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NUI Corporation (NYSE: NUI)

Via Federal Express

April 20, 1998

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shummard Oak Blvd. Tallahassee, FL 32399-0868

Re: Docket No. 9 0003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of March 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine

Director, Rates and

Regulatory Affairs

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Encl.

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MOSTATION DECIMERS

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment Cost Recovery)

Docket No. 970003-GU

Filed:

April 20, 1998

CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of March 1998. In support thereof, City Gas states:

- City Gas' PGA filing for the month of March 1998 consists of Schedule 1. A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of March 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested 2. confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
- The material for which confidential classification is sought is intended to 3. be and is treated by City Gas as proprietary and has not been publicly disclosed.
- City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

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FISC RELATED REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this April 20, 1998

City Gas Company of Florida A Division of NUI Corporation One Elizabethtown Plaza Union, NJ 07083-1975

Raymond A. DeMoine

Director, Rates & Regulatory Affairs

Raymond A. D. Moine / cp

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EXHIBIT "A" C 3AS COMPANY OF FLORIDA

Data Elements for the Marcii 1998 PGA for which Confidential Treatment is Requested Justification (See Columns Page Lines Schedule Number, or "Notes" Below) Other Identifier (1) 2-8 A-K A-3 A.C.D.E.F.G.H (2) 6 1-11 A-4 (3) Summary of Gas 9-11 Oth Supp. Invoices n/a Gas Invoices B1 - B9 none none (3) B10 - B28 All All (3) C1 - C3 All All

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Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COLORS C	CITY GAS COMPANY OF FLORIDA OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: CITEDER'S BOATTHE TON	COST MAN	APRIL ST		MARCH SO	1 Ocnober		PA	PAGE 1 OF 11
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	2 NO NOTICE SERVICE RESERVATION (Line 29 A.1 support detail)	17.741	24 966	(7)47)	(29.00)	162.786	194,964	(11.878)	(6.10)
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de 2) 22 At 1 support detail (1) 1 support detail		1,410,625	1,843,056	(432,431)	(23.46)	17,151,330	19,095,653	(1,934,323)	(4, 01)
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COMPANY:

CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL PAGE 3 OF 11

FOR THE PERIOD: APRIL 97

THROUGH

MARCH 98

CURRENT MONTH: 3/98	(A)	(B)	(C)
	THERMS	NV. AMOUNT	COST PER THERM
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	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 3
(Line 4 Page 10) , (Line 70 Page 10)	15,059,020	3,104,774.19	0.2061
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(Line 15 Page 10)		0.00	
s (Line 24 Page 11)		(33,239 27)	
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(Line 59 Page 10)	V000-000W00-00		94000000
Use, and Refund (Lines 37+38+39+40 Page 11)	(6,920,460)		0.2483
			0.1733
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 3
(Line 9 Page 10 Less Line 26 and 29 Support Detail)	25.851.770	1,188,504.05	0.0459
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(Line 31 Page 11)	28,439,340 Sched A-1 Line 19+16		
	Sched A-1 Line 19+16	1,209,353.14 Sched A-1 Line 5+2	Sched A-1 Line 32 & 2
(Line 31 Page 11) ples Gas (Line 17 Page 10)	201,000,000	1,209,353.14	Sched A-1 Line 32 & 2
	Sched A-1 Line 19+16	1,209,353.14 Sched A-1 Line 5+2	
	Sched A-1 Line 19+16	1,209,353.14 Sched A-1 Line 5+2	Sched A-1 Line 32 & 2
	Sched A-1 Line 19+16	1,209,353.14 Sched A-1 Line 5+2	Sched A-1 Line 32 &
	Sched A-1 Line 19+16	1,209,353.14 Sched A-1 Line 5+2	Sched A-1 Line 32 &
	Sched A-1 Line 19+16	1,209,353.14 Sched A-1 Line 5+2	Sched A-1 Line 32 &
	Sched A-1 Line 19+16	1,209,353.14 Sched A-1 Line 5+2	Sched A-1 Line 32 &
	(Line 2+3 Page 10) (Line 2+3 Page 10) (Line 4 Page 10), (Line 70 Page 10) (Line 15 Page 10) (Line 24 Page 11) (Line 15 Page 11) (Line 59 Page 10)	THERMS S (Line 1 Page 10) (Line 2+3 Page 10) 1,441,340 15,059,020 Sched A-1 Lin 15 FGT Id to Others (Line 4 Page 10). (Line 70 Page 10) (Line 15 Page 10) (Line 15 Page 11) (Line 24 Page 11) (Line 59 Page 10) (Line 15 Page 10) (Line 15 Page 11) (Line 59 Page 10) (Line 15 Page 11) (Line 15 Page 11)	THERMS NV. AMOUNT S (Line 1 Page 10) 13,617,680 43,9,6,42 (Line 2+3 Page 10) 1,441,340 477,15 15,059,020 44,403,57 Sched A-1 Lin 15 Sched A-1 Lin 1 FGT di to Others (Line 4 Page 10), (Line 70 Page 10) 15,059,020 3,104,774,19 (Line 15 Page 10) 0,000 000 Schedule A-1 Line 17 Schedule A-1 Line 3 (Line 24 Page 11) 0,000 000 000 000 000 000 000 000 000

OMPANY: CALCULATION C	F TRUE-UP AN	DINTEREST	PROVISION				0.00	DULE A-2 SED 6/08/94
FOR THE PERIOD OF:	APRIL 97	Through	м	ARCH 98				AGE 4 OF 1
	CURRENT MO		DIFFERENCE	1	PERIOD TO D	DATE	DIFFERE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
RUE-UP CALCULATION								
1 PURCHASED GAS COS! (Sch A-1 Flx down line 4+6)	1,416,760	1,535,062	118,302	7.71%	17,223,993	18 043 928	819.935	4.541
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,253,757	1,185,638	(68,119)	-5.75%	12,457,606	12 185 243	(272,363)	-2.245
3 TOTAL	2.670,517	2,720,700	50,183	1.84%	29,681,599	30,229,171	547,572	1.81
4 FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,496,899	2,714,249	217,350	8 01%	34,233,520	35,171.194	937,674	2.67
5 TRUE-UP (COLLECTED) OR REFUNDED	(376, 194)	(376,194)		0.00%	(4,514,328)	(4.514.328)		0.009
6 FUEL REVENUE APPLICABLE TO PERIOD .	2,120,705	2.338.055	217,350	3.30%	29.719.192	30.656.866	937.674	3.06
(LINE 4 (+ or -) LINE 5)	2,120,700	2,330,000	217,300	3.30 /4	23,713,192	30,000,000	537,074	3.00
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(549.812)	(382,646)	167,166	43.69%	37 593	427,695	390,102	91 21
8 INTEREST PROVISION-THIS PERIOD (21)	8,089	10,773	2,684	24.91%	45,089	45,126	37	0.08
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1.837.652	3,103,128	1,265,476	40.78%	(2.924.887)	(2,924,887)	**	0.00
9A ADJUST BEGINNING ESTIMATE		(768, 163)	(768, 163)	100.00%	3.1	277.024	277,024	100 00
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,837,652	2,334,965	497,313	21 30%	(2,924,887)	(2,647,863)	277,024	-10.46
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194		0.00%	4,514,328	4,514,328		0.00
10a Refund (if applicable)	2				12.1			***
10b Refund of interim rate increase	1			***				***
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	1,672,123	2,339,286	667,163	28.52%	1,672,123	2,339,286	667,163	28 52
(7+8+9+10+10a)	100000000000000000000000000000000000000	Services		0.00000	1/19/20/2020		8,507(42)	275-27
TEREST PROVISION							-	
12 BEGINNING TRUE-UP AND	1,837,652	2,334,965	497,313	21.30%	* If line 5 i	s a refund add	to line 4	
INTEREST PROVISION (9)					If line 5	is a collection () subtract from	line 4
13 ENDING TRUE-UP BEFORE	1,664,034	2,328,513	664,479	28.54%				
INTEREST (12 + 10a + 10b + 7 - 5)	11384 0230 022		1/15/4/00/05/					
14 TOTAL (12+13)	3,501,686	4,663,478	1,161,792	24.91%				
15 AVERAGE (50% OF 14)	1,750,843	2,331,739	580,896	24.91%				
16 INTEREST RATE - FIRST	0.05530	0.05530		0.00%				
DAY OF MONTH	(Chicagolia)	A727/57/1257		210,531				

0.05550

0.11080

0.05540

0.00462

10,773

2,684

0.00%

0.00%

0.00%

0.00%

24 91%

0.05550

0.11080

0.05540

0.00462

8,089

17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

18 TOTAL (16+17)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

	ACTUAL FOR THE PE CURRENT MONTH:	RIOD OF:				PORTATION I I SUPPLY AN			MARCH 98		REVISED M1993 PAGE 5 OF 11
ATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL	(G) THIRD PARTY	(H) PIPELINE	(I) DEMAND COST	(J) OTHER CHARGES ACA/GRVFUEL	(K) TOTAL CENTS PER THERM
8	FOT		FTS-1	SUPPLY	USE	FUNCHASED	Inino Panti	39,003	1,196,102	44,404	
				J.		, ,		/	/		
							•	/.		ĺ	
TAL				14,012,750		14,012,750	3,104,774	39,003	1,196,102	44,404	31.29

	TRANSPORTAT					SCHEDULE A- (REVISED 8/19/	
FOR THE	PERIOD OF:	3/01/98	Through	3/31/98		PAGE 6 OF 11	
	CURRENT MONTH	: 3/98					
(A)	(B)	(C) GROSS	(D) NET	(E) MONTHLY	(F) MONTHLY	(G) WELLHEAD	(H) CITYGATE
PRODUCER/SUPPLIFR	RECEIPT	AMOUNT MMBtu/d	AMOUNT MMBtu/d	GROSS MMBtu	NET MMBtu	PRICE \$/MMBtu	PRICE (GxE)/F
	Franklinton					\sim	
	CS-7			落件 地名美	/		
	Mobile Bay						
	NWHialeah	以 有其 以 注		/			
	CS-8			/			
	Sabine			/			
	CS-8						
	Mobile Bay						
	Sabine	/=					
			the state of the state of				
			19				
		1					
	TOTAL	45,203	43,961	1,401,275	1,362,768		
				WEIGHTED AVE	RAGE	2.2157	2.27

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company o	f Florida		THERM SALES APRIL 97 TI	S AND CUS	TOMER DATA	۸.		SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11
7011	CURRENT MO	NTH: 3/98	DIFFERENCE		TOTAL THE	MS SALES	DIFFE	RENCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	1 %
THERM SALES (FIRM)								
1 RESIDENTIAL	2,028,462	2,543,964	515,502	25.41%	20,418,020	22,347,814	1,929,794	9 45%
2 COMMERCIAL	3,411,219	4,295,429	884,210	25 92%	40,948,964	44,628,470	3,679,506	8 99%
3 COMMERCIAL LARGE VOL 1	1 1 1 1 1			0.00%				0.00%
4 COMMERCIAL LARGE VOL. 2				0.00%		8		0.00%
				0.00%				0.00%
				0.00%				0.00%
5 TOTAL FIRM	5,439,681	6,839,393	1,399,712	25 73%	61,366,984	66,976,284	5,609,300	9.14%
THERM SALES (INTERRUPTIBLE)							
6 INTERRUPTIBLE	281,123	587,310	306,187	108.92%	3,147,032	4,389,255	1,242,223	39.47%
7 LARGE INTERRUPTIBLE	163,856		(163,856)	-100.00%	6,220,658	5,751,451	(469,207)	-7.54%
8 TRANSPORTATION	3,676,655	9.0	(3,676,655)	-100.00%	29,913,632	17,111,038	(12,802,594)	-42.80%
9 TOTAL INTERRUPTIBLE	4,121,634	587,310	(3,534,324)	-85.75%	39,281,322	27,251,744	(12,029,578)	-30.62%
10 TOTAL THERM SALES	9,561,315	7,426,703	(2,134,612)	-22.33%	100,648,306	94,228,028	(6,420,278)	-6.38%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF	CUSTOMERS P	ERIOD TO DA	TE
11 RESIDENTIAL	93,708	99,558	5,850	6.24%	92,846	94,742	1,896	2.04%
12 COMMERCIAL	4,816	5,344	528	10.96%	4.756	4,920	164	3.45%
13 COMMERCIAL LARGE VOL. 1				0.00%				0.00%
14 COMMERCIAL LARGE VOL 2		1.00		0.00%				0.00%
		0.00		0.00%				0.00%
		1961		0.00%				0.00%
15 TOTAL FIRM	98,524	104,902	6,378	6.47%	97,602	99,662	2,060	2.11%
NUMBER OF CUSTOMERS (INTE	RRUPTIBLE)				AVG. NO. OF	CUSTOMERS F	ERIOD TO DA	TE
16 INTERRUPTIBLE	10	13	3	30.00%	10	11	1	10.00%
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	3		0.00%
18 TRANSPORTATION	83	- 1	(83)	-100.00%	64	38	(26	-40.63%
19 TOTAL INTERRUPTIBLE	94	16	(78)	-82.98%	77	52	(25	
20 TOTAL CUSTOMERS	98,618	104,918	6,300	6.39%	97,679	99,714	2,035	2.08%
THERM USE PER CUSTOMER						A TANKS MISTING		
21 RESIDENTIAL	22	26	4	18.04%	18	20	2	11.11%
22 COMMERCIAL	708	804	95	13.48%	717	756	39	5.44%
	110000		1		31770	F 377.25	ye ²⁰⁰	0.000

0.00%

0.00%

60.71%

-100.00%

-100 00%

26,225

172,796

38,950

33,252

159,763

37,524

7,027

(13,033)

(1,426)

0.00%

0.00%

26.80%

-7.54%

-3.66%

23 COMMERCIAL LARGE VOL. 1

24 COMMERCIAL LARGE VOL 2

26 LARGE INTERRUPTIBLE

28,112

163,856

44,297

45,178

17,066

(163,856)

(44,297)

25 INTERRUPTIBLE

27 TRANSPORTATION

CONVERSION FACTOR CALCULATION SCHEDULE A-6 CITY GAS COMPANY OF FLORIDA (REVISED 8/19/93) APRIL 97 MARCH 98 ACTUAL FOR THE PERIOD OF: through PAGE 8 OF 11 (E) (0) (H) (1) (K) (L) (A) (C) (D) (4) APR MAY JUN JUL AUG SEP CCT NOV DEC JAN FEB MAR 1 AVERAGE BTU CONTENT OF GAS PURCHASED THERMS PURCHASED 1.0422 1.0451 1 0460 1.0422 1.0441 1.0480 1.0518 1.0567 1.0480 1 0451 - AVERAGE BTU CONTENT 1 0480 1.0392 CCF PURCHASED 2 PRESSURE CORRECTION FACTOR 15 236 15.236 a DELIVERY PRESSURE OF GAS SOLD poin 15.236 15.236 15.236 15.236 15.236 15.236 15.236 15.236 15.236 15.236 14.73 b. DELIVERY PRESSURE OF GAS PURCHASED paid 14.73 14.73 14.73 14.73 14.73 14.73 14.73 14.73 14.73 14.73 14.73 1.0344 1.0344 1 0344 1.0344 1.0344 1.0344 1.0344 1.0344 PRESSURE CORRECTION FACTOR (a/b) psia 1.0344 1.0344 1.0344 1.0344

1.0780

1.0810

1.0820

1.0840

1.0750

1.0780 1.0800 1.0840 1.0880

1.0930

1.0840 1.0810

3 BILLING FACTOR

BTU CONTENT x PRESSURE CORRECTION FACTOR

BTU CONTENT x PRESSURE CORRECTION FACTOR	PRESSURE CORRECTION FACTOR (ab) pius 3 BRLING FACTOR	b DELIVERY PRESSURE OF GAS PURCHASED pui	A DELIVERY PRESSURE OF DAS SOLD PAIN	2 PRESSURE CORRECTION FACTOR	THERMS PURCHASED = AVERAGE BTU CCF PURCHASED		CITY GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF:
FACTOR	•	ED pain			AS PURCHASED - AVERAGE BTU CONTENT		APRIL 97
1 0840	10344	14.73	15 236		1 0480	APR (A)	CONVE
1.0750	1,0344	14.73	15 236		1,0392	(8) MAY	CONVERSION FACTOR CALCULATION through MARCH 98
1.0780	1,0344	14.73	15.236		- Q422	ğ G	CTORC
1.0810	1,0344	14 73	15 236		1,0451	ģ ģ	MARCH 98
1.0620	1.0044	14.73	15.236		1 0460	DUA (B)	NOIL
1 0780	1 0044	14.73	15.236		0422	E g	
1 0800	1 0344	14.73	15 236		10441	0CT (G)	
1 0840	1 0344	14.73	15 236		1 0480	NON E)	
1.0880	1.0344	14 73	15 236		1 08 18	DEC 3	
1.0930	1,004	14.73	15 236		1 0567	P (F)	
1.0840	1834	14.73	15.236		10480	FEB (35	SCHEDULE A-8 (REVISED 8/1993) PAGE 8 OF 11
1 0810	10044	14.73	15.236		<u> </u>	E 2	E Ad

Gas invoices for the month of 3/98 Actual MCF THERMS RATE AMOUNT Checked: 28,605.50 FTS 1 7,098,140 0.00403 6.519,540 0.00235 15,320.92 Contract #7608, 5338, 5364, 5381 FTS 2 13,617,680 43,926,42 Miami 10,535,970 0.03772 397,416.79 (10.067.25)(418,500)311,860 Treasure Coast 0.03772 11,763.36 Brevard 0.03772 231,513.67 6,137,690 0.03772 0.00 Merritt Sq. 0 16,567,020 630,626.57 612,570.31 Miami 7,509,750 0.08157 () (75.89)(930)0.00 7,508,820 612,494.42 0.00590 8.962.10 Miami 1,519,000 8,779.20 0.00590 Brevard 1,488,000 3,007,000 17,741.30 0.00 () 1,260,8€2.29 27,082,840 THERMS AMOUNT

CITY GAS COMPANY OF FLORIDA

Total Firm: 4 MEMO: FGT Fixed charges paid on 10th of month FTS-1 Demand - System supply 6 Capacity release 7 System supply 8 System supply 9 10 Total FTS-1 demand 11 FTS-2 Demand - System supply FTS-2 Demand - Capacity release 14 15 Total FTS-2 demand 16 No Notice Demand-System supply 18 19 20 Western Div. / IT Revenue Sharing Cr.

Total fixed charges

OTHER SUPPLIERS:

FGT FTS - Contract 5034

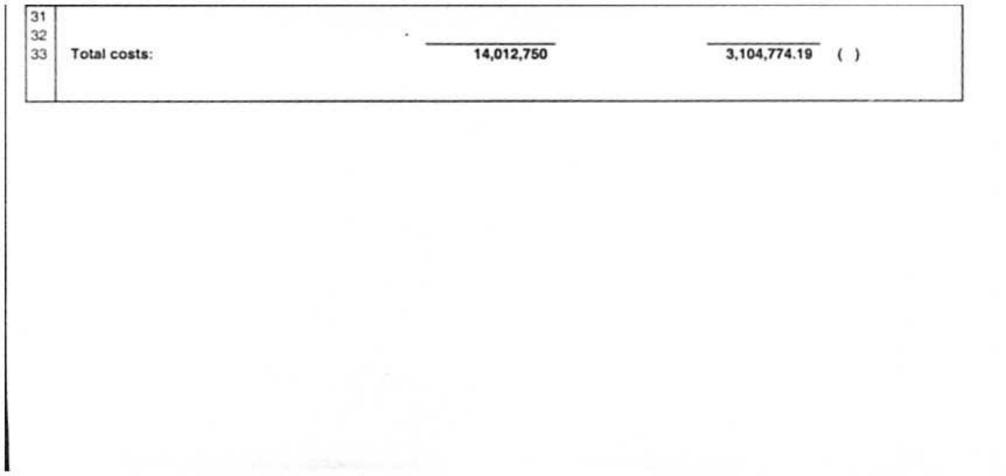
Commodity costs

Contract #5034

2

3

21



35 Total Gas Cost - 3/98 (a + b): 4,389,318.96	
34 (a) (b) (5) (5) (5) (7) (6) (7) (7) (7) (8) (8) (10) (10) (10) (10) (10) (10) (10) (10	
34 (a) (b) (5) (5) (6) (7) (6) (7) (7) (7) (8) (8) (10) (10) (10) (10) (10) (10) (10) (10	
34 (a) (b) 35 36 Total Gas Cost - 3/98 (a + b): 4,389,318.96	
36 Total Gas Cost - 3/98 (a + b): 4,389,318.96	
36 Total Gas Cost - 3/98 (a + b): 4,389,318.96	
36 Total Gas Cost - 3/98 (a + b): 4,389,318.96	
37 Less: Non-PQA Off System Sales (6,909,050.0) (1,589,056.27)	
38 50% margin sharing (18,701.27) 39 Company Use (11,410.0) (4,192.83) 40 Refund (106,851.77)	
39 Company Use (11,410.0) (4,192.83)	
40 Refund (106,851.77)	
41	
41 42 Total PGA Gas Cost - 3/98 (Ln 36 through 40); 8,150,120.8 2,670,516.82	

FLORIDA GAS TRANSMISSION COMPANY JOICE

ATE	03/10/98							474 - 174 CO.	Teate reference this investor no or your remittance no wire to:	gice no. de yo	energy and
u	03/20/96		61510904.	WILL ACAIDM WANTED	B			110713	Florisa Ges Transmission Company	(0*54*)	
SMCICE NO.	54472		1	CITY GAS CE OF FLORIDA	POLICA			Marion P			
DIAL MOCKL DEE	53,181,52		1	#CB#18151E# NO 07921	123			£			
ChTRACT	5034 5+19#[4:	NCI COMPONATION	1109	CUSTOMER NO	0.80	23420		SI CONTACT MARY	COL #+11.1F5		
	3411	CIRM TRANSPORTATION	CRIATICA	12	25 15	CURS NO: 056723344		151 151 MAY NO	CH C(C) .151	STAL SALDING	Tardict
SI NO. RECEIPTS	50 m.	182 OF 175 5311/01/130	1E5 1E5 10	PACC PCATE	31	E.	22.5	STREAMERS	the Nil	190 410 SJM110A	ANGUNT
e Charge L	to track	14:14	2967	02/96	-	#33	0.03:2	0.0041	0.0403	00 00 00 00 10	\$761.39
trage Charge fin LackL	L *CKC	.6116	2969	02/96	30	ç	0.0012	0.009:	0.0403	23.652	\$962.24
usage Charge N W	> FILLEY	16117	2999	96/20	*	C)	0.0312	0 009:	0.0403	61,243	\$2,468.09
Still Stille	1885 X X 47-161	16117	2999	02/96	٠	8	0.11312	0.009:	0.0403	33.320	\$1.342.50
Capture Charge	of thotes	9	3002	02/98	*	60%	0.0312	0.0091	0.0403	54,860	\$2,210.86
	ALX MILANI	16177	3006	07/96	>	604	0.03.7	0 009:	0.0403	16.663	\$671.52
Usage Charge 5	U.S.	:6:23	300 6	96/20	*	60%	0.0312	0.0091	0.0403	9,992	\$402.66
	いっちょう	:6:74	30:0	02/96	٠	65	0.0312	0.0091	0.0103	31,149	\$1,255.30
	CHILL GILGE	:6:75	3012	02/98	*	60%	0.0312	0.009:	0.0403	14.351	1578.35
121	The wille	16:37	2973	02/96	>	K33	0.0312	0.0091	0.0403	351,25	\$1,013.57
	Color	37.19.	2970	02/96	>	63	0.0312	0.0091	0.0403	51,541	\$2,033.10
	Education - End (los (cocon)	16:19	2965	02/98	*	60%	0.0317	1600 0	0.0403	19.805	\$2,007.14
	Meidiane	16160	297:	02/98	>	604	0.0312	0.0092	0.0403	36.638	\$597.33
Crage Charge	25809 LINICILIM NY.	16198	305: -N(X)	02/98	*	6	0.0312	0.0091	0.0403	720	\$29.02
5412 Charge	7995 LANELAND NO.	16196	305: -NGC	02/95	*	60	0.0312	0.0091	0.0403	27.374	\$901.67
11	25809 ivi John L. L.	16160	2972	02/98	30	ě	0.0312	0.0091	0.0403	5,000	\$201.50
	19710 DIC INLING LYAL	16760	2477	02/96	>	K03	0.0312	0.0091	0.0403	4,000	\$161,20
	23422 RAMam	16525	322-1-PL	02/98	30	8	0.0312	0.0091	0.0403	168.000	\$5.770.40
Ly abuse course	¥	56921	161601	02/96	34	60%	0.0312	0.0091	0.0403	8.999	\$362.66
	Podes Six	60606	123376	02/98	>	604	0.0317	0.009	0.0403	21.840	\$850.15
Usage Charge V	VIAL DEAT NO.	62893	204345	02/98	>	50	0.0312	0.009	0.0403	4,900	\$276.07

Usage Charge VAGE Proch St. 62897

211079 204545

02/98 02/98

§ §

0.0312 0.0312

0.009: 0.009

0.0403 0.0103

1.372 6.900

\$174.16 \$278.07

FLORIDA
GAS TRANSMISSION
COMPANY

stim
CUSTOMER NO: 11470
CITY 645 CD OF F.CICA

*** 56612 3310MU 40 0M3 ***

TOTAL FOR CONTRACT 5034 FOR HENTH OF 07/88

647,640

\$26,000.52



7	
LORIDA	
GAS	
TRANSMIS:	
SION	
COMPANY	

	CLSTOMER					And -176 to:			Land Land
						Mark trans.			
		C111 CAS CC C1	#3183			Marions			B
		SECRIMISIER, NO	0/97:			ASA			(
	9	CLST	ON R3HD		LEASE CONTAC	17 MARY 104 PM	I IFS		
-	TATION	0	CNS NO: 01		AT (713)853-	5657 WITH AMY	CLESTICAS &	STAL SWIDING	1910441
06.176.83ES	N No.		10 #6	22	SUNCHAR	VIES LISC	M	FER DAY	APCLA1
0- 1 1	7987	02/96	6	0		9:	0.0235	11.774	1323.61
9	1798.9	02/98	4 00			*	0.0235	17.480	\$410.76
16117	8662	02/98	4 60			2	0.0235	35,466	\$533.45
16117	233) (65	02/96	* 00			9.	0.0235	4,376	\$126.34
 0-11 0-11	3002	02/98	A CC			92	0.0235	29,960	\$794.06
16:22	3006	07/95	A CO			9:	0.0235	14,153	\$332.60
16123	3006	02/96	A CO			2	0.0235	6,178	\$145.18
15224	30:0	02/98	A CO			*:	0.0235	:3,72)	\$463.56
16175	7017	86/40	A CC:			**	0.0235	2,996	\$167.95
16177	2873	02/96	A C0			9:	0.0235	:7.006	\$262.14
16178	2970	96/20	A C0			9:	0.0235	27,118	1527.27
16179	2966	02/95	A C0			91	0.0235	25,070	\$49.25
16160	2971	02/98	A C0			9:	0.0235	8.976	\$209.76
16525	3232	02/96	A C0			1.6	0.0235	267, '00	\$6,760.95
16525	3232	02/98	A C0			92	0.0235	3.000	\$211.50
56921	161601	02/98	A CO			91	0.0235	3.352	\$78.77
60606	173376	02/98	A C0			9:	0.0235	11,802	\$277.35
62897	204545	02/98	A C0	0.01	4 0.00	91	0.0235	7.366	\$55.65
01529	211079	02/98	A CC	0.01	0.00	9	0.0235	190	-
		TOTAL FOR	CONTRACT	5364 FOR HO	11 CT 07/95.				\$12,639.69
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FLORIDA GAS TRANSMISSION COMPANY

	C# CCC 1151	CUNS NO: 056711344	FIRM TRANSPORTATION	1790:		
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	ATTN: NORENE NAVARAGE FORTER	NUL CORPORATION ATTN: NORTH NAVARGO TIOTILA CITY GAS CO OF FLORICA MICHIGAN

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MUI CORPORATION

CLSTONER NO: :1420 DUMS NO: 056711344

PLEASE CONTACT MART OU PHILLIPS
AT (713)853-5657 WITH ART QUESTIONS REGARDING THIS INVOICE
OR COCE (15)

DELIVERY POINT OPERATOR ACCOUNT

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*** THE C. INVOICE 21994 ***

TOTAL FOR CONTRACT 5029 FOR MONTH OF 02/98.

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FLORIDA GAS TRANSMISSION COMPANY

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			TOTAL FOR CONTRACT 5361 FOR MONTH OF 02/98	MCM1- 0F 02/98.	0"		131,600 /30,240.00
			*** ENC OF INVOICE 21755 ***				

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Date



FLORIDA GAS TRANSMISSION COMPANY

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		9.7900	0.2000		0.0590	0.3687		3810	5657 WITH ANY QUESTIONS		Nations Sans Callas I	wire transfer	Please reference this t	
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FLORIDA GAS TRANSMISSION COMPANY

PLEASE CONTACT WARY LOG PHILLIPS	CLSTCHER NC: 13420 FLEA	SHIPPER NUI CORPORATION	\$+199E4	3606	CHIRACI
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Tieste reference this invoice no. or your remittance			07/75/76		311

CCNS NC: 0567:1344 \$ 18 0.6077 AT (7)33853-3657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIFE ST-CHARGES 0.0085

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FLORIDA GAS TRANSMISSION COMPANY VOICE

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CUSTOMER ALLE CONSCIONATION (S)		NOTE: NO. 22757
	ATTN: NORENE MANAREC)	
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RESERVATION CHARGE

*** ENC OF INVOICE 21753 ***

TOTAL FOR CONTRACT 5364 FOR HONTH OF 02798

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