

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

ORIGINAL

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224 9115 FAX (850) 222 7560

April 15, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of February 1998. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

ACK ✓ Please acknowledge receipt and filing of the above by stamping  
AFA ✓ the duplicate copy of this letter and returning same to this  
APP          writer.

CAF          Thank you for your assistance in connection with this matter.

CMU         

CTR         

(EAG) Botwinman

LEG 1

LIN 3 JDB/pp

OFF          Enclosures

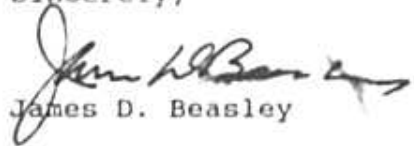
RCH          cc: All Parties of Record (w/o encls.)

SEC 1 RECEIVED & FILED

WAS         

OTH          BUREAU OF RECORDS

Sincerely,

  
James D. Beasley

4294 APR 15 1998

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	02-02-98	F02	*	*	170.94	\$21.9963
2.	Gannon	Coastal	Tampa	MTC	Gannon	02-03-98	F02	*	*	173.35	\$21.3658
3.	Gannon	Coastal	Tampa	MTC	Gannon	02-04-98	F02	*	*	170.96	\$21.2607
4.	Gannon	Coastal	Tampa	MTC	Gannon	02-05-98	F02	*	*	170.75	\$21.4714
5.	Gannon	Coastal	Tampa	MTC	Gannon	02-06-98	F02	*	*	173.45	\$21.5762
6.	Gannon	Coastal	Tampa	MTC	Gannon	02-07-98	F02	*	*	166.10	\$21.5754
7.	Gannon	Coastal	Tampa	MTC	Gannon	02-09-98	F02	*	*	171.26	\$21.4715
8.	Gannon	Coastal	Tampa	MTC	Gannon	02-10-98	F02	*	*	173.60	\$21.3664
9.	Gannon	Coastal	Tampa	MTC	Gannon	02-11-98	F02	*	*	171.27	\$21.1562
10.	Gannon	Coastal	Tampa	MTC	Gannon	02-12-98	F02	*	*	171.29	\$20.8407
11.	Gannon	Coastal	Tampa	MTC	Gannon	02-13-98	F02	*	*	173.66	\$20.9468
12.	Gannon	Coastal	Tampa	MTC	Gannon	02-16-98	F02	*	*	525.19	\$20.9462
13.	Gannon	Coastal	Tampa	MTC	Gannon	02-17-98	F02	*	*	520.35	\$20.7359
14.	Gannon	Coastal	Tampa	MTC	Gannon	02-18-98	F02	*	*	530.57	\$21.4709
15.	Gannon	Coastal	Tampa	MTC	Gannon	02-19-98	F02	*	*	526.93	\$21.4710
16.	Gannon	Coastal	Tampa	MTC	Gannon	02-20-98	F02	*	*	520.23	\$21.0509
17.	Gannon	Coastal	Tampa	MTC	Gannon	02-22-98	F02	*	*	1,035.66	\$21.0510
18.	Gannon	Coastal	Tampa	MTC	Gannon	02-23-98	F02	*	*	710.57	\$20.0010
19.	Gannon	Coastal	Tampa	MTC	Gannon	02-24-98	F02	*	*	1,273.77	\$20.3160
20.	Gannon	Coastal	Tampa	MTC	Gannon	02-25-98	F02	*	*	857.40	\$20.5977
21.	Gannon	Coastal	Tampa	MTC	Gannon	02-26-98	F02	*	*	1,242.19	\$20.5260
22.	Gannon	Coastal	Tampa	MTC	Gannon	02-27-98	F02	*	*	910.64	\$20.5631
23.	Gannon	Coastal	Tampa	MTC	Gannon	02-28-98	F02	*	*	344.15	\$20.6304
24.	Phillips	Coastal	Tampa	MTC	Phillips	02-10-98	F02	*	*	171.29	\$22.2477
25.	Phillips	Coastal	Tampa	MTC	Phillips	02-11-98	F02	*	*	171.31	\$22.0381
26.	Phillips	Coastal	Tampa	MTC	Phillips	02-12-98	F02	*	*	171.23	\$21.7233

\* No analysis Taken

RECEIVED BY CONTACT PERSON  
 042914 APR 15 98  
 DEPARTMENT OF ENERGY  
 1526

ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
Phil C. Barringer, Assistant Controller

5. Date Completed: April 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-05-98	F02	*	*	519.69	\$21.4711
2.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-06-98	F02	*	*	683.87	\$21.5760
3.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-09-98	F02	*	*	684.45	\$21.4711
4.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-10-98	F02	*	*	344.57	\$21.3658
5.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-11-98	F02	*	*	520.59	\$21.1559
6.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-12-98	F02	*	*	691.74	\$20.8411
7.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-13-98	F02	*	*	694.59	\$20.9458
8.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-16-98	F02	*	*	694.53	\$20.7220
9.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-17-98	F02	*	*	867.60	\$20.7360
10.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-18-98	F02	*	*	520.27	\$21.4709
11.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-19-98	F02	*	*	694.08	\$21.4709
12.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-20-98	F02	*	*	705.27	\$21.0510
13.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-23-98	F02	*	*	722.78	\$20.0010
14.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-24-98	F02	*	*	693.94	\$20.3161
15.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-25-98	F02	*	*	715.60	\$20.5260
16.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-26-98	F02	*	*	693.91	\$20.5258
17.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-27-98	F02	*	*	867.70	\$20.6311
18.	Polk	Coastal	Tampa	MTC	Polk	02-01-98	F02	*	*	1,078.64	\$22.8816
19.	Polk	Coastal	Tampa	MTC	Polk	02-02-98	F02	*	*	1,546.21	\$22.5814
20.	Polk	Coastal	Tampa	MTC	Polk	02-03-98	F02	*	*	864.24	\$22.1724
21.	Polk	Coastal	Tampa	MTC	Polk	02-04-98	F02	*	*	2,754.19	\$22.1128
22.	Polk	Coastal	Tampa	MTC	Polk	02-05-98	F02	*	*	803.10	\$22.2773
23.	Polk	Coastal	Tampa	MTC	Polk	02-06-98	F02	*	*	2,583.53	\$22.4874
24.	Polk	Coastal	Tampa	MTC	Polk	02-07-98	F02	*	*	172.32	\$22.4871
25.	Polk	Coastal	Tampa	MTC	Polk	02-09-98	F02	*	*	1,027.77	\$22.3825
26.	Polk	Coastal	Tampa	MTC	Polk	02-10-98	F02	*	*	855.31	\$22.3822
27.	Polk	Coastal	Tampa	MTC	Polk	02-11-98	F02	*	*	344.30	\$22.1726
28.	Polk	Coastal	Tampa	MTC	Polk	02-12-98	F02	*	*	1,208.27	\$21.8574
29.	Polk	Coastal	Tampa	MTC	Polk	02-13-98	F02	*	*	2,761.05	\$22.0674
30.	Polk	Coastal	Tampa	MTC	Polk	02-28-98	F02	*	*	876.67	\$21.6475
31.	Polk	Coastal	Tampa	MTC	Polk	02-16-98	F02	*	*	690.45	\$22.0666


\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

5. Date Completed: April 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Coastal	Tampa	MTC	Polk	02-15-97	F02	*	*	172.61	\$22.0679
2.	Polk	Coastal	Tampa	MTC	Polk	02-17-97	F02	*	*	523.33	\$21.7524
3.	Polk	Coastal	Tampa	MTC	Polk	02-18-97	F02	*	*	1,931.39	\$22.5923
4.	Polk	Coastal	Tampa	MTC	Polk	02-19-97	F02	*	*	1,223.69	\$22.5923
5.	Polk	Coastal	Tampa	MTC	Polk	02-20-97	F02	*	*	709.70	\$22.0674
6.	Polk	Coastal	Tampa	MTC	Polk	02-21-97	F02	*	*	1,719.47	\$22.0674
7.	Polk	Coastal	Tampa	MTC	Polk	02-23-98	F02	*	*	1,343.19	\$20.9124
8.	Polk	Coastal	Tampa	MTC	Polk	02-24-97	F02	*	*	1,392.97	\$21.2274
9.	Polk	Coastal	Tampa	MTC	Polk	02-25-97	F02	*	*	2,149.35	\$21.5425
10.	Polk	Coastal	Tampa	MTC	Polk	02-26-97	F02	*	*	1,766.20	\$21.5424
11.	Polk	Coastal	Tampa	MTC	Polk	02-27-97	F02	*	*	1,902.91	\$21.6474
12.	Phillips	Central	Tampa	MTC	Phillips	02-02-97	F06	*	*	900.65	\$17.2078
13.	Phillips	Central	Tampa	MTC	Phillips	02-03-97	F06	*	*	450.00	\$17.2070
14.	Phillips	Central	Tampa	MTC	Phillips	02-10-97	F06	*	*	449.91	\$17.5833
15.	Phillips	Central	Tampa	MTC	Phillips	02-11-97	F06	*	*	749.84	\$17.5837
16.	Phillips	Central	Tampa	MTC	Phillips	02-12-97	F06	*	*	449.95	\$17.5832
17.	Phillips	Central	Tampa	MTC	Phillips	02-13-97	F06	*	*	600.02	\$17.5832
18.	Phillips	Central	Tampa	MTC	Phillips	02-16-97	F06	*	*	749.89	\$17.0289
19.	Phillips	Central	Tampa	MTC	Phillips	02-17-98	F06	*	*	600.00	\$17.0288
20.	Phillips	Central	Tampa	MTC	Phillips	02-18-97	F06	*	*	449.95	\$17.0296
21.	Phillips	Central	Tampa	MTC	Phillips	02-19-97	F06	*	*	599.92	\$17.0288
22.	Phillips	Central	Tampa	MTC	Phillips	02-20-97	F06	*	*	300.00	\$17.0288

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month February Year 1998  
2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form Jeffrey Christopher, Manager Financial Reporting  
(813) - 228 - 1009

4 Signature of Official Submitting Report   
Bill L. Baryk, Assistant Controller

5 Date Completed April 15, 1998

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal (\$/Bbl) (o)	Advt Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Gannon	Coastal	Gannon	02-02-98	F02	170.84									\$0.0000	\$0.0000	\$21.9683
2	Gannon	Coastal	Gannon	02-03-98	F02	173.35									\$0.0000	\$0.0000	\$21.2658
3	Gannon	Coastal	Gannon	02-04-98	F02	170.96									\$0.0000	\$0.0000	\$21.2607
4	Gannon	Coastal	Gannon	02-05-98	F02	170.75									\$0.0000	\$0.0000	\$21.4714
5	Gannon	Coastal	Gannon	02-06-98	F02	173.45									\$0.0000	\$0.0000	\$21.5762
6	Gannon	Coastal	Gannon	02-07-98	F02	166.10									\$0.0000	\$0.0000	\$21.5754
7	Gannon	Coastal	Gannon	02-08-98	F02	171.26									\$0.0000	\$0.0000	\$21.4715
8	Gannon	Coastal	Gannon	02-10-98	F02	173.60									\$0.0000	\$0.0000	\$21.3664
9	Gannon	Coastal	Gannon	02-11-98	F02	171.27									\$0.0000	\$0.0000	\$21.562
10	Gannon	Coastal	Gannon	02-12-98	F02	171.29									\$0.0000	\$0.0000	\$20.8407
11	Gannon	Coastal	Gannon	02-13-98	F02	173.66									\$0.0000	\$0.0000	\$20.8468
12	Gannon	Coastal	Gannon	02-14-98	F02	525.19									\$0.0000	\$0.0000	\$20.8462
13	Gannon	Coastal	Gannon	02-17-98	F02	520.35									\$0.0000	\$0.0000	\$20.7358
14	Gannon	Coastal	Gannon	02-18-98	F02	530.57									\$0.0000	\$0.0000	\$21.4709
15	Gannon	Coastal	Gannon	02-19-98	F02	526.93									\$0.0000	\$0.0000	\$21.4710
16	Gannon	Coastal	Gannon	02-20-98	F02	520.23									\$0.0000	\$0.0000	\$21.0509
17	Gannon	Coastal	Gannon	02-22-98	F02	1,035.66									\$0.0000	\$0.0000	\$21.0510
18	Gannon	Coastal	Gannon	02-23-98	F02	710.57									\$0.0000	\$0.0000	\$20.0010
19	Gannon	Coastal	Gannon	02-24-98	F02	1,273.77									\$0.0000	\$0.0000	\$20.3160
20	Gannon	Coastal	Gannon	02-25-98	F02	857.40									\$0.0000	\$0.0000	\$20.5877
21	Gannon	Coastal	Gannon	02-26-98	F02	1,242.19									\$0.0000	\$0.0000	\$20.5290
22	Gannon	Coastal	Gannon	02-27-98	F02	910.64									\$0.0000	\$0.0000	\$20.5631
23	Gannon	Coastal	Gannon	02-28-98	F02	344.15									\$0.0000	\$0.0000	\$20.8304
24	Phillips	Coastal	Phillips	02-10-98	F02	171.29									\$0.0000	\$0.0000	\$22.2477
25	Phillips	Coastal	Phillips	02-11-98	F02	171.31									\$0.0000	\$0.0000	\$22.0381
26	Phillips	Coastal	Phillips	02-12-98	F02	171.23									\$0.0000	\$0.0000	\$21.7233

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromator, Manager Financial Reporting (813) 228-1629

5. Signature of Official Submitting Form:  Ed L. Burdette, Assistant Controller

6. Date Completed: April 15, 1998

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (i)	Discount (j)	Net Amount (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal (\$/Bbl) (o)	ADDT Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Big Bend	Coastal	Big Bend	02-05-98	F02	519.69									\$0.0000	\$0.0000	\$21.4711
2	Big Bend	Coastal	Big Bend	02-06-98	F02	683.37									\$0.0000	\$0.0000	\$21.5760
3	Big Bend	Coastal	Big Bend	02-09-98	F02	664.45									\$0.0000	\$0.0000	\$21.4711
4	Big Bend	Coastal	Big Bend	02-10-98	F02	344.57									\$0.0000	\$0.0000	\$21.3658
5	Big Bend	Coastal	Big Bend	02-11-98	F02	520.59									\$0.0000	\$0.0000	\$21.1559
6	Big Bend	Coastal	Big Bend	02-12-98	F02	611.74									\$0.0000	\$0.0000	\$20.8411
7	Big Bend	Coastal	Big Bend	02-13-98	F02	694.59									\$0.0000	\$0.0000	\$20.9458
8	Big Bend	Coastal	Big Bend	02-16-98	F02	694.53									\$0.0000	\$0.0000	\$20.7220
9	Big Bend	Coastal	Big Bend	02-17-98	F02	867.60									\$0.0000	\$0.0000	\$20.7363
10	Big Bend	Coastal	Big Bend	02-18-98	F02	520.27									\$0.0000	\$0.0000	\$21.4709
11	Big Bend	Coastal	Big Bend	02-19-98	F02	694.06									\$0.0000	\$0.0000	\$21.4709
12	Big Bend	Coastal	Big Bend	02-20-98	F02	705.27									\$0.0000	\$0.0000	\$21.0910
13	Big Bend	Coastal	Big Bend	02-23-98	F02	722.78									\$0.0000	\$0.0000	\$20.0010
14	Big Bend	Coastal	Big Bend	02-24-98	F02	683.94									\$0.0000	\$0.0000	\$20.0010
15	Big Bend	Coastal	Big Bend	02-25-98	F02	715.60									\$0.0000	\$0.0000	\$20.3181
16	Big Bend	Coastal	Big Bend	02-26-98	F02	693.91									\$0.0000	\$0.0000	\$20.5260
17	Big Bend	Coastal	Big Bend	02-27-98	F02	867.70									\$0.0000	\$0.0000	\$20.5258
18	Polk	Coastal	Polk	02-01-98	F02	1,078.64									\$0.0000	\$0.0000	\$20.6311
19	Polk	Coastal	Polk	02-02-98	F02	1,546.21									\$0.0000	\$0.0000	\$22.8816
20	Polk	Coastal	Polk	02-03-98	F02	864.24									\$0.0000	\$0.0000	\$22.5814
21	Polk	Coastal	Polk	02-04-98	F02	2,754.19									\$0.0000	\$0.0000	\$22.1724
22	Polk	Coastal	Polk	02-05-98	F02	803.10									\$0.0000	\$0.0000	\$22.1128
23	Polk	Coastal	Polk	02-06-98	F02	2,583.53									\$0.0000	\$0.0000	\$22.2773
24	Polk	Coastal	Polk	02-07-98	F02	172.32									\$0.0000	\$0.0000	\$22.4874
25	Polk	Coastal	Polk	02-09-98	F02	1,027.77									\$0.0000	\$0.0000	\$22.4871
26	Polk	Coastal	Polk	02-10-98	F02	855.31									\$0.0000	\$0.0000	\$22.3825
27	Polk	Coastal	Polk	02-11-98	F02	344.30									\$0.0000	\$0.0000	\$22.3822
28	Polk	Coastal	Polk	02-12-98	F02	1,208.27									\$0.0000	\$0.0000	\$22.1729
29	Polk	Coastal	Polk	02-13-98	F02	2,781.05									\$0.0000	\$0.0000	\$21.8574
30	Polk	Coastal	Polk	02-28-98	F02	878.67									\$0.0000	\$0.0000	\$22.0674
31	Polk	Coastal	Polk	02-16-98	F02	690.45									\$0.0000	\$0.0000	\$21.6475
															\$0.0000	\$0.0000	\$22.0668



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 1998  
 2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:  Phil G. Bluminger, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	107,425.10			\$44.483	2.88	10,985	8.89	13.70
2.	Peabody Development	10,IL,165	LTC	RB	59,333.00			\$37.899	1.73	11,905	7.66	11.30
3.	Peabody Development	9,KY,225	LTC	RB	33,369.00			\$30.099	2.76	11,638	9.19	11.30
4.	Capex	N/A	S	RB	10,000.00			\$8.920	4.75	14,149	0.70	7.30
5.	Capex	N/A	S	RB	3,106.91			\$10.370	4.75	14,149	0.70	7.30
6.	Centennial Resources	9,KY,101	LTC	RB	21,208.30			\$28.539	2.65	11,141	8.46	13.80
7.	Peabody Development	9,KY,101	S	RB	47,659.90			\$29.129	2.64	11,104	8.96	13.70

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1679

5. Signature of Official Submitting Form:  Phil X. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	107,425.10	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	59,333.00	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,225	LTC	33,369.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Capex	N/A	S	10,000.00	N/A	\$0.00		\$0.000		(\$0.060)	
5.	Capex	N/A	S	3,106.91	N/A	\$0.00		\$0.000		(\$0.060)	
6.	Centennial Resources	9,KY,101	LTC	21,208.30	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	9,KY,101	S	47,659.90	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1968
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form: *Jeffrey Chronister*  
Jeffrey Chronister, Assistant Controller
6. Date Completed: April 15, 1968

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (g)	Delivered Price Transfer Facility (\$/Ton) (i)
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Ziegler Coal	10, IL, 143, 157	Hammond & Perry Cnty, IL	RB	107,425.10		\$0.00		\$0.00						\$44.483
2.	Peabody Development	10, IL, 165	Salina Cnty, IL	RB	59,333.00		\$0.00		\$0.00						\$37.899
3.	Peabody Development	9, KY, 225	Union Cnty, Ky	RB	33,369.00		\$0.00		\$0.00						\$30.099
4.	Cape	N/A	N/A	RB	10,000.00		\$0.00		\$0.00						\$8.820
5.	Cape	N/A	N/A	RB	3,108.91		\$0.00		\$0.00						\$10.370
6.	Central Resources	9, KY, 101	Henderson Cnty, Ky	RB	21,208.30		\$0.00		\$0.00						\$28.539
7.	Peabody Development	9, KY, 101	Henderson Cnty, Ky	RB	47,659.90		\$0.00		\$0.00						\$29.129

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Poak station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: February Year: 1998  
 2 Reporting Company: Tampa Electric Company  
 3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)  
 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609  
 5 Signature of Official Submitting Form:  Phil L. Bammer, Assistant Controller  
 6 Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining	3.W. Va.33	S	RB	12,477.20			\$31.900	3.10	13009	8.60	5.30
2.	Sugar Camp	10,IL,059	LTC	RB	38,505.60			\$34.079	2.52	12574	9.06	7.40
3.	Jader Fuel Co	10,IL,165	LTC	RB	43,288.00			\$32.959	2.70	12744	9.00	6.90
4.	Kerr McGee	19,WY,5	S	R&B	97,432.00			\$24.529	0.40	8747	5.30	27.70
5.	Sugar Camp	10,IL,059	S	RB	11,329.10			\$31.609	2.45	12654	8.62	7.50

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining	3,W. Va.33	S	12,477.20	N/A	\$0.000		\$0.000		\$0.000	
2.	Sugar Camp	10,IL,059	LTC	38,505.60	N/A	\$0.000		\$0.000		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	43,288.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Kerr McGee	19,WY,5	S	97,432.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Sugar Camp	10,IL,059	S	11,329.10	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year 1968
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Cannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Bill L. Barringer, Assistant Controller

6. Date Completed: April 15, 1968

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Advt Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Reated Charges (\$/Ton) (o)		
1.	Bed Mining	3.W. Va.33	Hamilton Crty, W. Va	RB	12,477.20	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000					\$31.900	
2.	Sugar Camp	10,IL,059	Gallatin Crty, IL	RB	38,505.80	\$0.000	\$0.000	\$0.000							\$34.079	
3.	Jader Fuel Co	10,IL,165	Saline Crty, IL	RB	43,288.00	\$0.000	\$0.000	\$0.000							\$32.959	
4.	Kerr McGee	19,WY,5	Campbell Crty, WY	R&B	87,432.00	\$0.000	\$0.000	\$0.000							\$24.529	
5.	Sugar Camp	10,IL,059	Gallatin Crty, IL	RB	11,329.10	\$0.000	\$0.000	\$0.000							\$31.809	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Cannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,49	S	RB	41,433.52			\$37,250	1.96	13,302	7.17	5.40
2.	Consolidation Coal	9,KY,225	S	RB	53,646.40			\$32,219	2.82	12,003	5.98	11.50

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Paul L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va.49	S	41,433.52	N/A	\$0.000		\$0.000		\$0.000	
2.	Consolidation Coal	9,KY.225	S	53,646.40	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1009

5 Signature of Official Submitting Form:   
 Phil J. Barringer, Assistant Controller

6 Date Completed: April 15, 1998

1 Reporting Month: November Year 1998

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Poak Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1	Consolidation Coal	3 W Va.49	Manton Crty, W Va	RB	41,433.52	\$0.00	\$0.00	\$0.00							\$37,250
2	Consolidation Coal	9 KY.225	Union Crty, KY	RB	53,646.40	\$0.00	\$0.00	\$0.00							\$32,219

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Poak Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromster, Manager Financial Reporting (813) - 228 - 1609
- 5 Signature of Official Submitting Form:  Phyllis Barrs Gray, Assistant Controller
- 6 Date Completed: April 15, 1968

1. Reporting Month: February Year 1968
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality					
									Sulfur Content % (j)	BTU Content (k)	Ash Content % (l)	Moisture Content % (m)		
1.	Transfer Facility	N/A	N/A	OB	306,115.00			\$43.066	2.72	11,774	8.57	11.06		
2.	TCP Pet Coke Corporation	N/A	S	OB	16,457.00			\$16.580	5.56	14,234	0.50	6.60		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
- 5 Signature of Official Submitting Form:  Phil J. Banninger, Assistant Controller
6. Date Completed: April 15, 1998

1. Reporting Month: February Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	306,115.00	N/A	\$0.000		\$0.000		\$0.000	
2.	TCP Pet Coke Corporation	N/A	S	16,457.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Balmiger, Assistant Controller
6. Date Completed: April 13, 1998

1. Reporting Month: February Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate Charges (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Transfer Facility	N/A	Devant, La.	OB	308,115.00		\$0.000	\$0.000	\$0.000						\$43,086
2.	TCP Pel Coals Corporation	N/A	Texas City, Texas	OB	18,437.00		\$0.000	\$0.000	\$0.000						\$16,580

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromster, Manager Financial Reporting (813) - 228 - 1609
- 5 Signature of Official Submitting Form:  Phil X. Blaininger, Assistant Controller
- 6 Date Completed: April 15, 1998

1 Reporting Month: February Year: 1998

2 Reporting Company: Tampa Electric Company

3 Plant Name: Cannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Changes (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	139,822.00			\$36,985	0.99	9,708	6.86	21.42
2.	Gatliff Coal	8.KY.195	LTC	UR	42,145.00			\$62,500	1.28	12,969	7.79	6.18
3.	Gatliff Coal	8.KY.235	LTC	UR	9,327.00			\$62,500	1.21	12,604	5.73	10.50

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
- 5 Signature of Official Submitting Form:  Phys. Barringer, Assistant Controller
- 6 Date Completed: April 15, 1998

1. Reporting Month: February Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gammon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	139,822.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
2.	Gardiff Coal	8 JY, 195	LTC	42,145.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
3.	Gardiff Coal	8 JY, 235	LTC	9,327.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1509
- 5 Signature of Official Submitting Form:  Paul L. Blainey, Assistant Controller
- 6 Date Completed: April 15, 1968

- 1 Reporting Month: February Year 1968
- 2 Reporting Company: Tampa Electric Company
- 3 Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Other Rail Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	Other Water Charges (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Trans-loading Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Duval, LA.	OB	139,822.00		\$0.00	\$0.00	\$0.00							\$38.985
2.	Gastill Coal	8 KY, 195	Pike Crty, KY	UR	42,145.00		\$0.00	\$0.00	\$0.00							\$62.590
3.	Gastill Coal	8 KY, 215	Whitley Crty, KY	UR	9,327.00		\$0.00	\$0.00	\$0.00							\$62.590

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: February Year: 1998  
 2 Reporting Company: Tampa Electric Company  
 3 Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5 Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6 Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	54,183.00			46,485	2.81	12,427	6.65	9.50



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	54,183.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228-1609

5 Signature of Official Submitting Form:   
 Phyl Barringer, Assistant Controller

6 Date Completed: April 15, 1998

1 Reporting Month: February Year 1998

2 Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (g)	FOB Plant Price (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (i)	Shortfall & Loading Charges (\$/Ton) (j)	Other Rail Charges (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Trans-loading Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)	Other Water Charges (\$/Ton) (o)			
1	Transfer facility	N/A	Devant, La.	OB	54,183.00	\$0.000	\$0.000	\$0.000							\$46.485

