



Florida Power & Light Corp
9250 W. Flagler Street
Miami, FL 33174

ORIGINAL

(305) 552-3922

May 7, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

VIA FEDERAL EXPRESS

Re: Docket No. 980001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 980001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of March 1998;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of February 1998; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of March 1998.

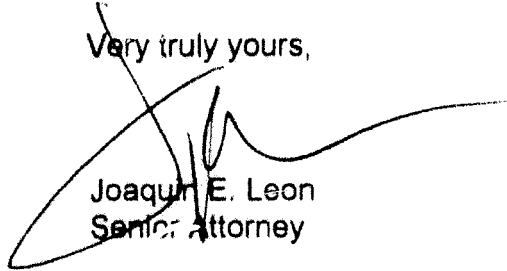
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SEC 1
WAS _____
OTH _____

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

DOCUMENT NUMBER-DATE
05214 MAY-8 88
FPSC-RECORDS/REPORTING

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3922.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Joaquin E. Leon', is written over the typed name and title.

Joaquin E. Leon
Senior Attorney

JEL:arl

Enclosures

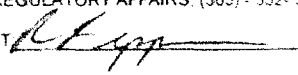
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO 423-1

1. REPORTING MONTH: MAR YEAR 1998

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 4/14/98

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	PT. EVERGLADES	COASTAL	HOUSTON/CORPUS	MTC	PORT EVERGLADES	03/28/98	FO6	0.98	152000	122932	12.4350
2	TURKEY POINT	COASTAL	HOUSTON/CORPUS	MTC	FISHER ISLAND	03/29/98	FO6	0.98	153143	157633	12.4350
3	MANATEE	NOVARCO	HOUSTON	MTC	PORT MANATEE	03/16/98	FO6	0.97	151833	232054	12.0000
4	SANFORD	NOVARCO	TRINIDAD	MTC	JACKSONVILLE	03/05/98	FO6	1.90	152452	231341	11.2000
5	SANFORD	NOVARCO	NEW ORLEANS/MT	MTC	JACKSONVILLE	03/27/98	FO6	2.00	150738	123751	10.4570
6	SANFORD	GLENCORE	NA-TRUCK DELIVERY	S	JACKSONVILLE	03/18/98	FO6	2.10	152310	75086	10.0000
7	PT. EVERGLADES	RIO	NEW ORLEANS	S	PORT EVERGLADES	03/12/98	FO6	0.98	153119	56630	11.9900
8	TURKEY POINT	RIO	NEW ORLEANS	S	FISHER ISLAND	03/11/98	FO6	1.00	152905	74233	11.9900
9	FT. MYERS	TEXACO	MORRERO/CONVENT	S	BOCA GRANDE	03/01/98	FO6	1.60	152595	88526	11.7530
10	FT. MYERS	TEXACO	CONVENT, LA.	S	BOCA GRANDE	03/05/98	FO6	1.90	153310	114365	9.9650
11	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	03/14/98	FO6	1.90	152619	115507	9.2600
12	FT. MYERS	TEXACO	MURPHY/CONVENT, LA.	S	BOCA GRANDE	03/26/98	FO6	2.00	152310	90194	9.4380
13	RIVIERA	TEXACO	CONVENT	S	RIVIERA	03/14/98	FO6	2.00	153071	90112	9.8270
14	RIVIERA	TEXACO	CONVENT	S	RIVIERA	03/16/98	FO6	0.00	152714	117255	9.6870
15	RIVIERA	TEXACO	MURPHY/CONVENT	S	RIVIERA	03/24/98	FO6	0.00	153238	117481	9.3740
16	MARTIN	COASTAL	NA-TRUCK DELIVERY	STC		03/31/98	FO2	N/A	N/A	177	.
17	MARTIN	COASTAL	NA-TRUCK DELIVERY	STC		03/31/98	FO2	N/A	N/A	177	.
18	MARTIN	COASTAL	NA-TRUCK DELIVERY	STC		03/31/98	FO2	N/A	N/A	173	.
19	MARTIN	COASTAL	NA-TRUCK DELIVERY	STC		03/31/98	FO2	N/A	N/A	179	.
20	PT. EVERGLADES	AMERIGAG	NA-TRUCK DELIVERY	STC		03/26/98	PRO	N/A	N/A	13	35.3700
21	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		03/13/98	PRO	N/A	N/A	6	36.2800
22	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		03/30/98	PRO	N/A	N/A	7	33.3700
23	FT. MYERS	AMERIGAS	NA-TRUCK DELIVERY	STC		03/06/98	PRO	N/A	N/A	6	36.9100
24	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		03/20/98	PRO	N/A	N/A	14	32.0000
25	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		03/11/98	PRO	N/A	N/A	12	35.0500
26	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		03/30/98	PRO	N/A	N/A	8	37.2500

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAR YEAR: 1998

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 4/14/98

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PT. EVERGLADES	COASTAL	PORT EVERGLADES	03/28/98	FO6	122932								0.0000			12.7100
2	TURKEY POINT	COASTAL	FISHER ISLAND	03/29/98	FO6	157633								0.0000			13.2728
3	MANATEE	NOVARCO	PORT MANATEE	03/16/98	FO6	232054								0.0000			12.2551
4	SANFORD	NOVARCO	JACKSONVILLE	03/05/98	FO6	231341								0.0000			12.8771
5	SANFORD	NOVARCO	JACKSONVILLE	03/27/98	FO6	123751								0.0000			11.9341
6	SANFORD	GLENCORE	JACKSONVILLE	03/18/98	FO6	75098								0.0000			11.4771
7	PT. EVERGLADES	RIO	PORT EVERGLADES	03/12/98	FO6	56630								0.0000			12.2850
8	TURKEY POINT	RIO	FISHER ISLAND	03/11/98	FO6	74233								0.0000			12.8278
9	FT. MYERS	TEXACO	BOCA GRANDE	03/01/98	FO6	88528								0.0000			12.3302
10	FT. MYERS	TEXACO	BOCA GRANDE	03/05/98	FO6	114385								0.0000			10.4848
11	FT. MYERS	TEXACO	BOCA GRANDE	03/14/98	FO6	115507								0.0000			9.7798
12	FT. MYERS	TEXACO	BOCA GRANDE	03/28/98	FO6	90194								0.0000			9.9578
13	RIVIERA	TEXACO	RIVIERA	03/14/98	FO6	90112								0.0000			10.0181
14	RIVIERA	TEXACO	RIVIERA	03/16/98	FO6	117255								0.0000			9.8781
15	RIVIERA	TEXACO	RIVIERA	03/24/98	FO6	117481								0.0000			9.5651
16	MARTIN	COASTAL		03/31/98	FO2	177	21.0330	3,723	0	3,723	21.0330	0.0000	21.0330	0.0000	0.0000	0.0000	21.0330
17	MARTIN	COASTAL		03/31/98	FO2	177	21.0330	3,723	0	3,723	21.0330	0.0000	21.0330	0.0000	0.0000	0.0000	21.0330
18	MARTIN	COASTAL		03/31/98	FO2	173	21.0330	3,639	0	3,639	21.0330	0.0000	21.0330	0.0000	0.0000	0.0000	21.0330
19	MARTIN	COASTAL		03/31/98	FO2	179	21.0330	3,765	0	3,765	21.0330	0.0000	21.0330	0.0000	0.0000	0.0000	21.0330
20	PT. EVERGLADES	AMERIGAS		03/28/98	PRO	13	35.3700	460	0	460	35.3700	0.0000	35.3700	0.0000	0.0000	0.0000	35.3700
21	RIVIERA	AMERIGAS		03/13/98	PRO	6	36.2800	218	0	218	36.2800	0.0000	36.2800	0.0000	0.0000	0.0000	36.2800
22	TURKEY POINT	AMERIGAS		03/30/98	PRO	7	33.3700	234	0	234	33.3700	0.0000	33.3700	0.0000	0.0000	0.0000	33.3700
23	FT. MYERS	AMERIGAS		03/08/98	PRO	6	36.9100	221	0	221	36.9100	0.0000	36.9100	0.0000	0.0000	0.0000	36.9100
24	MARTIN	INDIANTOWN		03/20/98	PRO	14	32.0000	448	0	448	32.0000	0.0000	32.0000	0.0000	0.0000	0.0000	32.0000
25	SANFORD	SUBURBAN		03/11/98	PRO	12	35.0500	421	0	421	35.0500	0.0000	35.0500	0.0000	0.0000	0.0000	35.0500
26	SANFORD	SUBURBAN		03/30/98	PRO	8	37.2500	298	0	298	37.2500	0.0000	37.2500	0.0000	0.0000	0.0000	37.2500

FPSC FORM NO 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 REPORTING MONTH MARCH

YEAR 1998

3 NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM S J ADAMS, REGULATORY AFFAIRS, (305) 552-3488

2 REPORTING COMPANY FLORIDA POWER & LIGHT COMPANY

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT




5 DATE COMPLETE 4/14/98

LINE NO	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL)	FORM NO	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: **February** Year: **1998**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: **Michael J. Frank, Principal Accountant**
(912) 994-0022, ext. 3904.
 5. Signature of Official Submitting Report: 
 6. Date Completed: **17-Apr-98**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	SHELL COAL	08/WV/059	MTC	UR	26,785.73	48.717	12.86	61.577	0.61	12,088	11.49	6.92
(2)	MINGO LOGAN	08/WV/059	MTC	UR	1,978.03	32.244	13.51	45.754	0.66	12,803	9.58	6.62
(3)	KERR MCGEE	19/WY/005	S	UR	6,446.32	4.755	21.10	25.855	0.41	8,767	5.37	27.51
(4)	KENNECOTT	19/WY/005	S	UR	26,201.37	4.280	21.10	25.380	0.20	8,842	5.05	26.57
(5)	KENNECOTT	19/WY/005	S	UR	35,189.81	4.346	21.10	25.446	0.23	8,799	5.16	26.73
(6)	PONTIKI COAL	08/KY/159	S	UR	13,958.56	29.035	13.73	42.765	0.57	12,997	6.28	6.19
(7)	KERR MCGEE	19/WY/005	S	UR	83,804.21	3.951	21.10	25.051	0.43	8,769	5.41	27.52
(8)	KERR MCGEE	19/WY/005	S	UR	3,170.56	4.749	21.10	25.849	0.45	8,754	5.60	27.35
(9)	MASSEY COAL	08/KY/195	S	UR	11,782.16	27.790	12.48	40.270	0.67	12,502	9.76	7.25

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|--|-------|-------------|--|
| 1. Reporting Month: | February | Year: | 1998 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report:  |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 17-Apr-98 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	26,785.73	48.283	-	48.283	-	48.283	0.434	48.717
(2)	MINGO LOGAN	08/WV/059	MTC	1,978.03	31.588	-	31.588	-	31.588	0.656	32.244
(3)	KERR MCGEE	19/WY/005	S	6,446.32	4.696	-	4.696	-	4.696	0.059	4.755
(4)	KENNECOTT	19/WY/005	S	26,201.37	4.261	-	4.261	-	4.261	0.019	4.280
(5)	KENNECOTT	19/WY/005	S	35,189.81	4.346	-	4.346	-	4.346	0.000	4.346
(6)	PONTIKI COAL	08/KY/159	S	13,958.56	28.620	-	28.620	-	28.620	0.415	29.035
(7)	KERR MCGEE	19/WY/005	S	83,804.21	3.922	-	3.922	-	3.922	0.029	3.951
(8)	KERR MCGEE	19/WY/005	S	3,170.56	4.696	-	4.696	-	4.696	0.053	4.749
(9)	MASSEY COAL	08/KY/195	S	11,782.16	28.090	-	28.090	-	28.090	(0.300)	27.790

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: February Year: 1998
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.
 5. Signature of Official Submitting Report: 
 6. Date Completed: 17-Apr-98

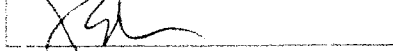
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	26,785.73	48.717	-	12.86	-	-	-	-	-	-	12.86	61.577
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	1,978.03	32.244	-	13.51	-	-	-	-	-	-	13.51	45.754
(3)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	6,446.32	4.755	-	21.10	-	-	-	-	-	-	21.10	25.855
(4)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	26,201.37	4.280	-	21.10	-	-	-	-	-	-	21.10	25.380
(5)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	35,189.81	4.346	-	21.10	-	-	-	-	-	-	21.10	25.446
(6)	PONTIKI COAL	06/KY/159	MARTIN COUNTY, KY.	UR	13,958.56	29.035	-	13.73	-	-	-	-	-	-	13.73	42.765
(7)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	83,804.21	3.951	-	21.10	-	-	-	-	-	-	21.10	25.051
(8)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	3,170.56	4.749	-	21.10	-	-	-	-	-	-	21.10	25.849
(9)	MASSEY COAL	08/KY/195	PIKE COUNTY, KY.	UR	11,782.16	27.790	-	12.48	-	-	-	-	-	-	12.48	40.270

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **March 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 6, 1998**

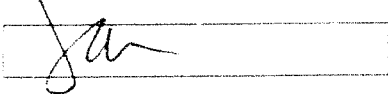
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	, ,	S	UR	4,290	28.39	0.00	28.39	5.46	14,023	0.40	8.40
2	Shamrock Coal Company	08,KY,095	LTC	UR	18,096	28.82	16.85	45.67	1.30	12,763	9.70	5.60
3	Arch Coal Sales	08,KY,195	LTC	UR	5,554	23.04	16.67	39.71	1.59	12,230	13.90	5.10
4	Intercor	45,SA,999	LTC	UR	23,786	35.11	0.00	35.11	0.61	11,773	6.40	11.70
5	Koch Carbon, Inc.	, ,	S	UR	17,290	16.40	0.00	16.40	4.59	14,375	0.40	5.90
6	Cyprus Amax Coal Corporation	08,KY,013	S	UR	2,014	25.00	17.21	42.21	1.06	12,466	10.50	6.20
7												
8												
9												

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **March 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report: 

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 6, 1998**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.	, ,	S	4,290	28.39	0.00	28.39	0.00	28.39	0.00	28.39
2	Shamrock Coal Company	08,KY,095	LTC	18,096	28.82	0.00	28.82	0.00	28.82	0.00	28.82
3	Arch Coal Sales	08,KY,195	LTC	5,554	23.04	0.00	23.04	0.00	23.04	0.00	23.04
4	Intercor	45,SA,999	LTC	23,786	35.11	0.00	35.11	0.00	35.11	0.00	35.11
5	Koch Carbon, Inc.	, ,	S	17,290	16.40	0.00	16.40	0.00	16.40	0.00	16.40
6	Cyprus Amax Coal Corpora	08,KY,013	S	2,014	25.00	0.00	25.00	0.00	25.00	0.00	25.00
7						0.00		0.00		0.00	
8						0.00		0.00		0.00	
9						0.00		0.00		0.00	

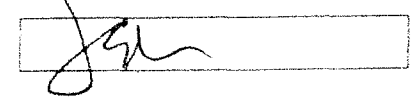
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **March 1998**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 6, 1998**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Matl.	, ,	AIMCOR	UR	4,290	28.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.39
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	18,096	28.82	0.00	16.85	0.00	0.00	0.00	0.00	0.00	0.00	16.85	45.67
3	Arch Coal Sales	08,KY,195	COAL MAC	UR	5,554	23.04	0.00	16.67	0.00	0.00	0.00	0.00	0.00	0.00	16.67	39.71
4	Intercor	45,SA,999	EL CERREJON	UR	23,786	35.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.11
5	Koch Carbon, Inc.	, ,	KOCH CARBON	UR	17,290	16.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.40
6	Cyprus Amax Coal Corpora	08,KY,013	PINE MOUNTAIN	UR	2,014	25.00	0.00	17.21	0.00	0.00	0.00	0.00	0.00	0.00	17.21	42.21
7							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9							0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of March 1998; 423-2, 423-2(a) and 423-2(b) for the month of February 1998 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of March 1998 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 7th day of May, 1998.

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
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Tallahassee, FL 32399-0850

Occidental Chemical Corporation
Energy Group
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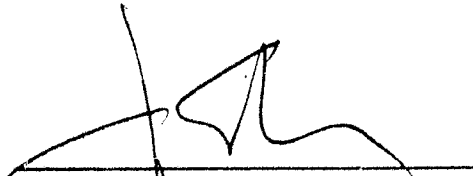
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Joaquin E. Leon