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April 30, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of March, 1998.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

ACK _____
NFA Handover

APP _____

CAF _____

CMU _____

CTR JDB/pp
enclosures

EAC Bobman

LEU cc: All Parties of Record (w/enc.)

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WAS _____

OTH _____

DOCUMENT NUMBER-DATE

04896 APR 30 98

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U. S. Mail or hand delivery (*) on this 30th day of April, 1998 to the following:

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ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY
DOCKET NO. 980001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (MARCH, 1998)

15 Pages

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FPSC-RECORDS/REPORTING

1

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAPPA ELECTRIC COMPANY
MONTH OF: MARCH, 1954

1

	ACTUAL		DIFFERENCE		ACTUAL		DIFFERENCE		ESTIMATED		DIFFERENCE	
	ESTIMATED	ACTUAL	AMOUNT	%	ESTIMATED	ACTUAL	AMOUNT	%	ESTIMATED	ACTUAL	AMOUNT	%
1. Fuel Cost of System Ret. Generations (4)	27,171,481	1,228,178	(5,885,161)	(15.8)	1,591,878	1,591,878	(115,158)	(11.7)	2,845,777	2,144,877	(8,993,101)	(4.8)
2. Sweet Neelgar Fuel Bypass Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4. (M) to Fuel Cost (Fr. Broker/Trans. Shipping Losses)	13,007	1,228,178	(1,215,171)	(9.3)	1,581,878	1,581,878	(175,758)	(11.1)	2,845,777	2,144,877	(8,993,101)	(4.8)
5. Adjustments to Fuel Cost	0	1,228,178	(1,228,178)	(100.0)	0	1,228,178	(1,228,178)	(100.0)	0	0	0	0.0
6. Adjustments to Fuel Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	27,184,488	1,228,178	(5,885,161)	(15.8)	1,591,878	1,591,878	(115,158)	(11.7)	2,845,777	2,144,877	(8,993,101)	(4.8)
8. Fuel Cost of Purchased Power - Firm (47)	786,218	26,652	(214,882)	(27.3)	28,633	28,633	(11,181)	(29.9)	2,997,884	2,483,714	(5,140,170)	(17.2)
9. ENERGY Cost of Sch. C-1 Economy Purchases (Broker) (48)	28,487	729	(11,413)	(26.1)	652	652	0	0.0	5,907,644	5,907,644	0	0.0
10. ENERGY Cost of Other Economy Purchases (Non-Broker) (48)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11. ENERGY Cost of Sch. E Economy Purchases (48)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
12. Capacity Cost of Sch. F Economy Purchases (48)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
13. Payments to Qualifying Facilities (48)	669,896	54,764	(229,824)	(18.8)	0	0	(13,538)	(13.7)	1,575,222	1,627,122	(51,900)	(3.3)
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	1,456,114	82,143	(147,521)	(10.1)	29,285	29,285	(16,819)	(12.2)	2,182,711	2,182,711	0	0.0
15. TOTAL AVAILABLE USE (LINE 5 + LINE 12)	1,299,227	1,299,227	0	0.0	1,581,878	1,581,878	(192,581)	(12.2)	2,845,777	2,144,877	(8,993,101)	(4.8)
16. Fuel Cost of Economy Sales (46)	3,822,286	74,824	(2,789,871)	(73.0)	285,829	285,829	(219,186)	(75.3)	1,276,877	1,261,877	(15,000)	(1.2)
17. Gas in Economy Sales - BPS (46)	229,618	14,824	(148,811)	(64.8)	185,829	185,829	(118,186)	(63.6)	8,264,644	8,264,644	0	0.0
18. Fuel Cost of Sch. Y Super. Sales (46)	429,286	28,851	(154,811)	(36.1)	28,851	28,851	0	0.0	1,628,777	1,628,777	0	0.0
19. Fuel Cost of Sch. Z Super. Sales (46)	82,958	5,217	(33,559)	(40.5)	4,651	4,651	0	0.0	1,628,777	1,628,777	0	0.0
20. Fuel Cost of Sch. 1 Jurisd. Sales (46)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
21. Fuel Cost of Sch. 2 Jurisd. Sales (46)	174,828	7,424	(167,404)	(95.8)	5,471	5,471	0	0.0	2,292,777	2,292,777	0	0.0
22. Fuel Cost of Sch. 3 Jurisd. Sales (46)	119,286	3,851	(160,423)	(84.2)	3,851	3,851	0	0.0	2,292,777	2,292,777	0	0.0
23. Fuel Cost of Sch. 4 Jurisd. Sales (46)	318,282	24,862	(157,118)	(49.4)	67,418	67,418	(42,177)	(61.3)	1,628,777	1,628,777	0	0.0
24. Fuel Cost of Other Power Sales (46)	2,519,211	152,264	(2,167,823)	(85.9)	391,586	391,586	(229,289)	(58.6)	1,628,777	1,628,777	0	0.0
25. TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 16 + 17 + 18 + 19 + 20 + 21 + 22 + 23 + 24 + 25)	25,915,099	1,228,178	(5,885,161)	(15.8)	1,591,878	1,591,878	(115,158)	(11.7)	2,845,777	2,144,877	(8,993,101)	(4.8)
26. Net Subsidized Interchange	1,489,075	0	(1,489,075)	(100.0)	0	0	0	0.0	0	0	0	0.0
27. Net Subsidized Interchange	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
28. Company Line	878,948	1,489,075	(610,127)	(69.5)	1,489,075	1,489,075	0	0.0	0	0	0	0.0
29. F & S Losses	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
30. System Use Sales	25,915,099	1,228,178	(5,885,161)	(15.8)	1,591,878	1,591,878	(115,158)	(11.7)	2,845,777	2,144,877	(8,993,101)	(4.8)
31. Wholesale Use Sales	(127,071)	(152,648)	(25,577)	(20.1)	(2,117)	(2,117)	(15,461)	(72.8)	2,322,122	2,322,122	0	0.0
32. Jurisdictional Use Sales	25,887,928	1,075,530	(4,810,639)	(18.6)	1,075,530	1,075,530	(130,619)	(12.2)	2,322,122	2,322,122	0	0.0
33. Jurisdictional Use Sales Multiplier - 1.09813	28,291,110	1,185,359	(3,074,100)	(11.0)	1,185,359	1,185,359	(146,188)	(12.3)	2,535,583	2,535,583	0	0.0
34. Jurisdictional Use Sales Adjusted for Line Losses	25,891,110	1,185,359	(3,074,100)	(11.0)	1,185,359	1,185,359	(146,188)	(12.3)	2,535,583	2,535,583	0	0.0
35. Peabody Coal Contract Buy-Out Asset, Jurisdictionalized	479,328	0	(479,328)	(100.0)	0	0	0	0.0	0	0	0	0.0
36. (M) on Sept. 31 (M) on Fuel Cr. Diff. - FUEL/USE Sale	(24,981)	0	(24,981)	(100.0)	0	0	0	0.0	0	0	0	0.0
37. Fuel Credit Differential - FUEL Sale	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
38. Berens Inland Transfer Adjustments	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
39. (M) on Fuel Cr. Diff. - FUEL/USE Sale	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
40. Transmission (M) (Jan.-Nov. 51)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
41. True-up	(1,122,719)	(1,122,719)	0	0.0	(1,122,719)	(1,122,719)	0	0.0	0	0	0	0.0
42. Total Jurisdictional Fuel Cost (Excl. 37-41)	25,178,391	1,185,359	(3,074,100)	(11.0)	1,185,359	1,185,359	(146,188)	(12.3)	2,535,583	2,535,583	0	0.0
43. Revenue Tax Factor	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
44. Fuel Cost Adjusted for Taxes (Excl. 37-41)	25,178,391	1,185,359	(3,074,100)	(11.0)	1,185,359	1,185,359	(146,188)	(12.3)	2,535,583	2,535,583	0	0.0
45. Fuel Cost Adjusted for Taxes (Incl. 37-41)	25,178,391	1,185,359	(3,074,100)	(11.0)	1,185,359	1,185,359	(146,188)	(12.3)	2,535,583	2,535,583	0	0.0
46. Fuel PAC provided to the Barret, 66 cents per kWh	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST REQUIRY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH, 1958

	1958					1957						
	ACTUAL	ESTIMATED	DIFFERENCE \$	ACTUAL	ESTIMATED	DIFFERENCE \$	ACTUAL	ESTIMATED	DIFFERENCE \$	DIFFERENCE %		
1. Fuel Cost of System Net Generation (45)	174,729,482	188,847,223	(14,117,741)	(17.3)	8,585,952	8,825,879	(29,927)	(0.34)	2,85416	2,12722	7,08317	(3.3)
2. Special Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4a. Adj. to Fuel Cost (Ft. Meade/Manch. Wheeling losses)	(17,308)	(18,000)	92	(0.5)	8,585,952 (a)	8,825,879 (a)	(29,927)	(0.34)	(8,80821)	(8,80821)	0	0.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	174,709,574	188,829,223	(14,119,649)	(17.3)	8,585,952	8,825,879	(29,927)	(0.34)	2,85416	2,12722	7,08317	(3.3)
6. Fuel Cost of Purchased Power - Firm (47)	9,863,287	3,629,290	2,254,187	62.3	128,753	117,811	10,942	15.8	4,55847	2,22588	1,23851	55.2
7. Energy Cost of Sch. C-3 Economy Purchases (Breaker) (48)	227,174	242,790	(15,616)	(6.4)	8,843	5,868	2,975	50.5	2,21829	6,29558	(4,07611)	(64.7)
8. Energy Cost of Other Economy Purchases (Bus-Breaker) (48)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (48)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (48)	2,187,257	3,822,200	(644,943)	(18.1)	217,371	225,829	(8,458)	(3.8)	(17,468)	1,42958	(1,54718)	(10.8)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	9,279,828	7,684,280	1,595,548	29.8	352,973	352,688	285	0.1	2,42986	2,17935	2,49088	11.4
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	183,989,402	196,513,503	(12,524,101)	(6.4)	8,938,925	9,178,567	(239,642)	(2.6)	5,28402	4,30657	9,25059	21.5
14. Fuel Cost of Economy Sales (48)	12,899,889	16,622,200	(3,722,311)	(14.0)	1,817,827	2,242,829	(425,002)	(19.1)	1,27975	1,22289	5,68686	4.6
15. Sales on Economy Sales - EMB (48)	2,425,258	2,478,888	(53,630)	(2.2)	1,817,827	1,242,829	574,998	46.3	2,27758	2,19118	8,640	0.4
16. Fuel Cost of Sch. B Separ. Sales (48)	2,785,675	2,822,600	(36,925)	(1.3)	291,418	196,623	94,795	48.2	1,28881	1,42865	(1,09584)	(7.7)
17. Fuel Cost of Sch. B Jurisd. Sales (48)	518,133	511,500	6,633	1.3	0	22,792	(22,792)	100.0	1,27958	1,21242	6,716	0.6
18. Fuel Cost of Sch. C Jurisd. Sales (48)	1,195	1,195	0	0.0	0	0	0	0.0	1,28187	2,08888	(8,6071)	(6.7)
19. Fuel Cost of Sch. D Jurisd. Sales (48)	726,541	159,700	566,841	381.2	34,426	9,454	24,972	264.2	2,12832	2,68223	(4,69491)	(17.1)
20. Fuel Cost of EPP Sch. B Separ. Sales (48)	1,687,222	514,000	1,173,222	228.3	78,888	22,452	56,436	251.4	2,07956	2,19112	(1,13556)	(5.2)
21. Fuel Cost of Other Power Sales (48)	2,981,882	4,382,200	(1,400,318)	(32.0)	141,343	281,168	(139,825)	(49.7)	1,69862	1,64888	4,974	0.3
22. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	26,336,258	27,889,780	(1,553,522)	(5.6)	1,817,822	2,242,529	(424,707)	(19.1)	1,65958	1,54763	1,11195	7.2
23. Net Interdependent Interchange	(1,897,471)	(1,897,471)	0	0.0	(1,897,471)	0	1,897,471	100.0	(1,897,471)	0	1,897,471	100.0
24. Wheeling Rec'd. from Wheeling Co's	444,364	438,412	5,952	1.4	27,222	25,888	1,334	5.2	18,226	18,226	0	0.0
25. Interchange and Wheeling Losses	5,872,815	8,471,412	(2,598,597)	(44.8)	259,849	259,849	0	0.0	422	422	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25 + 26 + 27)	157,392,182	168,622,645	(11,230,463)	(6.7)	7,289,345	7,289,387	(42)	(0.6)	1,168,122	1,29121	(1,12309)	(8.7)
27. Net Subsidized	(1,987,471)	(1,987,471)	0	0.0	(1,987,471)	(1,987,471)	0	0.0	(1,987,471)	(1,987,471)	0	0.0
28. Company Loss	444,364	438,412	5,952	1.4	27,222	25,888	1,334	5.2	18,226	18,226	0	0.0
29. T & B Losses	5,872,815	8,471,412	(2,598,597)	(44.8)	259,849	259,849	0	0.0	422	422	0	0.0
30. System EMB Sales	157,232,182	168,622,645	(11,230,463)	(6.7)	7,029,426	7,158,874	(129,448)	(1.8)	2,54225	2,58228	(4,003)	(1.6)
31. Wholesale EMB Sales	(1,987,471)	(1,987,471)	0	0.0	(1,987,471)	0	1,987,471	100.0	(1,987,471)	0	1,987,471	100.0
32. Jurisdictional EMB Sales	158,244,711	168,622,645	(9,377,934)	(5.9)	6,041,955	7,158,874	(1,116,919)	(18.4)	2,54225	2,58228	(4,003)	(1.6)
33. Jurisdictional Loss Multiplier - 1.00713	159,387,823	168,276,761	(8,888,938)	(5.6)	6,072,189	7,134,610	(1,062,421)	(15.4)	2,54225	2,58228	(4,003)	(1.6)
34. Jurisdictional EMB Sales Adjusted for Line Losses	2,010,481	2,421,892	(411,411)	(20.4)	6,072,189	7,134,610	(1,062,421)	(15.4)	6,07216	6,27675	(2,0559)	(3.3)
35. Penalty Cost Contract Buy-Out Amer. Jurisdictionalized (25,275)	(25,275)	0	25,275	0.0	6,072,189	7,134,610	(1,062,421)	(15.4)	6,00000	6,00000	0	0.0
35a. Fuel Credit Differential - FRS Sale	(6,468)	0	6,468	0.0	6,072,189	7,134,610	(1,062,421)	(15.4)	6,00000	6,00000	0	0.0
35b. Revenue Deford True-Up Adjustment	(25,275)	0	25,275	0.0	6,072,189	7,134,610	(1,062,421)	(15.4)	6,00000	6,00000	0	0.0
35c. Revenue Deford True-Up Adjustment	(25,275)	0	25,275	0.0	6,072,189	7,134,610	(1,062,421)	(15.4)	6,00000	6,00000	0	0.0
35d. 811 Net to the Discharge Value	(2,010,481)	0	2,010,481	0.0	6,072,189	7,134,610	(1,062,421)	(15.4)	6,00000	6,00000	0	0.0
35e. Transmission Adj. (Jan.-Nov. 57)	(6,134,816)	(6,134,816)	0	0.0	6,072,189	7,134,610	(1,062,421)	(15.4)	6,00000	6,00000	0	0.0
37. Total Jurisdictional Fuel Cost (Excl. CP1F)	169,855,548	164,182,859	(5,672,689)	(3.3)	6,072,189	7,134,610	(1,062,421)	(15.4)	2,14892	2,26533	(1,13541)	(5.0)
38. Revenue Tax Factor	0	0	0	0.0	0	0	0	0.0	1,00000	1,00000	0	0.0
39. Fuel Cost Adjusted for Taxes (Excl. CP1F)	169,855,548	164,182,859	(5,672,689)	(3.3)	6,072,189	7,134,610	(1,062,421)	(15.4)	2,15892	2,27533	(1,11641)	(4.9)
40. CP1F & (Already Adjusted for Taxes)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
41. Fuel Cost Adjusted for Taxes (Incl. CP1F)	169,855,548	164,182,859	(5,672,689)	(3.3)	6,072,189	7,134,610	(1,062,421)	(15.4)	2,15892	2,27533	(1,11641)	(4.9)
42. Fuel FIC Bounded to the Nearest .001 cents per EMB	169,855,548	164,182,859	(5,672,689)	(3.3)	6,072,189	7,134,610	(1,062,421)	(15.4)	2,15892	2,27533	(1,11641)	(4.9)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,171,481	32,257,250	(5,085,769)	(15.8)	174,726,482	188,847,229	(14,120,747)	(7.5)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,519,211	6,287,040	(3,767,829)	(59.9)	26,595,250	27,880,780	(1,285,530)	(4.6)
3. FUEL COST OF PURCHASED POWER	796,318	1,011,200	(214,882)	(21.3)	5,865,307	3,609,200	2,256,107	62.5
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	549,062	669,900	(120,838)	(18.0)	3,187,357	3,832,300	(644,943)	(16.8)
4. ENERGY COST OF ECONOMY PURCHASES	20,887	32,700	(11,813)	(36.1)	227,174	242,700	(15,526)	(6.4)
5. TOTAL FUEL & NET POWER TRANSACTION	26,018,537	27,684,010	(1,665,473)	(6.0)	157,411,070	168,650,649	(11,239,579)	(6.7)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(3,047)	(3,000)	(47)	1.6	(17,908)	(18,000)	92	(0.5)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	26,015,490	27,681,010	(1,665,520)	(6.0)	157,393,162	168,632,649	(11,239,487)	(6.7)
B. NWH SALES								
1. JURISDICTIONAL SALES	1,110,059	1,093,917	16,142	1.5	6,973,189	7,134,610	(161,421)	(2.3)
2. NONJURISDICTIONAL SALES	5,476	2,117	3,359	158.7	46,247	16,064	30,183	187.9
3. TOTAL SALES	1,115,535	1,096,034	19,501	1.8	7,019,436	7,150,674	(131,238)	(1.8)
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9950911	0.9980685	(0.0029774)	(0.3)	0.9934116	0.9977535	(0.0043419)	(0.4)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	25,510,877	25,149,126	361,751	1.4	160,311,746	164,131,771	(3,820,025)	(2.3)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	6,736,674	6,736,674	0	0.0
b. INCENTIVE PROVISION	(16,094)	(16,094)	0	0.0	(96,579)	(96,579)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,617,562	26,255,811	361,751	1.4	166,951,841	170,771,866	(3,820,025)	(2.2)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	26,015,490	27,681,010	(1,665,520)	(6.0)	157,393,162	168,632,649	(11,239,487)	(6.7)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9950911	0.9980685	(0.0029774)	(0.3)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	25,887,783	27,627,544	(1,739,761)	(6.3)	156,346,699	168,254,868	(11,908,169)	(7.1)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,891,148	27,631,136	(1,739,988)	(6.3)	156,367,023	168,276,741	(11,909,718)	(7.1)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	431,647	431,647	0	0.0	2,627,845	2,627,845	0	0.0
6D. (LINE 6C x LINE 5)	429,528	430,813	(1,285)	(0.3)	2,610,601	2,621,992	(11,391)	(0.4)
6E. INTEREST ON SEPT. 97 ADJ. ON FUEL CREDIT DIFFERENTIAL-FMPA/LEL SALE	0	0	0	0.0	(25,279)	0	(25,279)	0.0
6F. FUEL CREDIT DIFFERENTIAL-FMPA SALE	(24,905)	0	(24,905)	0.0	(6,460)	0	(6,460)	0.0
6G. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0	(326,974)	0	(326,974)	0.0
6H. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	(15,113)	0	(15,113)	0.0
6I. TRANSMISSION ADJ. (JAN.-NOV. 97)	0	0	0	0.0	(2,011,564)	0	(2,011,564)	0.0
6J. JURISDIC. TOTAL FUEL & NET PWR. INCL. ALL ADJUSTMENTS	26,295,771	28,061,949	(1,766,178)	(6.3)	158,956,051	170,898,733	(11,942,682)	(7.0)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6J)	321,791	(1,806,138)	2,127,929	(117.8)	7,995,790	(126,867)	8,122,657	(6,402.5)
8. INTEREST PROVISION FOR THE MONTH	22,198	7,362	14,836	201.5	109,335	142,242	(32,907)	(23.1)
9. TRUE-UP & INT. PROV. BEC. OF MONTH	3,278,360	1,009,965	2,268,395	224.6	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	4,426,535	15,375	4,411,160	28,690.5	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	5,205,325	2,936,930	2,268,395	17.2	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	4,404,337	8,013	4,396,324	54,864.9	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	9,609,662	2,944,943	6,664,719	226.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	4,804,831	1,472,472	3,332,359	226.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.550	6.000	(0.450)	(7.5)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.080	12.000	(0.920)	(7.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.540	6.000	(0.460)	(7.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.462	0.500	(0.038)	(7.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	22,198	7,362	14,836	201.5	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH, 1998

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	229,320	1,029,6	129,024	128.6	800,387	641,854	158,533	24.7
2 LIGHT OIL	418,324	200,162	218,162	109.0	2,029,662	810,641	1,219,021	150.4
3 COAL	26,523,837	31,956,792	(5,432,955)	(17.0)	171,896,433	187,394,734	(15,498,301)	(8.3)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	27,171,481	32,257,250	(5,085,769)	(15.8)	174,726,482	188,847,229	(14,120,747)	(7.5)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,415	2,484	2,931	118.0	15,843	14,358	1,485	10.3
9 LIGHT OIL	11,482	2,915	8,567	293.9	54,069	11,594	42,475	366.4
10 COAL	1,311,281	1,498,529	(187,248)	(12.5)	8,436,080	8,809,727	(373,647)	(4.2)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,328,178	1,503,928	(175,750)	(11.7)	8,505,992	8,835,679	(329,687)	(3.7)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	11,955	3,812	8,143	213.6	42,579	31,053	11,526	37.1
16 LIGHT OIL (BBL)	17,997	6,856	11,141	162.5	80,678	27,938	52,740	188.8
17 COAL (TON)	625,049	672,320	(47,271)	(7.0)	3,928,167	3,956,058	(27,891)	(0.7)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	75,343	24,100	51,243	212.6	268,716	196,301	72,415	36.9
22 LIGHT OIL	102,134	39,571	62,563	158.1	468,727	161,744	306,983	189.8
23 COAL	13,730,719	15,259,165	(1,528,446)	(10.0)	88,483,346	89,871,623	(1,388,277)	(1.5)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,908,196	15,322,836	(1,414,640)	(9.2)	89,220,789	90,229,668	(1,008,879)	(1.1)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.41	0.17	0.24	-	0.19	0.16	0.03	-
29 LIGHT OIL	0.86	0.19	0.67	-	0.64	0.13	0.51	-
30 COAL	98.73	99.64	(0.91)	-	99.17	99.71	(0.54)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	19.18	26.31	(7.13)	(27.1)	18.80	20.67	(1.87)	(9.0)
36 LIGHT OIL (\$/BBL)	23.24	29.20	(5.96)	(20.4)	25.16	29.02	(3.86)	(13.3)
37 COAL (\$/TON)	42.43	47.53	(5.10)	(10.7)	43.76	47.37	(3.61)	(7.6)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.04	4.16	(1.12)	(26.9)	2.98	3.27	(0.29)	(8.9)
42 LIGHT OIL	4.10	5.06	(0.96)	(19.0)	4.33	5.01	(0.68)	(13.6)
43 COAL	1.93	2.09	(0.16)	(7.7)	1.94	2.09	(0.15)	(7.2)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.95	2.11	(0.16)	(7.6)	1.96	2.09	(0.13)	(6.2)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: MARCH, 1998

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,914	9,702	4,212	43.4	16,961	13,672	3,289	24.1
49 LIGHT OIL	8,895	13,575	(4,680)	(34.5)	8,669	13,951	(5,282)	(37.9)
50 COAL	10,471	10,183	288	2.8	10,489	10,201	288	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,472	10,189	283	2.8	10,489	10,212	277	2.7
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.23	4.04	0.19	4.7	5.05	4.47	0.58	13.0
56 LIGHT OIL	3.64	6.87	(3.23)	(47.0)	3.75	6.99	(3.24)	(46.4)
57 COAL	2.02	2.13	(0.11)	(5.2)	2.04	2.13	(0.09)	(4.2)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.05	2.14	(0.09)	(4.2)	2.05	2.14	(0.09)	(4.2)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: MARCH, 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET FUEL BTU/EMH	FUEL TYPE	BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	445	1.8	100.0	35.1	-	HVY OIL	-	-	-	-	-	-
H.P.#2	34	285	1.1	100.0	32.8	-	HVY OIL	-	-	-	-	-	-
H.P.#3	34	534	2.1	100.0	40.3	-	HVY OIL	-	-	-	-	-	-
H.P.#4	43	443	1.4	100.0	27.5	-	HVY OIL	-	-	-	-	-	-
H.P.#5	55	408	1.0	58.7	22.9	-	HVY OIL	-	-	-	-	-	-
H.P. STATION	200	2116	1.4	88.6	30.6	21256	HVY OIL	7118	6321874	44999.1	125644	5.94	17.65
GAN.#1	114	36576	43.1	89.9	63.2	11598	COAL	23091	18371101	424207.1	1028076	2.81	44.52
GAN.#2	108	27806	34.7	74.9	63.2	11834	COAL	18334	18543400	339974.7	81281	2.93	44.52
GAN.#3	155	60909	52.8	93.8	66.2	11436	COAL	37328	18705220	696545.0	1637940	2.72	44.52
GAN.#4	129	61753	46.4	73.9	62.6	11845	COAL	37339	19381560	711440.7	1680246	2.72	44.52
GAN.#5	232	102994	59.7	78.1	68.3	10463	COAL	46783	23033480	1077375.3	2082910	2.02	44.52
GAN.#6	392	37639	12.9	22.2	52.5	10800	COAL	16627	2448199	406500.2	740281	1.97	44.52
GANNON STA.	1180	327777	37.3	61.8	61.0	11216	COAL	179812	2044926	3676243.0	8003734	2.44	44.52
B.B.#1	431	202847	63.2	78.1	71.4	10070	COAL	90154	22634520	2040592.5	3596520	1.77	39.89
B.B.#2	426	152319	48.1	59.1	72.2	10355	COAL	69063	22837280	1577211.1	2751135	1.81	39.89
B.B.#3	438	240971	73.9	88.4	74.1	10317	COAL	107898	230422280	2486215.9	4304382	1.79	39.89
B.B. 1 - 3	1295	595937	61.9	75.3	72.6	10243	COAL	267115	22851654	6104019.5	10656037	1.79	39.89
B.B.#4	447	234080	70.4	83.7	78.6	10232	COAL	109215	21870386	2395135.3	4681459	2.00	42.75
B.B. STA.	1742	830017	64.0	77.5	74.1	10240	COAL	376630	22566325	8499154.8	15337496	1.85	40.72
SEB-PHIL.#1(HVY OIL)	17	1602	12.7	99.6	77.4	9198	HVY OIL	2349	6273180	14735.7	50348	3.14	21.43
SEB-PHIL.#2(HVY OIL)	17	1697	13.4	99.5	82.0	9197	HVY OIL	2488	6273312	15608.0	53328	3.14	21.43
SEB-PHILLIPS TOTAL	34	3299	13.0	99.6	79.7	9198	HVY OIL	4837	6273248	30343.7	103676	3.14	21.43
POLK COAL	250	153487	82.5	87.7	94.1	10133	COAL	68607	22870000	1555320.7	3180607	2.07	46.36
POLK OIL	245	9987	5.5	8.1	67.3	7756	LGT OIL	13738	5836550	77462.4	321310	3.22	23.39
POLK TOTAL	250	163474	88.0	95.8	-	9988	-	-	-	1632783.1	3501917	2.14	-
GAN.C.T.#1	17	35	0.3	100.0	68.6	18031	LGT OIL	109	5789908	631.1	2471	7.06	22.67
B.B.C.T.#1	17	26	0.2	100.0	76.5	22104	LGT OIL	99	5805041	574.7	2255	8.67	22.78
B.B.C.T.#2	80	607	1.0	100.0	94.8	15691	LGT OIL	1644	5793370	9524.3	37453	6.17	22.78
B.B.C.T.#3	80	827	1.4	100.0	94.0	16838	LGT OIL	2407	5792189	13941.8	54833	6.63	22.78
C.T. TOTAL	194	1495	1.0	100.0	90.6	16503	LGT OIL	4259	3792886	24671.9	97014	6.49	22.78
TOT.COAL(GH, BB, POLK)	3172	1311281	55.6	72.5	70.8	10471	COAL	625049	21967427	13730718.5	26523837	2.02	42.43
SYSTEM	3600	1328178	49.6	75.1	69.7	10472	-	-	-	13908195.6	27171481	2.05	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND C.T. = COMBUSTION TURBINE SEB-PHIL. = SEBRING-PHILLIPS
GAN. = GANNON
NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1998

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
HEAVY OIL (1)						
PURCHASES:						
UNITS COST {BBL}	56,997	57,912	1,794.2	78,413	31,052	47,361
UNITS COST {BBL}	1,002,959	874,350	1,086.2	1,366,108	609,958	756,150
BURNED:						
UNITS COST {BBL}	119,955	87	119,868	42,579	31,052	11,527
UNITS COST {BBL}	229,130	100,356	128.8	800,381	611,854	188,527
ENDING INVENTORY:						
UNITS COST {BBL}	190,544	90,955	99,989	190,544	90,955	99,989
UNITS COST {BBL}	3,386,882	1,674,358	1,712,524	3,386,882	1,674,358	1,712,524
DAYS SUPPLY:	229	115	114	-	-	-
LIGHT OIL (2)						
PURCHASES:						
UNITS COST {BBL}	34,699	18,922	15,777	197,960	97,175	100,785
UNITS COST {BBL}	738,447	523,853	214,594	4,745,388	2,767,013	1,978,375
BURNED:						
UNITS COST {BBL}	17,977	5,566	12,411	80,578	27,928	52,650
UNITS COST {BBL}	418,524	200,162	218,362	2,023,662	810,641	1,213,021
ENDING INVENTORY:						
UNITS COST {BBL}	94,077	64,328	29,749	94,077	64,328	29,749
UNITS COST {BBL}	2,165,245	1,890,230	275,015	2,165,245	1,890,230	275,015
DAYS SUPPLY: NORMAL	83	94	(12)	-	-	-
DAYS SUPPLY: EMERGENCY	13	12	(1)	-	-	-
COAL (3)						
PURCHASES:						
UNITS COST {TONS}	582,158	634,500	(52,342)	3,963,086	3,874,808	88,278
UNITS COST {TONS}	24,076,149	29,270,358	(5,194,209)	12,194,117	183,056,160	(170,862,043)
BURNED:						
UNITS COST {TONS}	625,049	672,320	(47,271)	3,928,191	3,956,058	(27,867)
UNITS COST {TONS}	26,523,437	31,956,132	(5,432,695)	11,896,433	187,394,734	(175,498,301)
ENDING INVENTORY:						
UNITS COST {TONS}	632,729	596,504	36,225	632,729	596,504	36,225
UNITS COST {TONS}	26,428,182	28,043,133	(1,614,951)	26,428,182	28,043,133	(1,614,951)
DAYS SUPPLY:	28	25	3	-	-	-
NATURAL GAS						
PURCHASES:						
UNITS COST {MCF}	0.00	0.00	0.00	0.00	0.00	0.00
UNITS COST {MCF}	0.00	0.00	0.00	0.00	0.00	0.00
BURNED:						
UNITS COST {MCF}	0.00	0.00	0.00	0.00	0.00	0.00
UNITS COST {MCF}	0.00	0.00	0.00	0.00	0.00	0.00
ENDING INVENTORY:						
UNITS COST {MCF}	0.00	0.00	0.00	0.00	0.00	0.00
UNITS COST {MCF}	0.00	0.00	0.00	0.00	0.00	0.00
DAYS SUPPLY:	0	0	0	-	-	-
NUCLEAR						
BURNED:						
UNITS COST {MMBTU}	0.00	0.00	0.00	0.00	0.00	0.00
UNITS COST {MMBTU}	0.00	0.00	0.00	0.00	0.00	0.00

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 1998

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)								
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)								
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)								
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	8,254
FUEL ANALYSIS	57
LUBE OIL	0
TOTAL	8,311

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(12,634)	(288,009)
OTHER USAGE	(3,660)	(85,171)
TOTAL	(16,294)	(373,180)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	1,063
IGNITION	279,755
FUEL ANALYSIS	64,127
AERIAL SURVEY ADJ.	33,146
ADDITIVES	65,928
TOTAL	444,019

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)		(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FROM TOTAL COST (5)X(6)(B)	SOX GAIN ON ECONOMY ENERGY SALES	
					(A)	(B)				
					FUEL COST	TOTAL COST				
ESTIMATED:										
VARIOUS		285,020.0	0.0	285,020.0	1.668	1.988	4,755,500.00	5,666,300.00	728,640.00	
VARIOUS	JURISDICTIONAL	4,645.0	0.0	4,645.0	1.516	1.516	70,400.00	70,400.00		
VARIOUS	SEPARATED	28,634.0	0.0	28,634.0	1.499	1.755	429,200.00	502,400.00		
VARIOUS		1,228.0	0.0	1,228.0	0.122	0.122	1,500.00	1,500.00		
HARDEE POWER PARTNERS	SEPARATED	5,471.0	0.0	5,471.0	2.179	2.800	119,200.00	153,200.00		
LAKELAND/WKPA		66,588.0	0.0	66,588.0	1.674	1.792	1,114,800.00	1,193,300.00		
VARIOUS	JURISDICTIONAL	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
TOTAL INCLUDING VARIABLE O & M COSTS		391,586.0	0.0	391,586.0	1.658	1.938	6,490,600.00	7,587,100.00	728,640.00	
LESS TRANSMISSION COSTS							(570,200.00)			
LESS VARIABLE O & M COSTS							(362,000.00)			
PLUS SOX OF ECON. ENERGY SALES PROFITS							728,640.00			
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. SOX OF ECON. ENERGY SALES PROFITS		391,586.0	0.0	391,586.0	1.606	1.938	6,287,040.00	7,587,100.00	728,640.00	
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	3,396.0	0.0	3,396.0	1.582	2.241	53,739.56	76,090.78	17,880.98	
FLA. PWR. & LIGHT	ECON.-C	17,167.0	0.0	17,167.0	1.516	1.667	260,151.53	286,112.19	20,736.54	
CITY OF LAKELAND	ECON.-C	106.0	0.0	106.0	1.516	1.764	1,606.96	1,869.84	210.30	
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CITY OF GAINESVILLE	ECON.-C	1,430.0	0.0	1,430.0	1.537	2.267	21,974.14	32,419.93	8,356.83	
CITY OF HOMESTEAD	ECON.-C	130.0	0.0	130.0	1.528	2.018	1,986.42	2,623.58	509.73	
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
KISSIMMOE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
LAKE WORTH UTILITIES	ECON.-C	785.0	0.0	785.0	1.537	2.165	12,064.84	16,997.54	3,946.16	
CITY OF NEW SMYRNA BCH.	ECON.-C	29.0	0.0	29.0	1.661	3.818	481.62	1,107.11	500.39	
ORLANDO UTIL. COMM.	ECON.-C	23,756.0	0.0	23,756.0	1.533	1.877	364,138.78	445,977.23	65,470.76	
SEMINOLE ELECTRIC CO-OP	ECON.-C	2,964.0	0.0	2,964.0	1.598	2.252	47,359.93	66,739.56	15,503.70	
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
TALLAHASSEE	ECON.-C	171.0	0.0	171.0	1.622	3.067	2,774.45	5,244.48	1,976.02	
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
WKPA	ECON.-C	2,512.0	0.0	2,512.0	1.524	1.831	38,274.23	45,993.17	6,175.15	
KEY WEST	ECON.-C	17.0	0.0	17.0	1.560	2.621	265.22	445.63	144.33	
REEDY CREEK	ECON.-C	21,131.0	0.0	21,131.0	1.558	2.012	329,199.49	425,059.28	76,687.63	
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
THE ENERGY AUTHORITY	ECON.-C	117.0	0.0	117.0	1.994	2.480	2,332.91	2,901.48	454.86	
NP ENERGY, INC.	ECON.-C	600.0	0.0	600.0	1.741	1.950	10,446.00	11,700.00	1,003.20	
FLA. PWR. & LIGHT	SEPAR. SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
WKPA	SEPAR. SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
KISSIMMOE ELEC. UTIL.	SEPAR. SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH.-D	8,324.0	0.0	8,324.0	1.708	1.852	142,172.30	154,131.78		
REEDY CREEK	SEPAR. SCH.-D	14,880.0	0.0	14,880.0	1.396	1.675	207,724.80	249,240.00		
WAUCHULA	SEPAR. SCH.-D	3,720.0	0.0	3,720.0	1.396	1.675	51,931.20	62,310.00		
FT. MEADE	SEPAR. SCH.-D	3,133.0	0.0	3,133.0	1.396	1.675	43,736.68	52,477.75		
CITY OF ST. CLOUD	SEPAR. SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
HARDEE POWER PARTNERS	CONTRACT SCH.-D	9,891.0	0.0	9,891.0	2.221	2.906	219,679.11	287,432.46		
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH.-D	5,364.0	63.8	5,300.2	1.446	1.446	76,631.39	76,631.39		
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH.-D	517.0	0.0	517.0	1.416	1.416	7,318.48	7,318.48		
FLA. PWR. CORP.	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
FLA. PWR. & LIGHT	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
CITY OF HOMESTEAD	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
KEY WEST	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
KISSIMMOE ELEC. UTIL.	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
CITY OF LAKELAND	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
ORLANDO UTIL. COMM.	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
REEDY CREEK	JURISD. SCH.-J	7,634.0	0.0	7,634.0	2.290	2.290	174,828.38	174,828.38		
SEMINOLE ELECTRIC CO-OP	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
CITY OF NEW SMYRNA BCH.	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
WAUCHULA	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
CITY OF VERO BEACH	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
LAKE WORTH UTILITIES	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
OGLETHORPE	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1998

(1) SOLD TO	(2) TYPE SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CERTS/MWH FUEL COST (A) TOTAL COST (B)	(7) TOTAL \$ FOR FUEL ADJUSTMENT (%)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)(6)(B)	(9) NET GAIN ON ECONOMY ENERGY SALES
MPA	SCH. -D	63,240.0	39,197.0	24,043.0	1.679	403,613.26	419,987.26	
CITY OF LAKELAND	SCH. -D	0.0	0.0	0.0	0.000	0.00	0.00	220.89
HARDIX PWR. PARTNERS TO FPC	ECON.-C	196.0	0.0	196.0	1.799	3,525.18	3,801.29	(0.00)
HARDIX PWR. PARTNERS TO FPAL	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDIX PWR. PARTNERS TO KEELY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDIX PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDIX PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDIX PWR. PARTNERS TO KISSIMEE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDIX PWR. PARTNERS TO NEW SYDNEY SCH	ECON.-C	140.0	0.0	140.0	1.765	2,470.60	2,611.78	112.94
HARDIX PWR. PARTNERS TO OELANDO	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDIX PWR. PARTNERS TO STABLO	ECON.-C	36.0	0.0	36.0	1.843	663.45	771.39	86.35
HARDIX PWR. PARTNERS TO MPFA	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDIX PWR. PARTNERS TO HORNSTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDIX PWR. PARTNERS TO SEMI WOLF	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDIX PWR. PARTNERS TO FT. PIERCK	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDIX PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDIX PWR. PARTNERS TO LAKELAND	ECON.-C	17.0	0.0	17.0	1.857	315.67	354.26	30.95
HARDIX PWR. PARTNERS TO LAKE WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDIX PWR. PARTNERS TO ELY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDIX PWR. PARTNERS TO VERO BEACH	ECON.-C	124.0	0.0	124.0	2.166	2,685.40	3,249.42	451.22
HARDIX PWR. PARTNERS TO ENERGY AUTH.	ECON.-C							

ADJUSTMENTS TO FEBRUARY 1998

HARDIX POWER PARTNERS	CONTRACT SCH. -D	(2,818.0)	0.0	(2,818.0)	2.222	(62,621.91)	(81,664.83)	
HARDIX POWER PARTNERS	CONTRACT SCH. -D	2,818.0	0.0	2,818.0	2.220	62,565.57	81,662.02	
SUB-TOTAL ECONOMY POWER SALES		74,824.0	0.0	74,824.0	1.545	1,156,496.38	1,432,070.04	220,458.93
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		30,051.0	0.0	30,051.0	1.482	445,564.98	518,159.53	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		7,861.0	63.8	7,817.2	1.443	83,248.87	83,949.87	
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		112,736.0	63.8	112,736.0	2.290	1,74,828.38	2,034,179.47	
SUB-TOTAL HARDIX PWR. PART. CONTRACT SALES-SEPAR.		9,891.0	0.0	9,891.0	2.220	219,622.77	287,629.65	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		63,240.0	39,197.0	24,043.0	1.679	403,613.26	419,987.26	
TOTAL INCLUDING VARIABLE O & M COSTS		191,527.0	39,260.8	152,266.2	1.631	2,484,075.64	2,916,624.73	220,458.93
LESS VARIABLE O & M COSTS						(124,099.37)		
LESS TRANSMISSION COSTS SCH.-D (SEPAR.)						(16,721.20)		
LESS TRANSMISSION COSTS SCH.-D (OTHER)						(44,430.89)		
PLUS NET OF ECON. ENERGY SALES PROFITS						220,458.93		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		191,527.0	39,260.8	152,266.2	1.654	2,519,211.29	2,916,624.73	220,458.93
CURRENT MONTH:								
DIFFERENCE		(200,009.0)	39,260.8	(239,319.8)	0.048	(3,767,828.71)	(4,670,475.27)	(508,181.07)
DIFFERENCE		(51.1)	0.0	(61.1)	3.0	(59.9)	(61.6)	(89.7)
PERIOD TO DATE:								
ACTUAL		1,650,675.0	39,393.6	1,611,281.4	1.651	26,595,250.38	31,164,956.53	3,435,258.42
ESTIMATED		1,801,520.0	0.0	1,801,520.0	1.548	27,860,780.00	33,550,200.00	2,474,880.00
DIFFERENCE		(150,845.0)	39,393.6	(190,238.6)	0.103	(1,285,529.62)	(2,385,243.47)	960,378.42
DIFFERENCE		(8.4)	0.0	(10.6)	6.7	(4.6)	(7.1)	38.8

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,691.90 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1998

(1) ----- PURCHASED FROM -----	(2)	(3)	(4)	(5)	(6)	(7) ----- CENTS/KWH (A) (B) FUEL TOTAL COST COST -----		(8) ----- TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A) -----
-----	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- TABLE	MWH FOR FIRM	-----	-----	-----
ESTIMATED:								
VARIOUS	EMER.	2,278.0	0.0	1,588.0	690.0	6.493	6.493	44,800.00
HARDEE POWER PARTNERS	IPP	37,343.0	0.0	0.0	37,343.0	2.588	2.588	966,400.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	39,621.0	0.0	1,588.0	38,033.0	2.659	2.659	1,011,200.00
ACTUAL:								
HARDEE POW. PART.-NATIVE	IPP	6,214.0	0.0	0.0	6,214.0	3.978	3.978	247,171.42
HARDEE POW. PART.-OTHERS	IPP	513.0	0.0	0.0	513.0	1.843	1.857	9,452.32
FLA. POWER CORP.	SCH. -Ja	702.0	0.0	562.9	139.1	5.011	5.011	6,970.06
FLA. POWER CORP.	SCH. -Jc	6,402.0	0.0	0.0	6,402.0	2.645	2.645	169,307.75
FLA. PWR. & LIGHT	SCH. -Ja	1,047.0	0.0	878.8	168.2	4.410	4.410	7,418.15
FLA. PWR. & LIGHT	SCH. -Jc	10,342.0	0.0	0.0	10,342.0	3.180	3.180	328,916.00
ORLANDO UTIL. COMM.	SCH. -Jc	2,874.0	0.0	0.0	2,874.0	2.698	2.698	77,534.75
PECO	OTHER	39,197.0	39,197.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO FEBRUARY 1998								
HARDEE PWR. PART.-NATIVE	IPP	(6,430.0)	0.0	0.0	(6,430.0)	4.971	4.971	(319,662.84)
HARDEE PWR. PART.-NATIVE	IPP	6,430.0	0.0	0.0	6,430.0	4.187	4.187	269,210.13
TOTAL	-	67,291.0	39,197.0	1,441.7	26,652.3	2.988	6.860	796,317.74
CURRENT MONTH:								
DIFFERENCE	-	27,670.0	39,197.0	(146.3)	(11,380.7)	0.329	4.201	(214,882.26)
DIFFERENCE %	-	69.8	0.0	(9.2)	(29.9)	12.4	158.0	(21.3)
PERIOD TO DATE:								
ACTUAL	-	172,732.0	39,197.0	4,782.1	128,752.9	4.555	5.420	5,865,307.48
ESTIMATED	-	118,583.0	0.0	6,672.0	111,911.0	3.225	3.225	3,609,200.00
DIFFERENCE	-	54,149.0	39,197.0	(1,889.9)	16,841.9	1.330	2.195	2,256,107.48
DIFFERENCE %	-	45.7	0.0	(28.3)	15.0	41.2	68.1	62.5

ENERGY PAYMENT TO QUALIFYING FACILITIES TAMPA ELECTRIC COMPANY FOR THE MONTH OF MARCH, 1998								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH-- (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	40,304.0	0.0	0.0	40,304.0	1.662	1.662	669,900.00
TOTAL	-	40,304.0	0.0	0.0	40,304.0	1.662	1.662	669,900.00
ACTUAL:								
INC-AGRICO-NICHOLS	COGEN.	1,125.0	0.0	0.0	1,125.0	1.731	1.731	19,475.97
McKAY BAY REFUSE	COGEN.	10,679.0	0.0	0.0	10,679.0	1.565	1.565	167,178.90
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	246.0	0.0	0.0	246.0	1.715	1.715	4,219.12
HILLSBOROUGH COUNTY	COGEN.	14,874.0	0.0	0.0	14,874.0	1.555	1.555	231,306.62
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	679.0	0.0	0.0	679.0	1.891	1.891	12,841.14
FARMLAND HYDRO LP	COGEN.	54.0	0.0	0.0	54.0	1.540	1.540	831.77
INC-AGRICO-S. PIERCE	COGEN.	1,508.0	0.0	0.0	1,508.0	1.733	1.733	26,138.37
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	5,647.0	0.0	0.0	5,647.0	1.567	1.567	88,465.77
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	44.0	(44.0)	4.259	4.259	(1,873.92)
SUB-TOTAL FOR MARCH, 1998	-	34,812.0	0.0	44.0	34,768.0	1.578	1.578	548,583.74
ADJUSTMENTS FOR JAN., 1998								
INC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,351.0)	0.0	0.0	(10,351.0)	1.396	1.396	(144,477.82)
MULBERRY PHOSPHATES INC.	COGEN.	10,351.0	0.0	0.0	10,351.0	1.397	1.397	144,612.39
CARGILL RIDGEWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(10,689.0)	0.0	0.0	(10,689.0)	1.371	1.371	(146,530.51)
CARGILL MILLPOINT	COGEN.	10,689.0	0.0	0.0	10,689.0	1.371	1.371	146,578.22
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
INC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(5,696.0)	0.0	0.0	(5,696.0)	1.380	1.380	(78,610.90)
AS AVAILABLE ASSIGNMENT	COGEN.	5,696.0	0.0	0.0	5,696.0	1.385	1.385	78,906.79
SUB-TOTAL FOR JAN., 1998 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	478.17
GRAND TOTAL		34,812.0	0.0	44.0	34,768.0	1.579	1.579	549,061.91
CURRENT MONTH:								
DIFFERENCE	-	(5,492.0)	0.0	44.0	(5,536.0)	(0.083)	(0.083)	(120,838.09)
DIFFERENCE %	-	(13.6)	0.0	0.0	(13.7)	(5.0)	(5.0)	(18.0)
PERIOD TO DATE:								
ACTUAL		217,535.0	0.0	164.0	217,371.0	1.466	1.466	3,187,357.81
ESTIMATED		235,039.0	0.0	0.0	235,039.0	1.630	1.630	3,832,300.00
DIFFERENCE	-	(17,504.0)	0.0	164.0	(17,668.0)	(0.164)	(0.164)	(644,942.19)
DIFFERENCE %	-	(7.4)	0.0	0.0	(7.5)	(10.1)	(10.1)	(16.8)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	653.0	5.008	32,700.00	5.865	38,300.00	5,600.00
TOTAL		653.0	5.008	32,700.00	5.865	38,300.00	5,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	230.0	3.049	7,012.44	3.620	8,326.60	1,314.16
FLA. PWR. & LIGHT	ECON.-C	283.0	2.640	7,470.54	2.748	7,775.93	305.39
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	3.0	4.403	132.09	4.556	136.69	4.60
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	172.0	2.852	4,904.86	3.200	5,503.22	598.36
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	23.0	3.528	811.49	4.017	924.02	112.53
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	18.0	3.087	555.57	3.773	679.14	123.57
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS TO FEBRUARY 1998:							
FLA. PWR. & LIGHT	ECON.-C	(149.0)	2.410	(3,591.06)	2.392	(3,564.73)	26.33
FLA. PWR. & LIGHT	ECON.-C	149.0	2.410	3,591.21	2.392	3,564.73	(26.48)
TOTAL		729.0	2.865	20,887.14	3.202	23,345.60	2,458.46
CURRENT MONTH:							
DIFFERENCE	-	76.0	(2.143)	(11,812.86)	(2.663)	(14,954.40)	(3,141.54)
DIFFERENCE %	-	11.6	(42.8)	(36.1)	(45.4)	(39.0)	(56.1)
PERIOD TO DATE:							
ACTUAL		6,849.0	3.317	227,174.07	3.914	268,084.82	40,910.75
ESTIMATED		5,658.0	4.290	242,700.00	5.256	297,400.00	54,700.00
DIFFERENCE	-	1,191.0	(0.973)	(15,525.93)	(1.342)	(29,315.18)	(13,789.25)
DIFFERENCE %	-	21.0	(22.7)	(6.4)	(25.5)	(9.9)	(25.2)