDGE, GA	S	SCHOLZ	01/98	FO2	0.45	138,500	179.19	22.945
3	DANIEL	RADCLIFFE	MOBILE, AL	S	DANIEL	01/98	FO2	0.45	138,500	261.32	20.115
4											

FPSC-RECORDS/REPORTING  
 03579 MAR 23 88  
 DOCUMENT AVAILABLE

Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

ORIGINAL

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: January Year: 1998  
 2. Reporting Company: Gulf Power Company  
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson  
 5. Date Completed: March 20, 1988

Line No.	Plant Name	Suggested Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport Add'l changes (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFFE	CRIST	01/98	FO2	857.36	23.158	19,854.34	-	19,854.34	23.158	-	23.158	-	-	-	23.158
2	SCHOLZ	BP OIL	SCHOLZ	01/98	FO2	179.19	22.945	4,111.45	-	4,111.45	22.945	-	22.945	-	-	-	22.945
3	DANIEL	RADCLIFFE	DANIEL	01/98	FO2	261.32	20.115	5,256.44	-	5,256.44	20.115	-	20.115	-	-	-	20.115
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\*Gulf's 50% ownership of Daniel where applicable.  
 \*\*Includes tax charges, in sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: January Year 1998  
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
 (850) 444-6312

4. Signature of Official Submitting Report: Jocelyn P. Henderson  
 5. Date Completed: March 20, 1998

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No. & Title	Column Designator	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: January Year: 1998      3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332

2. Reporting Company: Crist Electric Generating Plant

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 20, 1998

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	RB	59,191.95	52.425	2.47	54.895	1.27	12,080	6.13	11.91
2	KERR MCGEE-MCDUFF2	10	IL	165	C	RB	9,951.15	43.677	2.47	46.147	1.22	12,113	6.67	11.04
3	AMCI COAL SALES	13	AL	127	S	RB	7,640.90	38.855	6.13	44.985	1.04	11,673	14.74	8.87
4	ALABAMA COAL COOP	13	AL	127	S	RB	9,216.18	40.482	6.13	46.612	1.30	11,739	13.97	7.65
5	CYPRUS MOUNTAIN	8	WV	19	S	RB	20,281.30	43.668	4.86	48.528	1.16	11,451	13.06	9.86
6	CONSOLIDATION COAL	10	IL	81	S	RB	11,558.39	45.444	7.86	53.304	0.97	12,096	5.95	11.10
7														
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: January Year: 1998  
 2. Reporting Company: Cnst Electric Generating Plant  
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson  
 5. Date Completed: March 20, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	IL 165	C	59,191.95	45.510	-	45.510	-	45.510	0.303	52.425
2	KERR MCGEE-MCDUFF2	IL 165	C	9,951.15	29.480	-	29.480	-	29.480	0.278	43.677
3	AMCI COAL SALES	AL 127	S	7,640.90	26.330	-	26.330	-	26.330	0.396	38.855
4	ALABAMA COAL COOP	AL 127	S	9,216.18	28.500	-	28.500	-	28.500	(0.147)	40.482
5	CYPRUS MOUNTAIN	WV 19	S	20,281.30	32.500	-	32.500	-	32.500	(0.961)	43.668
6	CONSOLIDATION COAL	IL 81	S	11,558.39	32.500	-	32.500	-	32.500	0.815	45.444
7											
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: January Year: 1998
2. Reporting Company: Crest Electric Generating Plant
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850) 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 20, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/ton) (p)	FOB Plant Price (\$/ton) (q)	
							Additional Shorthaul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Rail Charges (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Trans-loading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)	Other Water Charges (\$/ton) (n)	Other Related Charges (\$/ton) (o)			
1	MEMPHIS SALES-MCOUFFE	10	165 MCOUFFE	RB	59,191.95	52.425	-	-	-	-	-	-	-	-	-	2.47	54.895
2	MEMPHIS-MCOUFFE	10	165 MCOUFFE	RB	9,951.15	43.677	-	-	-	-	-	-	-	-	-	2.47	46.147
3	AMCO COAL SALES	13	127 PT WALKER	RB	7,640.90	38.855	-	-	-	-	-	-	-	-	-	6.13	44.985
4	ALABAMA COAL COOP	13	127 PT WALKER	RB	8,216.18	40.432	-	-	-	-	-	-	-	-	-	6.13	46.612
5	CYPRUS MOUNTAIN	8	WV 19 MAT	RB	20,281.30	43.688	-	-	-	-	-	-	-	-	-	4.86	48.528
6	CONSOLIDATION COAL	10	81 MOUND CITY	RB	11,538.39	45.444	-	-	-	-	-	-	-	-	-	7.86	53.304
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Buyout cost previously approved by FPSC included

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: January Year: 1998

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (650) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson  
5. Date Completed: March 20, 1998

1. No adjustments for the month.

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: January Year: 1998
2. Reporting Company: Smith Electric Generating Plant
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 20, 1998

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	JEFFERSON SCREENING	13	AL 127	S	RB	7,689.12	37.056	7.00	44.056	2.93	11,615	14.49	7.15
2	PEABODY COALSALES	9	KY 233	S	RB	6,933.50	34.951	10.00	44.951	2.95	12,117	10.06	7.87
3	PEABODY COALSALES	9	KY 225	S	RB	27,083.80	36.000	9.15	45.150	2.21	11,970	12.13	7.18
4	WHITE COUNTY COAL	10	IL 193	S	RB	8,291.20	36.207	9.48	45.687	2.93	11,738	7.60	11.05
5	CONSOLIDATION COAL	9	KY 225	S	RB	26,386.40	36.356	9.09	45.446	2.76	11,962	5.79	11.83
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1998
2. Reporting Company: Smith Electric Generating Plant
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 20, 1998

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	JEFFERSON SCREENING	13	AL 127	S	7,689.12	24.680	-	24.680	-	24.680	0.247	37.056
2	PEABODY COALSALES	9	KY 233	S	6,933.50	21.660	-	21.660	-	21.660	1.162	34.951
3	PEABODY COALSALES	9	KY 225	S	27,083.80	24.330	-	24.330	-	24.330	(0.459)	36.000
4	WHITE COUNTY COAL	10	IL 193	S	8,291.20	24.000	-	24.000	-	24.000	0.078	36.207
5	CONSOLIDATION COAL	9	KY 225	S	26,386.40	24.000	-	24.000	-	24.000	0.227	36.356
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: January Year: 1998      3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332

2. Reporting Company: Smith Electric Generating Plant

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 20, 1998

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	JEFFERSON SCREENING	13	AL	127 PT. WALKER	RB	7,689.12	37.056	-	-	-	7.00	-	-	-	7.00	44.056	
2	PEABODY COALSALSALES	9	KY	233 SEBREE	RB	6,933.50	34.951	-	-	-	10.00	-	-	-	10.00	44.951	
3	PEABODY COALSALSALES	9	KY	225 COSTAIN	RB	27,083.80	36.000	-	-	-	9.15	-	-	-	9.15	45.150	
4	WHITE COUNTY COAL	10	IL	193 MT. VERNON	RB	8,291.20	36.207	-	-	-	9.48	-	-	-	9.48	45.687	
5	CONSOLIDATION COAL	9	KY	225 UNIONTOWN	RB	26,386.40	36.356	-	-	-	9.09	-	-	-	9.09	45.446	
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL: OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: January Year: 1998

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuel Analyst  
(850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 20, 1998

1. No adjustments for the month.

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: January Year: 1998  
 2. Reporting Company: Schatz Electric Generating Plant  
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Handerson, Fuels Analyst (850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Handerson  
 5. Date Completed: March 20, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons (f)	Purchase Price (\$/ton) (g)	Effective Transport Charges (\$/ton) (h)	Total F.O.B. Plant Price (\$/ton) (i)	Sulfur Content (%) (j)	Bitu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: January Year: 1998

2. Reporting Company: Scholz Electric Generating Plant

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 20, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine & Loading Price (\$/ton)	Shorthaul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1 Reporting Month: January Year: 1998  
 2 Reporting Company: Schulz Electric Generating Plant  
 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850) 444-6332  
 4 Signature of Official Submitting Report: Jocelyn P. Henderson  
 5 Date Completed: March 20, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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By/and cost previously approved by FPSC included.  
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: January Year: 1998

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 20, 1998

1. No adjustments for the month.

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: January Year: 1998  
 2. Reporting Company: Daniel Electric Generating Plant  
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
 (850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson  
 5. Date Completed: March 20, 1998

Line No	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Bit Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	Effective	
													(a)	(b)
1	Decker	22 MT 003	LTC	UR	155,215.00	6.698	18.50	25.19	0.41	9,425	4.77	24.55		
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\*Buyout cost previously approved by FPSC included.  
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: January Year: 1998  
 2. Reporting Company: Daniel Electric Generating Plant  
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson  
 5. Date Completed: March 20, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine & Loading Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price Adjustments (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Decker	22 MT 003	LTC	155,215.00	6.65	-	6.65	-	6.65	0.04	6.69
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Buyout cost previously approved by FPSC included.  
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1 Reporting Month: January Year: 1998 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
 (850) 444-6332

2 Reporting Company: Daniel Electric Generating Plant 4 Signature of Official Submitting Report: Jocelyn P. Henderson  
 5 Date Completed: March 20, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Storage & Loading Charges (\$/Ton) (h)	Rail Changes			Waterborne Changes				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Tram Loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Ducoker	22 MT	003 Big Horn, MT	UR	155,215.00	6.89	-	18,500	-	-	-	-	-	-	18,500	25.19
2																
3																
4																
5																
6																
7																
8																
9																
10																

\*Byproduct cost previously approved by FPSC included.  
 (Use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: January Year: 1998  
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850) 444-6332

4. Signature of Official Submitting Report: Loislyn P. Henderson

5. Date Completed: March 20, 1998

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: January Year: 1998

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850) 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 20, 1998

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1 Reporting Month: January Year: 1998  
 2 Reporting Company: Gulf Power Company

3 Name, Title & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Henderson, Fleet Analyst  
(850) 444-6332

4 Signature of Official Submitting Report: Joseph P. Henderson

5 Date Completed: March 20, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Of Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport charges (\$/Bbl)	Other Changes (\$/Bbl)	Delivered Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
1																		
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		

\*Gulf's 25% ownership of Scherer when applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: January Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 20, 1998

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	SHELL	08 WV 059	LTC	UR	5,526.64	45.797	12.590	58.387	0.61	12,065	11.59	6.87
2	DELTA	08 VA 159	LTC	UR	1,359.75	33.683	10.940	44.623	0.73	13,245	8.48	5.19
3	MINGO LOGAN	08 WV 059	MTC	UR	2,721.84	30.437	12.530	42.967	0.66	12,836	9.96	5.89
4	ARCH COAL SALES	08 KY 095	S	UR	1,134.19	28.936	11.840	40.776	0.66	13,347	5.85	6.30
5	PONTIKI	08 KY 195	S	UR	740.53	25.301	13.780	39.081	0.66	12,954	6.39	6.42
6	KERR MCGEE	19 WY 005	S	UR	11,895.74	4.000	20.770	24.770	0.43	8,759	5.40	27.60
7	KENNECOTT	19 WY 009	S	UR	3,238.46	4.005	20.770	24.775	0.28	8,767	5.70	26.41
8	KERR MCGEE	19 WY 005	S	UR	16,555.36	4.482	20.680	25.162	0.43	8,752	5.49	27.49
9	DELTA	08 VA 195	S	UR	587.74	30.610	11.160	41.770	0.75	13,376	8.31	4.65
10	MASSEY	08 KY 195	S	UR	1,167.28	26.523	13.270	39.793	0.65	12,611	8.53	6.99

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: January Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850) 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 20, 1998

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08	WV 059	LTC	5,526.64	45.550	-	45.550	-	45.550	0.247	45.797
2	DELTA	08	VA 159	LTC	1,359.75	33.060	-	33.060	-	33.060	0.623	33.683
3	MINGO LOGAN	08	WV 059	MTC	2,721.84	29.640	-	29.640	-	29.640	0.797	30.437
4	ARCH COAL SALES	08	KY 095	S	1,134.19	27.750	-	27.750	-	27.750	1.186	28.936
5	PONTIKI	08	KY 195	S	740.53	25.000	-	25.000	-	25.000	0.301	25.301
6	KERR MCGEE	19	WY 005	S	11,895.74	3.950	-	3.950	-	3.950	0.050	4.000
7	KENNECOTT	19	WY 009	S	3,238.46	4.020	-	4.020	-	4.020	-0.015	4.005
8	KERR MCGEE	19	WY 005	S	16,555.36	4.430	-	4.430	-	4.430	0.052	4.482
9	DELTA	08	VA 195	S	587.74	29.750	-	29.750	-	29.750	0.860	30.610
10	MASSEY	08	KY 195	S	1,167.28	26.500	-	26.500	-	26.500	0.023	26.523

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: January Year: 1998
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: March 20, 1998

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Tons	Rail Charges										Total FOB Plant Price
						Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08 WV 059	Marrowbone, WV	UR	5,526.84	45.797	-	12.590	-	-	-	-	-	-	12.590	58.387
2	DELTA	08 VA 159	Steerbranch, VA	UR	1,359.75	33.683	-	10.940	-	-	-	-	-	-	10.940	44.623
3	MINGO LOGAN	08 WV 059	Timbar Siding, WV	UR	2,721.84	30.437	-	12.530	-	-	-	-	-	-	12.530	42.967
4	ARCH COAL SALES	08 KY 095	Hartan Co, KY	UR	1,134.19	28.936	-	11.840	-	-	-	-	-	-	11.840	40.776
5	PONTIKI	08 KY 195	Pontikd, KY	UR	740.53	25.301	-	13.780	-	-	-	-	-	-	13.780	39.081
6	KERR MCGEE	19 WY 005	Jacobs Jct, WY	UR	11,895.74	4.000	-	20.770	-	-	-	-	-	-	20.770	24.770
7	KENNECOTT	19 WY 009	Converse Co, WY	UR	3,238.46	4.005	-	20.770	-	-	-	-	-	-	20.770	24.775
8	KERR MCGEE	19 WY 005	Jacobs Jct, WY	UR	16,555.36	4.482	-	20.680	-	-	-	-	-	-	20.680	25.162
9	DELTA	08 VA 195	Steerbranch, VA	UR	587.74	30.610	-	11.160	-	-	-	-	-	-	11.160	41.770
10	MASSEY	08 KY 195	Sidney, KY	UR	1,167.28	26.523	-	13.270	-	-	-	-	-	-	13.270	39.793

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)