

VOTE SHEET

APRIL 28, 1998

RE: DOCKET NO. 980269-PU - Consideration of change in frequency and timing of hearings for fuel and purchased power cost recovery clause, capacity cost recovery clause, generating performance incentive factor, energy conservation cost recovery clause, purchased gas adjustment (PGA) true-up, and environmental cost recovery clause.

Issue 1: Should the Commission approve a change in the frequency of the Fuel and Purchased Power Cost Recovery Clause hearings from a semiannual to an annual basis?

Recommendation: Yes. The Commission should approve a change in the frequency of the Fuel and Purchased Power Cost Recovery Clause hearings to an annual basis.

**APPROVED**

COMMISSIONERS ASSIGNED: Full Commission

COMMISSIONERS' SIGNATURES

MAJORITY

DISSENTING

*[Handwritten signatures in the majority column]*

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REMARKS/DISSENTING COMMENTS:

DOCUMENT NUMBER-DATE  
**04745 APR 29 88**  
FPSC-RECORDS/REPORTING

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Issue 2: Should the Commission approve a change in the frequency of the Environmental Cost Recovery Clause (ECRC) hearings for Tampa Electric Company from a semiannual to an annual basis?

Recommendation: Yes. The Commission should approve a change in the frequency of the Environmental Cost Recovery Clause (ECRC) hearings for Tampa Electric Company to an annual basis.

**APPROVED**

Issue 3: Should the Commission approve a change to calculate the factor for the Fuel and Purchased Power Cost Recovery Clause on a calendar year basis?

Recommendation: Yes. The Commission should approve a change to calculate the factor for the Fuel and Purchased Power Cost Recovery Clause on a calendar year basis that commences each January and concludes the following December, beginning in 1999, pursuant to the transition schedule shown in Attachment A to staff's 4/16/98 memorandum.

**MODIFIED**

*approved w/changes made by  
staff at the conference*

Issue 4: Should the Commission approve a change to calculate the factor for the Environmental Cost Recovery Clause on a calendar year basis?

Recommendation: Yes. The Commission should approve a change to calculate the factor for the Environmental Cost Recovery Clause on a calendar year basis that commences each January and concludes the following December, beginning in 1999, pursuant to the transition schedules shown in Attachments B and C to staff's memorandum.

**APPROVED**

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Issue 5: Should the Commission approve a change to calculate the factor for the Purchased Gas Adjustment (PGA) true-up on a calendar year basis?

Recommendation: Yes. The Commission should approve a change to calculate the factor for the Purchased Gas Adjustment (PGA) true-up on a calendar year basis that commences each January and concludes the following December, beginning in 1999, pursuant to the transition schedule shown in Attachment D to staff's memorandum.

**MODIFIED**

*approved w/ change made by staff at the conference.*

Issue 6: Should the Commission approve a change to calculate the factor for the Energy Conservation Cost Recovery (ECCR) Clause on a calendar year basis?

Recommendation: Yes. The Commission should approve a change to calculate the factor for the Energy Conservation Cost Recovery (ECCR) Clause on a calendar year basis that commences each January and concludes the following December, beginning in 2000, pursuant to the transition schedule shown in Attachment E to staff's memorandum. The Commission should initiate rulemaking to amend Rule 25-17.015, Florida Administrative Code, to implement this change.

**APPROVED**

Issue 7: Should this docket be closed?

Recommendation: Yes. If no person whose substantial interests are affected by the Commission's proposed agency action files a protest within 21 days of the order, this docket should be closed.

**APPROVED**