

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216

PORT ST. JOE, FLORIDA 32457

ORIGINAL



April 17, 1998

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 980003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the Vendor Invoices for the month of March 1998.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf  
President

ACK \_\_\_\_\_  
 AFA Wandover  
 APP \_\_\_\_\_  
 CAF \_\_\_\_\_ Enclosures  
 CMU \_\_\_\_\_ cc: All Parties of Record  
 CTR \_\_\_\_\_  
 EAG Staher  
 LEG \_\_\_\_\_  
 LIN 3  
 OPC \_\_\_\_\_  
 RCH \_\_\_\_\_  
 SEC 1  
 WAS \_\_\_\_\_  
 OTH \_\_\_\_\_

DOCUMENT NUMBER DATE  
 04428 APR 20 1998  
 FPSC RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 980003-GU  
April 17, 1998

Wayne Schiefelbein, Esq.  
Gatlin, Woods, Carlson & Cowdery  
1709-D Mahan Drive  
Tallahassee, Fl. 32308

Jack Shreve  
Office of Public Counsel  
c/o Fla. House of Representatives  
The Capitol  
Tallahassee, Fl. 32399-130

Norman Horton, Esq.  
Messer, Vickers, Caparello  
French & Madsen  
P.O. Box 1876  
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman  
Lawson, McWhirter, Grandoff  
& Reeves  
117 S. Gadsden Street  
Tallahassee, Fl. 32301

Brian Powers, President  
Indiantown Gas Company  
P.O. Box 8  
Indiantown, Fl. 33456

William B Willingham, Esq.  
Rutledge, Exenia, Underwood,  
Purnell & Hoffman, P.A.  
P.O. Box 551  
Tallahassee, Fl. 32302-0551

Mr. Sandy Kurland, VP Finance  
Palm Beach County Utilities  
10180 Riverside Drive  
Palm Beach Gardens, Fl. 33410

D Bruce May  
Holland & Knight  
315 S. Calhoun St. Suite 600  
Tallahassee, Fl. 32301

Mr. Ansley Watson, Jr., Esq.  
MacFarlane, Ferguson, Allison  
& Kelly  
P.O. Box 1531  
Tampa, Fl. 33601

Cochran Keating, Esq.  
Divison of Legal Services  
F. Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Fl. 32399-0850

Michael Palecki, Esq.  
955 East 25th Street  
Hialeah, Fl. 33013-3498

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
		ESTIMATED FOR THE PERIOD OF:							
		APRIL 97		Through		MARCH 98			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MARCH 1998		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$263.39	\$263.39	\$0.00	0.00	\$22,990.53	\$23,340.00	(\$349.47)	-1.50
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$25,266.00	(\$19,025.63)	\$44,291.63	-232.80	\$551,967.83	\$579,336.34	(\$27,368.51)	-4.72
5	DEMAND	\$59,954.77	\$59,954.77	\$0.00	0.00	\$1,069,949.41	\$1,069,954.07	(\$4.66)	-0.00
6	OTHER	(\$3,617.51)	(\$10,438.09)	\$6,740.58	-64.58	(\$95,620.37)	(\$30,647.18)	(\$64,973.19)	212.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$19,306.56	\$20,433.94	(\$1,127.38)	-5.52
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$222,813.00	\$222,813.00	\$0.00	0.00
9		\$0.00	\$0.00	\$0.00	ERR	(\$27,698.01)	(\$27,494.99)	(\$201.02)	0.73
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$81,006.65	\$30,774.24	\$51,032.41	165.83	\$1,334,863.85	\$1,426,231.28	(\$91,367.43)	-6.41
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$31.46	\$0.00	\$31.46	ERR	\$488.90	\$479.69	\$9.21	1.92
14	TOTAL THERM SALES	\$78,571.79	\$30,774.24	\$47,797.55	155.32	\$1,790,967.97	\$1,752,369.51	\$38,598.46	2.20
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	120,590	120,590	0	0.00	7,053,290	7,212,270	(158,980)	-2.20
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	118,458	120,590	(2,132)	-1.77	2,268,353	2,357,823	(89,470)	-3.79
19	DEMAND	735,010	735,010	0	0.00	16,866,320	16,866,320	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	5,212,320	5,217,040	(4,720)	-0.09
22	DEMAND	0	0	0	ERR	5,310,600	5,310,600	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	120,590	120,590	0	0.00	1,840,970	1,995,230	(154,260)	-7.73
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	78	0	78	ERR	827	798	29	3.61
27	TOTAL THERM SALES	193,930	120,590	73,340	60.82	2,418,178	2,351,200	66,977	2.85
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00235	0.00235	0.00000	0.00	0.00328	0.00324	0.00002	0.72
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.21329	-0.15777	0.37106	-235.19	0.24333	0.24571	-0.00237	-0.97
32	DEMAND (5/19)	0.08157	0.08157	0.00000	0.00	0.06344	0.06344	-0.00000	-0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY (Pipeline) (7/21)	ERR	ERR	ERR	ERR	0.00370	0.00392	-0.00021	-5.43
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	0.04196	0.04196	0.00000	0.00
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.67839	0.25520	0.42319	165.83	0.55201	0.60660	-0.05458	-9.00
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.40337	ERR	ERR	ERR	0.59117	0.60096	-0.00979	-1.63
40	TOTAL THERM SALES (11/27)	0.42184	0.25520	0.16664	65.30	0.55201	0.60660	-0.05458	-9.00
41	TRUE-UP (E-2)	0.14817	0.14817	0.00000	0.00000	0.14817	0.14817	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.57001	0.40337	0.16664	41.31	0.70018	0.75477	-0.05458	-7.23
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58668	0.41531	0.17157	41.31	0.72091	0.77711	-0.05620	-7.23
45	PGA FACTOR ROUNDED TO NEAREST .001	0.587	0.415	0	41.45	0.721	0.777	-0.056	-7.21

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97  
CURRENT MONTH:

MARCH 1998  
-A-

THROUGH:

MARCH 98  
-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	120,590	\$283.39	0.00235
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	120,590	\$283.39	0.00235
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	124,000	\$28,024.00	0.22600
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Bookout - Other Shippers	12,520	\$2,741.88	0.21900
20 Imbalance Bookout - Other Shippers	(64,600)	(\$14,675.83)	0.22718
21 Imbalance Bookout - Other Shippers	44,750	\$8,699.40	0.19440
22 Imbalance Bookout - Other Shippers	1,500	\$417.00	0.27800
23 Imbalance Bookout - Transporting Customers	268	\$59.55	0.20677
24 TOTAL COMMODITY OTHER	118,458	\$25,286.00	0.21329
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	735,010	\$59,954.77	0.08157
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	735,010	\$59,954.77	0.08157
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Volumetric Relinquishment - FTS-1		(\$3,697.51)	ERR
37 Volumetric Relinquishment - FTS-2			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$3,697.51)	ERR

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:				MARCH 1998		PERIOD TO DATE		
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4	\$25,266	(\$19,026)	(44,292)	2.33	\$551,968	\$579,336	27,369	0.05	
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$56,541	\$49,800	(6,741)	-0.14	\$782,896	\$824,974	42,078	0.05	
3 TOTAL	\$81,807	\$30,774	(51,032)	-1.66	\$1,334,864	\$1,404,310	69,446	0.05	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$78,572	\$30,774	(47,798)	-1.55	\$1,790,968	\$1,752,370	(38,598)	-0.02	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$29,896)	(\$29,896)	0	0.00	(\$358,752)	(\$358,752)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$48,676	\$878	(47,798)	-54.42	\$1,432,216	\$1,393,618	(38,598)	-0.03	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$33,131)	(\$29,896)	3,235	-0.11	\$97,352	(\$10,692)	(108,045)	10.10	
8 INTEREST PROVISION-THIS PERIOD (21)	\$527	\$19	(509)	-27.38	(\$4,448)	(\$5,504)	(1,056)	0.19	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$115,853	\$4,026	(111,827)	-27.78	(\$338,511)	(\$338,511)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$29,896	\$29,896	0	0.00	\$358,752	\$358,752	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$113,145	\$4,044	(109,101)	-26.98	\$113,145	\$4,044	(109,101)	-26.98	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	115,853	4,026	(111,827)	-27.78					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	112,618	4,026	(108,592)	-26.98					
14 TOTAL (12+13)	228,471	8,051	(220,419)	-27.38					
15 AVERAGE (50% OF 14)	114,235	4,026	(110,210)	-27.38					
16 INTEREST RATE - FIRST DAY OF MONTH	5.53	5.53	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.55	5.55	0.00	0.00					
18 TOTAL (16+17)	11.08	11.08	0.00	0.00					
19 AVERAGE (50% OF 18)	5.54	5.54	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.46	0.46	0.00	0.00					
21 INTEREST PROVISION (15x20)	527	19	(509)	-27.38					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL '17 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: MARCH

MARCH 98

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MARCH	FGT	SJNG	FT	120,590		120,590		\$173.65	\$59,954.77	\$109.74	49.95
2 *	PRIOR	SJNG	CO	12,520		12,520	\$2,741.88				21.90
3 *	PRIOR	SJNG	FT	124,000		124,000	\$28,024.00				22.60
4 *	PRIOR	SJNG	CO	44,750		44,750	\$8,699.40				19.44
5 *	PRIOR	SJNG	CO	1,500		1,500	\$417.00				27.80
6 *	GCI	SJNG	BO	288		288	\$59.55				20.68
7 *	SJNG	FL POWER	BO	(64,600)		(64,600)	(\$14,675.83)				22.72
8											
9											
10											
11											
12											
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25											
26											
27											
28											
29											
30											
TOTAL				239,048	0	239,048	\$25,266.00	\$17	954.77	\$109.74	35.77

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

MONTH: MARCH 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	157740	400	389	12,400	12,068	2.26	2.32
2.							
3.							
4.							
5.							
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19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:	400	389	12,400	12,068		
27.				WEIGHTED AVERAGE		2.26	2.32

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5		
FOR THE PERIOD OF:			APRIL 97 Through		MARCH 98				
CURRENT MONTH:			MARCH 1998		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	140,645	119,947	(20,698)	-0.15	1,093,783	1,074,240	(19,543)	-0.02	
COMMERCIAL	12,140	9,714	(2,426)	-0.20	101,925	87,000	(14,925)	-0.15	
COMMERCIAL LARGE VOL. 1	37,564	30,339	(7,225)	-0.19	290,517	271,710	(18,807)	-0.06	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>190,349</b>	<b>160,000</b>	<b>(30,349)</b>	<b>-0.16</b>	<b>1,486,224</b>	<b>1,432,950</b>	<b>(53,274)</b>	<b>-0.04</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE - TRANSPORT.	1,967,053	1,066,743	(900,310)	-0.46	15,927,770	12,398,484	(3,529,286)	-0.22	
INTERRUPTIBLE	3,581	0	(3,581)	-1.00	40,910	0	(40,910)	-1.00	
LARGE INTERRUPTIBLE	0	94,240	94,240	ERR	891,042	1,018,400	127,358	0.14	
TOTAL INTERRUPTIBLE	1,970,634	1,160,983	(809,651)	-0.41	16,859,722	13,416,884	(3,442,838)	-0.20	
<b>TOTAL THERM SALES</b>	<b>2,160,983</b>	<b>1,320,983</b>	<b>(840,000)</b>	<b>-0.39</b>	<b>18,345,946</b>	<b>14,849,834</b>	<b>(3,496,112)</b>	<b>-0.19</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,154	3,172	18	0.01	3,089	3,172	83	0.03	
COMMERCIAL	169	210	21	0.11	191	210	19	0.10	
COMMERCIAL LARGE VOL. 1	48	55	7	0.15	48	55	7	0.15	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>3,391</b>	<b>3,437</b>	<b>46</b>	<b>0.01</b>	<b>3,328</b>	<b>3,437</b>	<b>109</b>	<b>0.03</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE - TRANSPORT.	5	2	(3)	-0.60	5	2	(3)	-0.60	
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00	
LARGE INTERRUPTIBLE	0	1	1	ERR	1	1	0	0.00	
TOTAL INTERRUPTIBLE	6	3	(3)	-0.50	7	3	(4)	-0.57	
<b>TOTAL CUSTOMERS</b>	<b>3,397</b>	<b>3,440</b>	<b>43</b>	<b>0.01</b>	<b>3,335</b>	<b>3,440</b>	<b>105</b>	<b>0.03</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	45	38	(7)	-0.15	30	28	(1)	-0.04	
COMMERCIAL	64	46	(18)	-0.28	44	35	(10)	-0.22	
COMMERCIAL LARGE VOL. 1	783	552	(231)	-0.30	504	412	(93)	-0.18	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	393,411	533,372	139,961	0.36	265,463	516,604	251,141	0.95	
INTERRUPTIBLE	3,581	ERR	ERR	ERR	3,409	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	94,240	ERR	ERR	74,254	84,867	10,613	0.14	



COMPANY: ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 97 through MARCH 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046125	1.051106	1.050855	1.053647	1.04758	1.051797	1.05312	1.054014	1.057798	1.050692	1.048094	1.050202
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06388	1.068946	1.06869	1.071529	1.06536	1.069648	1.070993	1.071903	1.075751	1.068524	1.065882	1.068026

COMPANY: ST. JOE NATURAL GAS : FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: APRIL 97 Through MARCH 98

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$1,334,863.85
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$1,432,215.97
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$97,352.12
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	(\$4,447.87)
5 FOR THE PERIOD (3+4)		\$92,904.26
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 97 Through MARCH 98 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL 98 Through MARCH 99 PERIOD	E-4 Line 4 Col.4	(\$6,762.00)
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 99 Through MARCH 2000 PERIOD (5-6)		\$99,666.26

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCANA Affiliate

Page 1

DATE: 03/31/96  
 FUE: 03/10/96  
 INVOICE NO.: 22249  
 TOTAL AMOUNT DUE: \$59,944.77

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SPOFF OR CONNA PARKER  
 POST OFFICE BOX 549  
 PORT ST. JOE, FL 32456-0149

Please reference this invoice no. on your remittance  
 and wire to:  
 wire transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX

CONTRACT: 2635 SHIPPER: ST. JOE NATURAL GAS COMPANY (CUSTOMER NO: 4133) PLEASE CONTACT PATRICIA AFFENBACH  
 TYPE: FIRM TRANSPORTATION CUMS NO: 006807884 AT (713)873-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RESERVATION CHARGE RECEIPTS CAN NO. ECI ITEMS FOL NO. CAN NO. MONTH IC RC RATE SURCHARGES ETX NET VOLUMES CUM DRY AMOUNT

MONTH	IC	RC	RATE	SURCHARGES	ETX	NET	VOLUMES CUM DRY	AMOUNT
03/96	A	RES	0.8072	0.0084		0.8157	71,501	\$59,944.77
TOTAL FOR CONTRACT 2635 FOR MONTH OF 03/96.								
*** END OF INVOICE 22249 ***								

PAID

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SCANA AFFILIATE

Page 1

DATE: 01/10/98  
 REC: 01/10/98  
 INVOICE NO.: 22446  
 TOTAL MONTH DUE: (\$3,414.12)

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 11111 SUDBURY ROAD, OF CORONA PARK  
 POST OFFICE BOX 549  
 HOME ST. JOE, FL 32466-0549

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 AND AIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4333 PLEASE CONTACT PATRICIA AFFLEBACH  
 TYPE: FIRM TRANSPORTATION CLMS NO: 002603884 AT (713)853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS	GEN No.	DELIVERIES	GEN No.	PRDG	MO	IC	NC	TAXE	STAMPMENTS	RAILS	UTIC	NET	VOLUMES	AMOUNT
Usage Charge		56657	6814	03/98	A	COM		0.0144	0.0091			0.0235	12.059	\$281.29
Volumetric Reimbursement - Credit - Kcq circ 8791, Kcq poi 56657				03/98	A	WCM			0.0065			0.0065	(47.107)	(\$400.37)
Volumetric Reimbursement - Credit - Kcq circ 8781, Kcq poi 56657				03/98	A	WCL		0.0700				0.0700	(47.102)	(\$3,297.14)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/98.														
*** END OF INVOICE 22446 ***														

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 17530  
Invoice Date: April 9, 1998  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
3 / 98	Pipeline: Florida Gas Transmission						
	CASH-OUT CASH-OU	1,252	\$ 2.19000	\$2,741.88	\$0.00	\$0.00	\$2,741.88
	ST JOE NATURAL GAS 3635	12,400	\$ 2.26000	\$28,024.00	\$0.00	\$0.00	\$28,024.00
	Invoice Total:	13,652		\$30,765.88	\$0.00	\$0.00	\$30,765.88
					<b>NET DUE:</b>		<b>\$30,765.88</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

**SOUTHTRUST BANK OF ALABAMA**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 17501  
Invoice Date: March 18, 1998  
Due Date: Net 10

*pd 3/30/98  
ck# 9114  
Acct # 301*

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
2/98	Pipeline: Florida Gas Transmission						
	CASH OUT	4,475	\$ 1.94400	\$8,699.40	\$0.00	\$0.00	\$8,699.40
	Invoice Total:	4,475		\$8,699.40	\$0.00	\$0.00	\$8,699.40
					<b>NET DUE:</b>		<b>\$8,699.40</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

**SOUTHTRUST BANK OF ALABAMA**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 17484  
Invoice Date: March 13, 1998  
Due Date: Net 10

*pd 3/20/98  
wire  
Acct # 801*

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
9/97	Pipeline: Florida Gas Transmission						
	CASH OUT	150	\$ 2.78000	\$417.00	\$0.00	\$0.00	\$417.00
	Invoice Total:	150		\$417.00	\$0.00	\$0.00	\$417.00
					<b>NET DUE:</b>		<b>\$417.00</b>

**PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:**

**SOUTHTRUST BANK OF ALABAMA**

**PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...**



**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : JULIE STRATTON, EB 3718  
 CITRUS TRADING CORPORATION  
 POST OFFICE BOX 1188  
 HOUSTON TEXAS 77251-1188

Phone: (713) 853-5333  
 Fax: (713) 646-8420

DATE: March 1, 1998

DELINQUENT: March 20, 1998

F.EMITT TO: ST JOE NATURAL GAS COMPANY, INC.  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32457

Phone: (850) 229-8216  
 Fax: (850) 229-8392

INVOICE NO: 35860

CONTRACT NO: 30600

For Further Information Call: Stuart Shoaf

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	February 1998	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-28	\$0.04590			\$0.04590	40,298	\$1,849.66	
Pre-Paid Gas	February 1998	SAFETS, Article VI, Section 6.2(iv)						
Cash Out - Under Dlv	January 1998		Mops 611 Price		\$0.2070	(288)	(\$59.55)	

Gas Service at: Gulf Correctional Institution  
 Steele Road  
 Wewahitchka, Florida

**TOTAL AMOUNT DUE THIS INVOICE**

\$2,790.11

2849.66

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$41.85

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229 8216

PORT ST. JOE, FLORIDA 32457

INVOICE

*Rec 3/26/98  
Acct # 801*

CUSTOMER

INVOICE NO.

31898

FLORIDA POWER CORPORATION  
ATTN: PHYLLIS BARNES- B3R  
P.O. BOX 14042  
ST. PETERSBURG, FL. 33733

DATE: 18-Mar-98

CONTRACT NO  
CONTRACT DATE:

ATTN: PHYLLIS BARNES

PHONE: (813) 866-5724

FAX: (813) 866-4905

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

FEBRUARY 1998

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
FEBRUARY 1998	BOOK-OUT	6460	\$2.2718	\$14,675.83

TOTAL THIS STATEMENT

6460 \$2.2718

\$14,675.83

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

28-Mar-98