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April 15, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

000001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of February 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc)

DECLASSIFIED

DOCUMENT NUMBER-DATE
04293 APR 15 1998
FPSC-RECORDS REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

Completed: April 15, 1998

DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	02-02-98	F02	*	*	170.94	\$21.9963
2.	Gannon	Coastal	Tampa	MTC	Gannon	02-03-98	F02	*	*	173.35	\$21.3658
3.	Gannon	Coastal	Tampa	MTC	Gannon	02-04-98	F02	*	*	170.96	\$21.2607
4.	Gannon	Coastal	Tampa	MTC	Gannon	02-05-98	F02	*	*	170.75	\$21.4714
5.	Gannon	Coastal	Tampa	MTC	Gannon	02-06-98	F02	*	*	173.45	\$21.5762
6.	Gannon	Coastal	Tampa	MTC	Gannon	02-07-98	F02	*	*	166.10	\$21.5754
7.	Gannon	Coastal	Tampa	MTC	Gannon	02-09-98	F02	*	*	171.26	\$21.4715
8.	Gannon	Coastal	Tampa	MTC	Gannon	02-10-98	F02	*	*	173.60	\$21.3664
9.	Gannon	Coastal	Tampa	MTC	Gannon	02-11-98	F02	*	*	171.27	\$21.1562
10.	Gannon	Coastal	Tampa	MTC	Gannon	02-12-98	F02	*	*	171.29	\$20.8407
11.	Gannon	Coastal	Tampa	MTC	Gannon	02-13-98	F02	*	*	173.66	\$20.9468
12.	Gannon	Coastal	Tampa	MTC	Gannon	02-16-98	F02	*	*	525.19	\$20.9462
13.	Gannon	Coastal	Tampa	MTC	Gannon	02-17-98	F02	*	*	520.35	\$20.7359
14.	Gannon	Coastal	Tampa	MTC	Gannon	02-18-98	F02	*	*	530.57	\$21.4709
15.	Gannon	Coastal	Tampa	MTC	Gannon	02-19-98	F02	*	*	526.93	\$21.4710
16.	Gannon	Coastal	Tampa	MTC	Gannon	02-20-98	F02	*	*	520.23	\$21.0509
17.	Gannon	Coastal	Tampa	MTC	Gannon	02-22-98	F02	*	*	1,035.66	\$21.0510
18.	Gannon	Coastal	Tampa	MTC	Gannon	02-23-98	F02	*	*	710.57	\$20.0010
19.	Gannon	Coastal	Tampa	MTC	Gannon	02-24-98	F02	*	*	1,273.77	\$20.3160
20.	Gannon	Coastal	Tampa	MTC	Gannon	02-25-98	F02	*	*	857.40	\$20.5977
21.	Gannon	Coastal	Tampa	MTC	Gannon	02-26-98	F02	*	*	1,242.19	\$20.5260
22.	Gannon	Coastal	Tampa	MTC	Gannon	02-27-98	F02	*	*	910.64	\$20.5631
23.	Gannon	Coastal	Tampa	MTC	Gannon	02-28-98	F02	*	*	344.15	\$20.6304
24.	Phillips	Coastal	Tampa	MTC	Phillips	02-10-98	F02	*	*	171.29	\$22.2477
25.	Phillips	Coastal	Tampa	MTC	Phillips	02-11-98	F02	*	*	171.31	\$22.0381
26.	Phillips	Coastal	Tampa	MTC	Phillips	02-12-98	F02	*	*	171.23	\$21.7233


* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: April 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-05-98	F02	*	*	519.69	\$21.4711
2.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-06-98	F02	*	*	683.87	\$21.5760
3.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-09-98	F02	*	*	684.45	\$21.4711
4.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-10-98	F02	*	*	344.57	\$21.3658
5.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-11-98	F02	*	*	520.59	\$21.1559
6.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-12-98	F02	*	*	691.74	\$20.8411
7.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-13-98	F02	*	*	694.59	\$20.9458
8.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-16-98	F02	*	*	694.53	\$20.7220
9.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-17-98	F02	*	*	867.60	\$20.7360
10.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-18-98	F02	*	*	520.27	\$21.4709
11.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-19-98	F02	*	*	694.08	\$21.4709
12.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-20-98	F02	*	*	705.27	\$21.0510
13.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-23-98	F02	*	*	722.78	\$20.0010
14.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-24-98	F02	*	*	693.94	\$20.3161
15.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-25-98	F02	*	*	715.60	\$20.5260
16.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-26-98	F02	*	*	693.91	\$20.5258
17.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-27-98	F02	*	*	867.70	\$20.6311
18.	Polk	Coastal	Tampa	MTC	Polk	02-01-98	F02	*	*	1,078.64	\$22.8816
19.	Polk	Coastal	Tampa	MTC	Polk	02-02-98	F02	*	*	1,546.21	\$22.5814
20.	Polk	Coastal	Tampa	MTC	Polk	02-03-98	F02	*	*	864.24	\$22.1724
21.	Polk	Coastal	Tampa	MTC	Polk	02-04-98	F02	*	*	2,754.19	\$22.1128
22.	Polk	Coastal	Tampa	MTC	Polk	02-05-98	F02	*	*	803.10	\$22.2773
23.	Polk	Coastal	Tampa	MTC	Polk	02-06-98	F02	*	*	2,583.53	\$22.4874
24.	Polk	Coastal	Tampa	MTC	Polk	02-07-98	F02	*	*	172.32	\$22.4871
25.	Polk	Coastal	Tampa	MTC	Polk	02-09-98	F02	*	*	1,027.77	\$22.3825
26.	Polk	Coastal	Tampa	MTC	Polk	02-10-98	F02	*	*	855.31	\$22.3822
27.	Polk	Coastal	Tampa	MTC	Polk	02-11-98	F02	*	*	344.30	\$22.1726
28.	Polk	Coastal	Tampa	MTC	Polk	02-12-98	F02	*	*	1,208.27	\$21.8574
29.	Polk	Coastal	Tampa	MTC	Polk	02-13-98	F02	*	*	2,761.05	\$22.0674
30.	Polk	Coastal	Tampa	MTC	Polk	02-28-98	F02	*	*	876.67	\$21.6475
31.	Polk	Coastal	Tampa	MTC	Polk	02-16-98	F02	*	*	690.45	\$22.0666

* No analysis Taken

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: April 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Coastal	Tampa	MTC	Polk	02-15-97	F02	*	*	172.61	\$22.0679
2.	Polk	Coastal	Tampa	MTC	Polk	02-17-97	F02	*	*	523.33	\$21.7524
3.	Polk	Coastal	Tampa	MTC	Polk	02-18-97	F02	*	*	1,931.39	\$22.5923
4.	Polk	Coastal	Tampa	MTC	Polk	02-19-97	F02	*	*	1,223.69	\$22.5923
5.	Polk	Coastal	Tampa	MTC	Polk	02-20-97	F02	*	*	709.70	\$22.0674
6.	Polk	Coastal	Tampa	MTC	Polk	02-21-97	F02	*	*	1,719.47	\$22.0674
7.	Polk	Coastal	Tampa	MTC	Polk	02-23-98	F02	*	*	1,343.19	\$20.9124
8.	Polk	Coastal	Tampa	MTC	Polk	02-24-97	F02	*	*	1,392.97	\$21.2274
9.	Polk	Coastal	Tampa	MTC	Polk	02-25-97	F02	*	*	2,149.35	\$21.5425
10.	Polk	Coastal	Tampa	MTC	Polk	02-26-97	F02	*	*	1,766.20	\$21.5424
11.	Polk	Coastal	Tampa	MTC	Polk	02-27-97	F02	*	*	1,902.91	\$21.6474
12.	Phillips	Central	Tampa	MTC	Phillips	02-02-97	F06	*	*	900.65	\$17.2078
13.	Phillips	Central	Tampa	MTC	Phillips	02-03-97	F06	*	*	450.00	\$17.2070
14.	Phillips	Central	Tampa	MTC	Phillips	02-10-97	F06	*	*	449.91	\$17.5833
15.	Phillips	Central	Tampa	MTC	Phillips	02-11-97	F06	*	*	749.84	\$17.5837
16.	Phillips	Central	Tampa	MTC	Phillips	02-12-97	F06	*	*	449.95	\$17.5832
17.	Phillips	Central	Tampa	MTC	Phillips	02-13-97	F06	*	*	600.02	\$17.5832
18.	Phillips	Central	Tampa	MTC	Phillips	02-16-97	F06	*	*	749.89	\$17.0289
19.	Phillips	Central	Tampa	MTC	Phillips	02-17-98	F06	*	*	600.00	\$17.0288
20.	Phillips	Central	Tampa	MTC	Phillips	02-18-97	F06	*	*	449.95	\$17.0296
21.	Phillips	Central	Tampa	MTC	Phillips	02-19-97	F06	*	*	599.92	\$17.0288
22.	Phillips	Central	Tampa	MTC	Phillips	02-20-97	F06	*	*	300.00	\$17.0288

* No analysis Taken

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	02-02-98	F02	170.94	\$21.9963	3,760.05	\$0.0000	\$3,760.05	\$21.9963	\$0.0000	\$21.9963	\$0.0000	\$0.0000	\$0.0000	\$21.9963
2.	Gannon	Coastal	Gannon	02-03-98	F02	173.35	\$21.3658	3,703.76	\$0.0000	\$3,703.76	\$21.3658	\$0.0000	\$21.3658	\$0.0000	\$0.0000	\$0.0000	\$21.3658
3.	Gannon	Coastal	Gannon	02-04-98	F02	170.96	\$21.2607	3,634.73	\$0.0000	\$3,634.73	\$21.2607	\$0.0000	\$21.2607	\$0.0000	\$0.0000	\$0.0000	\$21.2607
4.	Gannon	Coastal	Gannon	02-05-98	F02	170.75	\$21.4714	3,666.25	\$0.0000	\$3,666.25	\$21.4714	\$0.0000	\$21.4714	\$0.0000	\$0.0000	\$0.0000	\$21.4714
5.	Gannon	Coastal	Gannon	02-06-98	F02	173.45	\$21.5762	3,742.39	\$0.0000	\$3,742.39	\$21.5762	\$0.0000	\$21.5762	\$0.0000	\$0.0000	\$0.0000	\$21.5762
6.	Gannon	Coastal	Gannon	02-07-98	F02	166.10	\$21.5754	3,583.67	\$0.0000	\$3,583.67	\$21.5754	\$0.0000	\$21.5754	\$0.0000	\$0.0000	\$0.0000	\$21.5754
7.	Gannon	Coastal	Gannon	02-09-98	F02	171.26	\$21.4715	3,677.21	\$0.0000	\$3,677.21	\$21.4715	\$0.0000	\$21.4715	\$0.0000	\$0.0000	\$0.0000	\$21.4715
8.	Gannon	Coastal	Gannon	02-10-98	F02	173.60	\$21.3664	3,709.20	\$0.0000	\$3,709.20	\$21.3664	\$0.0000	\$21.3664	\$0.0000	\$0.0000	\$0.0000	\$21.3664
9.	Gannon	Coastal	Gannon	02-11-98	F02	171.27	\$21.1562	3,623.43	\$0.0000	\$3,623.43	\$21.1562	\$0.0000	\$21.1562	\$0.0000	\$0.0000	\$0.0000	\$21.1562
10.	Gannon	Coastal	Gannon	02-12-98	F02	171.29	\$20.8407	3,569.81	\$0.0000	\$3,569.81	\$20.8407	\$0.0000	\$20.8407	\$0.0000	\$0.0000	\$0.0000	\$20.8407
11.	Gannon	Coastal	Gannon	02-13-98	F02	173.66	\$20.9468	3,637.62	\$0.0000	\$3,637.62	\$20.9468	\$0.0000	\$20.9468	\$0.0000	\$0.0000	\$0.0000	\$20.9468
12.	Gannon	Coastal	Gannon	02-16-98	F02	525.19	\$20.9462	11,000.72	\$0.0000	\$11,000.72	\$20.9462	\$0.0000	\$20.9462	\$0.0000	\$0.0000	\$0.0000	\$20.9462
13.	Gannon	Coastal	Gannon	02-17-98	F02	520.35	\$20.7359	10,789.91	\$0.0000	\$10,789.91	\$20.7359	\$0.0000	\$20.7359	\$0.0000	\$0.0000	\$0.0000	\$20.7359
14.	Gannon	Coastal	Gannon	02-18-98	F02	530.57	\$21.4709	11,391.79	\$0.0000	\$11,391.79	\$21.4709	\$0.0000	\$21.4709	\$0.0000	\$0.0000	\$0.0000	\$21.4709
15.	Gannon	Coastal	Gannon	02-19-98	F02	526.93	\$21.4710	11,313.70	\$0.0000	\$11,313.70	\$21.4710	\$0.0000	\$21.4710	\$0.0000	\$0.0000	\$0.0000	\$21.4710
16.	Gannon	Coastal	Gannon	02-20-98	F02	520.23	\$21.0509	10,951.31	\$0.0000	\$10,951.31	\$21.0509	\$0.0000	\$21.0509	\$0.0000	\$0.0000	\$0.0000	\$21.0509
17.	Gannon	Coastal	Gannon	02-22-98	F02	1,035.66	\$21.0510	21,801.64	\$0.0000	\$21,801.64	\$21.0510	\$0.0000	\$21.0510	\$0.0000	\$0.0000	\$0.0000	\$21.0510
18.	Gannon	Coastal	Gannon	02-23-98	F02	710.57	\$20.0010	14,212.14	\$0.0000	\$14,212.14	\$20.0010	\$0.0000	\$20.0010	\$0.0000	\$0.0000	\$0.0000	\$20.0010
19.	Gannon	Coastal	Gannon	02-24-98	F02	1,273.77	\$20.3160	25,877.97	\$0.0000	\$25,877.97	\$20.3160	\$0.0000	\$20.3160	\$0.0000	\$0.0000	\$0.0000	\$20.3160
20.	Gannon	Coastal	Gannon	02-25-98	F02	857.40	\$20.5977	17,660.49	\$0.0000	\$17,660.49	\$20.5977	\$0.0000	\$20.5977	\$0.0000	\$0.0000	\$0.0000	\$20.5977
21.	Gannon	Coastal	Gannon	02-26-98	F02	1,242.19	\$20.5260	25,497.14	\$0.0000	\$25,497.14	\$20.5260	\$0.0000	\$20.5260	\$0.0000	\$0.0000	\$0.0000	\$20.5260
22.	Gannon	Coastal	Gannon	02-27-98	F02	910.64	\$20.5631	18,725.57	\$0.0000	\$18,725.57	\$20.5631	\$0.0000	\$20.5631	\$0.0000	\$0.0000	\$0.0000	\$20.5631
23.	Gannon	Coastal	Gannon	02-28-98	F02	344.15	\$20.6304	7,099.96	\$0.0000	\$7,099.96	\$20.6304	\$0.0000	\$20.6304	\$0.0000	\$0.0000	\$0.0000	\$20.6304
24.	Phillips	Coastal	Phillips	02-10-98	F02	171.29	\$22.2477	3,810.81	\$0.0000	\$3,810.81	\$22.2477	\$0.0000	\$22.2477	\$0.0000	\$0.0000	\$0.0000	\$22.2477
25.	Phillips	Coastal	Phillips	02-11-98	F02	171.31	\$22.0381	3,775.35	\$0.0000	\$3,775.35	\$22.0381	\$0.0000	\$22.0381	\$0.0000	\$0.0000	\$0.0000	\$22.0381
26.	Phillips	Coastal	Phillips	02-12-98	F02	171.23	\$21.7233	3,719.68	\$0.0000	\$3,719.68	\$21.7233	\$0.0000	\$21.7233	\$0.0000	\$0.0000	\$0.0000	\$21.7233

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: April 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transpor Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Coastal	Big Bend	02-05-98	F02	519.69	\$21.4711	11,158.31	\$0.0000	\$11,158.31	\$21.4711	\$0.0000	\$21.4711	\$0.0000	\$0.0000	\$0.0000	\$21.4711
2.	Big Bend	Coastal	Big Bend	02-06-98	F02	683.87	\$21.5760	14,755.20	\$0.0000	\$14,755.20	\$21.5760	\$0.0000	\$21.5760	\$0.0000	\$0.0000	\$0.0000	\$21.5760
3.	Big Bend	Coastal	Big Bend	02-09-98	F02	684.45	\$21.4711	14,695.89	\$0.0000	\$14,695.89	\$21.4711	\$0.0000	\$21.4711	\$0.0000	\$0.0000	\$0.0000	\$21.4711
4.	Big Bend	Coastal	Big Bend	02-10-98	F02	344.57	\$21.3658	7,362.03	\$0.0000	\$7,362.03	\$21.3658	\$0.0000	\$21.3658	\$0.0000	\$0.0000	\$0.0000	\$21.3658
5.	Big Bend	Coastal	Big Bend	02-11-98	F02	520.59	\$21.1559	11,013.53	\$0.0000	\$11,013.53	\$21.1559	\$0.0000	\$21.1559	\$0.0000	\$0.0000	\$0.0000	\$21.1559
6.	Big Bend	Coastal	Big Bend	02-12-98	F02	691.74	\$20.8411	14,416.60	\$0.0000	\$14,416.60	\$20.8411	\$0.0000	\$20.8411	\$0.0000	\$0.0000	\$0.0000	\$20.8411
7.	Big Bend	Coastal	Big Bend	02-13-98	F02	694.59	\$20.9458	14,548.77	\$0.0000	\$14,548.77	\$20.9458	\$0.0000	\$20.9458	\$0.0000	\$0.0000	\$0.0000	\$20.9458
8.	Big Bend	Coastal	Big Bend	02-16-98	F02	694.53	\$20.7220	14,392.04	\$0.0000	\$14,392.04	\$20.7220	\$0.0000	\$20.7220	\$0.0000	\$0.0000	\$0.0000	\$20.7220
9.	Big Bend	Coastal	Big Bend	02-17-98	F02	867.60	\$20.7360	17,990.57	\$0.0000	\$17,990.57	\$20.7360	\$0.0000	\$20.7360	\$0.0000	\$0.0000	\$0.0000	\$20.7360
10.	Big Bend	Coastal	Big Bend	02-18-98	F02	520.27	\$21.4709	11,170.67	\$0.0000	\$11,170.67	\$21.4709	\$0.0000	\$21.4709	\$0.0000	\$0.0000	\$0.0000	\$21.4709
11.	Big Bend	Coastal	Big Bend	02-19-98	F02	694.08	\$21.4709	14,902.52	\$0.0000	\$14,902.52	\$21.4709	\$0.0000	\$21.4709	\$0.0000	\$0.0000	\$0.0000	\$21.4709
12.	Big Bend	Coastal	Big Bend	02-20-98	F02	705.27	\$21.0510	14,846.65	\$0.0000	\$14,846.65	\$21.0510	\$0.0000	\$21.0510	\$0.0000	\$0.0000	\$0.0000	\$21.0510
13.	Big Bend	Coastal	Big Bend	02-23-98	F02	722.78	\$20.0010	14,456.30	\$0.0000	\$14,456.30	\$20.0010	\$0.0000	\$20.0010	\$0.0000	\$0.0000	\$0.0000	\$20.0010
14.	Big Bend	Coastal	Big Bend	02-24-98	F02	693.94	\$20.3161	14,098.12	\$0.0000	\$14,098.12	\$20.3161	\$0.0000	\$20.3161	\$0.0000	\$0.0000	\$0.0000	\$20.3161
15.	Big Bend	Coastal	Big Bend	02-25-98	F02	715.60	\$20.5260	14,688.44	\$0.0000	\$14,688.44	\$20.5260	\$0.0000	\$20.5260	\$0.0000	\$0.0000	\$0.0000	\$20.5260
16.	Big Bend	Coastal	Big Bend	02-26-98	F02	693.91	\$20.5258	14,243.08	\$0.0000	\$14,243.08	\$20.5258	\$0.0000	\$20.5258	\$0.0000	\$0.0000	\$0.0000	\$20.5258
17.	Big Bend	Coastal	Big Bend	02-27-98	F02	867.70	\$20.6311	17,901.58	\$0.0000	\$17,901.58	\$20.6311	\$0.0000	\$20.6311	\$0.0000	\$0.0000	\$0.0000	\$20.6311
18.	Polk	Coastal	Polk	02-01-98	F02	1,078.64	\$22.8816	24,681.03	\$0.0000	\$24,681.03	\$22.8816	\$0.0000	\$22.8816	\$0.0000	\$0.0000	\$0.0000	\$22.8816
19.	Polk	Coastal	Polk	02-02-98	F02	1,546.21	\$22.5814	34,915.55	\$0.0000	\$34,915.55	\$22.5814	\$0.0000	\$22.5814	\$0.0000	\$0.0000	\$0.0000	\$22.5814
20.	Polk	Coastal	Polk	02-03-98	F02	864.24	\$22.1724	19,162.25	\$0.0000	\$19,162.25	\$22.1724	\$0.0000	\$22.1724	\$0.0000	\$0.0000	\$0.0000	\$22.1724
21.	Polk	Coastal	Polk	02-04-98	F02	2,754.19	\$22.1128	60,902.88	\$0.0000	\$60,902.88	\$22.1128	\$0.0000	\$22.1128	\$0.0000	\$0.0000	\$0.0000	\$22.1128
22.	Polk	Coastal	Polk	02-05-98	F02	803.10	\$22.2773	17,890.87	\$0.0000	\$17,890.87	\$22.2773	\$0.0000	\$22.2773	\$0.0000	\$0.0000	\$0.0000	\$22.2773
23.	Polk	Coastal	Polk	02-06-98	F02	2,583.53	\$22.4874	58,096.79	\$0.0000	\$58,096.79	\$22.4874	\$0.0000	\$22.4874	\$0.0000	\$0.0000	\$0.0000	\$22.4874
24.	Polk	Coastal	Polk	02-07-98	F02	172.32	\$22.4871	3,874.97	\$0.0000	\$3,874.97	\$22.4871	\$0.0000	\$22.4871	\$0.0000	\$0.0000	\$0.0000	\$22.4871
25.	Polk	Coastal	Polk	02-09-98	F02	1,027.77	\$22.3825	23,004.02	\$0.0000	\$23,004.02	\$22.3825	\$0.0000	\$22.3825	\$0.0000	\$0.0000	\$0.0000	\$22.3825
26.	Polk	Coastal	Polk	02-10-98	F02	855.31	\$22.3822	19,143.76	\$0.0000	\$19,143.76	\$22.3822	\$0.0000	\$22.3822	\$0.0000	\$0.0000	\$0.0000	\$22.3822
27.	Polk	Coastal	Polk	02-11-98	F02	344.30	\$22.1726	7,634.02	\$0.0000	\$7,634.02	\$22.1726	\$0.0000	\$22.1726	\$0.0000	\$0.0000	\$0.0000	\$22.1726
28.	Polk	Coastal	Polk	02-12-98	F02	1,208.27	\$21.8574	26,409.59	\$0.0000	\$26,409.59	\$21.8574	\$0.0000	\$21.8574	\$0.0000	\$0.0000	\$0.0000	\$21.8574
29.	Polk	Coastal	Polk	02-13-98	F02	2,761.05	\$22.0674	60,929.11	\$0.0000	\$60,929.11	\$22.0674	\$0.0000	\$22.0674	\$0.0000	\$0.0000	\$0.0000	\$22.0674
30.	Polk	Coastal	Polk	02-28-98	F02	876.67	\$21.6475	18,977.67	\$0.0000	\$18,977.67	\$21.6475	\$0.0000	\$21.6475	\$0.0000	\$0.0000	\$0.0000	\$21.6475
31.	Polk	Coastal	Polk	02-16-98	F02	690.45	\$22.0666	15,235.89	\$0.0000	\$15,235.89	\$22.0666	\$0.0000	\$22.0666	\$0.0000	\$0.0000	\$0.0000	\$22.0666

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: April 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Coastal	Polk	02-15-97	F02	172.61	\$22.0679	3,809.14	\$0.0000	\$3,809.14	\$22.0679	\$0.0000	\$22.0679	\$0.0000	\$0.0000	\$0.0000	\$22.0679
2.	Polk	Coastal	Polk	02-17-97	F02	523.33	\$21.7524	11,383.70	\$0.0000	\$11,383.70	\$21.7524	\$0.0000	\$21.7524	\$0.0000	\$0.0000	\$0.0000	\$21.7524
3.	Polk	Coastal	Polk	02-18-97	F02	1,931.39	\$22.5923	43,634.54	\$0.0000	\$43,634.54	\$22.5923	\$0.0000	\$22.5923	\$0.0000	\$0.0000	\$0.0000	\$22.5923
4.	Polk	Coastal	Polk	02-19-97	F02	1,223.69	\$22.5923	27,645.99	\$0.0000	\$27,645.99	\$22.5923	\$0.0000	\$22.5923	\$0.0000	\$0.0000	\$0.0000	\$22.5923
5.	Polk	Coastal	Polk	02-20-97	F02	709.70	\$22.0674	15,661.25	\$0.0000	\$15,661.25	\$22.0674	\$0.0000	\$22.0674	\$0.0000	\$0.0000	\$0.0000	\$22.0674
6.	Polk	Coastal	Polk	02-21-97	F02	1,719.47	\$22.0674	37,944.19	\$0.0000	\$37,944.19	\$22.0674	\$0.0000	\$22.0674	\$0.0000	\$0.0000	\$0.0000	\$22.0674
7.	Polk	Coastal	Polk	02-23-98	F02	1,343.19	\$20.9124	28,089.34	\$0.0000	\$28,089.34	\$20.9124	\$0.0000	\$20.9124	\$0.0000	\$0.0000	\$0.0000	\$20.9124
8.	Polk	Coastal	Polk	02-24-97	F02	1,392.97	\$21.2274	29,569.15	\$0.0000	\$29,569.15	\$21.2274	\$0.0000	\$21.2274	\$0.0000	\$0.0000	\$0.0000	\$21.2274
9.	Polk	Coastal	Polk	02-25-97	F02	2,149.35	\$21.5425	46,302.42	\$0.0000	\$46,302.42	\$21.5425	\$0.0000	\$21.5425	\$0.0000	\$0.0000	\$0.0000	\$21.5425
10.	Polk	Coastal	Polk	02-26-97	F02	1,766.20	\$21.5424	38,048.16	\$0.0000	\$38,048.16	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
11.	Polk	Coastal	Polk	02-27-97	F02	1,902.91	\$21.6474	41,193.14	\$0.0000	\$41,193.14	\$21.6474	\$0.0000	\$21.6474	\$0.0000	\$0.0000	\$0.0000	\$21.6474
12.	Phillips	Central	Phillips	02-02-97	F06	900.65	\$17.2078	15,498.20	\$0.0000	\$15,498.20	\$17.2078	\$0.0000	\$17.2078	\$0.0000	\$0.0000	\$0.0000	\$17.2078
13.	Phillips	Central	Phillips	02-03-97	F06	450.00	\$17.2070	7,743.16	\$0.0000	\$7,743.16	\$17.2070	\$0.0000	\$17.2070	\$0.0000	\$0.0000	\$0.0000	\$17.2070
14.	Phillips	Central	Phillips	02-10-97	F06	449.91	\$17.5833	7,910.89	\$0.0000	\$7,910.89	\$17.5833	\$0.0000	\$17.5833	\$0.0000	\$0.0000	\$0.0000	\$17.5833
15.	Phillips	Central	Phillips	02-11-97	F06	749.84	\$17.5837	13,184.98	\$0.0000	\$13,184.98	\$17.5837	\$0.0000	\$17.5837	\$0.0000	\$0.0000	\$0.0000	\$17.5837
16.	Phillips	Central	Phillips	02-12-97	F06	449.95	\$17.5832	7,911.58	\$0.0000	\$7,911.58	\$17.5832	\$0.0000	\$17.5832	\$0.0000	\$0.0000	\$0.0000	\$17.5832
17.	Phillips	Central	Phillips	02-13-97	F06	600.02	\$17.5832	10,550.30	\$0.0000	\$10,550.30	\$17.5832	\$0.0000	\$17.5832	\$0.0000	\$0.0000	\$0.0000	\$17.5832
18.	Phillips	Central	Phillips	02-16-97	F06	749.89	\$17.0289	12,769.77	\$0.0000	\$12,769.77	\$17.0289	\$0.0000	\$17.0289	\$0.0000	\$0.0000	\$0.0000	\$17.0289
19.	Phillips	Central	Phillips	02-17-98	F06	600.00	\$17.0288	10,217.30	\$0.0000	\$10,217.30	\$17.0288	\$0.0000	\$17.0288	\$0.0000	\$0.0000	\$0.0000	\$17.0288
20.	Phillips	Central	Phillips	02-18-97	F06	449.95	\$17.0296	7,662.46	\$0.0000	\$7,662.46	\$17.0296	\$0.0000	\$17.0296	\$0.0000	\$0.0000	\$0.0000	\$17.0296
21.	Phillips	Central	Phillips	02-19-97	F06	599.92	\$17.0288	10,215.93	\$0.0000	\$10,215.93	\$17.0288	\$0.0000	\$17.0288	\$0.0000	\$0.0000	\$0.0000	\$17.0288
22.	Phillips	Central	Phillips	02-20-97	F06	300.00	\$17.0288	5,108.65	\$0.0000	\$5,108.65	\$17.0288	\$0.0000	\$17.0288	\$0.0000	\$0.0000	\$0.0000	\$17.0288

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: *Phil L. Barringer*
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	107,425.10	\$44.483	\$0.000	\$44.483	2.88	10,985	8.89	13.70
2.	Peabody Development	10,IL,165	LTC	RB	59,333.00	\$30.200	\$7.699	\$37.899	1.73	11,905	7.66	11.30
3.	Peabody Development	9,KY,225	LTC	RB	33,369.00	\$21.150	\$8.949	\$30.099	2.76	11,638	9.19	11.30
4.	Capex	N/A	S	RB	10,000.00	\$8.920	\$0.000	\$8.920	4.75	14,149	0.70	7.30
5.	Capex	N/A	S	RB	3,106.91	\$10.370	\$0.000	\$10.370	4.75	14,149	0.70	7.30
6.	Centennial Resources	9,KY,101	LTC	RB	21,208.30	\$19.860	\$8.679	\$28.539	2.65	11,141	8.46	13.80
7.	Peabody Development	9,KY,101	S	RB	47,659.90	\$20.450	\$8.679	\$29.129	2.64	11,104	8.96	13.70

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	107,425.10	N/A	\$0.00	\$44.483	\$0.000	\$44.483	\$0.000	\$44.483
2.	Peabody Development	10,IL,165	LTC	59,333.00	N/A	\$0.00	\$30.200	\$0.000	\$30.200	\$0.000	\$30.200
3.	Peabody Development	9,KY,225	LTC	33,369.00	N/A	\$0.00	\$21.150	\$0.000	\$21.150	\$0.000	\$21.150
4.	Capex	N/A	S	10,000.00	N/A	\$0.00	\$8.980	\$0.000	\$8.980	(\$0.060)	\$8.920
5.	Capex	N/A	S	3,106.91	N/A	\$0.00	\$10.430	\$0.000	\$10.430	(\$0.060)	\$10.370
6.	Centennial Resources	9,KY,101	LTC	21,208.30	N/A	\$0.00	\$19.860	\$0.000	\$19.860	\$0.000	\$19.860
7.	Peabody Development	9,KY,101	S	47,659.90	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller
6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	107,425.10	\$44.483	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.483
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	59,333.00	\$30.200	\$0.000	\$0.000	\$0.000	\$7.699	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.699	\$37.899
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	33,369.00	\$21.150	\$0.000	\$0.000	\$0.000	\$8.949	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.949	\$30.099
4.	Capex	N/A	N/A	RB	10,000.00	\$8.920	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.920
5.	Capex	N/A	N/A	RB	3,106.91	\$10.370	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.370
6.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	21,208.30	\$19.860	\$0.000	\$0.000	\$0.000	\$8.679	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.679	\$28.539
7.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	47,659.90	\$20.450	\$0.000	\$0.000	\$0.000	\$8.679	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.679	\$29.129

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining	3,W. Va,33	S	RB	12,477.20	\$22.000	\$9.900	\$31.900	3.10	13,009	8.60	5.30
2.	Sugar Camp	10,IL,059	LTC	RB	38,505.60	\$26.190	\$7.889	\$34.079	2.52	12,574	9.06	7.40
3.	Jader Fuel Co	10,IL,165	LTC	RB	43,288.00	\$25.070	\$7.889	\$32.959	2.70	12,744	9.00	6.90
4.	Kerr McGee	19,WY,5	S	R&B	97,432.00	\$3.650	\$20.879	\$24.529	0.40	8,747	5.30	27.70
5.	Sugar Camp	10,IL,059	S	RB	11,329.10	\$23.720	\$7.889	\$31.609	2.45	12,654	8.62	7.50

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining	3,W. Va,33	S	12,477.20	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000
2.	Sugar Camp	10,IL,059	LTC	38,505.60	N/A	\$0.000	\$26.190	\$0.000	\$26.190	\$0.000	\$26.190
3.	Jader Fuel Co	10,IL,165	LTC	43,288.00	N/A	\$0.000	\$25.070	\$0.000	\$25.070	\$0.000	\$25.070
4.	Kerr McGee	19,WY,5	S	97,432.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
5.	Sugar Camp	10,IL,059	S	11,329.10	N/A	\$0.000	\$23.720	\$0.000	\$23.720	\$0.000	\$23.720

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Bell Mining	3,W. Va,33	Harrison Cnty, W. Va	RB	12,477.20	\$22.000	\$0.000	\$0.000	\$0.000	\$9.900	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$31.900
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	38,505.60	\$26.190	\$0.000	\$0.000	\$0.000	\$7.889	\$0.000	\$0.000	\$0.000	\$0.000	\$7.889	\$34.079
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	43,288.00	\$25.070	\$0.000	\$0.000	\$0.000	\$7.889	\$0.000	\$0.000	\$0.000	\$0.000	\$7.889	\$32.959
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	97,432.00	\$3.650	\$0.000	\$13.180	\$0.000	\$7.699	\$0.000	\$0.000	\$0.000	\$0.000	\$20.879	\$24.529
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	11,329.10	\$23.720	\$0.000	\$0.000	\$0.000	\$7.889	\$0.000	\$0.000	\$0.000	\$0.000	\$7.889	\$31.609

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.


(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,49	S	RB	41,433.52	\$37.250	\$0.000	\$37.250	1.96	13,302	7.17	5.40
2.	Consolidation Coal	9,KY,225	S	RB	53,646.40	\$24.250	\$7.969	\$32.219	2.82	12,003	5.98	11.50

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: _____



Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va,49	S	41,433.52	N/A	\$0.000	\$37.250	\$0.000	\$37.250	\$0.000	\$37.250
2.	Consolidation Coal	9,KY,225	S	53,646.40	N/A	\$0.000	\$24.250	\$0.000	\$24.250	\$0.000	\$24.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3,W. Va,49	Marion Cnty, W. Va	RB	41,433.52	\$37.250	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$37.250
2.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	53,646.40	\$24.250	\$0.000	\$0.000	\$0.000	\$7.969	\$0.000	\$0.000	\$0.000	\$0.000	\$7.969	\$32.219

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	306,115.00	\$34.622	\$8.464	\$43.086	2.72	11,774	8.57	11.06
2.	TCP Pet Coke Corporation	N/A	S	OB	16,457.00	\$10.430	\$6.150	\$16.580	5.56	14,234	0.50	6.60

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	306,115.00	N/A	\$0.000	\$34.622	\$0.000	\$34.622	\$0.000	\$34.622
2.	TCP Pet Coke Corporation	N/A	S	16,457.00	N/A	\$0.000	\$10.430	\$0.000	\$10.430	\$0.000	\$10.430

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	306,115.00	\$34.622	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.464	\$43.086
1.	TCP Pet Coke Corporation	N/A	Texas City, Texas	OB	16,457.00	\$10.430	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.150	\$16.580

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	139,822.00	\$28.529	\$8.456	\$36.985	0.99	9,706	6.86	21.42
2.	Gatliff Coal	8,KY,195	LTC	UR	42,145.00	\$43.710	\$18.880	\$62.590	1.28	12,969	7.79	6.18
3.	Gatliff Coal	8,KY,235	LTC	UR	9,327.00	\$43.710	\$18.880	\$62.590	1.21	12,604	5.73	10.50

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	139,822.00	N/A	\$0.000	\$28.529	\$0.000	\$28.529	\$0.000	\$28.529
2.	Gatliff Coal	8,KY,195	LTC	42,145.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710
3.	Gatliff Coal	8,KY,235	LTC	9,327.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	139,822.00	\$28.529	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.456	\$36.985
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	42,145.00	\$43.710	\$0.000	\$18.880	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.880	\$62.590
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	9,327.00	\$43.710	\$0.000	\$18.880	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.880	\$62.590

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	54,183.00	\$34.961	\$11.524	\$46.485	2.61	12,427	6.85	9.50

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	54,183.00	N/A	\$0.000	\$34.961	\$0.000	\$34.961	\$0.000	\$34.961

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	54,183.00	\$34.961	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.524	\$46.485

