

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Gulf Power Company Quarterly Real
Time Pricing Program report
for the First Quarter 1998

Docket No.: 941102
Date: May 14, 1998

EXHIBIT "A"

REQUEST FOR CONFIDENTIAL CLASSIFICATION

The information provided herein should be maintained as proprietary confidential business information pursuant to Section 366.093 and Rule 25-22.006, F.A.C.

EXHIBIT "A"

Provided to the Division of Records and Reporting
under separate cover as confidential information

DECLASSIFIED

GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT

Program Cost

Thirteenth Quarterly Report

Report Period: First Quarter 1998

	<u>1st Quarter 1998</u>	<u>Year-To-Date</u>	<u>Project to Date</u>
Revenue (Shortfall)/Gain	(\$3,117,692.40)	(\$3,117,692.40)	(\$16,582,859.39)
Other RTP Program Costs	\$7,398.63	\$7,398.63	\$88,511.76

Impact of Total Costs on Earnings in Terms of Basis Points: 146

**Notes to Quarterly Real Time Pricing
Program Cost Report**

This quarterly report is intended to comply with the reporting requirements found on page 3 of Order No. PSC-95-0256-FOF-EI in docket number 941102-EI. As such, the report addresses only costs associated with Gulf Power's Real Time Pricing (RTP) program.

The revenue (shortfall)/gain reported does not represent the differences in base rate revenues which may be attributed to this program. The amount reported is merely the result of calculating, for each month of the quarter, the difference between the base rate revenue in cents per KWH using the previous rate and the RTP base rate revenue in cents per KWH; then summing these monthly amounts to arrive at the reported amount.

DECLASSIFIED

GULF POWER COMPANY

EXPERIMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALL)/GAIN

	A	B	C	D	E	F	G	H	I	J	K	L	M					
	CUSTOMER 7																	
1998	SE KW	Max KW	Qn-Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain					
1	January	4,246	4,049	4,034	422	0	2,866,815	646,921	\$47,118.64	1.644	0.781	-0.863	2,866,815	(\$24,740.61)				
2	February	4,145	3,924	3,924	1,111	0	2,402,873	565,626	\$44,252.72	1.842	0.803	-1.039	2,402,873	(\$24,965.85)				
3	March	4,140	3,641	3,631	463	0	2,460,352	580,801	\$42,376.51	1.722	0.926	-0.796	2,460,352	(\$19,584.40)				
4													Subtotal	(\$69,290.86)				
	CUSTOMER 8																	
1998	Max KW	Qn-Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain						
5	January	2,915	2,892	2,346	934	1,648,701	410,868	\$34,461.30	2.090	0.815	-1.275	1,648,701	(\$21,020.94)					
6	February	2,795	2,795	2,297	943	1,577,052	403,163	\$33,243.87	2.108	0.831	-1.277	1,577,052	(\$20,138.95)					
7	March	2,784	2,760	2,246	898	1,658,996	434,505	\$33,269.28	2.005	0.957	-1.048	1,658,996	(\$17,386.28)					
8													Subtotal	(\$58,546.17)				
	CUSTOMER 9																	
1998	SE KW	Max KW	Qn-Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain					
9	January	2,183	1,922	1,772	2,421	1,364	248,686	70,818	\$18,468.31	7.426	1.201	-6.225	248,686	(\$15,480.70)				
10	February	2,252	2,292	2,196	2,619	1,509	236,612	77,597	\$21,895.26	9.254	1.238	-8.016	236,612	(\$18,966.82)				
11	March	2,479	705	705	2,993	1,792	228,667	65,544	\$11,680.90	5.108	1.374	-3.734	228,667	(\$8,538.43)				
12													Subtotal	(\$42,985.95)				
	CUSTOMER 10																	
1998	SE KW	Max KW	Qn-Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain					
13	January	19,732	18,820	18,820	0	0	11,110,238	2,747,273	\$209,447.55	1.885	0.764	-1.121	11,110,238	(\$124,545.77)				
14	February	19,492	19,172	19,172	288	0	10,128,993	2,630,934	\$207,557.26	2.049	0.782	-1.267	10,128,993	(\$128,334.34)				
15	March	22,725	19,700	19,700	1,456	0	11,508,529	2,984,489	\$221,606.57	1.926	0.911	-1.015	11,508,529	(\$116,811.57)				
16													Subtotal	(\$369,691.68)				
	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	BB	CC	DD	
1998	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE Qn-Peak KW	Max KVAR	Excess KVAR	SBS KWH	Qn-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain	
17	January	6,203	2,468	2,329	0 NON-CMM	6,612	5,979	3,903	701	2,896,236	760,223	\$65,560.88	2.264	0.799	-1.465	2,896,236	(\$42,429.86)	
18	February	6,203	2,468	2,329	389 NON-CMM	7,039	6,203	4,072	585	2,954,154	826,885	\$67,298.47	2.278	0.812	-1.466	2,954,154	(\$43,307.90)	
19	March	6,203	2,468	2,329	0 NON-CMM	7,534	6,152	4,314	618	3,371,321	929,744	\$68,703.12	2.038	0.884	-1.154	3,371,321	(\$38,905.04)	
20																	Subtotal	(\$124,642.80)
	EE	FF	GG	HH	II	JJ	KK	LL	MM	NN	OO	PP	QQ					
1998	SE KW	Max KW	Qn-Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/Gain					
21	January	4,560	4,510	4,510	2,566	358	2,789,169	613,591	\$51,015.93	1.829	0.780	-1.049	2,789,169	(\$29,258.38)				
22	February	4,735	4,301	4,301	2,566	273	2,656,466	621,675	\$49,117.15	1.849	0.800	-1.049	2,656,466	(\$27,866.33)				
23	March	5,309	4,706	4,706	2,924	353	3,152,611	735,276	\$54,978.77	1.744	0.902	-0.842	3,152,611	(\$26,544.98)				
24													Subtotal	(\$83,669.69)				

DECLASSIFIED

GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT
BASE RATE REVENUE (SHORTFALL)/GAIN

A B C D E F G H I J K L m N

CUSTOMER 19

1998	SE KW	Max KW	Qn-Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/Gain	
1 January	24,240	20,656	20,656	2,088	0	11,450,976	2,871,780	\$225,504.37	1.969	0.765	-1.204	11,450,976	(\$137,869.75)	
2 February	24,416	22,480	22,416	2,696	0	11,201,708	2,902,136	\$237,239.35	2.118	0.780	-1.338	11,201,708	(\$149,878.85)	
3 March	25,536	22,704	22,704	3,440	0	11,656,032	3,027,672	\$242,591.90	2.081	0.915	-1.166	11,656,032	(\$135,909.33)	
4													SUBTOTAL	<u>(\$423,657.93)</u>

CUSTOMER 20

1998	Max KW	Qn-Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/Gain		
5 January	3,554	3,554	2,401	680	1,565,768	364,478	\$37,958.25	2.424	0.817	-1.607	1,565,768	(\$25,161.89)		
6 February	3,329	3,289	2,311	699	1,423,814	355,977	\$35,165.18	2.470	0.838	-1.632	1,423,814	(\$23,236.64)		
7 March	3,540	3,447	2,399	685	1,750,890	416,963	\$37,945.22	2.167	0.899	-1.268	1,750,890	(\$22,201.29)		
8													SUBTOTAL	<u>(\$70,599.82)</u>

CUSTOMER 21

1998	Max KW	Qn-Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/Gain		
9 January	2,039	1,884	1,357	369	1,134,640	265,697	\$21,722.43	1.914	0.840	-1.074	1,134,640	(\$12,186.03)		
10 February	2,335	2,216	1,490	359	1,029,410	253,784	\$24,075.30	2.339	0.865	-1.474	1,029,410	(\$15,173.50)		
11 March	2,087	2,069	1,296	285	1,171,378	286,090	\$23,189.86	1.980	0.964	-1.016	1,171,378	(\$11,901.20)		
12													SUBTOTAL	<u>(\$39,260.73)</u>

CUSTOMER 22

1998	Max KW	Qn-Peak KW	Max KVAR	Excess KVAR	LPT KWH	Qn-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT ¢/KWH	Adjusted RTP ¢/KWH	Difference in ¢/KWH	RTP KWH	(Shortfall)/Gain		
13 January	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
14 February	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
15 March	3,214	2,422	1,377	0	1,383,125	328,241	\$27,896.48	2.017	0.962	-1.055	1,383,125	(\$14,591.97)		
16													SUBTOTAL	<u>(\$14,591.97)</u>

TOTAL BASE RATE REVENUE (SHORTFALL)/GAIN (\$3,117,692.40)

18 NOTE: The ¢/KWH above includes base revenue only. It excludes fuel, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was recalculated using the previous rate applied
19 to that month's billing determinants. As of the June, 1997, billing period, Customer 6 is no longer an RTP customer.

MARKETING/rwg
5-13-98 (RTPQTRRP\FPSC1T98.WK4\PG2,PG3,PG4,PG5)

DECLASSIFIED

MEMORANDUM

May 15, 1998

DECLASSIFIED

TO: DIVISION OF APPEALS
 DIVISION OF AUDITING AND FINANCIAL ANALYSIS
 DIVISION OF COMMUNICATION
 DIVISION OF ELECTRIC AND GAS
 DIVISION OF RESEARCH
 DIVISION OF WATER AND WASTEWATER
 DIVISION OF LEGAL SERVICES

FROM: DIVISION OF RECORDS AND REPORTING (SANDERS)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO: 05426-98

DESCRIPTION: Quarterly Real Time Pricing Program Report
for 1st Quarter 1998.

SOURCE: Gulf Power Company

DOCKET NO: 941102-EI

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

Please read each of the following and check if applicable.

The document(s) is (are), in fact, what the utility asserts it (them) to be.

The utility has provided enough details to perform a reasoned analysis of its request.