

One Energy Place  
Tallahassee, Florida 32320

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April 23, 1998

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-E1 are an original and ten (10) copies of the following for the month of March 1998 based on actual amounts

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

ACK \_\_\_\_\_  
APP \_\_\_\_\_  
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*Susan D. Cranmer*  
Susan D. Cranmer  
Assistant Secretary and Assistant Treasurer

lw  
Enclosures

cc: Florida Public Service Commission  
Bureau of Auditing  
Rhonda Hicks  
Bureau of Electric Rates  
Roberta Bass

04622 4/27/98

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
MARCH 1998 CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST	DIFFERENCE AMT	%
1 Fuel Cost of System Net Generation (A3)	14,857,502	14,130,274	727,228	5.15	817,493,000	758,790,000	58,703,000	7.74	1.8174	1.8622	(0.04)	(2.41)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal C <sub>2</sub> Investment	0	0	0	NA	0	0	0	NA	0.0000	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	NA	1,253,000	0	1,253,000	NA	0.0000	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	14,857,502	14,130,274	727,228	5.15	818,746,000	758,790,000	59,956,000	7.90	1.8147	1.8622	(0.05)	(2.55)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch (Broker) (A9)	1,414,842	1,484,500	(69,658)	(4.69)	91,802,343	101,020,000	(9,217,657)	(9.12)	1.5412	1.4695	0.07	4.88
8 Energy Cost of Other Econ. Purch (Nonbroker) (A9)	324,095	0	324,095	NA	24,784,157	0	24,784,157	NA	1.3077	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	279,168	0	279,168	NA	14,111,711	0	14,111,711	NA	1.9783	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	2,018,105	1,484,500	533,605	35.95	130,698,211	101,020,000	29,678,211	29.38	1.5441	1.4695	0.07	5.08
13 Total Available MWH (Line 5 + Line 12)	16,875,607	15,614,774	1,260,833	8.07	949,444,211	859,810,000	89,634,211	10.42				
14 Fuel Cost of Economy Sales (A6)	(92,621)	(78,000)	(14,621)	(18.74)	(5,928,533)	(3,690,000)	(2,238,533)	(60.66)	(1.5623)	(2.1138)	0.55	26.09
15 Gain on Economy Sales (A6)	(21,686)	(10,400)	(11,286)	(108.52)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(1,196,963)	(1,293,000)	96,037	7.43	(63,073,134)	(81,400,000)	18,326,866	22.51	(1.8977)	(1.5885)	(0.31)	(19.46)
17 Fuel Cost of Other Power Sales (A6)	(1,851,409)	(440,000)	(1,411,409)	(320.77)	(139,538,269)	(29,759,000)	(109,779,269)	(368.89)	(1.3268)	(1.4785)	0.15	10.26
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,162,679)	(1,821,400)	(1,341,279)	(73.64)	(208,539,936)	(114,849,000)	(93,690,936)	(81.58)	(1.5166)	(1.5859)	0.07	4.37
19 Net Inadvertant Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,712,928	13,793,374	(80,446)	(0.58)	740,904,275	744,961,000	(4,056,725)	(0.54)	1.8508	1.8516	(0.00)	(0.01)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	40,714	32,366	8,349	25.79	2,199,831	1,748,000	451,831	25.85	1.8508	1.8516	(0.00)	(0.04)
23 T & D Losses *	632,153	702,627	(70,473)	(10.03)	34,155,687	37,947,000	(3,791,313)	(9.99)	1.8508	1.8516	(0.00)	(0.04)
24 TERRITORIAL KWH SALES	13,712,928	13,793,374	(80,446)	(0.58)	704,548,757	705,266,000	(717,243)	(0.10)	1.9463	1.9558	(0.01)	(0.49)
25 Wholesale KWH Sales	468,324	509,499	(41,175)	(8.08)	24,062,061	26,051,000	(1,988,939)	(7.63)	1.9463	1.9558	(0.01)	(0.49)
26 Jurisdictional KWH Sales	13,244,604	13,283,875	(39,271)	(0.30)	680,486,696	679,215,000	1,271,696	0.19	1.9463	1.9558	(0.01)	(0.49)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	13,263,146	13,302,472	(39,326)	(0.30)	680,486,696	679,215,000	1,271,696	0.19	1.9491	1.9585	(0.01)	(0.48)
28 TRUE-UP	670,458	670,458	0	0.00	680,486,696	679,215,000	1,271,696	0.19	0.0985	0.0987	(0.00)	(0.20)
29 TOTAL JURISDICTIONAL FUEL COST	13,933,604	13,972,930	(39,326)	(0.28)	680,486,696	679,215,000	1,271,696	0.19	2.0476	2.0572	(0.01)	(0.47)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.0805	2.0903	(0.01)	(0.47)
32 GPIF Reward / (Penalty)	1.892	1.892	0	0.00	680,486,696	679,215,000	1,271,696	0.19	0.0003	0.0003	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.0808	2.0906	(0.01)	(0.47)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	11,333	11,333	0	0.00	680,486,696	679,215,000	1,271,696	0.19	0.0017	0.0017	0.00	0.00
									2.0825	2.0923	(0.01)	(0.47)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.083	2.092		

\* Include for Informational Purposes Only.

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\* Generation Received at No Cost Due to Testing.

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
MARCH 1998 PERIOD-TO-DATE

	DOLLARS			KWH			CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	EST.	DIFFERENCE AMT %	
1 Fuel Cost of System Net Generation (A3)	91,912,127	90,767,914	1,144,213	1.26	4,929,095,000	4,545,120,000	1.73	1,873,4	(0.01)	(0.46)
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	NA	NA	NA	NA
3 Coal Fuel Investment	0	0	0	NA	0	0	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	NA	1,253,000	0	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	91,912,127	90,767,914	1,144,213	1.26	4,930,348,000	4,545,120,000	1.78	1,873,4	(0.01)	(0.49)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,095,868	6,509,118	486,750	7.36	439,205,591	442,270,000	(0.69)	1,494,4	0.12	8.11
7 Energy Cost of Schedule C & X Econ. Purch (Broker) (A8)	1,277,074	0	1,277,074	NA	104,380,799	0	NA	1,223,5	NA	NA
8 Energy Cost of Other Econ. Purch. (Nurobroker) (A3)	0	0	0	NA	0	0	NA	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A3)	0	0	0	NA	0	0	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	1,054,264	179	1,054,085	588,874.30	57,066,125	10,000	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	9,427,206	6,509,297	2,817,909	42.64	600,652,515	442,280,000	35.81	1,790,0	0.06	3.21
12 TOTAL COST OF PURCHASED POWER	101,339,333	97,377,211	3,962,122	4.07	5,531,000,515	5,287,400,000	4.61	1,683,6	0.28	15.10
13 Total Available MWH (Line 5 + Line 12)	(839,239)	(495,000)	(344,239)	69.54	(52,479,130)	(26,280,000)	(99.69)	(1,592,2)	(0.22)	(12.98)
14 Fuel Cost of Economy Sales (A6)	(211,606)	(73,606)	(138,006)	187.51	(359,966,967)	(253,450,000)	(42.03)	(1,661,1)	(0.22)	(12.98)
15 Gain on Economy Sales (A6)	(6,755,589)	(4,210,000)	(2,545,589)	60.47	(668,742,637)	(559,730,000)	(19.48)	(1,574,0)	0.11	7.12
17 Fuel Cost of Other Power Sales (A6)	(9,776,948)	(8,810,000)	(966,948)	10.98	(1,081,188,734)	(839,460,000)	(28.80)	(1,618,7)	(0.01)	(0.47)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(17,583,362)	(13,588,600)	(3,994,762)	(29.40)	0	0	NA	NA	NA	NA
19 Net Inadvertent Interchange	0	0	0	NA	0	0	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	83,755,951	83,768,611	(32,660)	(0.04)	4,449,811,781	4,447,940,000	1,871,781	1,883,8	(0.00)	(0.08)
21 Net Unbilled Sales *	0	0	0	NA	0	0	NA	NA	NA	NA
22 Company Use *	209,828	194,992	14,836	7.66	11,153,342	10,351,000	802,342	1,883,8	(0.00)	(0.08)
23 T & D Losses *	4,256,784	4,389,160	(132,375)	(3.02)	226,160,044	232,995,000	(6,834,956)	1,883,8	(0.00)	(0.08)
24 TERRITORIAL KWH SALES	83,755,951	83,788,611	(32,660)	(0.04)	4,212,498,395	4,204,594,000	7,904,395	1,988,3	(0.00)	(0.23)
25 Wholesale KWH Sales	2,968,252	3,168,097	(199,845)	(6.31)	149,368,100	158,997,000	(9,628,900)	1,987,2	(0.01)	(0.27)
26 Jurisdictional KWH Sales	80,787,698	80,620,515	167,183	0.21	4,063,130,295	4,045,597,000	17,533,295	1,988,3	(0.00)	(0.23)
26a Jurisdictional Loss Multiplier	1,0014	1,0014	0	0	0	0	0	0	0	0
27 Jurisdictional KWH Sales Adj. for Line Losses	80,900,801	80,733,384	167,417	0.21	4,063,302,95	4,045,597,000	17,533,295	1,991,1	(0.00)	(0.23)
28 TRUE-UP	4,022,746	4,022,746	0	0.00	4,063,130,295	4,045,597,000	17,533,295	0,990	(0.00)	(0.40)
29 TOTAL JURISDICTIONAL FUEL COST	84,923,547	84,756,130	167,417	0.20	4,063,130,295	4,045,597,000	17,533,295	2,090	(0.00)	(0.23)
30 Revenue Tax Factor								1,01609	1,01609	
31 Fuel Factor Adjusted for Revenue Taxes								2,1237	2,1287	(0.01)
32 GPFF Reward / (Penalty)	11,352	11,352	0	0.00	4,063,130,295	4,045,597,000	17,533,295	0,003	0,003	0.00
33 Fuel Factor Adjusted for GPFF Reward / (Penalty)								2,1240	2,1290	(0.01)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	67,998	67,998	0	0.00	4,063,130,295	4,045,597,000	17,533,295	0,0017	0,0017	0.00
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)								2,1257	2,1307	(0.01)
								2,126	2,131	

\* Include for Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales  
 \*\*\* Generation Received at No Cost Due to Testing

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: MARCH 1998

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	
<b>A. Fuel Cost &amp; Net Power Transactions</b>									
1 Fuel Cost of System Net Generation	14,857,501.89	14,130,274	727,227.89	5.15	91,912,126.85	90,767,914	1,144,212.85	1.26	
2 Fuel Cost of Power Sold	(3,162,679.40)	(1,821,400)	(1,341,279.40)	73.64	(17,583,382.05)	(13,588,600)	(3,994,782.05)	29.40	
3 Fuel Cost - Purchased Power	1,738,937.28	1,484,500	254,437.28	17.14	8,372,943.49	6,609,118	1,763,825.49	26.69	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA	
3b Energy Payments to Qualifying Facilities	279,167.54	0	279,167.54	NA	1,054,262.60	179	1,054,083.60	588,873.52	
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA	
5 Total Fuel & Net Power Transactions	13,712,927.31	13,793,374	(80,446.69)	(0.58)	83,755,950.89	83,788,611	(32,660.11)	(0.04)	
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA	
7 Adj. Total Fuel & Net Power Transactions	13,712,927.31	13,793,374	(80,446.69)	(0.58)	83,755,950.89	83,788,611	(32,660.11)	(0.04)	
<b>B. KWH Sales</b>									
1 Jurisdictional Sales	680,486,696	679,215,000	1,271,696	0.19	4,063,130,295	4,045,597,000	17,533,295	0.43	
2 Non-Jurisdictional Sales	24,062,061	26,051,000	(1,988,939)	(7.63)	149,368,100	158,997,000	(9,628,900)	(6.06)	
3 Total Territorial Sales	704,548,757	705,266,000	(717,243)	(0.10)	4,212,498,395	4,204,594,000	7,904,395	0.19	
4 Juns. Sales as % of Total Terr. Sales	96.5848	96.3062	0.2786	0.29	96.4542	96.2185	0.2357	0.24	

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: MARCH 1998

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	12,736,948.71	14,243,139	(1,506,190.29)	(10.57)	83,639,525.64	84,836,169	(1,196,643.36)	(1.41)
2 Fuel Adj. Revs. Not Applicable to Period								
2a True-Up Provision	(670,457.67)	(670,456)	(1.67)	0.00	(4,022,746.02)	(4,022,746)	(0.02)	0.00
2b Incentive Provision	(1,861.50)	(1,859)	(2.50)	0.13	(11,169.00)	(11,169)	0.00	0.00
2c Special Contract Recovery Cost	(11,153.50)	(11,151)	(2.50)	0.02	(66,921.00)	(66,921)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	12,053,476.04	13,559,673	(1,506,196.96)	(11.11)	79,538,689.62	80,735,333	(1,196,643.38)	(1.48)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	13,712,927.31	13,793,374	(80,446.69)	(0.58)	83,755,950.89	83,788,611	(32,660.11)	(0.04)
5 Juris. Sales % of Total KWH Sales (Line B4)	96.5848	96.3062	0.2786	0.29	96.4542	96.2185	0.2357	0.24
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	13,263,145.86	13,302,472	(39,326.14)	(0.30)	80,900,800.49	80,733,384	167,416.49	0.21
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(1,209,669.82)	257,201	(1,466,870.82)	(570.32)	(1,362,110.87)	1,954	(1,364,064.87)	(69,808.85)
8 Interest Provision for the Month	8,289.08	(2,370)	10,659.08	(449.75)	9,690.75	(53,899)	63,589.75	(117.98)
9 Beginning True-Up & Interest Provision	2,064,945.78	(977,232)	3,042,177.78	(311.31)	(1,136,303.19)	(4,022,746)	2,886,442.81	(71.75)
10 True-Up Collected / (Refunded)	670,457.67	670,456	1.67	0.00	4,022,746.02	4,022,746	0.02	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	1,534,022.71	(51,945)	1,585,967.71	(3,053.17)	1,534,022.71	(51,945)	1,585,967.71	(3,053.17)

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: MARCH 1998**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	2,064,945.78	(977,232)	3,042,177.78	(311.31)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	1,525,733.63	(49,575)	1,575,308.63	(3,177.63)
3 Total of Beginning & Ending True-Up Amts.	3,590,679.41	(1,026,807)	4,617,486.41	(449.69)
4 Average True-Up Amount	1,795,339.71	(513,404)	2,308,743.71	(449.69)
5 Interest Rate -				
1st Day of Reporting Business Month	5.5300	5.5300	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.5500	5.5500	0.0000	
7 Total (D5+D6)	11.0800	11.0800	0.0000	
8 Annual Average Interest Rate	5.5400	5.5400	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4617	0.4617	0.0000	
10 Interest Provision (D4*D9)	8,289.08	(2,370)	10,659.08	(449.75)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF : MARCH 1998**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	AMOUNT	DIFFERENCE %	ACTUAL	EST.	AMOUNT	DIFFERENCE %
<b>FUEL COST-NET GEN.(\$)</b>								
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	26,904	25,912	2,992	11.55	222,119	177,855	44,264	24.89
3 COAL excludin. Scherer	12,996,919	12,144,475	852,444	7.02	81,607,616	79,550,603	2,056,813	2.59
3a COAL at Scherer	1,611,200	1,957,038	(345,838)	(17.67)	9,875,858	10,873,888	(998,030)	(9.16)
4 GAS	170,363	2,830	167,533	5,919.89	170,363	165,069	5,294	3.21
4a GAS (B.L.)	31,465	19	31,446	165,505.26	4,040	134	3,906	2,914.93
6 OTHER - C.T.	18,651	0	18,651	NA	32,131	165	31,966	19,373.33
7 TOTAL (\$)	14,857,502	14,130,274	727,228	5.15	91,912,127	90,767,914	1,144,213	1.26
<b>SYSTEM NET GEN: (MWH)</b>								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	814,145	758,710	55,435	7.31	4,927,429	4,843,360	84,069	1.74
11 GAS	3,113	80	3,033	3,791.25	1,426	1,760	(334)	(18.98)
13 OTHER - C.T.	235	0	235	NA	240	0	240	NA
14 TOTAL (MWH)	817,493	758,790	58,703	7.74	4,929,095	4,845,120	83,975	1.73
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (bBBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,186	1,159	27	2.33	8,854	7,971	883	11.08
17 COAL (TON) (1)	338,990	302,439	36,551	12.09	2,100,945	2,010,220	90,725	4.51
18 GAS (MCF)	56,462	1,222	55,240	4,520.46	37,032	43,399	(6,367)	(14.67)
20 OTHER - C.T. (BBL)	677	0	677	NA	981	7	974	13,914.29
<b>BTU'S BURNED (MMBTU)</b>								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	8,432,003	7,924,182	507,821	6.41	51,257,866	50,547,919	709,947	1.40
24 GAS	50,042	1,250	48,792	3,903.36	50,042	44,653	5,389	12.07
26 OTHER - C.T.	3,938	0	3,938	NA	5,703	41	5,662	13,809.76
27 TOTAL (MMBTU)	8,485,983	7,925,432	560,551	7.07	51,313,611	50,592,613	720,998	1.43
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	99.59	99.99	(0.40)	(0.40)	99.97	99.96	0.01	0.01
31 GAS	0.38	0.01	0.37	3,700.00	0.03	0.04	(0.01)	(25.00)
33 OTHER - C.T.	0.03	0.00	0.03	NA	0.00	0.00	0.00	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
<b>FUEL COST (\$)/UNIT</b>								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	24.37	22.36	2.01	8.99	25.09	22.31	2.78	12.46
37 COAL (\$/TON) (1)	38.34	40.16	(1.82)	(4.53)	38.84	39.57	(0.73)	(1.84)
38 GAS (ALL) (\$/MCF)	3.57	2.33	1.24	53.22	4.71	3.81	0.90	23.62
40 OTHER - C.T. (\$/BBL)	27.55	NA	NA	NA	32.75	23.57	9.18	38.95
<b>FUEL COST (\$)/MMBTU</b>								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.74	1.78	(0.04)	(2.25)	1.79	1.79	0.00	0.00
44 GAS - Generation	3.40	2.26	1.14	50.44	3.40	3.70	(0.30)	(8.11)
46 OTHER - C.T.	4.74	NA	NA	NA	5.83	4.02	1.81	40.05
47 TOTAL (\$/MMBTU)	1.75	1.78	(0.03)	(1.69)	1.79	1.79	0.00	0.00
<b>BTU BURNED / KWH</b>								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,357	10,444	(87)	(0.83)	10,403	10,437	(34)	(0.33)
51 GAS - Generation	16,075	15,625	450	2.88	35,093	25,371	9,722	38.32
53 OTHER - C.T.	16,757	NA	NA	NA	23,763	NA	NA	NA
54 TOTAL (BTU/KWH)	10,360	10,445	(85)	(0.82)	10,410	10,442	(32)	(0.31)
<b>FUEL COST (¢)/KWH</b>								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.80	1.86	(0.06)	(3.23)	1.86	1.87	(0.01)	(0.53)
58 GAS	5.47	3.54	1.93	54.52	11.95	9.38	2.57	27.40
60 OTHER - C.T.	7.94	NA	NA	NA	13.39	NA	NA	NA
61 TOTAL (¢/KWH)	1.82	1.86	(0.04)	(2.15)	1.86	1.87	(0.01)	(0.53)

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST  
 GULF POWER COMPANY  
 FOR THE MONTH OF: MARCH, 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Gen (MWH)	Cap Factor (%)	Equip Avail Factor (%)	Net Output (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)	
		1997						Tons/MCF/Bbl	Btu/Kt/Gal					
1	Crist 1	23.0	88.3	5.2	98.4	5.2	15.462	Gas-G	13.003	1,050	13,653	46,481	5.26	3.57
2			0					Oil-G	0					
3								Gas-S	327	1,050	343	1,171		3.58
4	Crist 2	25.0	61.3	3.3	97.2	3.4	17.157	Gas-G	10,016	1,050	10,517	35,804	5.84	3.57
5			0					Oil-G	0					
6								Gas-S	164	1,050	172	585		3.57
7	Crist 3	33.0	1,617	6.6	100.0	6.6	16,000	Gas-G	24,640	1,050	25,872	88,077	5.45	3.57
8			0					Oil-G	0					
9								Gas-S	1,440	1,050	1,512	5,147		3.57
10	Crist 4	84.0	7,304	11.7	47.2	24.8	10,939	Coal	3,394	11,770	79,899	150,187	2.06	44.25
11			0					Gas-G	0	1,050	0	0	NA	NA
12								Gas-S	3,676	1,050	3,860	13,139		3.57
13								Oil-S	30	138,500	172	626		21.22
14	Crist 5	81.0	38,028	63.1	82.6	76.4	10,360	Coal	16,563	11,893	393,975	732,896	1.93	44.25
15			0					Gas-G	0	1,050	0	0	NA	NA
16								Gas-S	446	1,050	468	1,594		3.57
17								Oil-S	119	138,500	690	2,517		21.21
18	Crist 6	317.0	168,221	71.3	99.9	71.4	10,587	Coal	73,758	12,073	1,780,955	3,263,648	1.94	44.25
19			0					Gas-G	0	1,050	0	0	NA	NA
20								Gas-S	0	1,050	0	0		NA
21								Oil-S	114	138,500	663	2,417		21.21
22	Crist 7	504.0	222,319	59.3	69.0	85.9	10,100	Coal	94,594	11,869	2,245,468	4,185,607	1.88	44.25
23			0					Gas-G	0	1,050	0	0	NA	NA
24								Gas-S	2,750	1,050	2,888	9,829		3.57
25								Oil-S	127	138,500	740	2,700		21.21
26	Scherer 3 (2)	211.3	90,453	57.6	99.4	57.9	9,754	Coal	NA	8,113	882,287	1,611,200	1.78	NA
27			0					Oil-S	0	138,000	0	1		24.15
28	Scholz 1	47.0	3,210	9.2	94.6	9.7	12,747	Coal	1,674	12,219	40,917	67,332	2.10	40.22
29								Oil-S	51	138,500	297	1,249		24.48
30	2	47.0	3,978	11.4	100.0	11.4	13,141	Coal	2,145	12,188	52,276	86,244	2.17	40.21
31								Oil-S	45	138,500	260	1,096		24.49
32	Smith 1	161.0	97,918	81.7	96.1	85.1	10,312	Coal	42,712	11,820	1,009,715	1,562,884	1.60	36.59
33								Oil-S	243	138,500	1,412	7,832		32.26
34	2	191.0	(373)	(0.3)	0.0	0.0	NA	Coal	0	0	0	0	NA	NA
35								Oil-S	0	138,500	0	0		NA
36	A	32.0	235	1.0	98.7	1.0	16,757	Oil	677	138,500	3,938	18,651	7.94	27.55
37	Daniel 1 (1)	229.0	52,001	30.5	39.2	77.9	10,937	Coal	30,421	9,348	568,751	865,569	1.66	28.45
38			0					Oil-S	450	137,760	2,606	10,290		22.85
39	Daniel 2 (1)	238.5	131,086	73.9	80.6	91.7	10,387	Coal	73,729	9,234	1,361,627	2,097,811	1.60	28.45
40			0					Oil-S	9	137,760	50	197		22.86
41	Total	2,223.8	817,493	49.4	72.9	67.8	10,380				8,485,983	14,872,783	1.82	

Notes & Adjust.

(1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter

Crist Coal Inventory Adjust  
 Smith Coal Inventory Adjust  
 (37) Scherer Oil Inventory Adjust (21)  
 Daniel Railcar Lease Premium (8,350)  
 Daniel Railcar Track Deprec (6,911)  
 Recoverable Fuel 14,857,502 1.82

3



**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: MARCH 1988**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
5 BURNED								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
9 ENDING INVENTORY								
10 UNITS (BBL)	0	31,039	(31,039)	(100.00)	0	31,039	(31,039)	(100.00)
11 UNIT COST (\$/BBL)	NA	13.60	NA	NA	NA	13.60	NA	NA
12 AMOUNT (\$)	0	422,250	(422,250)	(100.00)	0	422,250	(422,250)	(100.00)
14 DAYS SUPPLY	0	7	-7	(100.00)				
<b>LIGHT OIL</b>								
15 PURCHASES								
16 UNITS (BBL)	2,538	1,198	1,340	111.85	9,438	8,210	1,228	14.96
17 UNIT COST (\$/BBL)	20.15	22.33	(2.18)	(9.76)	23.48	22.15	1.33	6.00
18 AMOUNT (\$)	51,153	26,757	24,396	91.18	221,624	181,813	39,811	21.90
20 BURNED								
21 UNITS (BBL)	1,283	1,159	124	10.70	9,389	7,971	1,418	17.79
22 UNIT COST (\$/BBL)	24.70	22.36	2.34	10.47	25.19	22.31	2.88	12.91
23 AMOUNT (\$)	31,693	25,912	5,781	22.31	236,462	177,855	58,607	32.95
24 ENDING INVENTORY								
25 UNITS (BBL)	4,379	6,730	(2,351)	(34.93)	4,379	6,730	(2,351)	(34.93)
26 UNIT COST (\$/BBL)	20.86	17.82	3.04	17.06	20.86	17.82	3.04	17.06
27 AMOUNT (\$)	91,330	119,897	(28,567)	(23.83)	91,330	119,897	(28,567)	(23.83)
29 DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>								
30 PURCHASES								
31 UNITS (TONS)	421,109	362,981	58,128	16.01	2,221,804	2,075,140	146,664	7.07
32 UNIT COST (\$/TON)	34.23	34.34	(0.11)	(0.32)	38.22	37.23	0.99	2.68
33 AMOUNT (\$)	14,414,741	12,463,617	1,951,124	15.65	84,920,838	77,263,015	7,657,823	9.91
34 BURNED								
35 UNITS (TONS)	338,990	302,439	36,551	12.09	2,100,945	2,010,220	90,725	4.51
36 UNIT COST (\$/TON)	38.39	40.16	(1.77)	(4.41)	38.88	39.57	(0.69)	(1.74)
37 AMOUNT (\$)	13,012,179	12,144,475	867,704	7.14	81,892,370	79,550,803	2,341,567	2.69
38 ENDING INVENTORY								
39 UNITS (TONS)	426,229	769,639	(343,410)	(44.62)	426,229	769,639	(343,410)	(44.62)
40 UNIT COST (\$/TON)	33.30	36.32	(3.02)	(8.31)	33.30	36.32	(3.02)	(8.31)
41 AMOUNT (\$)	14,194,609	27,953,283	(13,758,674)	(49.22)	14,194,609	27,953,283	(13,758,674)	(49.22)
43 DAYS SUPPLY	19	34	(15)	(44.12)				
<b>COAL AT PLANT SCHERER</b>								
44 PURCHASES								
45 UNITS (MMBTU)	804,093	1,157,360	(353,267)	(30.52)	5,404,681	6,031,099	(626,418)	(10.39)
46 UNIT COST (\$/MMBTU)	1.77	1.70	0.07	4.12	1.64	1.78	(0.08)	(4.55)
47 AMOUNT (\$)	1,426,461	1,971,529	(545,068)	(27.65)	9,999,088	10,631,986	(632,898)	(6.33)
48 BURNED								
49 UNITS (MMBTU)	682,287	1,121,398	(239,111)	(21.32)	5,271,276	6,149,359	(878,083)	(14.28)
50 UNIT COST (\$/MMBTU)	1.83	1.75	0.08	4.57	1.87	1.77	0.10	5.65
51 AMOUNT (\$)	1,611,200	1,957,038	(345,838)	(17.67)	9,879,724	10,873,888	(994,164)	(9.14)
52 ENDING INVENTORY								
53 UNITS (MMBTU)	1,603,044	1,361,388	241,656	17.75	1,603,044	1,361,388	241,656	17.75
54 UNIT COST (\$/MMBTU)	1.83	1.75	0.08	4.57	1.83	1.75	0.08	4.57
55 AMOUNT (\$)	2,927,421	2,376,018	551,403	23.21	2,927,421	2,376,018	551,403	23.21
57 DAYS SUPPLY	36	31	0.00					
<b>GAS</b>								
58 BURNED								
59 UNITS (MCF)	56,462	1,222	55,240	4,520.46	37,032	43,399	(6,357)	(14.67)
60 UNIT COST (\$/MCF)	3.57	2.33	1.24	53.22	4.71	3.81	0.90	23.62
61 AMOUNT (\$)	201,827	2,849	198,978	6,984.13	174,402	165,203	9,199	5.57
<b>OTHER - C.T. OIL</b>								
62 PURCHASES								
63 UNITS (BBL)	0	0	0.00	NA	188	7	181.00	2,585.71
64 UNIT COST (\$/BBL)	NA	NA	NA	NA	24.99	22.57	2.42	10.72
65 AMOUNT (\$)	0	0	0	NA	4,699	158	4,541	2,874.05
66 BURNED								
67 UNITS (BBL)	677	0	677	NA	981	7	974	13,914.29
68 UNIT COST (\$/BBL)	27.55	NA	NA	NA	27.53	23.57	3.96	16.80
69 AMOUNT (\$)	18,651	0	18,651	NA	27,008	165	26,843	16,268.48
70 ENDING INVENTORY								
71 UNITS (BBL)	1,536	2,871	(1,335)	(46.50)	1,536	2,871	(1,335)	(46.50)
72 UNIT COST (\$/BBL)	27.59	24.22	3.37	13.91	27.59	24.22	3.37	13.91
73 AMOUNT (\$)	42,378	69,524	(27,146)	(39.05)	42,378	69,524	(27,146)	(39.05)
75 DAYS SUPPLY	19	36	(17)	(47.22)				

Notes: The Coal inventory at Plant Scherer is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: MARCH 1998**

(1)	(2)	CURRENT MONTH		(5)	(6)		(7)	(8)
		(3)	(4)		(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	\$/KWH TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	26,039,000	0	26,039,000	1.44	1.62	375,000	423,000
2	Various Unit Power Sales	81,400,000	0	81,400,000	1.59	1.66	1,293,000	1,355,000
3	Various Economy Sales	3,690,000	0	3,690,000	2.11	2.20	78,000	81,000
4	80% Gain on Econ. Sales		0	0	NA	NA	10,400	13,000
5	Various Other Sales	3,720,000	0	3,720,000	1.75	1.77	65,000	66,000
6	SEPA	0	0	0	NA	NA	0	0
TOTAL ESTIMATED SALES		114,849,000	0	114,849,000	1.59	1.69	1,821,400	1,938,000
<b>ACTUAL</b>								
7	Southern Company Interchange	120,298,360	0	120,298,360	1.59	1.71	1,913,915	2,062,836
8	Florida Power Corporation Economy/UPS	14,639,067	0	14,639,067	1.90	2.03	278,401	296,919
9	Duke Power Company Economy	782,297	0	782,297	1.68	2.23	13,159	17,466
10	S. Carolina Electric & Gas Co. Economy	7,064	0	7,064	1.59	1.95	112	138
11	Cajun Economy	7,064	0	7,064	2.14	2.70	151	191
12	Florida Power & Light Co. Economy/UPS	38,774,850	0	38,774,850	1.88	2.01	730,318	780,817
13	Jacksonville Electric Authority Economy/UPS	9,218,031	0	9,218,031	1.88	2.01	172,862	185,232
14	Entergy (Mid South) Economy	3,233,390	0	3,233,390	1.51	1.90	48,683	61,583
15	Tennessee Valley Authority Economy	824,680	0	824,680	1.55	1.96	12,785	16,193
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	800,016	0	800,016	2.00	2.16	16,015	17,296
18	Orgelthorpe Power Corp (OPC) Economy	715,208	0	715,208	1.70	2.26	12,170	16,157
19	Various Companies External Sales	4,432,236	0	4,432,236	1.47	1.47	65,099	65,099
20	AEC/BRMC	1,296,210	0	1,296,210	1.82	1.82	23,635	23,635
21	Other Transactions *	22,546,911	12,654,486	9,892,425	0.36	1.30	35,251	128,453
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(11,089,448)	0	(11,089,448)	(1.68)	(1.68)	(186,491)	(186,491)
24	U.P.S. Adjustment	0	0	0	NA	NA	4,928	4,928
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	21,686	21,686
26	SEPA	2,054,000	2,054,000	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	208,539,936	14,708,486	193,831,450	1.52	1.68	3,162,679	3,512,138
28	Difference in Amount	93,690,936	14,708,486	78,982,450	(0.07)	(0.01)	1,341,279	1,574,138
29	Difference in Percent	81.59	NA	68.77	(4.40)	(0.59)	73.64	81.22

\* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$17,835.75 for March, 1998 Transmission Revenues.

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: MARCH 1998**

(1)	(2)	PERIOD-TO-DATE		(5)	(6)		(7)	(8)
		(3)	(4)		(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	Sou. Co. Interchange	539,540,000	0	539,540,000	1.58	1.78	8,499,000	9,601,000
2	Various Unit Power Sales	253,450,000	0	253,450,000	1.66	1.74	4,210,000	4,416,000
3	Various Economy Sales	26,280,000	0	26,280,000	1.88	1.97	495,000	517,000
4	80% Gain on Econ. Sales		0	0	NA	NA	73,600	92,000
5	Various Other Sales	20,190,000	0	20,190,000	1.54	1.61	311,000	325,000
6	SEPA	0	0	0	NA	NA	0	0
<b>TOTAL ESTIMATED SALES</b>		<b>839,460,000</b>	<b>0</b>	<b>839,460,000</b>	<b>1.62</b>	<b>1.78</b>	<b>13,588,600</b>	<b>14,951,000</b>
<b>ACTUAL</b>								
7	Southern Company Interchange	561,441,552	0	561,441,552	1.64	1.77	9,203,933	9,919,279
8	Florida Power Corporation Economy/UPS	85,390,982	0	85,390,982	1.87	1.98	1,600,122	1,689,398
9	Duke Power Company Economy	2,380,927	0	2,380,927	1.68	2.23	40,106	53,122
10	S. Carolina Electric & Gas Co. Economy	283,934	0	283,934	1.94	2.16	5,513	6,135
→ 11	Cajun Economy	4,424,767	0	4,424,767	1.52	2.08	67,280	92,154
→ 12	Florida Power & Light Co. Economy/UPS	221,124,781	0	221,124,781	1.86	1.96	4,104,020	4,338,364
13	Jacksonville Electric Authority Economy/UPS	52,302,289	0	52,302,289	1.87	1.97	976,912	1,032,653
14	Entergy (Mid South) Economy	33,314,366	0	33,314,366	1.55	2.16	517,777	718,858
15	Tennessee Valley Authority Economy	9,192,355	0	9,192,355	1.74	2.41	159,634	221,572
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	1,878,278	0	1,878,278	1.81	2.05	34,057	38,491
18	Orgelthorpe Power Corp (OPC) Economy	1,407,310	0	1,407,310	1.65	2.13	23,289	30,031
19	Various Companies External Sales	48,441,618	0	48,441,618	1.74	1.74	843,235	843,234
20	AEC/BRMC	24,857,464	0	24,857,464	1.82	1.82	452,393	452,392
21	Other Transactions *	101,615,154	59,786,382	41,828,772	1.23	1.60	512,408	669,480
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(75,141,043)	0	(75,141,043)	(1.62)	(1.62)	(1,220,609)	(1,220,608)
24	U.P.S. Adjustment	0	0	0	NA	NA	51,708	51,708
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	211,605	211,606
26	SEPA	8,274,000	8,274,000	0	0.00	0.00	0	0
27	<b>TOTAL ACTUAL SALES</b>	<b>1,081,188,734</b>	<b>68,060,382</b>	<b>1,013,128,352</b>	<b>1.63</b>	<b>1.77</b>	<b>17,583,382</b>	<b>19,147,870</b>
28	Difference in Amount	241,728,734	68,060,382	173,668,352	0.01	(0.01)	3,994,782	4,196,870
29	Difference in Percent	28.80	NA	20.69	0.62	(0.56)	29.40	28.07

\* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$423,676.37 for Transmission Revenues.

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: MARCH, 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

1  
10

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: MARCH 1998**

**CURRENT MONTH**

(1)	(2)	(3)	CURRENT MONTH			(7)		(8)
			(4)	(5)	(6)	¢/KWH	¢/KWH	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1 None		0				0	0	0
<b>ACTUAL</b>								
2 Bay Resource Management	COG 1	224,711				1.71	1.71	3,853
3 Pensacola Christian College	COG 1	0				NA	NA	0
4 Monsanto	COG 1	13,786,000				1.99	1.99	273,745
5 Champion	COG 1	101,000				1.55	1.55	1,570
6 TOTAL		14,111,711				1.98	1.98	279,168

**PERIOD-TO-DATE**

(1)	(2)	(3)	PERIOD-TO-DATE			(7)		(8)
			(4)	(5)	(6)	¢/KWH	¢/KWH	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>								
1 NONE		10000				1.79	1.79	179
<b>ACTUAL</b>								
2 Bay Resource Management	COG 1	1,099,125				1.75	1.75	19,228
3 Pensacola Christian College	COG 1	0				NA	NA	0
4 Monsanto	COG 1	55,794,000				1.85	1.85	1,032,185
5 Champion	COG 1	173,000				1.65	1.65	2,851
6 TOTAL		57,066,125	0	0		1.85	1.85	1,054,264

13

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: MARCH 1998**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company Interchange	79,910,000	1.40	1,120,000	369,810,000	1.45	5,360,000
2 Unit Power Sales	16,340,000	1.65	270,000	49,060,000	1.64	804,000
3 Economy Energy	810,000	1.85	15,000	9,480,000	1.97	187,000
4 Other Purchases	3,860,000	2.06	79,500	13,430,000	1.92	258,113
5 SEPA	100,000	N/A	0	490,000	N/A	0
TOTAL ESTIMATED PURCHASES	101,020,000	1.47	1,484,500	442,270,000	1.49	6,609,118
<b>ACTUAL</b>						
6 Southern Company Interchange	93,958,716	1.73	1,620,800	450,575,212	1.87	8,444,359
7 Non-Associated Companies	8,593,427	3.11	267,478	44,631,273	2.74	1,221,394
8 Alabama Electric Co-op	169,747	1.99	3,381	2,226,134	2.16	48,048
9 Other Wheeled Energy	7,122,476	0.00	0	36,010,360	0.00	0
10 Other Transactions	16,020,983	0.33	53,236	57,523,392	0.01	7,632
11 Less: Flow-Thru Energy	(9,278,849)	2.22	(205,958)	(47,379,981)	2.85	(1,348,491)
12 SEPA	0	NA	0	0	NA	0
13 TOTAL ACTUAL PURCHASES	116,586,500	1.49	1,738,937	543,586,390	1.54	8,372,942
14 Difference in Amount	15,566,500	0.02	254,437	101,316,390	0.05	1,763,824
15 Difference in Percent	15.41	1.36	17.14	22.91	3.36	26.69