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April 20, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Betty Easley Conference Center  
Room 110  
Tallahassee, Florida 32399-0850

**HAND DELIVERY**

Re: Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and five copies of FPU's Request for Confidential Classification, and
2. An envelope containing the document considered "confidential".

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

Sincerely,

  
Kenneth A. Hoffman

KAH/rl

cc: All Parties of Record

Trib.3xz

RECEIVED & FILED

  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

04439 APR 20 98

FPSC RECORDS/REPORTING

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Purchased Gas Adjustment )  
(PGA) True-Up )  
\_\_\_\_\_ )

Docket No. 980003-GU  
Filed: April 20, 1998

**FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of March 1998. In support thereof, FPU states as follows:

1. FPU's PGA filing for the month of March 1998 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of April 1997 through March 1998; and (b) purchased gas invoices for the month of March 1998.

2. FPU requests that certain information<sup>1</sup> in its PGA filing for the month of March 1998 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's March

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<sup>1</sup>Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas transmission Company.

DOCUMENT NUMBER - DATE

04439 APR 20 98

FPSO RECORDS/REPORTING

1998 PGA filing.

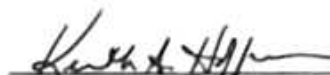
3. An unedited version of FPU's PGA filing for the month of March 1998 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 20th day of April, 1998.

Respectfully submitted,



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**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a copy of the foregoing was furnished by U S. Mail this 20th day of April, 1998, to the following:

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Commission  
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By:   
KENNETH A. HOFFMAN, ESQ.

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Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of March 1998 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	6-11	VENDOR INVOICE, CREDIT,CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6,6A,6B	1-113	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-34	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)  
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of March 1998 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	15-18	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoice represents negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

**FLORIDA PUBLIC UTILITIES COMPANY**

Docket No. 970003-GU

Justification for Confidentiality of March 1998 Imbalances  
Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE RESOLUTION(S):	19	1-80	all	4
	20	13-16	A-C	4
	20	23	F-H	4
	20	25	F&H	4

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(4) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.



COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	CURRENT MONTH: MAR CH 1998			PERIOD TO DATE		
	ACTUAL	ORIGINAL ESTIMATE	% DIFFERENCE	ACTUAL	ORIGINAL ESTIMATE	% DIFFERENCE
<b>COST OF GAS PURCHASED</b>						
1 COMMODITY (Pipeline)	17,284	14,488	2,796	19.30	152,348	(10,216)
2 NO NOTICE SERVICE	6,402	6,402	(1)	(0.01)	66,525	(5,875)
3 SWING SERVICE	0	0	0	0.00	0	0
4 COMMODITY (Other)	1,177,186	1,197,472	(20,286)	(1.69)	13,651,062	(2,268,630)
5 DEMAND	577,512	581,031	(3,519)	(0.61)	5,194,483	(548,541)
6 OTHER	0	0	0	100.00	16,084	16,084
<b>LESS END-USE CONTRACT</b>						
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0
8 DEMAND	0	0	0	0.00	0	0
9 COMMODITY (Other)	0	0	0	0.00	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0
11 TOTAL COST	1,778,384	1,799,393	(21,010)	(1.17)	19,064,418	(2,817,178)
12 NET UNBILLED	0	0	0	0.00	0	0
13 COMPANY USE	852	3,240	(2,388)	(72.70)	34,311	(6,013)
14 TOTAL THERM SALES	1,295,579	1,095,446	2,00,133	18.27	16,542,915	1,943,875
<b>THERMS PURCHASED</b>						
15 COMMODITY (Pipeline)	5,234,110	4,960,220	273,890	5.52	49,158,640	4,410,060
16 NO NOTICE SERVICE	1,085,000	1,085,000	0	0.00	9,095,000	0
17 SWING SERVICE	0	0	0	0.00	0	0
18 COMMODITY (Other)	5,226,110	4,960,220	265,890	5.36	47,057,190	2,308,640
19 DEMAND	7,691,900	9,324,800	(1,643,000)	(17.62)	77,938,770	8,061,300
20 OTHER	0	0	0	0.00	0	0
<b>LESS END-USE CONTRACT</b>						
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0
22 DEMAND	0	0	0	0.00	0	0
23 COMMODITY (Other)	0	0	0	0.00	0	0
24 TOTAL PURCHASES	5,226,110	4,960,220	265,890	5.36	47,057,190	2,308,640
25 NET UNBILLED	0	0	0	0.00	0	0
26 COMPANY USE	3,411	8,930	(5,519)	(81.90)	77,334	(80,480)
27 TOTAL THERM SALES	6,311,394	4,951,290	1,360,104	27.47	70,485,825	44,668,070
<b>CENTS PER THERM</b>						
28 COMMODITY (Pipeline)	0.330	0.282	0.038	13.01	0.269	(0.061)
29 NO NOTICE SERVICE	0.590	0.590	0.000	0.00	0.667	(0.064)
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000
31 COMMODITY (Other)	22.525	24.142	(1.617)	(6.70)	24.189	(6.317)
32 DEMAND	7.518	6.231	1.287	20.65	5.961	(1.473)
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000
<b>LESS END-USE CONTRACT</b>						
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000
36 COMMODITY Other	0.000	0.000	0.000	0.00	0.000	0.000
37 TOTAL COST OF PURCHASES	34.029	36.276	(2.247)	(6.19)	34.527	(8.076)
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000
39 COMPANY USE	24.978	36.282	(11.304)	(31.16)	36.592	(6.041)
40 TOTAL COST OF THERM SOLD	28.177	36.342	(8.165)	(22.47)	23.050	(42.880)
41 TRUE-UP	2.768	2.768	0.000	0.00	2.768	0.000
42 TOTAL COST OF GAS	30.945	39.110	(8.165)	(20.88)	25.818	(45.446)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	0.000
44 PGA FACTOR ADJUSTED FOR TAXES	31.06135	39.25705	(8.196)	(20.88)	25.91508	(45.1888)
45 PGA FACTOR ROUNDED TO NEAREST .001	31.061	39.257	(8.196)	(20.88)	25.915	(45.619)



COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1987 THROUGH MARCH 1993

	CURRENT MONTH:				MARCH 1993				PERIOD TO DATE					
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		%		ACTUAL		REVISED ESTIMATE		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%			AMOUNT	%	AMOUNT	%	AMOUNT	%
<b>COST OF GAS PURCHASED</b>														
1 COMMODITY (Pipeline)	17,284		14,488		2,796	19.30			142,132		135,521		8,611	4.88
2 NO NOTICE SERVICE	5,402		6,402	(1)				60,650		63,863		(3,213)	(5.03)	
3 SWING SERVICE	0		0		0	0.00		0		0		0	0.00	
4 COMMODITY (Other)	1,177,186		1,197,472	(20,286)				11,382,432		12,257,831		(875,399)	(7.14)	
5 DEMAND	577,512		581,021	(3,518)				4,645,942		4,907,406		(261,464)	(5.33)	
6 OTHER	0		0		0	100.00		16,084		16,084		0	100.00	
<b>LESS END-USE CONTRACT</b>														
7 COMMODITY (Pipeline)	0		0		0	0.00		0		0		0	0.00	
8 DEMAND	0		0		0	0.00		0		0		0	0.00	
9 COMMODITY (Other)	0		0		0	0.00		0		0		0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0		0		0	0.00		0		0		0	0.00	
11 TOTAL COST	1,778,384		1,799,393	(21,010)				16,247,240		17,380,705		(1,133,465)	(6.52)	
12 NET UNBILLED	852		3,240	(2,388)				28,298		37,883		(9,585)	(35.20)	
13 COMPANY USE	1,295,579		1,095,446	200,133				16,542,915		16,444,979		97,936	0.60	
14 TOTAL THERM SALES														
<b>THERMS PURCHASED</b>														
15 COMMODITY (Pipeline)	5,234,110		4,960,220	273,890				48,158,640		49,035,110		(876,470)	(1.82)	
16 NO NOTICE SERVICE	1,085,000		1,085,000	0				9,095,000		9,095,000		0	0.00	
17 SWING SERVICE	0		0		0	0.00		0		0		0	0.00	
18 COMMODITY (Other)	5,226,110		4,960,220	265,890				47,057,190		48,891,660		(1,834,470)	(3.92)	
19 DEMAND	7,681,800		9,324,800	(1,643,000)				77,938,770		75,896,770		2,042,000	2.69	
20 OTHER	0		0		0	0.00		0		0		0	0.00	
<b>LESS END-USE CONTRACT</b>														
21 COMMODITY (Pipeline)	0		0		0	0.00		0		0		0	0.00	
22 DEMAND	0		0		0	0.00		0		0		0	0.00	
23 COMMODITY (Other)	0		0		0	0.00		0		0		0	0.00	
24 TOTAL PURCHASES	5,226,110		4,960,220	265,890				47,057,190		48,891,660		(1,834,470)	(3.92)	
25 NET UNBILLED	3,411		6,930	(3,519)				77,334		84,303		(6,969)	(9.01)	
26 COMPANY USE	6,311,394		4,951,290	1,360,104				70,485,825		68,793,357		1,692,468	2.44	
27 TOTAL THERM SALES														
<b>CENTS PER THERM</b>														
28 COMMODITY (Pipeline)	0.330		0.292	0.038				0.289		0.276		0.013	4.71	
29 NO NOTICE SERVICE	0.590		0.590	0.000				0.667		0.702		(0.035)	(4.89)	
30 SWING SERVICE	0.000		0.000	0.000				0.000		0.000		0.000	0.00	
31 COMMODITY (Other)	22.525		24.142	(1.617)				24.189		26.141		(1.952)	(7.47)	
32 DEMAND	7.518		6.231	1.287				5.961		6.466		(0.505)	(7.81)	
33 OTHER	0.000		0.000	0.000				0.000		0.000		0.000	0.00	
<b>LESS END-USE CONTRACT</b>														
34 COMMODITY Pipeline	0.000		0.000	0.000				0.000		0.000		0.000	0.00	
35 DEMAND	0.000		0.000	0.000				0.000		0.000		0.000	0.00	
36 COMMODITY Other	0.000		0.000	0.000				0.000		0.000		0.000	0.00	
37 TOTAL COST OF PURCHASES	34.029		36.276	(2.247)				34.527		37.066		(2.539)	(6.85)	
38 NET UNBILLED	0.000		0.000	0.000				0.000		0.000		0.000	0.00	
39 COMPANY USE	24.978		36.262	(11.284)				36.592		38.537		(1.945)	(5.05)	
40 TOTAL COST OF THERM SOLD	28.177		36.342	(8.165)				23.050		37.144		(4.094)	(17.71)	
41 TRUE-UP	2.768		2.768	0.000				2.768		2.768		0.000	0.00	
42 TOTAL COST OF GAS	30.945		39.110	(8.165)				25.818		39.912		(4.094)	(15.71)	
43 REVENUE TAX FACTOR	1.00376		1.00376	0.000				1.00376		1.00376		0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42*43)	31.06135		39.25705	(8.196)				25.91508		40.06207		(4.147)	(16.36)	
45 PGA FACTOR ROUNDED TO NEAREST .001	31.061		39.257	(8.196)				25.915		40.062		(4.147)	(16.36)	

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998**

COST OF GAS PURCHASED	CURRENT MONTH:		MARCH 1998		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	17,284	14,488	2,796	19.30	142,132	135,521	6,611	4.88
2 NO NOTICE SERVICE	6,402	6,402	(1)	(0.01)	60,650	63,863	(3,213)	(5.03)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,177,186	1,197,472	(20,286)	(1.69)	11,382,432	12,257,831	(875,399)	(7.14)
5 DEMAND	577,512	581,031	(3,519)	(0.61)	4,645,942	4,907,406	(261,464)	(5.33)
6 OTHER	0	0	0	100.00	16,084	16,084	0	100.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(700,707)	700,707	(100.00)	0	(2,403,341)	2,403,341	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,778,384	1,098,686	679,698	61.86	16,247,240	14,977,364	1,269,876	8.48
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	852	3,240	(2,388)	(73.70)	28,298	37,853	(9,555)	(25.30)
14 TOTAL THERM SALES	1,295,579	1,095,446	200,133	18.27	16,542,915	15,788,075	754,840	4.78
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	5,234,110	4,960,220	273,890	5.52	49,158,640	49,035,110	123,530	0.25
16 NO NOTICE SERVICE	1,085,000	1,085,000	0	0.00	9,095,000	9,095,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	5,226,110	4,960,220	265,890	5.36	47,057,190	46,891,660	165,530	0.35
19 DEMAND	7,681,800	8,324,800	(1,643,000)	(17.82)	77,938,770	75,896,770	2,042,000	2.69
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18+20)-(21+23)	5,226,110	4,960,220	265,890	5.36	47,057,190	46,891,660	165,530	0.35
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3,411	8,930	(5,519)	(61.80)	77,334	98,303	(20,969)	(21.33)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,311,394	4,951,290	1,360,104	27.47	70,485,825	46,793,357	23,692,468	50.63
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.330	0.292	0.038	13.01	0.289	0.276	0.013	4.71
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.667	0.702	(0.035)	(4.99)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.525	24.142	(1.617)	(6.70)	24.189	26.141	(1.952)	(7.47)
32 DEMAND (5/19)	7.518	6.231	1.287	20.85	5.961	6.466	(0.505)	(7.81)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	34.029	22.150	11.879	53.63	34.527	31.940	2.587	8.10
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	24.978	36.282	(11.304)	(31.16)	36.592	38.537	(1.945)	(5.05)
40 TOTAL COST OF THERM SOLD (11/27)	28.177	22.190	5.987	26.98	23.050	22.007	(8.957)	(27.98)
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00
42 TOTAL COST OF GAS (40+41)	30.945	24.958	5.987	23.99	25.818	34.775	(8.957)	(25.76)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	31.06135	25.05184	6.010	23.99	25.91508	34.90575	(8.991)	(25.76)
45 PGA FACTOR ROUNDED TO NEAREST .001	31.061	25.052	6.009	23.99	25.915	34.906	(8.991)	(25.76)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		APRIL 1997 THROUGH MARCH 1998	
CURRENT MONTH:		MARCH 1998	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,894,510	15,923.71	0.325
2 No Notice Commodity Adjustment - System Supply	55,850	225.08	0.403
3 Commodity Pipeline - Scheduled FTS - End Users	8,000	18.80	0.235
4 Commodity Pipeline - Scheduled FTS - OSSS	275,750	1,111.27	0.403
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,234,110	17,283.86	0.330
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,950,360	1,115,866.02	22.541
18 Commodity Other - Scheduled FTS - OSSS	275,750	62,875.98	22.802
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	(1,500.40)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	5,226,110	1,177,185.60	22.525
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	7,398,050	576,769.17	7.796
26 Demand (Pipeline) Entitlement to End-Users	8,000	40.00	0.500
27 Demand (Pipeline) Entitlement to OSSS	275,750	703.16	0.255
28 Other - Settlement Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	7,681,800	577,512.33	7.518
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998  
CURRENT MONTH: MARCH 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	22254	10	316,785.13	0.00	6,401.50	0.00	0.00	310,383.63	0.00
2	FGT	22244	11	267,128.70	0.00	0.00	0.00	0.00	267,128.70	0.00
3	FGT	22452	12	11,729.87	11,729.87	0.00	0.00	0.00	0.00	0.00
4	FGT	22441	13	5,328.91	5,328.91	0.00	0.00	0.00	0.00	0.00
5	FGT	22451	14	225.08	225.08	0.00	0.00	0.00	0.00	0.00
6			15		0.00	0.00	0.00		0.00	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11			20		0.00	0.00	0.00		0.00	0.00
12										
13										
14										
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17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				1,778,383.29	17,283.86	6,401.50	0.00	1,177,185.60	577,512.33	0.00

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998  
 CURRENT MONTH: MARCH 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	22254	10	316,785.13	0.00	6,401.50	0.00	0.00	310,383.63	0.00
2	FGT	22244	11	267,128.70	0.00	0.00	0.00	0.00	267,128.70	0.00
3	FGT	22452	12	11,729.87	11,729.87	0.00	0.00	0.00	0.00	0.00
4	FGT	22441	13	5,328.91	5,328.91	0.00	0.00	0.00	0.00	0.00
5	FGT	22451	14	225.08	225.08	0.00	0.00	0.00	0.00	0.00
6			15		0.00	0.00	0.00		0.00	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11			20		0.00	0.00	0.00		0.00	0.00
12										
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21										
22										
23										
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25										
<b>TOTAL</b>				1,778,383.29	17,283.86	6,401.50	0.00	1,177,185.60	577,512.33	0.00

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH:				PERIOD TO DATE				
	MARCH 1998		DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,177,186	1,197,472	20,286	1.69	11,382,432	12,257,831	875,399	7.14	
2 TRNSPRTATION & OTHER (Sch. A-1 Lines 1,2,3,5,6)	601,198	(98,786)	(699,984)	708.59	4,864,807	2,719,533	(2,145,274)	(78.88)	
3 TOTAL	1,778,384	1,098,686	(679,698)	(51.86)	16,247,240	14,977,364	(1,269,876)	(8.48)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,295,579	1,095,446	(200,133)	(18.27)	16,542,914	15,788,075	(754,839)	(4.78)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,020)	(103,120)	0	0.00	(1,236,383)	(1,236,383)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	1,192,559	992,426	(200,133)	(20.17)	15,306,531	14,551,692	(754,839)	(5.19)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(585,825)	(106,260)	479,565	(451.31)	(940,709)	(425,672)	515,037	(120.99)	
8 INTEREST PROVISION-THIS PERIOD (2) (2)	(611)	0	611	0.00	3,425	2,563	(862)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	109,074	143,073	33,999	23.76	(673,441)	(673,441)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,020	103,020	0	0.00	1,236,383	1,236,383	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(374,342)	139,833	514,175	367.71	(374,342)	139,833	514,175	367.71	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	109,074	143,073	33,999	23.76					* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(373,731)	139,833	513,564	367.27					
14 TOTAL (12+13)	(264,657)	282,906	547,563	193.55					
15 AVERAGE (50% OF 14)	(132,328)	141,453	273,781	193.55					
16 INTEREST RATE - FIRST DAY OF MONTH	5.5300%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.5500%	0.0000%	---	---					
18 TOTAL (16+17)	11.0800%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.5400%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.462%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	(611)	0	---	---					

## Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.



ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1997 Through MARCH 1998  
MARCH 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL TOTAL	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER CENTS PER
								THIRD PARTY	PIPELINE			
1	APR 97		SYS SUPPLY	N/A					N/A	N/A		
2	APR 97		SYS SUPPLY	N/A					N/A	N/A		
3	APR 97		SYS SUPPLY	N/A					N/A	N/A		
4	APR 97		SYS SUPPLY	N/A					N/A	N/A		
5	APR 97		SYS SUPPLY	N/A					N/A	N/A		
6	APR 97		SYS SUPPLY	N/A					N/A	N/A		
7	APR 97		SYS SUPPLY	N/A					N/A	N/A		
8	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
9	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
10	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
11	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
12	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
13	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
14	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
15	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
16	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
17	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
18	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
19	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
20	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
21	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
22	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
23	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
24	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
25	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
26	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
27	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
28	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
29	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
30	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
31	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
32	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
33	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
34	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
35	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
36	JULY 97		SYS SUPPLY	N/A					N/A	N/A		
37	AUG 97		SYS SUPPLY	N/A					N/A	N/A		
38	AUG 97		SYS SUPPLY	N/A					N/A	N/A		
39	AUG 97		SYS SUPPLY	N/A					N/A	N/A		
40	AUG 97		SYS SUPPLY	N/A					N/A	N/A		
41	AUG 97		SYS SUPPLY	N/A					N/A	N/A		
42	AUG 97		SYS SUPPLY	N/A					N/A	N/A		
<b>TOTAL</b>					15205530	1048250	16253780	3534131.56	0	0	0	21.743444



TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1997 Through MARCH 1998  
MARCH 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
								THIRD PARTY	PIPELINE					
43	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
44	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
45	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
46	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
47	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
48	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
49	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
50	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
51	SEPT 97		SYS SUPPLY	N/A					N/A	N/A				
52	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
53	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
54	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
55	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
56	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
57	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
58	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
59	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
60	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
61	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
62	OCT 97		SYS SUPPLY	N/A					N/A	N/A				
63	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
64	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
65	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
66	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
67	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
68	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
69	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
70	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
71	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
72	NOV 97		SYS SUPPLY	N/A					N/A	N/A				
73	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
74	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
75	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
76	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
77	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
78	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
79	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
80	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
81	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
82	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
83	DEC 97		SYS SUPPLY	N/A					N/A	N/A				
<b>TOTAL</b>							30056770	1915750	31972520	7899861	0	0	0	24.7082851



## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1997 THROUGH MARCH 1998  
 MONTH: MARCH 1998

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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	<u>TOTAL</u>		17,148	16,678	531,600	517,026		
	<u>WEIGHTED AVERAGE</u>						\$2,2173	\$2,2799

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION.

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1997 THROUGH MARCH 1998  
 MONTH: MARCH 1998

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
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43								
	<b>TOTAL</b>		17,148	16,678	531,600	517,026		
	<b>WEIGHTED AVERAGE</b>						\$2 2173	\$2 2799

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION.



FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

		CURRENT MONTH:		MARCH 1998		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	1,255,060	1,170,310	(84,750)	(7.24)	10,028,331	9,059,360	(966,971)	(10.67)
OUTDOOR LIGHTING	(21)	144	240	96	40.00	2,216	2,500	284	11.35
RESIDENTIAL	(31)	1,164,161	1,229,820	65,659	5.34	9,028,729	9,563,800	537,071	5.62
LARGE VOLUME	(51)	2,080,884	2,101,360	20,476	0.97	22,507,277	21,280,240	(1,227,037)	(5.77)
OTHER	(81)	15,307	16,860	1,553	9.21	117,115	136,440	19,325	14.16
<b>TOTAL FIRM</b>		<b>4,515,556</b>	<b>4,518,590</b>	<b>3,034</b>	<b>0.07</b>	<b>41,679,567</b>	<b>40,042,343</b>	<b>(1,637,327)</b>	<b>(4.09)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	347,668	432,710	85,042	19.65	4,154,054	4,625,770	471,716	10.20
INTERRUPTIBLE TRANSPORT	(92)	77,160	30,720	(46,440)	(151.17)	374,465	309,090	(65,375)	(21.15)
LARGE VOLUME INTERRUPTIBLE	(93)	1,095,260	1,860,000	764,740	41.12	21,639,618	21,900,000	260,382	1.19
OFF SYSTEM SALES SERVICE	(95)	275,750	0	(275,750)	0.00	2,638,000	0	(2,638,000)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>1,795,838</b>	<b>2,323,430</b>	<b>527,592</b>	<b>22.71</b>	<b>28,806,137</b>	<b>26,834,860</b>	<b>(1,971,277)</b>	<b>(7.35)</b>
<b>TOTAL THERM SALES</b>		<b>6,311,394</b>	<b>6,842,020</b>	<b>530,626</b>	<b>7.76</b>	<b>70,485,804</b>	<b>66,877,200</b>	<b>(3,608,604)</b>	<b>(5.40)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
						<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
GENERAL SERVICE	(11)	2,728	2,514	(214)	(8.51)	2,643	2,442	(201)	(8.23)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31)	32,150	31,630	(520)	(1.64)	31,493	31,011	(482)	(1.55)
LARGE VOLUME	(51)	887	900	13	1.44	883	888	5	0.56
OTHER	(81)	437	429	(8)	(1.86)	433	425	(8)	(1.88)
<b>TOTAL FIRM</b>		<b>36,202</b>	<b>35,473</b>	<b>(729)</b>	<b>(2.06)</b>	<b>35,452</b>	<b>34,766</b>	<b>(686)</b>	<b>(1.97)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
						<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
INTERRUPTIBLE	(61)	12	13	1	7.69	13	13	0	0.00
INTERRUPTIBLE TRANSPORT	(92)	2	1	(1)	(100.00)	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>	<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>
<b>TOTAL CUSTOMERS</b>		<b>36,218</b>	<b>35,488</b>	<b>(730)</b>	<b>(2.06)</b>	<b>35,468</b>	<b>34,781</b>	<b>(687)</b>	<b>(1.98)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	460	466	6	1.29	3,794	3,710	(84)	(2.26)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	36	39	3	7.69	287	308	21	6.82
LARGE VOLUME	(51)	2,346	2,335	(11)	(0.47)	25,490	23,964	(1,526)	(6.37)
OTHER	(81)	35	39	4	10.26	270	321	51	15.89
INTERRUPTIBLE	(61)	28,972	33,285	4,313	12.96	319,543	355,828	36,285	10.20
INTERRUPTIBLE TRANSPORT	(92)	38,580	30,720	(7,860)	(25.59)	374,465	309,090	(65,375)	(21.15)
LARGE VOLUME INTERRUPTIBLE	(93)	1,095,260	1,860,000	764,740	41.12	21,639,618	21,900,000	260,382	1.19
OFF SYSTEM SALES SERVICE	(95)	275,750	0	(275,750)	0.00	2,638,000	0	(2,638,000)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ * AVERAGE BTU CONTENT CCF PURCHASED	1.0467	1.0399	1.0428	1.0454	1.0462	1.0419	1.0440	1.0475	1.0516	1.0564	1.0478	1.0444
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0133	1.0133	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.06	1.06	1.06	1.06	1.06	1.07	1.07	1.06	1.06
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ * AVERAGE BTU CONTENT CCF PURCHASED	1.0471	1.0387	1.0420	1.0444	1.0459	1.0418	1.0446	1.0477	1.0519	1.0562	1.0471	1.0456
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.07	1.06	1.06	1.06	1.06	1.06	1.06	1.07	1.07	1.07	1.07	1.06

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An (REGULATORY) AFFILIATE

DATE 03/31/76  
 DEL 08/20/78  
 TRAVEL NO. 7725  
 TOTAL AMOUNT DUE \$318,785.13

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SATOEN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4684      PLEASE CONTACT LAURA CLAMORNE  
 TYPE: FIRM TRANSPORTATION      CUMS NO: 00892427      GA CUMS LIST      AT 7712852-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE

REL NO	RECEIPTS	DATE	DELIVERIES	IC	RC	RATE	STRUCTURE	DISC	NET	VOLUMES	DATE	AMOUNT
	RESERVATION CHARGE											
	RES CHG FOR TEMP RELING AT LESS THAN MAX RATE											
	NO NOTICE RESERVATION CHARGE											
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16103				A	RES	0.3687	0.0085	0.3772	448,896		\$166,220.53
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16104				F	RES	0.3687		0.3687	403,000		\$148,588.10
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16105				A	RPH	0.0590		0.0590	208,500		\$8,487.50
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16106				A	REL	0.0110		0.0110	(24,000)		(\$272.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16107				A	REL	0.0110		0.0110	(68,000)		(\$750.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16108				A	REL	0.0110		0.0110	(52,000)		(\$578.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16109				A	REL	0.0110		0.0110	(65,000)		(\$718.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16110				A	REL	0.0110		0.0110	(19,000)		(\$207.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16111				A	REL	0.0110		0.0110	(21,000)		(\$231.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16112				A	REL	0.0110		0.0110	(21,000)		(\$231.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16113				A	REL	0.0110		0.0110	(15,000)		(\$170.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16114				A	REL	0.0110		0.0110	(15,000)		(\$170.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16115				A	REL	0.0110		0.0110	(55,000)		(\$603.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5838, at poi 16116				A	REL	0.0110		0.0110	(52,000)		(\$578.70)
										549,196		\$318,785.13

TOTAL FOR CONTRACT 5009 FOR MONTH OF 03/78.

\*\*\* END OF INVOICE 22254 \*\*\*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRGA/SCRAI Affiliate

Page 1

DATE: 07/31/78  
 CCE: 07/30/78  
 TRFICL NO.: 2224  
 TOTAL AMOUNT DUE: \$267,128.70

PLEASE REFERENCE THIS INVOICE NO. ON YOUR PAYMENT AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SAROEN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 TYPE: FIRM TRANSPORTATION

CONTRACT: 3624  
 POJ NO.:  
 RECEIPTS CAN NO.:  
 RESERVATION CHARGE

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 CUSTOMER NO: 4084  
 DISC NO: 00692442  
 DISC CODE: 1151

PLEASE CONTACT LAURA GIMARONIS AT (713)852-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE

POJ NO.	RECEIPTS CAN NO.	RESERVATION CHARGE	PRIO MONTH	IC	RC	RATE	DISC	NET	VOLUMES	QTY DAY	AMOUNT
			07/78	A	RES	0.6072	0.0085	0.8157	327,484		\$267,128.70
TOTAL FOR CONTRACT 3624 FOR MONTH OF 07/78											
*** END OF INVOICE 2224 ***											



**I N V O I C E**

**FLORIDA GAS TRANSMISSION COMPANY**  
AN ENRON/SCANA AFFILIATE

Page 1

DATE: 03/28/98  
 DUE: 03/28/98  
 SERVICE NO.: 2588  
 TOTAL AMOUNT DUE: \$1,278.91

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE  
 and wire to:  
 Wire Transfer:  
 FLORIDA GAS TRANSMISSION COMPANY

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4654      PLEASE CONTACT LAURA GIAMBROCCO AT (313)852-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TRF#: FIRM TRANSPORTATION      DUNS NO: 00492-427      CM CODE: L111

REC'D NO.	RECEIPTS	DATE	AMOUNT	PROG	MONTH	TC	FC	BASE	YOUNG	DISC	NET	VOLUMES	OTHER	AMOUNT
6102	Usage Charge	03/98	2154	A	COM	0.0144	0.009	0.0235			0.0235	15,024		\$367.16
6104	Usage Charge	03/98	28445	A	COM	0.0144	0.009	0.0235			0.0235	23,973		\$563.37
6105	Usage Charge	03/98	2150	A	COM	0.0144	0.009	0.0235			0.0235	31,496		\$740.16
6106	Usage Charge	03/98	28456	A	COM	0.0144	0.009	0.0235			0.0235	52,604		\$1,276.31
6107	Usage Charge	03/98	2161	A	COM	0.0144	0.009	0.0235			0.0235	8,187		\$201.79
6108	Usage Charge	03/98	2163	A	COM	0.0144	0.009	0.0235			0.0235	2,480		\$58.28
6109	Usage Charge	03/98	2165	A	COM	0.0144	0.009	0.0235			0.0235	17,515		\$411.60
6116	Usage Charge	03/98	2162	A	COM	0.0144	0.009	0.0235			0.0235	26,399		\$670.38
6117	Usage Charge	03/98	2161	A	COM	0.0144	0.009	0.0235			0.0235	29,799		\$738.76
6118	Usage Charge	03/98	2177	A	COM	0.0144	0.009	0.0235			0.0235	27,260		\$641.06

TOTAL FOR CONTRACT 3624 FOR MONTH OF 03/98.

\*\*\* END OF INVOICE 2588 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENERGY/SCADA AFFILIATE

Page 1

DATE: 01/21/78  
 CUE: 01/25/78  
 INVOICE NO.: 2231  
 TOTAL AMOUNT DUE: \$25.78

CONTRACT: 5002  
 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 1794, CULLBERT POINT OPERATOR ACCOUNT

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 1794, CULLBERT POINT OPERATOR ACCOUNT  
 CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SPRUEGER  
 POST OFFICE BOX 3745  
 WEST PALM BEACH, FL 33402-1385

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 1794, CULLBERT POINT OPERATOR ACCOUNT  
 CUSTOMER NO. 1084  
 PLEASE CONTACT LAURA GAMBRORE  
 AT 772/852-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 ON CUE LIST

RECEIPTS: CUB NO. 101 NO. 101 NO. 101 NO. 101 NO. 101  
 DELIVERIES: 101 101 101 101 101

NO NOTICE

PROG MONTH IC IC' RATES MONTHLY DUES RET

PROG	MONTH	IC	IC'	RATES	MONTHLY	DUES	RET	VOLUMES	DTM	AMOUNT
02/78	A	0.00	0.0112	0.009	0.0402			5.581		\$25.08

TOTAL FOR CONTRACT 5002 FOR MONTH OF 01/78: 5.581 \$25.08

\*\*\* END OF INVOICE 2231 \*\*\*



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8	<b>INVOICE</b>					
9						
10					Date:	February 19, 1998
11					Due Date:	March 1, 1998
12						
13						
14						
15						
16						
17						
18	INVOICE NUMBER		12112859GS63			
19						
20						
21		<u>Description</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>
22						<u>Amount</u>
23	January 1998 Imbalance Trading			MMBtu		
24						
25	Totals					
26					-----	-----
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39	Mail Payment to:			Wire transfer payment to:		
40						
41	Florida Public Utilities Company			SunBank/South Florida, NA		
42	Attention: Christopher M. Snyder			501 East Los Olas Boulevard		
43	Post Office Box 3395			Ft. Lauderdale, Florida 33301		
44	West Palm Beach, Florida 33402-3395					
45						
46						
47						
48	Please enclose one copy of this invoice with check payment					
49						
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52	Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713					