

ORIGINAL

Florida Power
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

April 22, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 980001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of March, 1998; revised pages 2 and 3 of Schedule A-2 for October, 1997; revised pages 2, 3, and 4 of Schedule A-2 for November, 1997; revised pages 2 and 3 of Schedule A-2 for December, 1997; revised pages 2 and 3 of Schedule A-2 for January, 1998; and revised pages 2 and 3 of Schedule A-2 for February, 1998.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

RECEIVED
APR 23 10:17 AM '98
MAIL ROOM

Very truly yours,

James A. McGee

ACK ✓
AFA *Handwritten*
APP _____
CAF _____
CMU _____
CTR _____ JAM/sl
EAG *Handwritten* Enclosures

LEG 1 cc: Parties of record

LIN 3

REC _____ RECEIVED & FILED

REC 1
WAS _____
OTH _____
FPSC-BUREAU OF RECORDS GENERAL OFFICE

980001-EI
0850

CERTIFICATE OF SERVICE

Docket No. 980001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of March, 1998; revised pages 2 and 3 of Schedule A-2 for October, 1997; revised pages 2, 3, and 4 of Schedule A-2 for November, 1997; revised pages 2 and 3 of Schedule A-2 for December, 1997; revised pages 2 and 3 of Schedule A-2 for January, 1998; and revised pages 2 and 3 of Schedule A-2 for February, 1998 have been furnished to the following individuals by regular U.S. mail this 22nd day of April, 1998:

Matthew M. Childs, Esq.
Steel, Hector & Davis
215 South Monroe, Ste. 601
Tallahassee, FL 32301-1804

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P.O. Box 391
Tallahassee, FL 32302

G. Edison Holland, Jr., Esquire
Jeffrey A. Stone, Esquire
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
117 S. Gadsden Street
Tallahassee, FL 32301

Vicki D. Johnston, Esquire
Shelia Erstling, Esquire
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0863

Norman Horton, Jr., Esquire
Messer, Vickers, Caparello,
Frend & Madsen
P.O. Box 1876
Tallahassee, FL 32302

Barry N. P. Huddleston
Public Affairs Specialist
Destec Energy, Inc.
2500 CityWest Blvd., Suite 150
Houston, TX 77210-4411

J. Roger Howe, Esquire
Office of the Public Counsel
111 West Madison Street
Tallahassee, FL 32399-1400

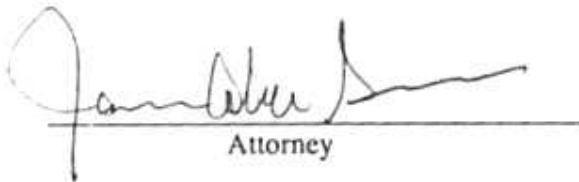
Suzanne Brownless, Esquire
1311-B Paul Russell Road
Suite 202
Tallahassee, FL 32301

Roger Yott, P.E.
Air Products & Chemicals, Inc.
2 Windsor Plaza
2 Windsor Drive
Allentown, PA 18195

John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin, Davidson
& Bakas, P.A.
100 North Tampa Street, Suite 2800
Tampa, FL 33602-5126

Peter J. P. Brickfield
Brickfield, Burchette & Ritte, P.C.
1025 Thomas Jefferson Street, N.W.
Eighth Floor, West Tower
Washington, D.C. 20007

Mr. David Bowdle
Vastar Resources
200 Westlake Park Boulevard
Suite 200
Houston, TX 77079



Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH 1988

	1			MWH			CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	38 632 448	31 129 410	5 503 038	178	2 388 632	1 867 862	332 168	1 804	1 602	2 002
2 SPENT NUCLEAR FUEL DISPOSAL COST	54 199	51 942	2 257	81	54 098	53 839	259	5 002	5 002	0
3 COAL CAR INVESTMENT				0				2 000	2 000	0
30 NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4 681		4 681	0				2 000	2 000	0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2 812 622)	282 000	(3 094 622)	(1 287 5)			(82 180)	2 000	2 000	0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND				0				2 000	2 000	0
5 TOTAL COST OF GENERATED POWER	34 466 864	31 122 852	2 344 012	73	2 193 502	1 871 862	221 638	1 573	1 647	(75)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2 283 201	2 248 278	234 923	118	113 296	108 181	5 115	2 107	1 809	2 932
7 ENERGY COST OF SOH C X ECONOMY PURCHASES - BROKER (SCH A5)	214 708	1 507 800	(1 293 092)	(78 1)	11 854	80 000	(68 146)	2 704	2 130	574
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A5)	112 107	79 850	32 257	40 8	4 862	3 300	1 562	2 404	2 050	354
9 ENERGY COST OF SOH E PURCHASES (SCH A5)	0	0	0	0	0	0	0	0 000	0 000	0 000
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A5)	0	0	0	0	0	0	0	0 000	0 000	0 000
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11 398 780	12 798 598	(1 399 818)	(52 8)	627 427	818 678	(1 91)	1 878	2 067	(189)
12 TOTAL COST OF PURCHASED POWER	14 679 588	16 397 278	(2 318 690)	(14 1)	750 228	789 837	(34 609)	1 844	2 273	(429)
13 TOTAL AVAILABLE MWH				73	2 948 335	2 747 898	200 438			
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(21 495)	(1 814 000)	1 832 505	(82 3)	(21 892)	(102 000)	78 007	1 4818	1 8140	(3222)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(73 562)	(520 000)	446 438	(86 0)	(21 903)	(102 000)	78 007	3 348	5 256	(1911)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(2 842 718)	0	2 842 718	0 0	(158 889)	0	(158 889)	1 822	2 000	1 822
15a GAIN ON OTHER POWER SALES - 100% (SCH A5)	(78 643)	0	78 643	0 0	(158 889)	0	(158 889)	4 694	0 000	4 694
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A6)	0	0	0	0 0	0	0	0	0 000	0 000	0 000
17 FUEL COST OF SUPPLEMENTAL SALES	(842 583)	(1 877 000)	1 034 417	(26 5)	(77 487)	(86 837)	48 170	2 248	2 258	(10)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4 867 884)	(4 278 600)	(589 284)	8 2	(218 448)	(186 837)	(31 612)	2 789	2 2914	(498)
19 NET ADVERTISED AND WHEELED INTERCHANGE					1 173		1 173			
20 TOTAL FUEL AND NET POWER TRANSACTIONS	43 878 078	44 237 631	(359 553)	(0 8)	2 731 208	2 567 062	164 147	1 6064	1 773	(163)
21 NET UNBILLED	2 882 214	2 71 682	2 418 732	890 8	(167 488)	(15 717)	(151 781)	0 134	0 114	0 020
22 COMPANY USE	170 774	281 608	(90 834)	(34 7)	102 831	(15 150)	4 319	0 007	0 210	(203)
23 T & D LOSSES	2 898 661	2 474 345	424 316	(17 2)	(180 444)	(143 248)	(37 196)	0 122	0 127	(5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	43 75 078	44 237 631	(482 553)	(0 8)	2 272 716	2 286 847	(14 231)	1 848	1 833	15
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1 255 440)	(1 273 542)	18 102	(1 8)	(87 581)	(88 890)	1 309	1 852	1 833	19
26 JURISDICTIONAL KWH SALES	42 824 638	42 964 089	(139 451)	(0 8)	2 205 135	2 218 251	(13 116)	1 844	1 833	11
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 0016	42 882 835	43 033 2	(150 387)	(0 8)	2 205 135	2 218 251	(13 116)	1 821	1 863	(42)
28a MARKET PRICE TRUE-UP	0	0	0	0 0	2 205 135	2 218 251	(13 116)	0 000	0 000	0 000
28b MARKET PRICE TRUE-UP	0	0	0	0 0	2 205 135	2 218 251	(13 116)	0 000	0 000	0 000
29 TOTAL JURISDICTIONAL FUEL COST	43 502 644	44 044 771	(542 127)	(2 3)	2 205 135	2 218 251	(13 116)	1 874	1 921	(47)
30 REVENUE TAX FACTOR					1 000	1 000	0	1 000	1 000	0
31 FUEL COST ADJUSTED FOR TAXES					1 806	1 821	(15)	1 806	1 821	(15)
32 GPH					(0 2018)	(0 2018)	0	(0 2018)	(0 2018)	0
33 TOTAL FUEL COST FACTOR ADJUSTED TO THE NEAREST .001 CENTS/KWH					1 807	1 821	(14)	1 807	1 821	(14)

ORIGINAL

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATOR
323 WESTERN PERIOD ENDING MARCH 1992

	MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A)	240,482,722	211,148,795	29,333,927	13.9	12,267,828	11,144,228	1,123,600	9.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	846,278	1,434,091	(587,813)	(41.7)	864,042	1,551,319	(687,277)	(44.3)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0
4 NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,481,675	1,428,000	53,675	3.7	0	0	0	0.0
5 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(19,187,281)	1,782,000	(20,969,281)	(1,178.8)	(798,438)	0	(798,438)	(0.0)
6 ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0
7 TOTAL COST OF GENERATED POWER	222,652,994	213,864,886	8,788,108	3.8	11,479,488	11,144,228	335,260	3.0
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A)	17,898,231	12,758,320	5,139,911	41.1	896,228	878,838	7,390	0.8
9 ENERGY COST OF SCH C ENERGY PURCHASES - BROKER (SCH A)	4,578,832	10,177,800	(5,598,968)	(54.7)	177,184	280,000	(102,816)	(33.4)
10 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A)	3,422,396	798,930	2,623,466	328.4	181,843	32,182	149,661	344.8
11 ENERGY COST OF SCH E PURCHASES (SCH A)	0	0	0	0.0	0	0	0	0.0
12 CAPACITY COST OF ECONOMY PURCHASES (SCH A)	868,000	344,140	523,860	64.8	0	15,182	(15,182)	(100.0)
13 PAYMENTS TO QUALIFYING FACILITIES (SCH A)	72,795,384	75,138,823	(2,343,439)	(3.2)	3,887,808	3,827,881	59,927	1.6
14 TOTAL COST OF PURCHASED POWER	94,863,647	88,119,273	6,744,374	7.7	5,072,897	4,721,798	351,099	7.4
15 TOTAL AVAILABLE MWH	16,492,282	16,487,834	4,448	0.3	16,492,282	16,487,834	4,448	0.3
16 FUEL COST OF ECONOMY SALES - BROKER (SCH A)	(1,898,408)	(8,885,300)	4,796,892	(79.3)	(123,348)	(3,771,000)	2,537,652	(67.2)
17 GAIN ON ECONOMY SALES - BROKER (SCH A)	(868,218)	(1,874,180)	1,005,962	(81.3)	(123,348)	(3,771,000)	2,537,652	(67.2)
18 FUEL COST OF OTHER POWER SALES (SCH A)	(8,720,286)	0	(8,720,286)	0.0	(808,798)	0	(808,798)	0.0
19 GAIN ON OTHER POWER SALES - 100% (SCH A)	(2,171,723)	0	(2,171,723)	0.0	(808,798)	0	(808,798)	0.0
20 FUEL COST OF SEMI-COAL BACK-UP SALES (SCH A)	0	0	0	0.0	0	0	0	0.0
21 FUEL COST OF SUPPLEMENTAL SALES	(8,884,871)	(8,538,000)	(346,871)	(3.9)	(400,127)	(387,284)	(12,843)	(3.3)
22 TOTAL FUEL COST AND GAINS ON POWER SALES	(24,332,108)	(17,198,460)	(7,133,648)	41.8	(1,033,288)	(784,284)	(249,004)	31.2
23 NET ADVERTISING AND WHOLESALE INTERCHANGE	0	0	0	0.0	0	0	0	0.0
24 TOTAL FUEL AND NET POWER TRANSACTIONS	298,164,485	287,765,838	10,398,647	3.6	15,446,399	15,702,830	(256,431)	(1.6)
25 NET UNBILLED	(13,022,872)	(8,831,882)	(4,190,990)	(47.6)	(880,828)	(78,001)	(802,829)	(103.2)
26 COMPANY USE	2,778,884	1,888,818	890,066	47.3	(148,182)	(90,800)	(58,382)	(65.3)
27 F & D LOSSES	14,298,857	14,829,838	(530,981)	(3.6)	(748,877)	(688,822)	(60,055)	(8.7)
28 ADJUSTED SYSTEM KWH SALES (SCH A) (PG 1 OF 4)	298,164,485	287,765,838	10,398,647	3.6	15,298,089	15,318,228	(20,139)	(0.1)
29 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,884,871)	(8,271,425)	(613,446)	(7.0)	(311,150)	(473,157)	162,007	(34.2)
30 JURISDICTIONAL KWH SALES	289,279,614	279,494,413	9,785,201	3.5	14,986,939	14,845,071	141,868	1.0
31 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00%	289,788,198	289,857,408	(66,910)	(0.0)	14,743,836	14,848,121	(104,285)	(0.7)
32 PRIOR PERIOD TRUE-UP	8,364,738	8,062,289	302,449	3.7	14,743,836	14,848,121	(104,285)	(0.7)
33 MARKET PRICE TRUE-UP	0	(808,000)	808,000	(100.0)	14,743,836	14,848,121	(104,285)	(0.7)
34 TOTAL JURISDICTIONAL FUEL COST	298,152,825	288,514,894	9,637,931	3.3	14,743,836	14,848,121	(104,285)	(0.7)
35 REVENUE TAX FACTOR	0	0	0	0.0	0	0	0	0.0
36 FUEL COST ADJUSTED FOR TAXES	298,152,825	288,514,894	9,637,931	3.3	14,743,836	14,848,121	(104,285)	(0.7)
37 GPP	0	0	0	0.0	0	0	0	0.0
38 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 0.01 CENTS/MWH	298,152,825	288,514,894	9,637,931	3.3	14,743,836	14,848,121	(104,285)	(0.7)

CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	136,832,448	131,229,410	45,603,038	17.8	1,240,462,122	4,111,168,795	428,313,227	13.8
1a. NUCLEAR FUEL DISPOSAL COST	154,165	507,542	40,417	8.1	946,278	1,458,291	608,813	41.8
1b. NUCLEAR DECUM & DECOR	14,881	0	4,881	100.0	1,491,675	1,438,000	53,675	100.0
2. FUEL COST OF POWER SOLD	19,064,213	11,814,000	11,150,213	63.4	111,708,485	8,092,300	15,016,185	75.0
2a. GAIN ON POWER SALES	1881,208	625,803	1,335,628	63.8	12,842,942	11,872,163	967,782	48.1
3. FUEL COST OF PURCHASED POWER	11,283,001	2,045,211	227,731	11.8	17,898,231	12,798,220	5,279,811	41.1
3a. ENERGY PAYMENTS TO QUALIFYING FAC	111,366,790	12,758,559	11,391,778	10.8	70,228,394	75,128,823	14,843,228	8.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	10	0	0	0.0	568,000	344,540	223,460	64.8
4. ENERGY COST OF ECONOMIC PURCHASES	142,815	1,587,450	11,180,825	173.1	8,002,022	10,877,720	12,875,708	128.4
5. TOTAL FUEL & NET POWER TRANSACTIONS	47,630,260	45,882,831	1,747,829	3.8	325,026,286	304,518,838	20,517,847	8.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	1842,563	11,937,000	1,094,437	156.5	8,884,671	8,535,000	1,148,671	13.5
6b. OTHER JURISDICTIONAL ADJUSTMENTS (see detail below)	12,812,623	282,000	12,294,623	11,097.5	18,167,120	1,782,000	120,848,120	11,175.8
6c. OTHER PRIOR PERIOD ADJUSTMENT	10	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	643,875,075	644,237,831	18,362,558	10.8	4,296,184,495	6,297,785,639	19,158,144	0.5

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Parties)	1,562	0	1,562		8,381	0	8,391
PIPELINE EXPENSES (Wholesale Parties)	3,060	0	3,060		17,870	0	17,870
UNIV. OF FLA. STEAM REVENUE ALLOCATION (Wholesale Parties)	2,850	0	2,850		20,060	0	20,060
ADDT. ADJUSTMENT FOR 518.13 CLEANUP	14,681	0	14,681		131,345	0	131,345
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	278,343	282,000	115,857		1,542,307	1,782,000	1138,693
EMISSIONS	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	12,595	0	12,595		571,357	0	571,357
SLUDGE REMOVAL ANCLOTT PPTLINE (System)	0	0	0		0	0	0
TIGER BAY NET GENERATION	12,189,161	0	13,189,161		121,395,760	0	121,395,760
SUBTOTAL LINE 6B SHOWN ABOVE	152,812,623	282,000	13,204,623		118,167,120	1,782,000	120,848,120

9-CALCULATED CLOSING MARKET \$15.13

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH

SCHEDULE A2
 PAGE 2 OF 4

CURRENT MONTH PERIOD TO DATE

B. SALES REVENUES (EXCLUDE REVENUE TAXES)

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	41,586,691	42,184,859	(598,168)	(1.4)	296,717,374	270,151,895	(2,434,521)	(1.3)
1b. FUEL RECOVERY REVENUE								
1c. JURISDICTIONAL FUEL REVENUE	41,586,691	42,184,859	(598,168)	(1.4)	296,717,374	270,151,895	(2,434,521)	(1.3)
1d. NON FUEL REVENUE	122,332,014	124,813,141	(2,481,127)	(2.0)	782,898,059	777,782,105	5,205,854	0.7
1e. TOTAL JURISDICTIONAL SALES REVENUE	163,918,705	166,998,000	(3,079,295)	(1.8)	1,049,715,433	1,047,944,000	1,771,433	0.2
2. NON JURISDICTIONAL SALES REVENUE	10,877,403	16,851,000	(6,073,597)	(55.6)	87,851,292	82,206,000	(4,645,292)	(5.3)
3. TOTAL SALES REVENUE	174,796,108	183,849,000	(9,052,892)	(5.0)	1,137,566,725	1,130,150,000	(7,416,725)	(0.7)

C. KWH SALES

1. JURISDICTIONAL SALES	2,305,769,846	2,318,257,000	(12,487,154)	(0.5)	14,744,570,567	14,846,127,000	(101,556,433)	(0.7)
2. NON JURISDICTIONAL (WHOLESALE) SALES	67,580,688	68,680,000	(1,109,312)	(1.6)	511,150,855	473,107,000	38,043,855	8.0
3. TOTAL SALES	2,373,350,534	2,386,947,000	(13,596,466)	(0.6)	15,255,721,422	15,319,234,000	(63,506,578)	(0.4)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.15	97.12	0.03	0.0	96.65	96.81	(0.20)	(0.3)

9-CAL-DATA-02-DPIT-MAR-98-131

14-Apr-98

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1e)	41,586,691	44,184,859	(2,598,168)	(1.4)	1266,717,374	1270,151,895	(3,434,521)	(1.3)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(812,829)	(1,510,378)	697,550	(46.2)	(8,364,739)	(9,062,289)	697,550	(7.7)
2b. INCENTIVE PROVISION	42,622	42,550	72	0.2	255,382	255,310	72	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	505,000	(505,000)	(100.0)
3. TOTAL JURISDICTIONAL FUEL REVENUE	40,816,484	40,717,030	99,454	0.2	258,608,017	251,848,916	(6,241,899)	(1.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	43,875,075	44,237,631	(362,556)	(0.8)	296,184,495	297,765,639	(1,581,144)	(0.5)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.15	97.12	0.03	0.0				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 10% "LINE LOSSES")	42,692,835	43,033,333	(340,498)	(0.8)	286,788,186	289,957,406	(3,169,220)	(1.1)
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	(1,876,351)	(2,316,303)	439,952	0.0	(28,180,168)	(29,107,493)	(72,679)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(121,360)				(927,395)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(25,736,639)				(46,424,975)			
10. TRUE UP COLLECTED (REFUNDED)	812,829				8,364,739			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(26,921,521)				(67,167,799)			
12. OTHER:								
IMPLEMENTATION OF STIPULATION APPROVED IN DOCKET # 970201 E1	(237,167)				35,616,071	28,107,901	(7,508,170)	(26.7)
REMOVAL OF LAKE COGEN STIPULATED PYMTS	(32,555)				4,360,485			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(27,191,243)				(27,191,243)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH

	CURRENT MONTH			PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E. INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(125,736,639)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	(26,800,161)	N/A	-	-		NOT	
3. TOTAL OF BEGINNING & ENDING TRUE UP	(52,536,800)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(26,268,400)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.50	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	11.080	N/A	-	-		APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.540	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.462	N/A	-	-			
10. INTEREST PROVISION (LINE E4 + LINE E9)	(\$121,360)	N/A	-	-			

14-Apr-98

D:\CALDAZAB\CLOSEOUT\MAR98\ESS3.LS

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Mar 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	10,163,996	6,233,313	3,930,683	63.1%
2	LIGHT OIL	895,028	606,355	288,673	47.6%
3	COAL	17,521,020	18,508,301	-987,281	-5.3%
4	GAS	6,271,136	4,153,407	2,117,729	51.0%
5	NUCLEAR	1,981,265	1,828,034	153,231	8.4%
6					
7					
8	TOTAL (\$)	36,832,446	31,329,410	5,503,036	17.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	554,040	241,252	312,788	129.7%
10	LIGHT OIL	17,081	4,562	12,519	274.4%
11	COAL	996,663	1,043,370	-46,707	-4.5%
12	GAS	147,180	132,269	14,911	11.3%
13	NUCLEAR	573,666	536,409	37,257	6.9%
14					
15					
16	TOTAL (MWH)	2,288,630	1,957,862	330,768	16.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	846,858	375,499	471,359	125.5%
18	LIGHT OIL (BBL)	36,091	21,826	14,265	65.4%
19	COAL (TON)	380,608	384,474	-3,866	-1.0%
20	GAS (MCF)	1,433,170	1,356,280	76,890	5.7%
21	NUCLEAR (MMBTU)	5,858,273	5,539,496	318,777	5.8%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,524,799	2,403,195	3,121,604	129.3%
25	LIGHT OIL	210,064	125,589	83,505	66.7%
26	COAL	9,464,338	9,662,818	-198,480	-2.1%
27	GAS	1,512,201	1,356,280	155,921	11.5%
28	NUCLEAR	5,858,273	5,539,496	318,777	5.8%
29					
30					
31	TOTAL (MILLION BTU)	22,569,704	19,088,378	3,481,326	18.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	24.2	12.3	11.9	96.5%
33	LIGHT OIL	0.7	0.2	0.5	220.3%
34	COAL	43.5	53.3	-9.7	-18.3%
35	GAS	6.4	6.8	-0.3	-4.8%
36	NUCLEAR	25.1	27.4	-2.3	-8.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Mar 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	12.00	16.60	-4.60	-27.7%
41	LIGHT OIL (\$/BBL)	24.80	27.78	-2.98	-10.7%
42	COAL (\$/TON)	46.03	48.14	-2.10	-4.4%
43	GAS (\$/MCF)	4.38	3.06	1.31	42.9%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	2.5%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	1.84	2.59	-0.75	-29.1%
48	LIGHT OIL	4.26	4.79	-0.53	-11.1%
49	COAL	1.85	1.92	-0.06	-3.3%
50	GAS	4.15	3.06	1.08	35.4%
51	NUCLEAR	0.34	0.33	0.01	2.5%
52					
53					
54	SYSTEM (\$/MBTU)	1.63	1.64	-0.01	-0.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	9,972	9,961	10	0.1%
56	LIGHT OIL	12,272	27,749	-15,477	-55.78%
57	COAL	9,496	9,261	235	2.5%
58	GAS	10,274	10,254	21	0.2%
59	NUCLEAR	10,212	10,327	-115	-1.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,861	9,750	112	1.1%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Mar 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.83	2.58	-0.75	-29.0%
64	LIGHT OIL	5.23	13.29	-8.06	-60.7%
65	COAL	1.76	1.77	-0.02	-0.9%
66	GAS	4.26	3.14	1.12	35.7%
67	NUCLEAR	0.35	0.34	0.00	1.3%
68					
69					
70	SYSTEM (CENTS/KWH)	1.61	1.60	0.01	0.6%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Oct 97 Thru Mar 98
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	56,482,831	35,442,660	21,040,171	59.4%
2	LIGHT OIL	4,593,959	4,325,862	268,097	6.2%
3	COAL	137,269,536	147,315,449	-10,045,913	-6.8%
4	GAS	38,987,497	18,777,627	20,209,870	107.6%
5	NUCLEAR	3,148,300	5,307,197	-2,158,897	-40.7%
6					
7					
8	TOTAL (\$)	240,482,122	211,168,795	29,313,327	13.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	2,403,194	1,293,251	1,109,943	85.8%
10	LIGHT OIL	87,181	35,963	51,218	142.4%
11	COAL	7,698,637	8,200,486	-501,849	-7.1%
12	GAS	1,183,127	567,209	615,918	108.6%
13	NUCLEAR	895,788	1,557,317	-661,529	-42.5%
14					
15					
16	TOTAL (MWH)	12,267,928	11,744,226	523,702	4.5%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	3,704,941	2,027,766	1,677,175	82.7%
18	LIGHT OIL (BBL)	179,101	147,988	31,113	21.0%
19	COAL (TON)	2,937,864	3,082,683	-144,819	-4.7%
20	GAS (MCF)	10,729,130	5,954,271	4,774,859	80.2%
21	NUCLEAR (MMBTU)	9,277,605	16,082,413	-6,804,808	-42.3%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Oct 97 Thru Mar 98
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	24,166,556	12,977,705	11,188,851	86.2%
25	LIGHT OIL	1,040,564	858,324	182,240	21.2%
26	COAL	73,215,736	77,489,203	-4,273,467	-5.5%
27	GAS	11,313,200	5,954,271	5,358,929	90.0%
28	NUCLEAR	9,277,605	16,082,413	-6,804,808	-42.3%
29					
30					
31	TOTAL (MILLION BTU)	119,013,661	113,361,916	5,651,745	5.0%
GENERATION MIX (% MWH)					
32	HEAVY OIL	19.6	11.0	8.6	77.9%
33	LIGHT OIL	0.7	0.3	0.4	132.1%
34	COAL	62.8	70.6	-7.8	-11.1%
35	GAS	9.6	4.8	4.8	99.7%
36	NUCLEAR	7.3	13.3	-6.0	-44.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Oct 97 Thru Mar 98
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	15.25	17.48	-2.23	-12.8%
41	LIGHT OIL (\$/BBL)	25.65	29.23	-3.58	-12.3%
42	COAL (\$/TON)	46.72	47.79	-1.06	-2.2%
43	GAS (\$/MCF)	3.63	3.15	0.48	15.2%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.0	2.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.34	2.73	-0.39	-14.4%
48	LIGHT OIL	4.41	5.04	-0.63	-12.4%
49	COAL	1.87	1.90	-0.03	-1.4%
50	GAS	3.45	3.15	0.29	9.3%
51	NUCLEAR	0.34	0.33	0.01	2.8%
52					
53					
54	SYSTEM (\$/MBTU)	2.02	1.86	0.16	8.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,056	10,035	21	0.2%
56	LIGHT OIL	11,924	23,867	-11,943	-50.04%
57	COAL	9,510	9,347	163	1.7%
58	GAS	9,562	10,497	-935	-8.9%
59	NUCLEAR	10,357	10,327	30	0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,701	9,653	49	0.5%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Oct 97 Thru Mar 98
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.35	2.74	-0.39	-14.2%
64	LIGHT OIL	5.26	12.03	-6.76	-56.2%
65	COAL	1.78	1.78	0.01	0.3%
66	GAS	3.30	3.31	-0.02	-0.5%
67	NUCLEAR	0.35	0.34	0.01	3.1%
68					
69					
70	SYSTEM (CENTS/KWH)	1.96	1.80	0.16	9.0%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Mar 98
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALLE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Steam													
Anciote													
UNIT 1	511	160,898.00	42			9.813				1,578,894	3,011,586	1.872	
		160,541.33					#6	240,690	6.545	1,575,364	2,999,052	1.868	12.460
		356.67					#2	600	5.833	3,500	12,534	3.514	20.890
UNIT 2	511	158,975.00	42			9.963				1,583,854	3,025,725	1.903	
		158,342.65					#6	241,020	6.545	1,577,554	3,003,164	1.897	12.460
		632.45					#2	1,060	5.834	6,301	22,561	3.567	20.890
Bartow													
UNIT 1	107	61,508.00	77			10.134				623,347	1,066,926	1.735	
		61,473.46					#6	94,990	6.559	622,997	1,065,251	1.733	11.214
		34.54					#2	60	5.833	350	1,674	4.847	27.900
UNIT 2	117	34,687.00	40			10.620				368,362	630,560	1.818	
		34,687.00					#6	56,960	6.467	368,362	630,560	1.818	11.070
UNIT 3	210	131,612.00	84			9.780				1,287,184	2,467,556	1.875	
		131,612.00					#6	198,500	6.485	1,287,184	2,196,663	1.669	11.066
		0.00					G5	0	0.000	0	270,893	0.000	
Crystal River 1 & 2													
UNIT 1	372	215,235.00	78			9.693				2,086,331	3,424,968	1.591	
		294.64					#2	500	5.712	2,856	11,418	3.875	22.836
		214,940.36					CA	82,540	25.242	2,083,475	3,413,550	1.588	41.356
UNIT 2	468	250,176.00	72			9.683				2,422,449	3,976,605	1.590	
		336.26					#2	570	5.712	3,256	13,016	3.871	22.835
		249,839.74					CA	95,840	25.242	2,419,193	3,963,589	1.586	41.356
Crystal River 4 & 5													
UNIT 4	697	78,112.00	15			9.348				730,191	1,492,839	1.911	
		78,112.00					CA	29,760	24.536	730,191	1,492,839	1.911	50.163
UNIT 5	697	457,394.00	88			9.325				4,265,263	8,776,659	1.919	
		3,623.00					#2	5,830	5.795	33,785	125,617	3.467	21.547
		453,771.11					CA	172,460	24.536	4,231,479	8,651,042	1.906	50.163

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Mar 98
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	1,683.00	7			13,790				23,209	67,240	3,965	
		1,661.61					#6	3,600	6,365	22,914	65,907	3,966	18,308
		21.39					#2	50	5,900	295	1,333	6,232	26,660
UNIT 2	32	1,651.00	7			14,132				23,332	67,690	4,100	
		1,625.95					#6	3,610	6,365	22,278	66,090	4,065	18,307
		25.05					#2	60	5,900	354	1,599	6,383	26,650
UNIT 3	80	4,157.00	7			11,576				48,123	140,506	3,380	
		4,095.93					#6	7,500	6,322	47,416	137,307	3,352	18,308
		61.07					#2	120	5,892	707	3,199	5,238	26,658
TOTAL	3,835	1,556,088.00				9,666				15,040,540	28,148,860	1,809	
Nuclear													
Crystal River 3													
UNIT 3	743	573,665.62	104			10,213				5,858,641	1,983,315	0,346	
		0					NF	5,858,273	1,000	5,858,273	1,981,265	0,000	0,338
		0					#2	63	5,797	367	2,050	0,000	32,379
TOTAL	743	573,665.62				10,213				5,858,641	1,983,315	0,346	
Gas Turbine													
Avon Park Peaker													
	50	1,241.00	3			16,269				20,190	91,587	7,380	
		18.13					#2	50	5,900	295	1,327	7,319	26,540
		1,222.87					GS	18,840	1,056	19,895	90,260	7,381	4,791
Bartow Peaker	176	6,752.00	5			14,740				99,526	424,526	6,287	
		118.79					#2	300	5,837	1,751	7,968	6,724	26,627
		6,633.21					GS	92,590	1,056	97,775	416,538	6,280	4,499
Bayboro Peaker	184	315.00	0			13,570				4,275	19,800	6,286	
		315.00					#2	750	5,700	4,275	19,800	6,286	26,400
Debary Peaker	614	9,669.00	2			13,855				133,963	629,184	6,507	
		2,967.47					#2	7,060	5,824	41,114	188,217	6,343	26,660
		6,701.60					GS	88,260	1,052	92,850	440,967	6,580	4,996
Higgins Peaker	110	2,569.00	3			16,710				42,927	239,497	9,323	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Mar 98
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		146.62					#2	420	5.833	2,450	11,089	7.563	26.402
		2,422.32					GS	38,330	1,056	40,478	228,408	9.429	5.959
Intercession City Peaker	753	24,545.00	4			14,126				346,710	1,576,533	6.423	
		6,380.24					#2	15,490	5.818	90,124	390,096	6.114	25.184
		18,164.83					GS	242,980	1,056	256,587	1,186,436	6.532	4.883
Rio Pinar Peaker	18	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Suwannee Peaker	159	550.00	0			14,143				7,779	34,841	6.335	
		550.00					#2	1,320	5.893	7,779	34,841	6.335	26.395
Tiger Bay Peaker	218	95,130.00	59			8,144				774,766	3,189,161	3.352	
		95,130.00					GS	733,680	1,056	774,766	3,189,161	3.352	4.347
Turner Peaker	158	644.00	1			16,360				10,536	46,669	7.247	
		644.00					#2	1,800	5.853	10,536	46,669	7.247	25.927
Univ of Florida Cogen	47	17,461.00	50			13,154				229,851	448,473	2.568	
		17,461.00					GS	218,490	1,052	229,851	448,473	2.568	2.053
TOTAL	2,492	158,876.00				10,515				1,670,523	6,700,271	4.217	
SYSTEM TOTAL	7,070	2,288,629.62				9,862				22,569,704	36,832,446	1.609	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 97 Thru Mar 98
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anciote													
UNIT 1	511	631,143.00	28			9,949				6,279,539	15,027,630	2.361	
		628,554.72					#6	952,880	6,563	6,253,787	14,920,687	2.374	15.659
		2,588.28					#2	4,420	5,826	25,752	106,943	4.132	24.195
UNIT 2	511	835,084.00	37			10,002				8,352,784	20,595,403	2.466	
		831,974.02					#6	1,266,770	6,569	8,321,677	20,468,713	2.460	16.158
		3,109.88					#2	5,340	5,825	31,106	126,590	4.074	23.725
Bartow													
UNIT 1	107	243,544.00	52			10,172				2,477,237	5,322,971	2.186	
		243,354.55					#6	386,120	6,411	2,475,310	5,313,666	2.184	13.762
		189.45					#2	330	5,839	1,927	9,305	4.912	28.197
UNIT 2	117	199,915.00	39			10,747				2,148,531	4,890,041	2.446	
		199,915.00					#6	330,220	6,506	2,148,531	4,890,041	2.446	14.808
UNIT 3	210	489,754.00	53			9,773				4,786,413	11,678,959	2.385	
		464,181.86					#6	701,050	6,471	4,536,464	9,595,062	2.067	13.687
		25,572.14					GS	238,310	1,049	249,919	2,083,897	6.149	8.744
Crystal River 1 & 2													
UNIT 1	372	1,309,058.00	81			9,749				12,679,199	20,931,811	1.599	
		2,203.86					#2	3,660	5,832	21,346	95,514	4.334	26.097
		1,306,854.14					CA	500,451	25,293	12,657,853	20,836,297	1.594	41.635
UNIT 2	468	1,507,331.00	74			9,770				14,625,472	24,144,029	1.602	
		2,337.03					#2	3,890	5,829	22,676	102,172	4.372	26.265
		1,504,993.97					CA	577,558	25,284	14,602,796	24,041,858	1.597	41.627
Crystal River 4 & 5													
UNIT 4	697	2,148,901.00	71			9,431				20,303,668	41,047,019	1.910	
		12,492.38					#2	20,310	5,812	118,033	502,515	4.023	24.742
		2,136,408.62					CA	816,599	24,719	20,185,635	40,544,504	1.896	49.650
UNIT 5	697	2,763,372.00	91			9,359				25,891,690	52,342,932	1.894	
		13,046.34					#2	21,100	5,793	122,239	496,054	3.802	23.510
		2,750,325.66					CA	1,043,229	24,702	25,769,451	51,846,878	1.885	49.698

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 97 Thru Mar 98
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	8,940.00	6			13,108				117,187	345,069	3.860	
		8,737.84					#6	18,010	6,360	114,537	343,743	3.934	19.086
		148.15					GS	1,910	1,017	1,942	-1,910	-1.289	-1.000
		53.94					#2	120	5,892	707	3,237	6.001	26.975
UNIT 2	32	9,623.00	7			13,259				127,591	387,792	4.030	
		9,128.01					#6	19,030	6,360	121,028	363,390	3.981	19.086
		437.21					GS	5,700	1,017	5,797	20,941	4.790	3.674
		57.77					#2	130	5,892	766	3,461	5.991	26.623
UNIT 3	80	24,474.00	7			11,177				273,541	869,167	3.551	
		17,463.94					#6	30,850	6,327	195,191	587,528	3.364	18.045
		6,872.99					GS	75,510	1,017	76,818	274,692	3.997	3.638
		137.07					#2	260	5,892	1,532	6,947	5.068	26.719
TOTAL	3,835	10,171,139.00				9,641				98,062,852	197,582,624	1.943	
Nuclear													
Crystal River 3													
UNIT 3	743	895,788.25	28			10,367				9,286,208	3,197,370	0.357	
		0					NF	9,277,605	1,000	9,277,605	3,148,300	0.000	0.339
		0					#2	1,483	5,800	8,603	49,071	0.000	33.082
TOTAL	743	895,788.25				10,367				9,286,208	3,197,370	0.357	
Gas Turbine													
Avon Park Peaker	50	4,125.00	2			18,665				78,993	330,305	8.007	
		66.06					#2	210	5,871	1,233	5,550	8.401	26.429
		4,058.94					GS	71,750	1,056	75,760	324,755	8.001	4.526
Bartow Peaker	176	24,444.00	3			19,826				484,632	1,506,827	6.164	
		394.33					#2	1,340	5,834	7,818	35,656	9.042	26.609
		24,049.62					GS	451,090	1,057	476,813	1,471,171	6.117	3.261
Bayboro Peaker	184	6,856.00	1			13,289				91,111	425,555	6.207	
		6,856.00					#2	16,050	5,677	91,111	425,555	6.207	26.514
Debarry Peaker	614	79,643.00	3			13,851				1,103,132	3,726,855	4.679	
		14,355.76					#2	34,160	5,821	198,841	919,495	6.405	26.917

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Oct 97 Thru Mar 98
FINAL

(A) PLANT	(B) NET CAP MW	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		65,287.17					GS	857,390	1.055	904,290	2,807,360	4.300	3.274
Higgins Peaker	110	13,607.00	3			16,759				228,036	1,042,924	7.665	
		386.43					#2	1,110	5.834	6,476	29,493	7.632	26.570
		13,220.57					GS	209,810	1.056	221,560	1,013,431	7.666	4.830
Intercession City Peaker	758	121,525.00	4			14,123				1,716,251	6,547,912	5.368	
		21,417.99					#2	52,020	5.815	302,478	1,326,964	6.196	25.509
		100,107.01					GS	1,338,210	1.056	1,413,773	5,220,928	5.215	3.901
Rio Pinar Peaker	15	15.00	0			27,158				407	1,776	11.840	
		15.00					#2	70	5.814	407	1,776	11.840	25.371
Suwannee Peaker	159	8,840.00	1			15,581				137,736	541,163	6.122	
		2,915.28					#2	7,710	5.891	45,423	204,537	7.019	26.542
		5,924.72					GS	90,770	1.017	92,313	336,526	5.680	3.707
Tiger Bay Peaker	218	786,438.00	83			7,798				6,148,601	21,395,759	2.714	
		786,438.00					GS	5,823,550	1.056	6,148,601	21,395,759	2.714	3.674
Turner Peaker	147	1,963.00	0			16,347				32,089	142,858	7.278	
		1,963.00					#2	5,500	5.834	32,089	142,858	7.278	25.974
Univ of Florida Cogen	47	151,545.00	74			10,859				1,645,614	4,039,995	2.666	
		0.00					#2	2	0.000	0	47	0.000	23.500
		151,545.00					GS	1,565,130	1.051	1,645,614	4,039,948	2.666	2.581
TOTAL	2,478	1,201,001.00				9,712				11,664,601	39,701,928	3.306	
SYSTEM TOTAL	7,055	12,267,928.25				9,701				119,013,661	240,482,122	1.960	

NOTE: Includes the following steam transfers

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$33,975.38	815.83	20,663,850,994
Crystal River 1 & 2	UNIT 2	Coal	\$33,975.38	816.74	20,586,949,005

NOTE: Includes the following aerial survey adjustment

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-8.922	-372,262.42	-225,601.69
Crystal River 4 & 5	2.708	133,594.31	66,757.62

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	510,818	375,499	135,319	36.0%
	3 Unit Cost (\$/BBL)	10.92	16.65	-5.73	-34.4%
	4 Amount (\$)	5,577,244	6,252,061	-674,817	-10.8%
	5 BURNED				
	6 Units (BBL)	846,858	375,499	471,359	125.5%
	7 Unit Cost (\$/BBL)	12.00	16.60	-4.60	-27.7%
	8 Amount (\$)	10,163,996	6,233,313	3,930,683	63.1%
	9 ADJUSTMENTS				
	10 Units (BBL)	-1,050			
	11 Amount (\$)	-116,866			
	12 ENDING INVENTORY				
	13 Units (BBL)	420,952	470,000	-49,048	-10.4%
	14 Unit Cost (\$/BBL)	12.64	17.29	-4.65	-26.9%
	15 Amount (\$)	5,322,705	8,128,638	-2,805,933	-34.5%
	16				
	17 DAYS SUPPLY	15	37	-22	-59.5%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	9,216	9,757	-541	-5.5%
	20 Unit Cost (\$/BBL)	19.78	27.95	-8.17	-29.2%
	21 Amount (\$)	182,315	272,699	-90,384	-33.1%
	22 BURNED				
	23 Units (BBL)	36,091	9,757	26,334	269.9%
	24 Unit Cost (\$/BBL)	24.80	27.61	-2.81	-10.2%
	25 Amount (\$)	895,028	269,389	625,639	232.2%
	26 ADJUSTMENTS				
	27 Units (BBL)	109			
	28 Amount (\$)	2,439			
	29 ENDING INVENTORY				
	30 Units (BBL)	463,924	340,000	123,924	36.4%
	31 Unit Cost (\$/BBL)	26.15	27.94	-1.79	-6.4%
	32 Amount (-)	12,132,050	9,500,771	2,631,279	27.7%
	33				
	34 DAYS SUPPLY	398	1,045	-647	-61.9%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	465,930	450,000	15,930	3.5%
	37 Unit Cost (\$/TON)	45.94	48.08	-2.14	-4.4%
	38 Amount (\$)	21,405,415	21,636,000	-230,585	-1.1%
	39 BURNED				
	40 Units (TON)	380,608	384,474	-3,866	-1.0%
	41 Unit Cost (\$/TON)	46.03	48.14	-2.10	-4.4%
	42 Amount (\$)	17,521,020	18,508,301	-987,281	-5.3%
	43 ADJUSTMENTS				
	44 Units (TON)	-6			
	45 Amount (\$)	-727			
	46 ENDING INVENTORY				
	47 Units (TON)	613,525	303,483	310,042	102.2%
	48 Unit Cost (\$/TON)	46.65	48.08	-1.43	-3.0%
	49 Amount (\$)	28,619,442	14,590,545	14,028,897	96.2%
	50				
	51 DAYS SUPPLY	49	23	26	113.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	1,433,170	1,356,280	76,890	5.7%
	68	Unit Cost (\$/MCF)	4.38	3.06	1.31	42.9%
	69	Amount (\$)	6,271,136	4,153,407	2,117,729	51.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,858,273	5,539,496	318,777	5.8%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	2.5%
	73	Amount (\$)	1,981,265	1,828,034	153,231	8.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

MARCH 1998

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,050)	(\$11,593.05)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$56.11)	Non recoverable expense of analysis reports.
	(\$104,296.00)	Non recoverable expense for pipeline accounts 151.11 and 151.12
	(\$920.35)	Non recoverable expense of fuel additives.
(1,050)	(\$116,865.51)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(3)	(\$82.35)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
25		Physical Inv. Adjustment - Crystal River North - due to temperature variation
22		Physical Inv. Adjustment - Crystal River South - due to temperature variation
41		Tank Bottom Adjustment - Higgins Peaker due to tank cleaning
(41)		Sludge Removal - Higgins Peaker
65	\$2,520.96	Crystal River South - Burn into Tank Bottom
109 *	\$2,438.61	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (7) barrels and (\$216.48)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (155) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(585.15)	Non recoverable expense of inspection reports.
(6)	(1,151)	Sale of reclaimed coal.
(6) *	(\$726.66)	TOTAL

- * Coal adjustments do not include Crystal River Participants share amounting to (0) tons and (\$0) for Steam Transfer
- * Period to date coal adjustments do not include Crystal River Participants share amounting to (172) tons for Steam Transfer

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	3,590,798	2,027,766	1,563,032	77.1%
	3 Unit Cost (\$/BBL)	14.86	17.54	-2.68	-15.3%
	4 Amount (\$)	53,370,702	35,565,183	17,805,519	50.1%
	5 BURNED				
	6 Units (BBL)	3,704,941	2,027,766	1,677,175	82.7%
	7 Unit Cost (\$/BBL)	15.25	17.48	-2.23	-12.8%
	8 Amount (\$)	56,482,831	35,442,660	21,040,171	59.4%
	9 ADJUSTMENTS				
	10 Units (BBL)	-41,873			
	11 Amount (\$)	-1,209,666			
	12 ENDING INVENTORY				
	13 Units (BBL)	420,952	470,000	-49,048	-10.4%
	14 Unit Cost (\$/BBL)	12.64	17.29	-4.65	-26.9%
	15 Amount (\$)	5,322,705	8,128,638	-2,805,933	-34.5%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	168,144	75,574	92,570	122.5%
	20 Unit Cost (\$/BBL)	24.98	29.56	-4.58	-15.5%
	21 Amount (\$)	4,200,222	2,233,722	1,966,500	88.0%
	22 BURNED				
	23 Units (BBL)	179,101	75,574	103,527	137.0%
	24 Unit Cost (\$/BBL)	25.65	29.39	-3.74	-12.7%
	25 Amount (\$)	4,593,959	2,220,792	2,373,167	106.9%
	26 ADJUSTMENTS				
	27 Units (BBL)	421			
	28 Amount (\$)	6,936			
	29 ENDING INVENTORY				
	30 Units (BBL)	463,924	340,000	123,924	36.4%
	31 Unit Cost (\$/BBL)	26.15	27.94	-1.79	-6.4%
	32 Amount (\$)	12,132,050	9,500,771	2,631,279	27.7%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	3,188,968	2,907,000	281,968	9.7%
	37 Unit Cost (\$/TON)	46.78	48.07	-1.29	-2.7%
	38 Amount (\$)	149,176,964	139,738,080	9,438,884	6.8%
	39 BURNED				
	40 Units (TON)	2,937,864	3,062,683	-144,819	-4.7%
	41 Unit Cost (\$/TON)	46.72	47.79	-1.06	-2.2%
	42 Amount (\$)	137,269,536	147,315,449	-10,045,913	-6.8%
	43 ADJUSTMENTS				
	44 Units (TON)	-6			
	45 Amount (\$)	-4,307			
	46 ENDING INVENTORY				
	47 Units (TON)	613,525	303,483	310,042	102.2%
	48 Unit Cost (\$/TON)	46.65	48.08	-1.43	-3.0%
	49 Amount (\$)	28,619,442	14,590,545	14,028,897	96.2%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	10,729,130	5,954,271	4,774,859	80.2%
	68	Unit Cost (\$/MCF)	3.63	3.15	0.48	15.2%
	69	Amount (\$)	38,987,497	18,777,627	20,209,870	107.6%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	9,277,605	16,082,413	-6,804,808	-42.3%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	2.8%
	73	Amount (\$)	3,148,300	5,307,197	-2,158,897	-40.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE 14E

POWER SOLD
FOR THE MONTH OF
MARCH 1999

1	2	3	4	5	6	7	8	9	10	11	12	
SCHEDULE	TYPE & SCHEDULE	TOTAL kWh SOLD	kWh FROM OTHER SYSTEMS	FROM OTHER GENERATION	FROM OTHER	TOTAL COST	ESTIMATED COST	ACTUAL COST	ESTIMATED kWh	ACTUAL kWh	ESTIMATED TOTAL COST	ACTUAL TOTAL COST
		100,000	0	100,000	1,814	2,471	1,814,000	2,471,000	1,814,000	2,471,000	2,471,000	325,000
		ESTIMATED		ACTUAL								
		21	27	27	1,534	2,048	414	553	111	111	553	111
		608	608	608	1,428	1,738	808	1,058	504	504	1,058	504
		1,533	1,533	1,533	1,427	1,805	21,872	25,878	2,285	2,285	25,878	2,285
		8,303	8,303	8,303	1,476	1,858	13,292	162,178	20,379	20,379	162,178	20,379
		178	184	184	1,841	1,222	2,538	2,262	877	877	2,262	877
		25	25	25	1,505	2,217	289	578	148	148	578	148
		8	8	8	1,838	2,021	115	220	38	38	220	38
		5,787	5,787	5,787	1,428	1,784	82,230	100,588	14,588	14,588	100,588	14,588
		838	838	838	1,314	1,804	8,874	12,182	1,862	1,862	12,182	1,862
		864	864	864	1,471	2,218	10,212	15,262	4,138	4,138	15,262	4,138
		1,303	1,303	1,303	1,457	2,084	14,818	20,702	4,878	4,878	20,702	4,878
		1,582	1,582	1,582	1,748	2,219	22,218	27,871	4,283	4,283	27,871	4,283
		230	230	230	2,478	3,248	5,888	7,812	1,281	1,281	7,812	1,281
		400	400	400	1,280	1,824	5,440	8,528	878	878	8,528	878
		21,883	21,883	21,883	1,734	1,734	18,888	18,888	18,888	18,888	18,888	18,888
		883	883	883	2,278	2,278	80,248	110,960	1,042	1,042	80,248	1,042
		400	400	400	1,295	1,506	5,181	8,222	•	•	5,181	8,222
		500	500	500	1,863	2,563	8,815	12,875	•	•	8,815	12,875
		3,424	3,424	3,424	1,870	2,808	87,453	85,800	•	•	87,453	85,800
		2,870	2,870	2,870	1,845	2,902	77,222	81,200	•	•	77,222	81,200
		480	480	480	1,326	1,878	7,288	8,240	•	•	7,288	8,240
		6,088	6,088	6,088	1,547	1,877	148,889	181,537	•	•	148,889	181,537
		2,188	2,188	2,188	1,813	2,208	51,562	70,208	•	•	51,562	70,208
		777	777	777	2,878	2,800	20,470	21,784	•	•	20,470	21,784
		800	800	800	1,511	1,800	12,288	15,120	•	•	12,288	15,120
		2,794	2,794	2,794	1,440	1,802	54,828	72,188	•	•	54,828	72,188
		108	108	108	1,798	2,388	7,142	7,142	•	•	7,142	7,142
		500	500	500	1,472	2,281	7,284	10,284	•	•	7,284	10,284
		2,641	2,641	2,641	1,894	2,842	50,022	81,841	•	•	50,022	81,841
		8,308	8,308	8,308	1,302	1,872	154,753	183,812	•	•	154,753	183,812
		525	525	525	1,447	1,874	7,188	8,578	•	•	7,188	8,578
		100,028	100,028	100,028	1,818	2,884	1,818,222	2,885,282	•	•	1,818,222	2,885,282
		104	104	104	2,888	5,508	4,284	5,728	•	•	4,284	5,728
		2,100	2,100	2,100	1,498	2,222	48,278	68,208	•	•	48,278	68,208
		5,488	5,488	5,488	1,457	1,848	78,744	101,407	•	•	78,744	101,407
		7,104	7,104	7,104	2,122	2,878	150,788	204,484	•	•	150,788	204,484
		200	200	200	1,508	2,028	4,518	8,084	•	•	4,518	8,084
		158,088	158,088	158,088	1,721	1,818	110,178	110,888	•	•	110,178	110,888
		180,882	180,882	180,882	1,488	1,823	2,884,272	2,842,808	•	•	2,884,272	2,842,808
		80,882	80,882	80,882	1,281	1,541	1,152,212	1,272,808	•	•	1,152,212	1,272,808
		81,208	81,208	81,208	8,871	9,882	83,428	85,808	•	•	83,428	85,808
		833,141	833,141	833,141	1,681	2,118	11,708,488	14,758,187	•	•	11,708,488	14,758,187
		277,000	277,000	277,000	1,813	2,208	8,880,200	8,158,710	•	•	8,880,200	8,158,710
		296,141	296,141	296,141	1,888	1,888	5,018,188	5,822,412	•	•	5,018,188	5,822,412
		87,848	87,848	87,848	0,1	0,002	14,888	81,188	•	•	14,888	81,188
		158,088	158,088	158,088	1,721	1,818	110,178	110,888	•	•	110,178	110,888
		180,882	180,882	180,882	1,488	1,823	2,884,272	2,842,808	•	•	2,884,272	2,842,808
		80,882	80,882	80,882	1,281	1,541	1,152,212	1,272,808	•	•	1,152,212	1,272,808
		81,208	81,208	81,208	8,871	9,882	83,428	85,808	•	•	83,428	85,808
		833,141	833,141	833,141	1,681	2,118	11,708,488	14,758,187	•	•	11,708,488	14,758,187
		277,000	277,000	277,000	1,813	2,208	8,880,200	8,158,710	•	•	8,880,200	8,158,710
		296,141	296,141	296,141	1,888	1,888	5,018,188	5,822,412	•	•	5,018,188	5,822,412
		87,848	87,848	87,848	0,1	0,002	14,888	81,188	•	•	14,888	81,188

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MAR 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		108,161			108,161	1.891	1.891	2,046,270
ACTUAL								
Glades	Firm	6			6	9.520	9.520	571
Southern Company Services	Schedule R	1,547			1,547	2.294	2.294	35,491
Southern Company Services	UPS (Unit Power Sales)	107,394			107,394	1.928	1.928	2,068,817
Tampa Electric Company	ARI	4,349			4,349	2.993	2.993	130,173
Adjustments								
Southern Company Services	UPS (Unit Power Sales)							48,146
Tampa Electric Company	ARI							2
CURRENT MONTH TOTAL DIFFERENCE		113,296			113,296	2.015	2.015	2,283,001
DIFFERENCE %		5.135			5.135	0.124	0.124	237,731
		4.7			4.7	6.6	6.6	11.6
CUMULATIVE ACTUAL		996,229			996,229	1.8	1.8	17,998,231
CUMULATIVE ESTIMATED		626,220			626,220	1.818	1.818	11,383,780
CUMULATIVE DIFFERENCE		370,009			370,009	(0.011)	(0.011)	6,614,451
CUMULATIVE DIFFERENCE %		59.1			59.1	(0.6)	(0.6)	58.1

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAR 1998

(1) PURCHASED FROM ESTIMATED ACTUAL	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 618,678	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 618,678	(7) ENERGY COST C/KWH 2.062	(8) TOTAL COST C/KWH 2.067	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 12,758,558
AUBURNDALE (EL DORADO) ADJ	CO GEN	82,668 0			82,668 0	2.415	2.415	1,996,183.38 (8,021.42)
AUBURNDALE LFC POWER SYSTEMS ADJ	CO GEN	8,432 0			8,432 0	1.662	1.662	140,139.84 (897.94)
BAY COUNTY ADJ	CO GEN	6,801 0			6,801 0	1.618	1.618	110,040.18 (1,183.49)
CARGILL FERTILIZER ADJ	CO GEN	8,157 0			8,157 0	1.262	1.262	102,941.34 (8,485.99)
LAKE COGEN LIMITED ADJ	CO GEN	72,542 0			72,542 0	1.697	1.697	1,231,037.74 (14,826.23)
LAKE COUNTY ADJ	CO GEN	8,084 0			8,084 0	1.669	1.669	134,821.96 (1,640.08)
METRO DADE COUNTY ADJ	CO GEN	18,377 0			18,377 0	1.617	1.617	297,156.09 (15,949.75)
ORANGE COGEN ADJ	CO GEN	35,162 0			35,162 0	1.675	1.675	588,973.58 (6,424.54)
ORLANDO COGEN ADJ	CO GEN	57,091 12			57,091 12	2.324	2.324	1,326,815.92 (3,876.04)
PASCO COGEN LIMITED ADJ	CO GEN	71,552 0			71,552 0	1.774	1.774	1,269,332.48 210,702.82
PASCO COUNTY RESOURCE RECOVERY ADJ	CO GEN	11,654 0			11,654 0	1.671	1.671	194,738.34 (2,691.31)
PCS PHOSPHATE ADJ	CO GEN	49 0			49 0	1.692	1.692	828.74 58.20
PINELLAS COUNTY ADJ	CO GEN	32,111 0			32,111 0	1.641	1.641	526,841.51 (2,568.85)
POLK POWER - MULBERRY ENERGY ADJ	CO GEN	33,459 0			33,459 0	1.127	1.127	377,084.17 (39,118.12)
POLK POWER - ROYSTER ENERGY ADJ	CO GEN	13,012 0			13,012 0	1.154	1.154	150,156.98 (14,738.71)
ST. JOE PAPER ADJ	CO GEN	974 475			974 475	1.883	1.883	18,388.21 6,758.72
TIMBER ENERGY RESOURCES ADJ	CO GEN	8,439 0			8,439 0	1.677	1.677	141,522.03 (1,143.05)
U.S. AGRI. CHEMICALS ADJ	CO GEN	3,526 0			3,526 0	1.707	1.707	60,188.82 (787.68)
WHEELABRATOR RIDGE ENERGY ADJ	CO GEN	14,128 0			14,128 0	2.745	2.745	387,813.60 2,412.26
SUB-TOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		486,705			486,705	1.890	1.861	9,150.673
DIFFERENCE		(131,971)			(131,971)	(0.182)	(0.182)	(3,607,886)
DIFFERENCE %		(21.3)			(21.3)	(8.8)	(8.8)	(28.3)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO GEN	25,580			25,580	1.373	1.373	351,092
TIGER BAY - GENERAL PEAT	CO GEN	109,315			109,315	1.667	1.667	1,822,720
TIGER BAY - TIMBER 2	CO GEN	3,823			3,823	1.670	1.670	63,823
TIGER BAY - STEAM SALES	CO GEN	0			0	0.000	0.000	(21,538)
TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		625,422			625,422	1.817	1.817	11,366,780
DIFFERENCE		6,746			6,746	1.817	1.817	(1,381,779)
DIFFERENCE %		1.1			1.1	0.0	0.0	(10.9)
CUMULATIVE ACTUAL		3,687,905			3,687,905	1.906	1.906	70,295,392
CUMULATIVE ESTIMATED		2,631,591			2,631,591	2.089	2.089	75,138,823
CUMULATIVE DIFFERENCE		58,314			58,314	(0.183)	(0.183)	(4,843,231)
CUMULATIVE DIFFERENCE %		1.6			1.6	(7.9)	(7.9)	(6.4)

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MAR 1988

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		83,000	2.570	1,587,450		1,587,450	0
ACTUAL							
Florida Power and Light	EBN Economy	5,843	2.493	145,674	3.031	177,078	31,404
Florida Power and Light	EBN Economy - Xmission	-	0.000	789	0.000	-	(789)
Florida Power and Light	Schedule C - Xmission	-	0.000	20,875	0.000	-	(20,875)
Gainesville	EBN Economy	110	3.244	3,568	3.944	4,338	770
Homestead	EBN Economy	13	3.827	498	4.800	624	127
Key West	EBN Economy	52	3.049	1,585	3.829	2,043	458
Lake Worth	EBN Economy	102	3.078	3,140	3.945	4,024	884
Orlando Utilities Comm.	EBN Economy	753	2.962	22,303	3.377	25,430	3,127
PECO Energy	EBN Economy	220	2.862	5,856	3.455	7,602	1,746
Reedy Creek	EBN Economy	482	3.127	14,446	3.772	17,425	2,980
Seminole Electric Co-op	EBN Economy	58	2.729	1,583	3.151	1,828	245
Seminole Electric Co-op	EBN Economy - Xmission	-	0.000	440	0.000	-	(440)
Tallahassee	EBN Economy	45	3.569	1,608	4.771	2,147	541
Tampa Electric Company	Schedule C	3,592	2.238	80,306	2.865	102,896	22,589
The Energy Authority	EBN Economy	404	2.980	12,039	3.863	15,607	3,568
Subtotal - Energy Purchases (Broker)		11,654	2.788	314,788	3.088	381,642	48,334
SEMINOLE	LOAD FOLLOWING	2,125	1.395	29,652	1.395	29,652	
SEMINOLE RPR	RPR	68	1.847	1,218	1.847	1,218	
Aquila Power Corporation	Schedule OS	864	4.000	34,560	2.947	25,462	(9,098)
Coral Power	Schedule OS	800	1.950	15,600	2.306	18,448	2,848
Jacksonville Electric Authority	Schedule OS	148	2.900	4,292	3.781	5,567	1,275
Louisville Gas & Electric Pwr Marketing	Schedule OS	400	2.497	9,988	3.322	13,287	3,298
Oglethorpe	Schedule R	147	2.201	3,238	2.823	4,150	814
Seminole Electric Co-op	Schedule OS - Xmission	-	0.000	495	0.000	-	(495)
The Energy Authority	Market Value Auctions	105	2.091	2,196	2.875	3,018	823
ADJUSTMENTS							
Florida Power and Light	Schedule C		0.000	14,302	0.000	0	4,302
Louisville Gas & Electric Pwr Marketing	EBN Economy		0.000	39	0.000	0	(39)
Louisville Gas & Electric Pwr Marketing	Schedule OS		0.000	9	0.000	0	(9)
Orlando Utilities Comm.	EBN Economy		0.000	2,535	0.000	0	(2,535)
SEMINOLE	LOAD FOLLOWING		0.000	11,937	0.000	11,937	
Southern Company Services	Schedule C		0.000	389	0.000	0	(389)
Tampa Electric Company	Schedule J		0.000	20	0.000	0	(20)
The Energy Authority	EBN Economy		0.000	168	0.000	0	(168)
The Energy Authority	Schedule OS	7	0.921	65	5.000	350	286
Subtotal - Energy Purchases (Non-Broker)		4,662		112,187		112,088	884
CURRENT MONTH TOTAL		16,318	2.616	428,815	2.908	474,133	47,318
DIFFERENCE		(46,684)	0.124	(1,160,635)	(0.125)	(1,113,317)	47,318
DIFFERENCE %		(74.1)	4.9	(73.1)	(4.1)	(70.1)	0.0
CUMULATIVE ACTUAL		328,757	2.607	8,570,022	2.878	9,789,500	1,219,477
CUMULATIVE ESTIMATED		428,364	2.620	11,222,270	2.620	11,222,270	
CUMULATIVE DIFFERENCE		(99,607)	(0.013)	(2,652,248)	0.358	(1,432,770)	1,219,477
CUMULATIVE DIFFERENCE %		(23.3)	(0.5)	(23.6)	13.7	(12.8)	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER

----- CURRENT MONTH ----- PERIOD TO DATE -----

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	53,296,255	51,702,240	1,594,015	3.1	53,296,255	51,702,240	1,594,015	3.1
1c. JURISDICTIONAL FUEL REVENUE	53,296,255	51,702,240	1,594,015	3.1	53,296,255	51,702,240	1,594,015	3.1
1d. NON FUEL REVENUE	154,437,775	140,738,760	13,699,015	9.7	154,437,775	140,738,760	13,699,015	9.7
1e. TOTAL JURISDICTIONAL SALES REVENUE	207,734,030	192,441,000	15,293,030	8.0	207,734,030	192,441,000	15,293,030	8.0
2. NON JURISDICTIONAL SALES REVENUE	16,073,449	15,919,000	154,449	1.0	16,073,449	15,919,000	154,449	1.0
3. TOTAL SALES REVENUE	\$223,807,479	\$208,360,000	\$15,447,479	7.4	\$223,807,479	\$208,360,000	\$15,447,479	7.4
C. KWH SALES								
1. JURISDICTIONAL SALES	2,926,130,030	2,841,282,000	84,848,030	3.0	2,926,130,030	2,841,282,000	84,848,030	3.0
2. NON JURISDICTIONAL (WHOLESALE) SALES	101,294,411	104,422,000	(3,127,590)	(3.0)	101,294,411	104,422,000	(3,127,590)	(3.0)
3. TOTAL SALES	3,027,424,440	2,945,704,000	81,720,440	2.8	3,027,424,440	2,945,704,000	81,720,440	2.8
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.65	96.46	0.19	0.2	96.65	96.46	0.19	0.2

14 Apr 98

D:\CALDAZ\897\OCT97\JFM93.L3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 OCTOBER

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1a)	53,296,255	\$51,702,240	\$1,594,015	3.1	\$53,296,255	\$51,702,240	\$1,594,015	3.1
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,510,382)	(1,510,382)	0	0.0	(1,510,382)	(1,510,382)	0	0.0
2b. INCENTIVE PROVISION	42,552	42,552	0	0.0	42,552	42,552	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	505,000	(505,000)	(100.0)	0	505,000	(505,000)	(100.0)
3. TOTAL JURISDICTIONAL FUEL REVENUE	51,828,425	50,739,410	1,089,015	2.2	51,828,425	50,739,410	1,089,015	2.2
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	57,177,192	56,191,707	985,485	1.8	57,177,192	56,191,707	985,485	1.8
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.65	96.46	0.19	0.2				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .18% "LINE LOSSES")	55,350,175	44,570,481	10,779,694	24.2	55,350,175	44,570,481	10,779,694	24.2
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(3,521,750)	6,168,929	(9,690,679)	0.0	(3,521,750)	6,168,929	(9,690,679)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(218,655)				(218,655)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(46,424,975)				(46,424,975)			
10. TRUE UP COLLECTED (REFUNDED)	1,510,382				1,510,382			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(48,654,998)				(48,654,998)			
12. OTHER: IMPLEMENTATION OF STIPULATION APPROVED IN DOCKET # 870261-E1	10,962,365				10,962,365			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(37,692,633)				(37,692,634)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER

SCHEDULE A2
 PAGE 2 OF 4

PERIOD TO DATE

CURRENT MONTH

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	43,360,114	43,232,649	157,465	0.4	96,686,369	94,934,889	1,751,480	1.8
1b. FUEL RECOVERY REVENUE								
1c. JURISDICTIONAL FUEL REVENUE	43,360,114	43,232,649	157,465	0.4	96,686,369	94,934,889	1,751,480	1.8
1d. NON FUEL REVENUE	125,657,727	118,309,351	7,348,376	6.2	280,095,502	255,048,111	21,047,391	8.1
1e. TOTAL JURISDICTIONAL SALES REVENUE	169,017,841	161,542,000	7,505,842	4.7	376,781,871	353,983,000	22,798,871	6.4
2. NON JURISDICTIONAL SALES REVENUE	12,600,549	16,636,000	(4,035,451)	(24.2)	28,673,988	32,555,000	(3,881,012)	(11.9)
3. TOTAL SALES REVENUE	\$181,648,391	\$178,178,000	\$3,470,390	2.0	\$405,455,860	\$386,538,000	\$18,917,860	4.9
C. KWH SALES								
1. JURISDICTIONAL SALES	2,396,064,319	2,375,838,000	10,226,319	0.4	5,312,226,243	5,217,120,000	95,106,243	1.8
2. NON JURISDICTIONAL (WHOLESALE) SALES	104,397,311	85,260,000	19,137,311	22.5	205,692,827	189,682,000	16,010,827	8.4
3. TOTAL SALES	2,490,461,630	2,461,098,000	29,363,630	1.2	5,517,919,070	5,406,802,000	111,117,070	2.1
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.81	96.54	(0.73)	(0.8)	96.27	96.49	(0.22)	(0.2)

14-Apr-98

B:\CALC\A2\F7\NOV97\J156.XLS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1)	43,390,114	143,732,649	115,765	0.4	196,686,369	194,934,889	11,751,480	1.8
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,510,382)	(1,510,382)	0	0.0	(3,020,764)	(3,020,764)	0	0.0
2b. INCENTIVE PROVISION	42,552	42,552	0	0.0	85,104	85,104	0	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	505,000	505,000	(100.0)
3. TOTAL JURISDICTIONAL FUEL REVENUE	41,922,294	41,764,819	157,465	0.4	93,750,709	92,504,229	1,246,480	1.4
4. ADJ TOTAL FUEL & NET PWR TRMS (LINE A7)	44,069,400	47,882,417	(3,813,017)	(8.0)	101,246,932	104,074,124	(2,827,192)	(2.7)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.81	96.54	(0.73)	(0.8)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 18% "LINE LOSSES")	42,290,449	38,186,913	4,094,536	10.7	97,641,624	82,786,394	14,874,230	18.0
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	(358,185)	3,568,906	(3,927,071)	0.0	(3,889,915)	8,737,835	(11,627,750)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(172,244)				(390,899)			
9. TRUE UP & INT PROVISION BIG OF MONTH/PERIOD	(37,892,634)				(46,424,975)			
10. TRUE UP COLLECTED (REFUNDED)	1,510,382				3,020,764			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(36,722,661)				(47,585,025)			
12. OTHER: IMPLEMENTATION OF STIPULATION APPROVED IN DOCKET # 970261-E1	7,525,675				18,459,039			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(29,186,986)				(29,186,986)			

CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER

	CURRENT MONTH			PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E. INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(437,692,634)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	(36,550,417)	N/A	-	-			
3. TOTAL OF BEGINNING & ENDING TRUE UP	(74,243,051)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(37,121,525)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.530	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.600	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	11.130	N/A	-	-			
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.565	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.464	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(1172,244)	N/A	-	-			

NCT

APPLICABLE

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER

SCHEDULE A2
 PAGE 2 OF 4

PERIOD TO DATE

CURRENT MONTH

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	41,155,946	43,615,601	(2,459,655)	(5.6)	137,842,315	138,550,490	(708,175)	(0.5)
1c. JURISDICTIONAL FUEL REVENUE	41,155,946	43,615,601	(2,459,655)	(5.6)	137,842,315	138,550,490	(708,175)	(0.5)
1d. NON FUEL REVENUE	121,758,124	125,355,359	(3,597,235)	(2.9)	401,853,626	384,403,510	17,450,116	4.5
1e. TOTAL JURISDICTIONAL SALES REVENUE	162,914,070	168,971,000	(6,056,930)	(3.6)	539,695,941	522,954,000	16,741,941	3.2
2. NON JURISDICTIONAL SALES REVENUE	8,539,867	8,232,000	307,867	3.7	37,212,955	40,787,000	(3,574,045)	(8.8)
3. TOTAL SALES REVENUE	\$171,454,027	\$177,203,000	(\$5,748,973)	(3.2)	\$576,908,897	\$563,741,000	\$13,168,897	2.3

C. KWH SALES

1. JURISDICTIONAL SALES	2,274,149,740	2,396,883,000	(122,733,260)	(5.1)	7,586,375,983	7,614,003,000	(27,627,017)	(0.4)
2. NON JURISDICTIONAL WHOLESALD SALES	68,631,552	74,114,000	(14,482,448)	(16.1)	275,324,378	263,796,000	11,528,379	4.4
3. TOTAL SALES	2,342,781,292	2,470,997,000	(127,215,708)	(5.2)	7,861,700,362	7,877,799,000	(16,098,638)	(0.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.03	97.00	0.03	0.0	96.50	96.65	(0.15)	(0.2)

D-CALC-2887-2007-05-25

14 Apr 98

CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	41,155,946	143,615,601	(102,459,655)	(5.6)	8137,842,315	8138,550,430	(1,708,115)	(0.5)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	7	0	0	0.0
2a. TRUE UP PROVISION	(1,510,382)	(1,510,382)	0	0.0	(4,531,146)	(4,531,146)	0	0.0
2b. INCENTIVE PROVISION	42,552	42,552	0	0.0	127,656	127,656	0	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	505,000	(505,000)	(100.0)
3. TOTAL JURISDICTIONAL FUEL REVENUE	39,688,116	42,147,771	(2,459,655)	(5.8)	133,438,625	134,652,000	(1,213,375)	(0.9)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	55,629,482	55,990,535	36,057	0.1	156,676,084	158,664,659	(2,788,575)	(1.8)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.03	97.00	0.03	0.0				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .16% "LINE LOSSES")	54,062,660	44,656,261	9,407,399	21.1	151,704,294	127,422,655	24,281,639	19.1
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER (COLLECTION LINE D3 - D6)	(14,375,544)	(2,508,490)	(11,867,054)	0.0	(18,268,459)	7,225,345	(25,494,804)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(168,481)				659,380			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(29,186,968)				(46,424,975)			
10. TRUE UP COLLECTED (REFUNDED)	1,510,382				4,531,146			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(42,220,629)				(60,718,668)			
12. OTHER IMPLEMENTATION OF STIPULATION APPROVED IN DOCKET # 870281-E1	12,052,244				30,550,283			
REMOVAL OF LAKE COGEN STIPULATED PYMTS	4,393,041				4,393,041			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(25,775,344)				(25,775,344)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY

SCHEDULE A2
 PAGE 2 OF 4

CURRENT MONTH PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1a. BASE FUEL REVENUE	45,412,741	45,590,135	(177,394)	(0.4)	183,253,056	184,140,625	(885,569)	(0.5)
1b. FUEL RECOVERY REVENUE								
1c. JURISDICTIONAL FUEL REVENUE	45,412,741	45,590,135	(177,394)	(0.4)	183,253,056	184,140,625	(885,569)	(0.5)
1d. NON FUEL REVENUE	134,310,873	135,843,865	(1,538,992)	(1.1)	536,164,499	520,253,375	15,911,124	3.1
1e. TOTAL JURISDICTIONAL SALES REVENUE	179,723,614	181,440,000	(1,716,386)	(1.0)	719,418,555	704,394,000	15,025,555	2.1
2. NON JURISDICTIONAL SALES REVENUE	8,599,334	10,642,000	(2,042,666)	(18.2)	45,813,290	51,423,000	(5,615,710)	(10.8)
3. TOTAL SALES REVENUE	\$188,322,948	\$192,082,000	(\$3,759,052)	(2.0)	\$765,232,845	\$755,823,000	\$9,409,845	1.2

C. KWH SALES

1. JURISDICTIONAL SALES	2,501,201,217	2,505,393,000	(4,191,783)	(0.2)	10,087,577,200	10,118,296,000	(31,818,800)	(0.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	84,873,059	73,795,000	11,078,059	15.0	360,197,478	337,591,000	22,606,478	6.7
3. TOTAL SALES	2,586,074,316	2,579,188,000	6,886,316	0.3	10,447,774,678	10,456,887,000	(9,212,322)	(0.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.72	97.14	(0.42)	(0.4)	96.55	96.77	(0.22)	(0.2)

B-CALCULATION OF TRUE-UP AND INTEREST PROVISION

14-Apr-58

CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B 14)	45,412,741	44,590,125	(817,394)	(0.4)	\$183,255,056	\$184,140,625	(885,569)	(0.5)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,510,382)	(1,510,382)	0	0.0	(6,041,528)	(6,041,528)	0	0.0
2b. INCENTIVE PROVISION	42,552	42,552	0	0.0	170,208	170,208	0	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	505,000	(505,000)	(100.0)
3. TOTAL JURISDICTIONAL FUEL REVENUE	43,944,911	44,122,305	(177,394)	(0.4)	177,383,736	178,774,305	(1,390,569)	(0.8)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A 7)	52,829,864	50,652,919	2,176,946	4.3	209,705,949	210,317,577	(611,628)	(0.3)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.72	97.14	(0.42)	(0.4)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 10% "LINE LOSSES")	51,178,800	49,282,377	1,896,423	3.9	202,863,084	176,705,032	26,178,052	14.8
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	(7,233,869)	(5,160,072)	(2,073,817)	0.0	(25,499,349)	2,069,273	(27,568,621)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(134,328)				(693,668)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(25,775,344)				(46,424,975)			
10. TRUE UP COLLECTED (REFUNDED)	1,510,382				6,041,528			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(31,633,159)				(66,576,483)			
12. OTHER: IMPLEMENTATION OF STIPULATION APPROVED IN DOCKET # 970281-E1	6,856,948				37,407,231			
REMOVAL OF LAKE COGEN STIPULATED PYMTS					4,393,041			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(24,776,211)				(24,776,211)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY

----- CURRENT MONTH ----- PERIOD TO DATE -----

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1. JURISDICTIONAL SALES REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1a. BASE FUEL REVENUE	41,875,629	43,826,411	(1,950,782)	(4.5)	225,130,683	227,967,036	(2,836,353)	(1.2)
1b. FUEL RECOVERY REVENUE	41,875,629	43,826,411	(1,950,782)	(4.5)	225,130,683	227,967,036	(2,836,353)	(1.2)
1c. JURISDICTIONAL FUEL REVENUE	124,501,546	132,725,589	(8,224,043)	(6.2)	660,666,045	662,978,964	(2,312,919)	(0.3)
1d. NON FUEL REVENUE	166,377,173	176,552,000	(10,174,827)	(6.3)	885,796,729	880,946,000	4,850,729	0.5
2. NON JURISDICTIONAL SALES REVENUE	11,160,599	13,826,000	(2,665,401)	(19.3)	58,973,889	65,255,000	(6,281,111)	(10.7)
3. TOTAL SALES REVENUE	\$177,537,772	\$190,378,000	(\$12,840,228)	(6.7)	\$942,770,617	\$948,201,000	(\$5,430,383)	(0.4)

B. SALES REVENUES (EXCLUDE REVENUE TAXES)

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1. JURISDICTIONAL SALES	2,351,255,415	2,408,468,000	(57,212,585)	(2.4)	12,438,800,721	12,527,864,000	(89,063,279)	(0.7)
2. NON JURISDICTIONAL (WHOLESALE) SALES	83,372,689	66,826,000	16,546,689	24.8	443,570,167	404,417,000	39,153,167	9.7
3. TOTAL SALES	2,434,628,104	2,475,294,000	(40,665,896)	(1.6)	12,882,370,888	12,932,281,000	(49,910,112)	(0.4)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.58	97.30	(0.72)	(0.7)	96.87	96.87	(0.31)	(0.3)

D-CALDAZARO, DEBIT/FEBRUARY SALES

14-Apr-98

CALCULATION OF TRUE UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
0. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1d)	41,875,528	44,828,411	(1,952,783)	(4.5)	122,130,683	122,967,038	(836,355)	(0.7)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,510,382)	(1,510,382)	0	0.0	(7,551,910)	(7,551,910)	0	0.0
2b. INCENTIVE PROVISION	42,552	42,552	0	0.0	212,760	212,760	0	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	505,000	505,000	100.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	40,407,788	42,358,581	(1,950,793)	(4.6)	211,791,533	221,132,888	(9,341,355)	(4.3)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	42,503,471	43,210,431	(706,960)	(1.6)	262,309,420	253,528,008	8,781,412	(3.3)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.58	97.30	(0.72)	(0.7)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS LINE D4 * LINE D6 * 18% "LINE LOSSES"	41,212,267	42,111,140	(898,873)	(2.1)	244,095,350	246,924,073	(2,828,723)	(1.1)
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	(804,469)	247,441	(1,051,910)	0.0	(26,303,817)	(25,791,187)	(512,631)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(112,347)				(806,036)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(24,778,211)				(46,424,975)			
10. TRUE UP COLLECTED (REFUNDED)	1,510,382				7,551,910			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(24,182,645)				(65,982,917)			
12. OTHER: IMPLEMENTATION OF STIPULATION APPROVED IN DOCKET # 879281-E1 REMOVAL OF LAKE COGEN STIPULATED PYMTS	(1,553,984)				35,853,238	26,107,901	(7,745,337)	(27.6)
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(25,736,629)				(25,736,629)			