

M E M O R A N D U M

April 21, 1998

DECLASSIFIED

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- TO: DIVISION OF APPEALS
- DIVISION OF AUDITING AND FINANCIAL ANALYSIS
- DIVISION OF COMMUNICATION
- DIVISION OF ELECTRIC AND GAS
- DIVISION OF RESEARCH
- DIVISION OF WATER AND WASTEWATER
- DIVISION OF LEGAL SERVICES

FROM: DIVISION OF RECORDS AND REPORTING (SANDERS)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO: 04493-98

DESCRIPTION: PGA filing for 3/98.

SOURCE: City Gas Company of Florida

DOCKET NO: 980003-GU

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

Please read each of the following and check if applicable.

The document(s) is (are), in fact, what the utility asserts it (them) to be.

The utility has provided enough details to perform a reasoned analysis of its request.

COMPANY: CITY GAS COMPANY OF FLORIDA	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE 1 (REVISED 6/08/94)		PAGE 1 OF 11	
	ESTIMATED FOR THE PERIOD OF:				APRIL 97 Through MARCH 98		PERIOD TO DATE	
	CURRENT MONTH: 3/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	44,404	29,122	15,282	52.48	407,993	371,356	36,637	9.87
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,741	24,988	(7,247)	(29.00)	182,786	194,664	(11,878)	(6.10)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,410,625	1,843,056	(432,431)	(23.46)	17,161,330	19,095,653	(1,934,323)	(10.13)
5 DEMAND (Line 32 - 29 A-1 support detail)	1,191,612	1,351,950	(160,338)	(11.86)	11,866,827	12,575,921	(709,094)	(5.64)
6 OTHER (Line 40 A-1 support detail)	6,135	8,449	(2,314)	(27.39)	62,663	59,747	2,916	4.88
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,670,517	3,257,566	(587,049)	(18.02)	29,681,599	32,297,341	(2,615,742)	(8.10)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	(4,193)	(7,183)	2,990	(41.63)	(56,644)	(68,864)	12,219	(17.74)
14 TOTAL THERM SALES	2,496,899	3,250,383	(753,484)	(23.18)	34,233,520	37,236,095	(3,002,575)	(8.06)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	15,059,020	6,901,024	8,157,996	118.21	140,045,290	112,892,863	27,152,427	24.05
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	23,124,500	23,118,200	6,300	0.03
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	8,138,560	6,901,024	1,237,536	17.93	73,039,172	71,563,247	1,475,925	2.06
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	25,432,340	24,495,270	937,070	3.83	214,477,200	215,200,630	(723,430)	(0.34)
20 OTHER Commodity (Line 40 A-1 support detail)	11,561	14,976	(3,415)	(22.80)	117,360	118,806	(1,446)	(1.22)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	8,150,121	6,916,000	1,234,121	17.84	73,156,532	71,682,053	1,474,479	2.06
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 39 - Page 11)	(11,410)	(15,000)	3,590	(23.93)	(132,458)	(148,716)	16,258	(10.93)
27 TOTAL THERM SALES (24-26 Estimated only)	5,884,660	6,901,000	(1,016,340)	(14.73)	70,734,674	75,231,712	(4,497,038)	(5.98)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00295	0.00422	(0.00127)	(30.09)	0.00291	0.00329	(0.00038)	(11.55)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00831	(0.00241)	(29.00)	0.00790	0.00842	(0.00052)	(6.18)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.17333	0.26707	(0.09374)	(35.10)	0.23496	0.26684	(0.03188)	(11.95)
32 DEMAND (5/19)	0.04685	0.05519	(0.00834)	(15.11)	0.05533	0.05844	(0.00311)	(5.32)
33 OTHER (6/20)	0.53066	0.56417	(0.03351)	(5.94)	0.53394	0.50290	0.03104	6.17
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.32767	0.47102	(0.14335)	(30.43)	0.40573	0.45056	(0.04483)	(9.95)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.36747	0.47887	(0.11140)	(23.26)	0.42764	0.46305	(0.03541)	(7.65)
40 TOTAL THERM SALES (11/27)	0.45381	0.47204	(0.01823)	(3.86)	0.41962	0.42930	(0.00968)	(2.25)
41 TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42 TOTAL COST OF GAS (40+41)	0.51134	0.52957	(0.01823)	(3.44)	0.47715	0.48683	(0.00968)	(1.99)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51326	0.53156	(0.01830)	(3.44)	0.47894	0.48866	(0.00972)	(1.99)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.513	0.532	(0.019)	(3.57)	0.479	0.489	(0.010)	(2.04)

DOCUMENT NUMBER-DATE

04493 APR 21 98

TP&S RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 3/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	44,404	22,224	22,180	99.80	407,993	305,900	102,093	33.37
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	17,741	24,988	(7,247)	(29.00)	182,786	192,451	(9,665)	(5.02)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,410,625	1,526,613	(115,988)	(7.60)	17,161,330	17,984,293	(822,963)	(4.58)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,191,612	1,138,426	53,186	4.67	11,866,827	11,686,892	179,935	1.54
6	OTHER (Line 40 A-1 support detail)	6,135	8,449	(2,314)	(27.39)	62,663	59,635	3,028	5.08
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,670,517	2,720,700	(50,183)	(1.84)	29,681,599	30,229,171	(547,572)	(1.81)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,193)	(6,452)	2,259	(35.01)	(56,644)	(65,593)	8,949	(13.64)
14	TOTAL THERM SALES	2,496,899	2,714,249	(217,350)	(8.01)	34,233,520	35,171,194	(937,674)	(2.67)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	15,059,020	6,325,550	8,733,470	138.07	140,045,290	112,004,880	28,040,410	25.03
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	23,124,500	23,415,500	(291,000)	(1.24)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	8,138,560	6,325,550	1,813,010	28.66	73,039,172	70,675,264	2,363,908	3.34
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	25,432,340	20,592,003	4,840,337	23.51	214,477,200	199,681,033	14,796,167	7.41
20	OTHER Commodity (Line 40 A-1 support detail)	11,561	14,976	(3,415)	(22.80)	117,360	118,806	(1,446)	(1.22)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	8,150,121	6,340,526	1,809,595	28.54	73,156,532	70,794,070	2,362,462	3.34
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(11,410)	(15,000)	3,590	-	(132,458)	(148,716)	16,258	(10.93)
27	TOTAL THERM SALES (24-26 Estimated only)	5,884,660	6,325,526	(440,866)	(6.97)	71,384,699	74,993,754	(3,609,055)	(4.81)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00295	0.00351	(0.00056)	(15.95)	0.00291	0.00273	0.00018	6.59
29	NO NOTICE SERVICE (2/16)	0.00590	0.00831	(0.00241)	(29.00)	0.00790	0.00822	(0.00032)	(3.89)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.17333	0.24134	(0.06801)	(28.18)	0.23496	0.25446	(0.01950)	(7.66)
32	DEMAND (5/19)	0.04685	0.05528	(0.00843)	(15.25)	0.05533	0.05853	(0.00320)	(5.47)
33	OTHER (6/20)	0.53066	0.56417	(0.03351)	(5.94)	0.53394	0.50195	0.03199	6.37
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.32767	0.42910	(0.10143)	(23.64)	0.40573	0.42700	(0.02127)	(4.98)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.36747	0.43013	(0.06266)	(14.57)	0.42764	0.44106	(0.01342)	(3.04)
40	TOTAL THERM SALES (11/27)	0.45381	0.43011	0.02370	5.51	0.41580	0.40309	0.01271	3.15
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.51134	0.48764	0.02370	4.86	0.47333	0.46062	0.01271	2.76
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51326	0.48947	0.02379	4.86	0.47511	0.46235	0.01276	2.76
45	PGA FACTOR ROUNDED TO NEAREST .001	0.513	0.489	0.024	4.91	0.475	0.462	0.013	2.81

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

CURRENT MONTH: 3/98

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,617,680	43,926.42	0.00323
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	1,441,340	477.15	0.00033
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	15,059,020	44,403.57	0.00295
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 70 Page 10)	15,059,020	3,104,774.19	0.20617
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		(33,239.27)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 59 Page 10)		57,892.01	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(6,920,460)	(1,718,802.14)	0.24837
24 TOTAL COMMODITY (Other)	8,138,560	1,410,624.79	0.17333
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	25,851,770	1,188,504.05	0.04597
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(419,430)	(10,143.14)	0.02418
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	17,741.30	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	28,439,340	1,209,353.14	0.04252
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	11,560.80	6,135.32	0.53070
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	11,560.80	6,135.32	0.53070
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 4 OF 11	
		CURRENT MONTH: 3/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,416,760	1,535,062	118,302	7.71%	17,223,993	18,043,928	819,935	4.54%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,253,757	1,185,638	(68,119)	-5.75%	12,457,606	12,185,243	(272,363)	-2.24%
3	TOTAL	2,670,517	2,720,700	50,183	1.84%	29,681,599	30,229,171	547,572	1.81%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,496,899	2,714,249	217,350	8.01%	34,233,520	35,171,194	937,674	2.67%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(4,514,328)	(4,514,328)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,120,705	2,338,055	217,350	9.30%	29,719,192	30,656,866	937,674	3.06%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(549,812)	(382,646)	167,166	-43.69%	37,593	427,695	390,102	91.21%
8	INTEREST PROVISION-THIS PERIOD (21)	8,089	10,773	2,684	24.91%	45,089	45,126	37	0.08%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,837,652	3,103,128	1,265,476	40.78%	(2,924,887)	(2,924,887)	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(768,163)	(768,163)	100.00%	-	277,024	277,024	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,837,652	2,334,965	497,313	21.30%	(2,924,887)	(2,647,863)	277,024	-10.46%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	4,514,328	4,514,328	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,672,123	2,339,286	667,163	28.52%	1,672,123	2,339,286	667,163	28.52%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,837,652	2,334,965	497,313	21.30%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,664,034	2,328,513	664,479	28.54%				
14	TOTAL (12+13)	3,501,686	4,663,478	1,161,792	24.91%				
15	AVERAGE (50% OF 14)	1,750,843	2,331,739	580,896	24.91%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05530	0.05530	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05550	0.05550	-	0.00%				
18	TOTAL (16+17)	0.11080	0.11080	-	0.00%				
19	AVERAGE (50% OF 18)	0.05540	0.05540	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00462	0.00462	-	0.00%				
21	INTEREST PROVISION (15x20)	8,089	10,773	2,684	24.91%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 3/98

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
3/98	FGT		FTS-1					39,003	1,196,102	44,404	---
2 *	Coral - 3/98	System Supply	FTS	288,500		288,500	65,153				22.58
3 *	Duke - 3/98	System Supply	FTS	71,000		71,000	15,847				22.04
4 *	Exxon - 3/98	System Supply	FTS	2,523,900		2,523,900	552,734				21.90
5 *	EGU - 3/98	System Supply	FTS	10,000		10,000	2,400				24.00
6 *	FP&L - 3/98	System Supply	FTS	6,699,790		6,699,790	1,235,242				22.05
7 *	Idaho - 3/98	System Supply	FTS	3,552,600		3,552,600	796,314				22.41
8 *	Koch - 3/98	System Supply	FTS	103,360		103,360	23,359				22.60
9 *	NOG - 3/98	System Supply	FTS	313,600		313,600	69,825				22.27
10 *	QST - 3/98	System Supply	FTS	1,550,000		1,550,000	344,100				22.20
TOTAL											
				14,012,750	-	14,012,750	3,104,774	39,003	1,196,102	44,404	31.29

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98			
		CURRENT MONTH: 3/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL	2,028,462	2,543,964	515,502	25.41%	20,418,020	22,347,814	1,929,794	9.45%	
2 COMMERCIAL	3,411,219	4,295,429	884,210	25.92%	40,948,964	44,628,470	3,679,506	8.99%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	5,439,681	6,839,393	1,399,712	25.73%	61,366,984	66,976,284	5,609,300	9.14%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	281,123	587,310	306,187	108.92%	3,147,032	4,389,255	1,242,223	39.47%	
7 LARGE INTERRUPTIBLE	163,856	-	(163,856)	-100.00%	6,220,658	5,751,451	(469,207)	-7.54%	
8 TRANSPORTATION	3,676,655	-	(3,676,655)	-100.00%	29,913,632	17,111,038	(12,802,594)	-42.80%	
9 TOTAL INTERRUPTIBLE	4,121,634	587,310	(3,534,324)	-85.75%	39,281,322	27,251,744	(12,029,578)	-30.62%	
10 TOTAL THERM SALES	9,561,315	7,426,703	(2,134,612)	-22.33%	100,648,306	94,228,028	(6,420,278)	-6.38%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	93,708	99,558	5,850	6.24%	92,846	94,742	1,896	2.04%	
12 COMMERCIAL	4,816	5,344	528	10.96%	4,756	4,920	164	3.45%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	98,524	104,902	6,378	6.47%	97,602	99,662	2,060	2.11%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	10	13	3	30.00%	10	11	1	10.00%	
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	3	-	0.00%	
18 TRANSPORTATION	83	-	(83)	-100.00%	64	38	(26)	-40.63%	
19 TOTAL INTERRUPTIBLE	94	16	(78)	-82.98%	77	52	(25)	-32.47%	
20 TOTAL CUSTOMERS	98,618	104,918	6,300	6.39%	97,679	99,714	2,035	2.08%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	22	26	4	18.04%	18	20	2	11.11%	
22 COMMERCIAL	708	804	95	13.48%	717	756	39	5.44%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	28,112	45,178	17,066	60.71%	26,225	33,252	7,027	26.80%	
26 LARGE INTERRUPTIBLE	163,856	-	(163,856)	-100.00%	172,796	159,763	(13,033)	-7.54%	
27 TRANSPORTATION	44,297	-	(44,297)	-100.00%	38,950	37,524	(1,426)	-3.66%	

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0480	1.0392	1.0422	1.0451	1.0460	1.0422	1.0441	1.0480	1.0518	1.0567	1.0480	1.0451
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0840	1.0750	1.0780	1.0810	1.0820	1.0780	1.0800	1.0840	1.0880	1.0930	1.0840	1.0810

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	7,098,140	0.00403	28,605.50
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,519,540	0.00235	15,320.92
4	Total Firm:	0	13,617,680		43,926.42 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	10,535,970	0.03772	397,416.79 ()
6	" Capacity release		(418,500)	---	(10,067.25) ()
7	" System supply	Treasure Coast	311,860	0.03772	11,763.36 ()
8	" System supply	Brevard	6,137,690	0.03772	231,513.67 ()
9	" " "	Merritt Sq.	0	0.03772	0.00 ()
10	Total FTS-1 demand		16,567,020		630,626.57
11					
12	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31 ()
13	FTS-2 Demand - Capacity release		(930)	---	(75.89) ()
14			0	---	0.00 ()
15	Total FTS-2 demand		7,508,820		612,494.42
16					
17	No Notice Demand-System supply	Miami	1,519,000	0.00590	8,962.10 ()
18	" " "	Brevard	1,488,000	0.00590	8,779.20 ()
19			3,007,000		17,741.30 ()
20	Western Div./IT Revenue Sharing Cr.				0.00 ()
21	Total fixed charges		27,082,840		1,260,862.29
OTHER SUPPLIERS:					
			THERMS	AMOUNT	
22	Coral - 3/98		288,500	65,152.69	()
23	Duke - 3/98		71,000	15,647.00	()
24	Exxon - 3/98		2,523,900	552,734.10	()
25	FGU - 3/98		10,000	2,400.00	()
26	FP&L - 3/98		5,599,790	1,235,241.82	()
27	Idaho - 3/98		3,552,600	796,314.36	()
28	Koch - 3/98		103,360	23,359.36	()
29	NGC - 3/98		313,600	69,824.86	()
30	QST - 3/98		1,550,000	344,100.00	()
31					
32					
33	Total costs:		14,012,750	3,104,774.19	()

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 3/98		13,617,680.0		43,926.42	43,926.42		
2	Reverse FTS-1 Commod accr 2/98		(13,178,800.0)		(41,851.67)	(41,851.67)		
3	FTS-1 Commodity 2/98		14,620,140.0	42,328.82		42,328.82	B1-B5	
4	TOTAL FGT COMMODITY		15,059,020.0			44,403.57		
5								
6	FTS-1 Demand (Mia,Brv,TC) 3/98	27,082,840.0			1,260,862.29	1,260,862.29		
7	Reverse FTS-1 Demand accr 2/98	(24,422,260.0)			(1,233,942.78)	(1,233,942.78)		
8	FTS-1 Demand 2/98	25,778,760.0		1,169,182.70		1,169,182.70	B5-B9	
9	TOTAL FGT DEMAND	28,439,340.0				1,196,102.21		
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT Imbal-11/97	(44,890.0)			(13,691.45)	(13,691.45)		
13	Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45		
14								
15	TOTAL FGT IMBALANCE:							
16								
17	Peoples Gas - 2/98		11,560.8	6,135.32		6,135.32	B10,B11	
18								
19	Reverse Accrual Amoco - 2/98	(1,495,760.0)			(292,421.09)	(292,421.09)		
20	Amoco - 2/98	1,495,760.0		292,421.08		292,421.08	B12	
21	Reverse Accrual CES - 2/98	(2,934,400.0)			(590,548.00)	(590,548.00)		
22	CES - 2/98	2,934,400.0		590,548.00		590,548.00	B13	
23	Reverse Accrual Coral - 2/98	(72,670.0)			(16,715.34)	(16,715.34)		
24	Coral - 2/98	72,670.0		16,715.34		16,715.34	B14	
25	Reverse Accrual Duke - 2/98	(230,180.0)			(45,828.84)	(45,828.84)		
26	Duke - 2/98	230,180.0		45,828.84		45,828.84	B15	
27	Reverse Accrual Exxon - 2/98	(2,432,070.0)			(474,253.65)	(474,253.65)		
28	Exxon - 2/98	2,432,070.0		532,145.67		532,145.67	B16,B17	
29	Reverse Accrual Florida Power - 2/98	(1,439,480.0)			(290,774.96)	(290,774.96)		
30	Florida Power - 2/98	1,439,480.0		290,774.96		290,774.96	B18	
31	Reverse Accrual Koch - 2/98	(33,830.0)			(7,845.58)	(7,845.58)		
32	Koch - 2/98	33,830.0		7,845.58		7,845.58	B19	
33	Reverse Accrual Midcon - 2/98	(1,231,070.0)			(245,839.35)	(245,839.35)		
34	Midcon - 2/98	1,231,070.0		245,839.35		245,839.35	B20	
35	Reverse Accrual NGC - 2/98	(2,209,000.0)			(442,614.56)	(442,614.56)		
36	NGC - 2/98	2,209,000.0		442,614.56		442,614.56	B21	
37	Reverse Accrual Texaco - 2/98	(1,496,040.0)			(293,822.26)	(293,822.26)		
38	Texaco - 2/98	1,496,040.0		293,822.26		293,822.26	B22-B24	
39	Reverse Accrual Midcon - 1/98	(1,729,760.0)			(369,893.82)	(369,893.82)		
40	Midcon - 1/98	1,729,760.0		369,893.82		369,893.82	B25	
41	Reverse Accrual Coral - 7/97	(11,340.0)			(2,460.78)	(2,460.78)		
42	Reaccrue Coral - 7/97	11,340.0			2,460.78	2,460.78		
43	Reverse Accrual Midcon - 7/97	(34,330.0)			(7,412.70)	(7,412.70)		
44	Reaccrue Midcon - 7/97	34,330.0			7,412.70	7,412.70		
45	Reverse Accrual Amoco - 11/97	(42,900.0)			(13,084.50)	(13,084.50)		
46	Reaccrue Amoco - 11/97	42,900.0			13,084.50	13,084.50		
47	Reverse Accrual CESC - 11/97	(51,570.0)			(17,095.46)	(17,095.46)		
48	Reaccrue CESC - 11/97	51,570.0			17,095.46	17,095.46		
49	Reverse Accrual Duke - 11/97	(122,270.0)			(34,263.15)	(34,263.15)		
50	Reaccrue Duke - 11/97	122,270.0			34,263.15	34,263.15		
51	Reverse Accrual FGU - 11/97	(28,040.0)			(8,412.00)	(8,412.00)		
52	Reaccrue FGU - 11/97	28,040.0			8,412.00	8,412.00		
53	Reverse Accrual FP&L - 11/97	(72,370.0)			(21,349.15)	(21,349.15)		
54	Reaccrue FP&L - 11/97	72,370.0			21,349.15	21,349.15		
55	Reverse Accrual H&N - 11/97	(67,770.0)			(22,364.10)	(22,364.10)		
56	Reaccrue H&N - 11/97	67,770.0			22,364.10	22,364.10		
57	Reverse Reaccrual Texaco - 1/98	-			(1,875.65)	(1,875.65)		
58	Reaccrue Texaco - 1/98	-			1,875.65	1,875.65		
59						57,892.01		
60	CURRENT MTH ACCRUALS:							
61	Coral - 3/98	288,500.0			65,162.69	65,162.69		
62	Duke - 3/98	71,000.0			15,847.00	15,847.00		
63	Exxon - 3/98	2,523,900.0			552,734.10	552,734.10		
64	FGU - 3/98	10,000.0			2,400.00	2,400.00		
65	FP&L - 3/98	5,599,790.0			1,235,241.82	1,235,241.82		
66	Idaho - 3/98	3,552,600.0			796,314.36	796,314.36		
67	Koch - 3/98	103,960.0			23,369.36	23,369.36		
68	NGC - 3/98	313,800.0			69,824.86	69,824.86		
69	GST - 3/98	1,550,000.0			344,100.00	344,100.00		
70						3,104,774.19		
71								
72	Total purchases & accruals 3/98 -		15,070,580.8	4,365,896.30	43,411.00	4,409,307.30		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 3/98

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 3/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16	Teco (Peoples Gas) - 2/98		26,619.98			C1		
17	Midcon - 12/97		(17,095.26)			C2,C3		
18	Exxon - 11/97-3/98		(42,763.99)					
19								
20								
21								
22								
23								
24	Total book-outs 3/98 -	0.0	(33,239.27)	0.00	0.00			
STORAGE TRANSACTIONS								
25	Traneco (NG) 2/98		678.62		678.62	B26		
26	Traneco (ETG) 2/98		8,271.91		8,271.91	B27		
27	Hattiesburg - 3/98		4,300.40		4,300.40	B28		
28								
29								
30								
31	Total storage costs 3/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		15,070,580.8	4,345,907.96	43,411.00	4,422,558.23			
34			(a)	(b)				
35								
36	Total Gas Cost - 3/98 (a + b):		4,389,318.96					
37	Less: Non-PGA Off System Sales	(6,909,050.0)	(1,589,056.27)					
38	50% margin sharing		(18,701.27)					
39	Company Use	(11,410.0)	(4,192.83)					
40	Refund		(106,851.77)					
41								
42	Total PGA Gas Cost - 3/98 (Ln 36 through 40):	8,150,120.8	2,670,516.82					

(Cat)

VOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

ATE	03/10/98
DE	03/20/98
NVOICE NO.	21995
TOTAL AMOUNT DUE	\$26,101.52

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

ONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge	Lake Forest	16114	2987	02/98	A	COM	0.0312	0.0091	0.0403	18,893	\$761.39
Usage Charge	Open Lake	16116	2989	02/98	A	COM	0.0312	0.0091	0.0403	23,852	\$961.24
Usage Charge	N.W. Haleah	16117	2999	02/98	A	COM	0.0312	0.0091	0.0403	61,243	\$2,468.09
Usage Charge	7995 N.W. Haleah	16117	2999	02/98	A	COM	0.0312	0.0091	0.0403	33,320	\$1,342.80
Usage Charge	S.E. Haleah	16118	3002	02/98	A	COM	0.0312	0.0091	0.0403	54,860	\$2,210.86
Usage Charge	West Miami	16122	3006	02/98	A	COM	0.0312	0.0091	0.0403	16,663	\$671.52
Usage Charge	SW	16123	3008	02/98	A	COM	0.0312	0.0091	0.0403	9,992	\$402.68
Usage Charge	South Miami	16124	3010	02/98	A	COM	0.0312	0.0091	0.0403	31,149	\$1,255.30
Usage Charge	CUTLER BRIDGE	16125	3012	02/98	A	COM	0.0312	0.0091	0.0403	14,351	\$578.35
Usage Charge	Titusville	16177	2973	02/98	A	COM	0.0312	0.0091	0.0403	25,158	\$1,013.87
Usage Charge	COCOA	16178	2970	02/98	A	COM	0.0312	0.0091	0.0403	51,541	\$2,077.10
Usage Charge	East Galie - City Gas (Cocon)	16179	2968	02/98	A	COM	0.0312	0.0091	0.0403	49,805	\$2,007.14
Usage Charge	Melbourne	16180	2971	02/98	A	COM	0.0312	0.0091	0.0403	14,698	\$592.33
Usage Charge	25809 LakeLand NO.	16198	3051 - NGC	02/98	A	COM	0.0312	0.0091	0.0403	720	\$29.02
Usage Charge	7995 LakeLand NO.	16198	3051 - NGC	02/98	A	COM	0.0312	0.0091	0.0403	22,374	\$901.67
Usage Charge	25809 DVC Indian River	16260	2972	02/98	A	COM	0.0312	0.0091	0.0403	5,000	\$201.50
Usage Charge	157740 DVC Indian River	16260	2972	02/98	A	COM	0.0312	0.0091	0.0403	4,000	\$161.20
Usage Charge	23422 Putnam	16525	3232 - RPL	02/98	A	COM	0.0312	0.0091	0.0403	168,000	\$6,770.40
Usage Charge	Mt. St. Lucie	58921	109191	02/98	A	COM	0.0312	0.0091	0.0403	8,999	\$362.66
Usage Charge	Indian River	60606	123376	02/98	A	COM	0.0312	0.0091	0.0403	21,840	\$880.15
Usage Charge	Vero Beach SO.	62897	204545	02/98	A	COM	0.0312	0.0091	0.0403	6,900	\$278.07
Usage Charge	CITY GAS - GULF BAY (CITY)	62910	211079	02/98	A	COM	0.0312	0.0091	0.0403	4,322	\$174.18

LA
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I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	03/10/98
DE	03/20/98
INVOICE NO.	21995
TOTAL AMOUNT DUE	\$26,101.52

CUSTOMER: NUI CORPORATION
ATTN: MORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC			NET
TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/98.												647,680	\$26,101.52

*** END OF INVOICE 21995 ***

APPROVED: [Signature]
DATE: 3/17/98
REVIEWED: [Signature]
DATE: 3-16-98



INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	03/10/98	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
UE	03/20/98		
INVOICE NO.	22067		
TOTAL AMOUNT DUE	\$12,639.69		

B3

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		Lake Forest	16114	2987	02/98	A	COM	0.0144	0.0091	0.0235	13,779	\$323.81
Usage Charge		Opa Locka	16116	2989	02/98	A	COM	0.0144	0.0091	0.0235	17,480	\$410.78
Usage Charge		N.W. Hialeah	16117	2999	02/98	A	COM	0.0144	0.0091	0.0235	35,466	\$833.45
Usage Charge		7995 N.W. Hialeah	16117	2999	02/98	A	COM	0.0144	0.0091	0.0235	5,376	\$126.34
Usage Charge		S.E. Hialeah	16118	3002	02/98	A	COM	0.0144	0.0091	0.0235	29,960	\$704.06
Usage Charge		West Miami	16122	3006	02/98	A	COM	0.0144	0.0091	0.0235	14,153	\$332.60
Usage Charge		SW	16123	3008	02/98	A	COM	0.0144	0.0091	0.0235	6,178	\$145.18
Usage Charge		South Miami	16124	3010	02/98	A	COM	0.0144	0.0091	0.0235	19,727	\$463.58
Usage Charge		Central Ridge	16125	3012	02/98	A	COM	0.0144	0.0091	0.0235	7,998	\$187.95
Usage Charge		Titusville	16177	2973	02/98	A	COM	0.0144	0.0091	0.0235	12,006	\$282.14
Usage Charge		Cocoa	16178	2970	02/98	A	COM	0.0144	0.0091	0.0235	27,118	\$637.27
Usage Charge		East Galle-City (Cocoa)	16179	2968	02/98	A	COM	0.0144	0.0091	0.0235	25,070	\$589.15
Usage Charge		Melbore	16180	2971	02/98	A	COM	0.0144	0.0091	0.0235	8,926	\$209.76
Usage Charge		7995 Palmdam	16525	3232	02/98	A	COM	0.0144	0.0091	0.0235	287,700	\$6,760.95
Usage Charge		15774 Palmdam	16525	3232	02/98	A	COM	0.0144	0.0091	0.0235	9,000	\$211.50
Usage Charge		Pal. St. Louis	58921	109191	02/98	A	COM	0.0144	0.0091	0.0235	3,352	\$78.77
Usage Charge		Indian River	60606	123376	02/98	A	COM	0.0144	0.0091	0.0235	11,802	\$277.35
Usage Charge		Vero Beach So.	62897	204545	02/98	A	COM	0.0144	0.0091	0.0235	2,368	\$55.65
Usage Charge		City Gas Courts	62910	211079	02/98	A	COM	0.0144	0.0091	0.0235	400	\$9.40

TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/98. 537,859 \$12,639.69

*** END OF INVOICE ***



APPROVED: [Signature]
 DATE: 3/17/98
 REVIEWED: [Signature]
 DATE: 3-16-98

B3

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	03/10/98
JE	03/20/98
INVOICE NO.	21973
TOTAL AMOUNT DUE	\$3,109.05

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

B4

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge 5412	7995	Putnam	16525	3232	02/98	A	COM	0.0144	0.0091		0.0235	132,300	\$3,109.05
TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/98.												132,300	\$3,109.05
*** END OF INVOICE 21973 ***													

*Putnam
 Columbia Energy Services*

APPROVED: *[Signature]*
 DATE: 3/17/98
 REVIEWED: *[Signature]*
 DATE: 3-16-98



B4

I VOICE
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	03/10/98
UE	03/20/98
INVOICE NO.	21994
TOTAL AMOUNT DUE	\$478.56

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

B5

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					02/98	A	COM	0.0312	0.0091		0.0403	11,875	\$478.56
TOTAL FOR CONTRACT 5029 FOR MONTH OF 02/98.												11,875	\$478.56

*** END OF INVOICE 21994 ***

O.K. per Mike

APPROVED: [Signature]
 DATE: 3/17/98
 REVIEWED: [Signature]
 DATE: 3-16-98



I VOICE
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	02/28/98
UC	03/10/98
INVOICE NO.	21755
TOTAL AMOUNT DUE	\$30,240.00

CUSTOMER: ~~NATURAL GAS SERVICES, INC.~~ *NVI Energy*
 ATTN: NOREEN NAVARRO
 & CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921-0760

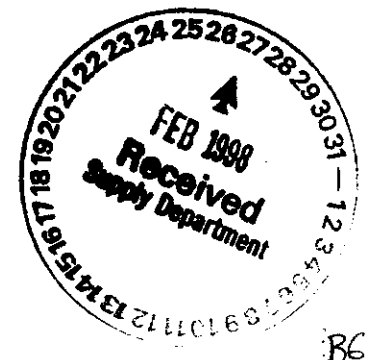
Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5381 SHIPPER: NATURAL GAS SERVICES, INC. CUSTOMER NO: 11035 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 802274779 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

CI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5141, at poi 16240		02/98	A	TAQ	0.2500	<i>FGV</i>		0.2500	44,800	\$11,200.00
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5114, at poi 16174		02/98	A	TAQ	0.2300	<i>Reedy Creek</i>		0.2300	56,000	\$12,880.00
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5034, at poi 16122		02/98	A	TAQ	0.2000	<i>> NVI Energy</i>		0.2000	15,400	\$3,080.00
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5034, at poi 16124		02/98	A	TAQ	0.2000			0.2000	15,400	\$3,080.00
TOTAL FOR CONTRACT 5381 FOR MONTH OF 02/98.										131,600	<u>\$30,240.00</u>

*** END OF INVOICE 21755 ***

APPROVED: *[Signature]*
 DATE: 3/4/98
 REVIEWED: *[Signature]*
 DATE: 3/5-98



FAXED MAR 09 1998 LA, RK

I V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 02/28/98
 DE 03/10/98
 INVOICE NO. 21688
 DIAL AMOUNT DUE \$585,653.39

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

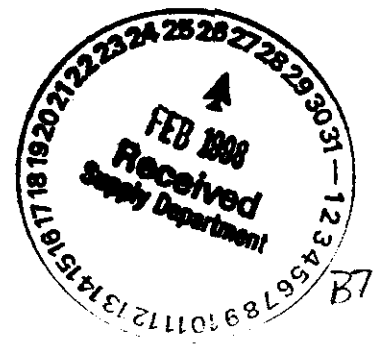
Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI No.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	DRY	
	RESERVATION CHARGE			02/98	A	RES	0.3687	0.0085		0.3772	1,503,376		\$567,073.43
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			02/98	A	RES	0.3687			0.3687	30,600		\$11,355.96
	NO NOTICE RESERVATION CHARGE			02/98	A	NNR	0.0590			0.0590	271,600		\$16,024.40
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 06117			02/98	A	TRL	0.3687	0.0085		0.3772	(7,000)		(\$2,640.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122			02/98	A	TRL	0.2000			0.2000	(15,400)		(\$3,080.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124			02/98	A	TRL	0.2000			0.2000	(15,400)		(\$3,080.00)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/98.											1,767,976		\$585,653.39

54792 Day -
9700 Day -
Sta. Fl. Cap Rel
NUI E Cap Rel

APPROVED: *[Signature]*
 DATE: *2/28/98*
 REVIEWED: *[Signature]*
 DATE: *3-5-98*



*** END OF INVOICE 21688 ***

I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FAXED MAR 09 1998 LA, RK

ATE	02/28/98	CUSTOMER: NUI CORPORATION CSF ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DE	03/10/98		
INVOICE NO.	21668		
TOTAL AMOUNT DUE	\$107,917.11		

CONTRACT:	3608	SHIPPER: NUI CORPORATION	CUSTOMER NO: 11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 056711344	

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE					02/98	A	RES	0.8072	0.0085			0.8157	132,300	\$107,917.11
TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/98.													132,300	\$107,917.11
*** END OF INVOICE 21668 ***														

4725/Say

APPROVED: [Signature]
 DATE: 3/6/98
 REVIEWED: [Signature]
 DATE: 3-5-98



RK

FAXED MAR 09 1998 LA, RK

I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	02/28/98
UE	03/10/98
INVOICE NO.	21753
TOTAL AMOUNT DUE	\$445,372.20

CUSTOMER: ~~NUI CORPORATION~~ **CSF**
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
RESERVATION CHARGE					02/98	A	RES	0.8072	0.0085		0.8157	546,000	\$445,372.20
TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/98.												546,000	\$445,372.20

19,500 Day

*** END OF INVOICE 21753 ***

APPROVED: *JM Wood*
 DATE: *3/5/98*
 REVIEWED: *J. Robinson*
 DATE: *3-5-98*



PLEASE REMIT PAYMENT TO:



3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,850.86

STATEMENT DATE
03/02/98

PAYABLE UPON RECEIPT

B-10

010122 00648071 000385086

CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

3110
EAA
V# 16730

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,850.86

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
03/23/98

--SERVICE PERIOD--
TO 02/28/98 NUMBER OF DAYS 28 STATEMENT DATE 03/02/98

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 7043 248 6795 1.0650 1.00270 7256.2
TOTAL THERMS = 7256.2

AVERAGE DAILY THERM USAGE

FEB 98	259.2
JAN 98	257.7
DEC 97	251.4
NOV 97	189.4
OCT 97	200.1
SEP 97	184.2
AUG 97	152.4
JUL 97	168.1
JUN 97	179.2
MAY 97	204.4
APR 97	226.6
MAR 97	220.0
FEB 97	241.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 7256.2 THMS @ 0.14216 1031.54
PGA 7256.2 THMS @ 0.38854 2819.32
TOTAL GAS CHARGES
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 4290.81
PAYMENT 4290.81-
TOTAL BALANCE DUE 3850.86

05-800-700-010

PLEASE REMIT PAYMENT TO:



3 C

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,284.46

STATEMENT DATE
03/02/98

PAYABLE UPON RECEIPT

3/10
EK
V#1673

B-11

010122 00648097 000228446

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,284.46

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
03/23/98

---SERVICE PERIOD---
TO NUMBER OF DAYS STATEMENT DATE
02/28/98 28 03/02/98

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZT078579 73164 69133 4031 1.0650 1.00270 4304.6
TOTAL THERMS = 4304.6

AVERAGE DAILY THERM USAGE

FEB 98	153.7
JAN 98	154.8
DEC 97	152.3
NOV 97	115.8
OCT 97	121.7
SEP 97	111.8
AUG 97	88.8
JUL 97	97.5
JUN 97	114.9
MAY 97	110.4
APR 97	136.3
MAR 97	92.4
FEB 97	175.5

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 4304.6 THMS @ 0.14216 611.95
PGA 4304.6 THMS @ 0.38854 1672.51
TOTAL GAS CHARGES
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 2577.86
PAYMENT 2577.86-
TOTAL BALANCE DUE 2284.46

05-800700-010



FAXED MAR 17 1998 LA

B-12

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

CGF

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

CITY GAS COMPANY OF FLORIDA ^{CK}
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 028197
INVOICE DATE 03-10-1998
CONTRACT 158877
DELIVERY MONTH 02/1998

Payment Due: WITHIN 10 DAYS OF RECEIPT ^{3/21/98}
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	144,234	1.95500	281,977.47
FGT STATION 8 POOL POINT	059380	5,342	1.95500	10,443.61
<u>149,576</u>				
TOTAL AMOUNT DUE				292,421.08

APPROVED: *[Signature]*
DATE: 3/16/98
REVIEWED: *[Signature]*
DATE: 3-13-98

Verified against log # 167 front

If you have any questions, please contact Barbara Hollins at
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054;00A981603-93218401,028197,031098

Columbia Energy SM

FAXED MAR 19 1998

Customer ID: CITYGASFL
 Fax Number:
 Invoice Date: 10-Mar-1998
 Due Date: 20-Mar-1998

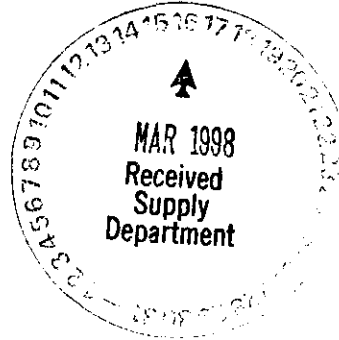
LA
 B-13

Columbia Energy Group Company

(Page 1)

NUI CORP - CITY GAS CO OF FLORIDA
 P O BOX 760
 BEDMINSTER, NJ 07921

CGF



ACCOUNT SUMMARY

Commodity Total	\$590,548.00	Balance Forward Amount	
Other Cost Total	\$.00	Current Charges	\$590,548.00
Tax Total		Adjustment Total	\$.00
Tax Exempt Total		Interest Charges	
Current Charges	\$590,548.00	Total Amount Due	\$590,548.00

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
P O BOX 760 BEDMINSTER, NJ 07921	Reference No: Contract No:	199802-INV-0059 S-CITYGASFL-S-0001			
2/1998	FLORIDA GAS 7995	ZONE TWO POOLING METER	293,440 MMBtu ✓	\$2.0125 ✓	\$590,548.00

JS # 12302

Verified against log + ST report

Wire Transfers: Please Send Correspondence and Payment Discrepancy To
 PNC BANK, N.A.
 ABA# 043000096
 FOR FURTHER CREDIT TO:
 COLUMBIA ENERGY SERVICES CORP.
 Account #: 1006794344

Payment by Wire Due 10 days from Receipt

Due date 3/26/98

PA 3-11

Due Date: 20-Mar-1998
 Total Amount Due: \$590,548.00
 Amount Paid: _____

Remit Payment To:

Invoice No: 199802-INV-0059
 Customer ID: CITYGASFL
 Contract No: S-CITYGASFL-S-0001
 Invoice Date: 10-Mar-1998

COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056

APPROVED: *JM Wood*
 DATE: *3/19/98*
 REVIEWED: *J. Delunzio*
 DATE: *3-16-98*



FAXED MAR 19 1998

LA

Coral Energy Resources, L.P.
909 Fannin. suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

MAR 19 1998
Received
Supply
Department

City Gas Co. of Florida *CGF*
P.O.Box 760
Attn: Norene Navarro
Bedminster, NJ 07921

Invoice

Invoice No: CER-I-199802-0195
Contract Number: 010-NG-SS-03329
GMS Contract Number: S-CITY GS FL-S-01
Customer ID: CITY GS FL
Invoice Date: 03/09/1998
Due Date: 03/24/1998

Payment Due in U.S. Dollars

Prod. Month: 2/1998
Pipeline: SNG CO
Meter/Pool #: 601000
Description: FGT - FRANKLINTON - TO FGT

Quantity	Unit	Avg. Price*	Amount Due
7.267 ✓	Dth	\$2.3002 ✓	\$16,715.34
7.267			\$16,715.34 Totals

*DS*13577/13625*

Recap:

Commodity Total \$16,715.34
Net Amount Due in U.S. \$ \$16,715.34

(* = Average Price is rounded)

APPROVED: *J.M. Wood*
DATE: 3/19/98
REVIEWED: *T. Johnson*
DATE: 3-18-98

Verified against Log + FGI report

Please Wire Amount To:

NationsBank
Dallas, TX
Account#: 3750770027
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 751-7633

LA



B-15

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

CGF/NVIE

Invoice No: SR98020366
Customer No: 11829501
Customer Fax: (908) 289-1370

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: March 10, 1998
Payment Terms: Due March 25, 1998
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Pt. Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
----------	--------------------	-------------	-------------	-------	--------------	------------

FLORIDA GAS TRANSMISSION COMPANY:

2/98	5430 - ZONE 1	7995	Pooling Zone 2 CS # 8	1.9900	2	3.98
2/98	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	1.9910	112,280	223,549.48

** Invoice Totals

112,272 @ \$2.00 = \$223,533.5

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

SS #12726 CGF 23,018 = \$45,828.84 - O.K. per AGT + log
#12776 NVIE 89,254 = \$177,704.71 - O.K. per Approval

APPROVED: [Signature]
DATE: 3/19/98
REVIEWED: [Signature]
DATE: 3-16-98

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

Mon

INVOICE FAXED MAR 17 1998
LA

MAR 1998
 received
 Supply
 Department

~~EXXON CORPORATION~~ *CGF*
 ATTN: MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY ABA 021000089
 EXXON ACCT. # 00034219,

INVOICE # GS98020116 / 0
 INVOICE DATE 03/11/98
 CUSTOMER # 213738 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 CONTRACT # 6832NGD PAYMENT DUE DATE 03/25/98

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/1998	14182/2	FLORIDA	MOBILE BAY		ACTUAL	243,207	\$2.188036	\$532,145.67

12782

APPROVED: *[Signature]*
 DATE: *3/17/98*
 REVIEWED: *T. Kolumbet*
 DATE: *3-16-98*

Verified against log & FGI report

TOTAL
 PLEASE DIRECT INQUIRIES TO:
 Kathleen P. Korber
 713 656-4844

243,207

\$532,145.67

NUI SWING SALE/MOBILE BAY DAYTRADE

Date	NUI Volume	FOM Index	GDMP	NUI Price*	Swing Charge
1-Feb-98	8.091	\$1.96	\$2.075	\$2.075	\$0.00
2-Feb-98	10.899	\$1.96	\$2.075	\$2.075	\$0.00
3-Feb-98	10.84	\$1.96	\$2.185	\$2.185	\$0.00
4-Feb-98	10.84	\$1.96	\$2.240	\$2.240	\$0.00
5-Feb-98	10.84	\$1.96	\$2.180	\$2.180	\$0.00
6-Feb-98	10.84	\$1.96	\$2.275	\$2.275	\$0.00
7-Feb-98	10.84	\$1.96	\$2.305	\$2.305	\$0.00
8-Feb-98	10.84	\$1.96	\$2.305	\$2.305	\$0.00
9-Feb-98	10.84	\$1.96	\$2.305	\$2.305	\$0.00
10-Feb-98	10.84	\$1.96	\$2.245	\$2.245	\$0.00
11-Feb-98	10.84	\$1.96	\$2.170	\$2.170	\$0.00
12-Feb-98	10.84	\$1.96	\$2.160	\$2.160	\$0.00
13-Feb-98	10.84	\$1.96	\$2.170	\$2.170	\$0.00
14-Feb-98	5.341	\$1.96	\$2.165	\$2.165	\$0.00
15-Feb-98	5.341	\$1.96	\$2.165	\$2.165	\$0.00
16-Feb-98	10.84	\$1.96	\$2.165	\$2.165	\$0.00
17-Feb-98	10.84	\$1.96	\$2.165	\$2.165	\$0.00
18-Feb-98	10.84	\$1.96	\$2.155	\$2.155	\$0.00
19-Feb-98	10.84	\$1.96	\$2.155	\$2.155	\$0.00
20-Feb-98	9.715	\$1.96	\$2.165	\$2.165	\$0.00
21-Feb-98	3.546	\$1.96	\$2.155	\$2.155	\$0.00
22-Feb-98	3.546	\$1.96	\$2.155	\$2.155	\$0.00
23-Feb-98	7.659	\$1.96	\$2.155	\$2.155	\$0.00
24-Feb-98	5.341	\$1.96	\$2.155	\$2.155	\$0.00
25-Feb-98	5.341	\$1.96	\$2.140	\$2.140	\$0.00
26-Feb-98	4.234	\$1.96	\$2.160	\$2.160	\$0.00
27-Feb-98	7.319	\$1.96	\$2.180	\$2.180	\$0.00
28-Feb-98	4.234	\$1.96	\$2.145	\$2.145	\$0.00

Cumulative	243.207
Avg/Day	8.69

Cumulative	\$0.00
Avg/Day	\$0.00

Handwritten: Daily Volume x GDMP

* NUI Commodity Price is the greater of FOM Index Minus 1c or GDMP
 ** Exxon Netback equals NUI Commodity Price Less the Swing Charge

Average Prices	\$1.96	\$2.18
Wt Avg Prices with Volume	\$2.19	

Total Revenue From NUI \$532,145.75 **\$2.188036**
 Total Payment to NUI \$0.00

Handwritten: Higher of the Gas Daily or IF per Day Trade Gov Rate.
 See Kathleen at Exxon



Payment Coupon

Invoice Number

PM 3-4-40

GENERAL MAIL FACILITY
MIAMI FL 33188-0001

/ 81 79992

0100 197919 6947709200

Please Do Not Write Above This Line

FAXED MAR 17 1998 LA

Address Change?
Need Information?
Please write on the
back of this statement.

Customer Id. 79992	
This Month's Charges Past due After	Amount Due This Invoice
APR 05 98	290,774.96

~~NUI NATURAL GAS SERVICES~~ CGF
 ATTN: TRACY ROBINSON
 550 ROUTE 202-206
 P. O. BOX 760
 BEDMINSTER, NJ 07921-0760

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

Please mail this portion with your check.

Make check payable to FPL in U.S. funds
and mail payments to above address.

Florida Power & Light Company

Federal Tax I.D.# 59-0247775

Invoice


Customer Name and Address

NUI NATURAL GAS SERVICES
 ATTN: TRACY ROBINSON
 550 ROUTE 202-206
 P. O. BOX 760
 BEDMINSTER, NJ 07921-0760

Customer Id. 79992
 Invoice Number 197919
 Invoice Date 03/06/98

Please Retain This Portion
for Your Records.

Current Charges and Credits

DESCRIPTION	QUANTITY	PRICE	AMOUNT
SALE OF 143,948 MMBTU OF NG FOR FEBRUARY 1998 BUSINESS. FUEL - GAS REF NBR: NG-NU9802 <i>LS# 13120</i> 	1	290,774.96 ✓	290,774.96
APPROVED: <i>JM Wood</i>		DATE: <i>3/16/98</i>	
REVIEWED: <i>Thelma</i>		DATE: <i>1313-98</i>	
<i>Verified against Lee + JBT</i>			

Messages

FOR INQUIRIES CONTACT:
 DEBORAH I. PACE
 PHONE: (561)625-7570

Total Amount Due

This Month's Charges Past Due After **290,774.96**
 04/05/98

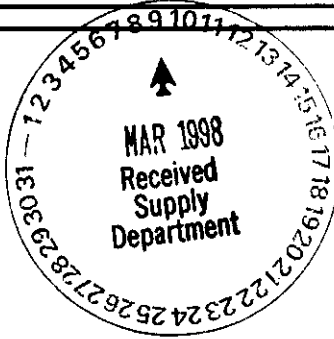


Koch Energy Trading, Inc.

B-19

BILL TO:

CGF
 NCI Corporation - N. Carolina Gas Sales
 Administrator Gas Supply
 550 Route 202-206
 P.O. Box 760
 Bedminster, NJ 07921
 FAX: (908) 781-2794



Invoice Number: 8021057
 Billing Period: Feb-98
 Invoice Date: March 6, 1998
 Due Date: March 25, 1998
 Payment Method: Check
 Terms: Due on the 25th of the month or 10 days from invoice receipt

Contract: 60842-S - Multi-Transactional		MMBtu	MMBtu					
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Cost of Gas
 Feb-98

Fla	Zone 2	1	02/10	02/10	3,383	\$2.26000	\$7,645.58
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13594

Feb-98 Cost of Gas Total: 3,383 \$7,645.58
 Contract Total: \$7,645.58
 Invoice Total: (US\$) \$7,645.58

APPROVED: *[Signature]*
 DATE: *[Signature]*
 REVIEWED: *[Signature]*
 DATE: 3-16-98

Verified against log

REMIT TO:

Koch Energy Trading, Inc.
 PO BOX 730253
 Dallas, TX 75373-0253

Questions regarding this invoice should be directed to:
 Megan Schoof (713) 229-4689
 Support for your payment should be faxed to:
 (713) 229-5299

MIDCON GAS SERVICES CORP.

B-20

BILL TO:

NUCOR CORPORATION
 ATTN: ACCOUNTING
 550 ROUTE 202-206
 P. O. BOX 760
 BEDMINSTER, NJ 07921-0760

CGF/ETG

MAR 1998
 Received
 Supply
 Department

Invoice Number: 05413264
 Billing Period: Feb-98
 Invoice Date: March 9, 1998
 Due Date: March 24, 1998
 Payment Method: Wire
 Terms:

Contract: 54-051003 - GISB		MMBtu	MMBtu
Delivery Period	Pipeline	Point Name	Amount

Description: Commodity Charges

Feb-98

NGPL

Item Ref	Start Date	End Date	Quantity	Unit Price	Amount
# 13541	02/06	02/06	2,300	\$2.27000	\$5,221.00
* 13574	02/07	02/09	7,149	\$2.32000	\$16,585.68
# 13592	02/10	02/10	2,383	\$2.25000	\$5,361.75
* 13600	02/11	02/11	2,383	\$2.20000	\$5,242.60
* 12567	02/01	02/28	108,892	\$2.04000	\$222,139.68
Point Sub-Total:			123,107		\$254,550.74

TENNESSE

# 12709/12711/13127	02/01	02/28	122,080	\$1.86100	\$225,970.08
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TRANSCO

# 14196	02/28	02/28	1,794	\$2.20000	\$3,946.80
---------	-------	-------	-------	-----------	------------

Feb-98 Commodity Charges Total: 246,981

CGF 123,107 = \$245,839.32
 ETG 123,874 = \$229,916.88

Contract Total: 484,467.39

Invoice Total: (US\$) 484,467.60

475,756.22

If your payment is different from the amount invoiced, please fax support to Cash Application Control at (713)964-5781.

For proper cash application to your account, the above invoice number must appear on all check, wire and ACH payments.

Verified against log + FST report
 PM 3-9

APPROVED: [Signature]
 DATE: 3/19/98
 REVIEWED: T. K...
 DATE: 3-18-98

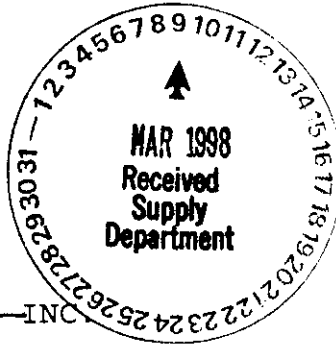
REMIT TO:

MIDCON GAS SERVICES CORP.
 CITIBANK, N.A.
 ABA #021000089
 ACCOUNT #4067-6152

Questions regarding this invoice should be directed to:



P.O. BOX 730508
 DALLAS, TEXAS 75373-0508
 PHONE: 713/507-6410
 FAX: 713/507-3787



INVOICE NO.: 126917-00
 INVOICE DATE: 03-02-98
 CONTRACT NO.: 965500660
 CLIENT CONTACT: MP
 TERMS: Net Due On or Before 03-20-98

B-21

NUI ENERGY + CGF

~~NUI ENERGY BROKERS, INC.~~
 P. O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323103

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 98 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
CGF BARRACUDA/FGT 12792, 12780	✓ 173,292	✓ 1.995000	345,717.54
CGF FGT ZONE 2 POOL (8) 12780	✓ 34,272	✓ 1.991000	68,235.55
NUI-E FGT ZONE 2 POOL (8) 12778	✓ 46,060 <i>Accrual</i>	✓ 2.035000	93,732.11
CGF FGT ZONE 2 POOL (8) 13804, 13807	✓ 4,081	✓ 2.170000	8,855.77
CGF MOBILE BAY CALLON 13907	✓ 9,255	✓ 2.140000	19,805.70
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Anna M. Borrego at (713)-507-6973. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	266,960 MMBTUS		536,346.67
CGF = 220,900 * 442,614.56 ✓			
NUI-E = 46,060 * 93,732.11			
		APPROVED: <i>[Signature]</i>	
		DATE: 3/10/98	
		REVIEWED: <i>mauano</i>	
		DATE: 3/19/98	



ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

CGF

N.U.I. CORPORATION
560 RT 202-206
PO BOX 760
BEDMINSTER, NJ 07921
ATTENTION: NORENE NAVARRO



PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER 98020529	DATE 3/5/98	02/98	61005	ROBERT HARDY (713)752-7520

TERMS
PAYMENT DUE MARCH 25, 1998

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT <i>mops</i>	TIVOLI/FLORIDA GAS <i>12788</i>	144,261	\$1.9590	\$282,607.30
FGT	DEMAND CHARGE	144,261	\$0.0050	\$721.31

IF-Form FGTZ-1
Total Amount Due **\$283,328.61**

APPROVED: *Denny K Marshall*
DATE: *3/12/98*
REVIEWED: *navarro*
DATE: *3/12/98*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT P/L OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

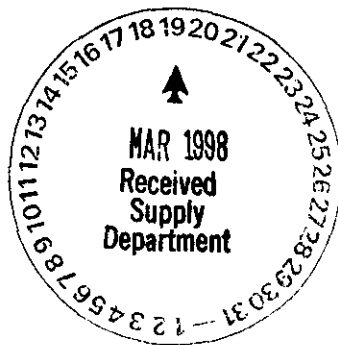
CONTRACT NUMBER 21-4154	STATE CODE	BAP # 96-001-001-02	ACCOUNT MANAGER GINGER NEEDHAM
----------------------------	------------	------------------------	-----------------------------------



CGF

N.U.I. CORPORATION
 550 RT 202-206
 PO BOX 760
 BEDMINSTER, NJ 07921
 ATTENTION: NORENE NAVARRO

REVISION 01



PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
 P.O. BOX 842306
 DALLAS, TX 75284-2306

D-23

PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
 ACCT# 9102774818
 ABA# 021000021

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
98020529-A	3/9/98	02/98	61005	ROBERT HARDY (713)752-7520

TERMS
 PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE	ARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	TIVOLI/FLORIDA GAS		144,261	\$1.9590	\$282,807.30
FGT	DEMAND CHARGE	<i>deal 12788</i>	144,261	\$0.0050	\$721.31*
FGT	P 5302 ZONE 2		✓ 5,343	\$2.0000 1.9590	10466.94 \$10,894.38
FGT	DEMAND CHARGE		✓ 5,343	\$0.0050	\$26.71

IF-Fom +. 0240

Total Amount Due

\$284,249.70
\$ 10,493.65

APPROVED: *JM Ward*
 DATE: 3/19/98
 REVIEWED: navarro
 DATE: 3/19/98

*already processed; original invoice underbilled us by 5,343 dds.

SPECIAL INFORMATION
 PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT P/L OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY			
CONTRACT NUMBER	STATE CODE	BAP #	ACCOUNT MANAGER
21-4154		96-001-001-02	GINGER NEEDHAM



ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

CGF

N.U.I. CORPORATION
550 RT 202-206
PO BOX 760
BEDMINSTER, NJ 07921
ATTENTION: NORENE NAVARRO



PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

B-24

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
98020529	3/5/98	02/98	61005	ROBERT HARDY (713)752-7520

TERMS
PAYMENT DUE MARCH 25, 1998

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	mops TIVOLI/FLORIDA GAS	144,261	\$1.9590	\$282,607.30
FGT	DEMAND CHARGE	144,261	\$0.0050	\$721.31
Total Amount Due IF-Fom FGTZ-1				\$283,328.61

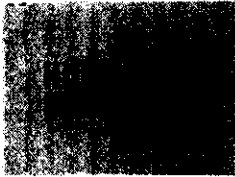
APPROVED: Denny K Marshall
DATE: 3/13/98
REVIEWED: Navarro
DATE: 3/12/98

* under billed

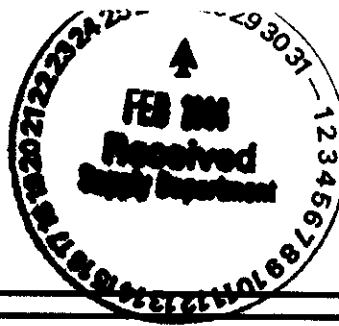
SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT P/L OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-4154	STATE CODE	BAP # 96-001-001-02	ACCOUNT MANAGER GINGER NEEDHAM



MIDCON GAS SERVICES CORP.



FAXED MAR 09 1998

LA, B-25

BILL TO:

~~NUI CORPORATION~~ CGF/NUIE/ETG
ATTN: ACCOUNTING
550 ROUTE 202-208
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

Invoice Number: 05413026
Billing Period: Jan-98
Invoice Date: February 23, 1998
Due Date: March 10, 1998
Payment Method: Wire
Terms:

Contract: 54-051003 - GISB				MMBtu	MMBtu			
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Commodity Charges

Jan-98

FLORIDA		Item Ref	Start Date	End Date	Quantity	Unit Price	Amount
*12373	C. S. #8 ZACHARY IN LINE TRANSF	1	01/22	01/31	15,470	\$2.08000	\$32,177.60 CGF
*11876	NUIE	2	01/01	01/31	107,291	\$2.28750	\$245,428.16 NUIE/CG
*11875		3	01/01	01/02	8,046	\$2.27000	\$18,264.42 CGF
*11889		4	01/06	01/06	4,874	\$2.03000	\$9,894.22 CGF
*12005		5	01/08	01/08	5,157	\$2.12000	\$10,932.84 CGF
*12065		6	01/09	01/09	10,314	\$2.11000	\$21,762.54 CGF
Point Sub-Total:					151,152		\$338,459.78

NGPL

FLA GAS/NGPL JEFFERSON	*11026	7	01/01	01/31	120,931	\$2.30000	\$278,141.30 CGF
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TENNESSE

ZONE 0 100 LEG POOLING POINT		8	01/01	01/31	135,160	\$2.15900	\$291,810.44 ETG
------------------------------	--	---	-------	-------	---------	-----------	------------------

Jan-98 Commodity Charges Total: 407,243

\$908,411.52

Contract Total:

\$908,411.52

CGF 172,976 = \$359,893.52 OK per log

NUIE 99,107 = \$226,707.26 OK per Accoval

ETG 135,160 = \$291,810.44 - OK per log

Invoice Total: (US\$) \$908,411.52

APPROVED: [Signature]
DATE: 3/6/98
REVIEWED: [Signature]
DATE: 3-15-98

REMIT TO:

PM O-R

MIDCON GAS SERVICES CORP.
CITIBANK, N.A.
ABA #021000089
ACCOUNT #4067-6152

Questions regarding this invoice should be directed to:



INVOICE

ACCOUNTING MONTH: FEBRUARY, 1998
 INVOICE NO : 199802-0116
 INVOICE DATE : MARCH 01, 1998
 DUE DATE : MARCH 10, 1998

CONTRACT NO: 000.0853
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER : NORTH CAROLINA GAS SERVICE
 C/O NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	02/01-02/28	5,126 ✓ DT	\$.4915	\$ 2,519.43
ESS-CAP EMINENCE STORAGE CAP	02/01-02/28	51,575 ✓ DT	.0488	2,516.86
GSS-DMD STORAGE DEMAND	02/01-02/28	2,743 ✓ DT	2.7755	7,613.20
GSS-CAP STORAGE CAPACITY	02/01-02/28	138,927 ✓ DT	.0184	2,556.26
LGA-DMD LIQ DEMAND	02/01-02/28	3,323 ✓ DT	.9058	3,009.97
LGA-CAP CAPACITY	02/01-02/28	18,154 ✓ DT	.1745	3,167.87
WSS DEMAND D-1	02/01-02/28	3,044 ✓ DT	.6834	2,080.27
WSS-CAP STORAGE CAPACITY	02/01-02/28	258,750 ✓ DT	.008	2,070.00
TOTAL CURRENT MONTH CHARGES				\$ 25,533.86
TOTAL AMOUNT DUE				\$ 25,533.86 ✓

ETG 3048.41
 CGF 678.52
 NC 195.58
 VC/WAY 101.09
 Elkton 76.63
4150.27

m



INVOICE

ACCOUNTING MONTH: FEBRUARY, 1998
 INVOICE NO : 199802-0083
 INVOICE DATE : MARCH 01, 1998
 DUE DATE : MARCH 10, 1998

CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER : NUI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	02/01-02/28	5,828 DT	\$.4915	\$ 2,864.46
ES-EMINENCE CUST CAPACITY	02/01-02/28	58,638 DT	.0488	2,861.53
ESS-DEM EMINENCE STORAGE DEM	02/01-02/28	8,569 DT	.4915	4,211.66
ESS-CAP EMINENCE STORAGE CAP	02/01-02/28	86,218 DT	.0488	4,207.44
GSS-DMD STORAGE DEMAND	02/01-02/28	27,604 DT	2.7755	76,614.90
GSS-CAP STORAGE CAPACITY	02/01-02/28	1,759,955 DT	.0184	32,383.17
LGA-DMD LIQ DEMAND	02/01-02/28	23,950 DT	.9058	21,693.91
LGA-CAP CAPACITY	02/01-02/28	98,087 DT	.1745	17,116.18
LSS-DMD DEMAND	02/01-02/28	8,000 DT	7.9664	63,731.20
LSS-CAP CAPACITY	02/01-02/28	600,000 DT	.0215	12,900.00
MONTHLY STORAGE CAPACITY - STO	03/01-03/31	54,432 DT	.1343	7,310.22
S2-DEM DEMAND	03/01-03/31	7,267 DT	4.993	36,284.13
SS1-DEM DEMAND	02/01-02/28	6,973 DT	9.0965	63,429.89
SS1-CAP CAPACITY	02/01-02/28	541,305 DT	.0203	10,988.49
WSS DEMAND D-1	02/01-02/28	37,105 DT	.6834	25,357.56
WSS-CAP STORAGE CAPACITY	02/01-02/28	3,153,888 DT	.008	25,231.10
TOTAL CURRENT MONTH CHARGES				\$ 407,185.84
TOTAL AMOUNT DUE				\$ 407,185.84

8356.517.18

ETG 837,762.02
 CGF 8,271.91
 NL 3,583.31
 VCI/Wal 6,232.24
 Einton 434.18
 850,588.60

mm

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

INVOICE

To: Elizabethtown Gas Company / CGF / NC / Elk Ten / Vol - Nav
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No: 8H929
Date: 01-Mar-98
Period: March, 1998
Terms: 15 Days Upon Receipt

3/18/98

To invoice for gas storage and deliverability charges for the month of March, 1998.

Gas Storage

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL \$26,300.00 ✓

<<< Payment Instructions >>>

Wire Transfer Instructions

To: Wilmington Trust Company
ABA #031100092
For Account of FRGC Owner Trust Collection Acct
Acct #35398-1

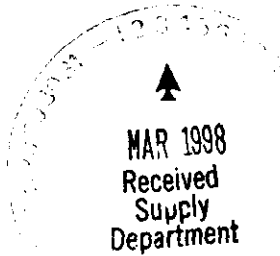
Attn: David A. Vanaskey

Payment By Mail

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice



Handwritten notes:
CGF: 4300 40
Vol/NAV = 640
Other scribbles and numbers.

APPROVED: [Signature]
DATE: 3/18/98
REVIEWED: T. Bolander
DATE: 3-5-98



PEOPLES GAS



FAXED MAR 31 1998 LA

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Invoice

CGF (Bookout)

due 4-10-98

NUI Corporation
P. O. Box 760
Bedminster, NJ 07921

Statement Date: 03/24/98

Attention: Nancy Sobelson

Invoice for Imbalance Book-Out for the Month of Feb. 1998

Description	Volume (in DTH)	Price	Amount Due
No Notice	✓ 12,211 (see attached)	✓ \$2.180	\$26,619.98
Total Amount Due Payable Upon Receipt			<u>\$26,619.98</u>

For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:
Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

APPROVED: [Signature]
DATE: 3/31/98
REVIEWED: maurano
DATE: 3/30/98

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

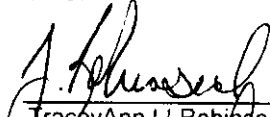
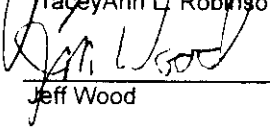
C-2

NUI CORPORATION

SETTLEMENT OF OVER PAYMENT

3/5/98

Vendor	Midcon Gas Services
Division/Affiliate	CGF
Invoice Number	5412195
Invoice Date	9-Jan-98
Flow Month	Dec-97
Deal Sheet Number	10131
Amount paid by CGF	(\$284,625.84)
Amount which should have been paid	\$267,530.58
Amount due CGF	(\$17,095.26)

	3-5-98
TraceyAnn L. Robinson	Date
	3/6/98
Jeff Wood	Date

Pay Date 3/10/98

Accounts Payable	Date
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Wire Date

Explanation:
Rate adjustment per deal sheet

FAXED JAN 23 1998

LA
CD

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MIDCON GAS SERVICES CORP.

BILL TO:

NUI CORPORATION
ATTN: ACCOUNTING
550 ROUTE 202-206
P. O. BOX 780
BEDMINSTER, NJ 07921-0780



Invoice Number: 05412195
Billing Period: Dec-97
Invoice Date: January 9, 1998
Due Date: January 24, 1998
Payment Method: Wire
Terms:

Contract: 54-061003 - GISB

MMBtu

MMBtu

Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount
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Description: Commodity Charges

Dec-97

FLORIDA

# 11042	C. S. #8 ZACHARY IN LINE TRANSF	2	12/05	12/05	5,000	\$2.47000	\$12,350.00
# 11439		3	12/18	12/18	2,063	\$2.37000	\$4,889.31
# 11737		4	12/30	12/30	5,157	\$2.28000	\$11,757.96
# 11740		5	12/30	12/30	2,307	\$2.32000	\$5,352.24
# 11804		6	12/31	12/31	10,314	\$2.28000	\$23,515.92
# 10131		10	12/01	12/04	15,604	\$2.47000	\$38,541.88
Point Sub-Total:						40,445	\$96,407.31

NGPL

# 10131	FLA GAS/NGPL JEFFERSON	11	12/05	12/31	105,327	\$2.70231	\$284,625.84
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TENNESSE

# 11240	ZONE 0 100 LEG POOLING POINT	1	12/01	12/31	35,898	\$2.37000	\$85,078.26
# 11242, 11244, 11246		12	12/01	12/31	135,160	\$2.54000	\$343,306.40
Point Sub-Total:						171,058	\$428,384.66

TRANSCO

# 10293	ELIZABETHTOWN 3rd party	9	12/02	12/02	2,724	\$3.11000	\$8,471.64
# 11029	PUBLIC SERVICE ESSEX	8	12/05	12/05	1,422	\$3.06000	\$4,351.32

CGF 145,772 = \$381,033¹⁵
 ETG 171,058 = \$428,384⁶⁶
 NUIEB 4146 = \$12,822⁹⁰
 EIK Ton 1325 = \$3352.25

REMIT TO:

MIDCON GAS SERVICES CORP.
CITIBANK, N.A.
ABA #021000089
ACCOUNT #4067-6152

Questions regarding this invoice should be directed to: