

AUSLEY & McMULLEN

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May 15, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of March 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

5-15-00 MAR

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED

DOCUMENT NUMBER-DATE

05445 MAY 15 98

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	Cont. (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	03-01-98	F02	*	*	351.11	\$20.6308
2.	Gannon	Coastal	Tampa	MTC	Gannon	03-03-98	F02	*	*	173.32	\$20.3155
3.	Gannon	Coastal	Tampa	MTC	Gannon	03-12-98	F02	*	*	347.58	\$18.6359
4.	Gannon	Coastal	Tampa	MTC	Gannon	03-13-98	F02	*	*	688.66	\$18.6358
5.	Gannon	Coastal	Tampa	MTC	Gannon	03-14-98	F02	*	*	347.69	\$18.6360
6.	Gannon	Coastal	Tampa	MTC	Gannon	03-17-98	F02	*	*	347.42	\$18.7410
7.	Gannon	Coastal	Tampa	MTC	Gannon	03-18-98	F02	*	*	535.57	\$19.7909
8.	Gannon	Coastal	Tampa	MTC	Gannon	03-19-98	F02	*	*	347.52	\$19.3712
9.	Gannon	Coastal	Tampa	MTC	Gannon	03-20-98	F02	*	*	697.41	\$19.3711
10.	Gannon	Coastal	Tampa	MTC	Gannon	03-21-98	F02	*	*	1,735.76	\$19.3709
11.	Gannon	Coastal	Tampa	MTC	Gannon	03-24-98	F02	*	*	347.60	\$20.7362
12.	Gannon	Coastal	Tampa	MTC	Gannon	03-25-98	F02	*	*	521.04	\$21.1560
13.	Gannon	Coastal	Tampa	MTC	Gannon	03-26-98	F02	*	*	348.81	\$21.3659
14.	Gannon	Coastal	Tampa	MTC	Gannon	03-27-98	F02	*	*	347.28	\$21.2608
15.	Gannon	Coastal	Tampa	MTC	Gannon	03-30-98	F02	*	*	171.06	\$20.8410
16.	Gannon	Coastal	Tampa	MTC	Gannon	03-31-98	F02	0.23	137,213	875.61	\$20.2109
17.	Polk	Coastal	Tampa	MTC	Polk	03-01-98	F02	*	*	172.49	\$21.6480
18.	Polk	Coastal	Tampa	MTC	Polk	03-02-98	F02	*	*	1,586.36	\$21.4374
19.	Polk	Coastal	Tampa	MTC	Polk	03-03-98	F02	*	*	1,555.69	\$21.3323
20.	Polk	Coastal	Tampa	MTC	Polk	03-04-98	F02	*	*	1,223.15	\$21.2273
21.	Polk	Coastal	Tampa	MTC	Polk	03-05-98	F02	*	*	1,379.35	\$21.2269
22.	Polk	Coastal	Tampa	MTC	Polk	03-06-98	F02	*	*	687.54	\$20.8073
23.	Polk	Coastal	Tampa	MTC	Polk	03-09-98	F02	*	*	1,740.82	\$20.0724
24.	Polk	Coastal	Tampa	MTC	Polk	03-10-98	F02	*	*	1,401.25	\$19.9674
25.	Polk	Coastal	Tampa	MTC	Polk	03-11-98	F02	*	*	1,229.74	\$19.4423
26.	Polk	Coastal	Tampa	MTC	Polk	03-12-98	F02	*	*	884.63	\$19.4424

* No analysis Taken

DOCUMENT NUMBER-DATE

05445 MAY 15 98

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: May 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-02-98	F02	*	*	694.11	\$20.4210
28.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-03-98	F02	*	*	694.29	\$20.3160
29.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-04-98	F02	*	*	513.75	\$20.2110
30.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-05-98	F02	*	*	867.91	\$20.2110
31.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-06-98	F02	*	*	693.78	\$19.7909
32.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-09-98	F02	*	*	693.43	\$19.2661
33.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-10-98	F02	*	*	694.26	\$19.1610
34.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-11-98	F02	*	*	694.68	\$18.7411
35.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-12-98	F02	*	*	695.32	\$18.6359
36.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-13-98	F02	*	*	695.59	\$18.6359
37.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-16-98	F02	*	*	869.01	\$18.5309
38.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-17-98	F02	*	*	521.42	\$18.7410
39.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-18-98	F02	*	*	695.01	\$19.7909
40.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-19-98	F02	*	*	694.96	\$19.3710
41.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-20-98	F02	*	*	868.89	\$19.3710
42.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-23-98	F02	*	*	869.35	\$21.2612
43.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-24-98	F02	*	*	870.04	\$20.7360
44.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-25-98	F02	*	*	871.11	\$21.1560
45.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-26-98	F02	*	*	872.94	\$21.3660
46.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-27-98	F02	*	*	521.04	\$21.2610
47.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	03-29-98	F06	0.82	150,992	56,954.64	\$13.0900

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barzinger, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	03-01-98	F02	351.11	\$20.6308	7,243.68	\$0.0000	\$7,243.68	\$20.6308	\$0.0000	\$20.6308	\$0.0000	\$0.0000	\$0.0000	\$20.6308
2.	Gannon	Coastal	Gannon	03-03-98	F02	173.32	\$20.3155	3,521.09	\$0.0000	\$3,521.09	\$20.3155	\$0.0000	\$20.3155	\$0.0000	\$0.0000	\$0.0000	\$20.3155
3.	Gannon	Coastal	Gannon	03-12-98	F02	347.58	\$18.6359	6,477.48	\$0.0000	\$6,477.48	\$18.6359	\$0.0000	\$18.6359	\$0.0000	\$0.0000	\$0.0000	\$18.6359
4.	Gannon	Coastal	Gannon	03-13-98	F02	688.66	\$18.6358	12,833.71	\$0.0000	\$12,833.71	\$18.6358	\$0.0000	\$18.6358	\$0.0000	\$0.0000	\$0.0000	\$18.6358
5.	Gannon	Coastal	Gannon	03-14-98	F02	347.69	\$18.6360	6,479.56	\$0.0000	\$6,479.56	\$18.6360	\$0.0000	\$18.6360	\$0.0000	\$0.0000	\$0.0000	\$18.6360
6.	Gannon	Coastal	Gannon	03-17-98	F02	347.42	\$18.7410	6,511.01	\$0.0000	\$6,511.01	\$18.7410	\$0.0000	\$18.7410	\$0.0000	\$0.0000	\$0.0000	\$18.7410
7.	Gannon	Coastal	Gannon	03-18-98	F02	535.57	\$19.7909	10,599.40	\$0.0000	\$10,599.40	\$19.7909	\$0.0000	\$19.7909	\$0.0000	\$0.0000	\$0.0000	\$19.7909
8.	Gannon	Coastal	Gannon	03-19-98	F02	347.52	\$19.3712	6,731.88	\$0.0000	\$6,731.88	\$19.3712	\$0.0000	\$19.3712	\$0.0000	\$0.0000	\$0.0000	\$19.3712
9.	Gannon	Coastal	Gannon	03-20-98	F02	697.41	\$19.3711	13,509.58	\$0.0000	\$13,509.58	\$19.3711	\$0.0000	\$19.3711	\$0.0000	\$0.0000	\$0.0000	\$19.3711
10.	Gannon	Coastal	Gannon	03-21-98	F02	1,735.76	\$19.3709	33,623.31	\$0.0000	\$33,623.31	\$19.3709	\$0.0000	\$19.3709	\$0.0000	\$0.0000	\$0.0000	\$19.3711
11.	Gannon	Coastal	Gannon	03-24-98	F02	347.60	\$20.7362	7,207.90	\$0.0000	\$7,207.90	\$20.7362	\$0.0000	\$20.7362	\$0.0000	\$0.0000	\$0.0000	\$19.3709
12.	Gannon	Coastal	Gannon	03-25-98	F02	521.04	\$21.1560	11,023.10	\$0.0000	\$11,023.10	\$21.1560	\$0.0000	\$21.1560	\$0.0000	\$0.0000	\$0.0000	\$20.7362
13.	Gannon	Coastal	Gannon	03-26-98	F02	348.81	\$21.3659	7,452.63	\$0.0000	\$7,452.63	\$21.3659	\$0.0000	\$21.3659	\$0.0000	\$0.0000	\$0.0000	\$21.1560
14.	Gannon	Coastal	Gannon	03-27-98	F02	347.28	\$21.2608	7,383.46	\$0.0000	\$7,383.46	\$21.2608	\$0.0000	\$21.2608	\$0.0000	\$0.0000	\$0.0000	\$21.3659
15.	Gannon	Coastal	Gannon	03-30-98	F02	171.06	\$20.8410	3,565.07	\$0.0000	\$3,565.07	\$20.8410	\$0.0000	\$20.8410	\$0.0000	\$0.0000	\$0.0000	\$21.2608
16.	Gannon	Coastal	Gannon	03-31-98	F02	875.61	\$20.2109	17,696.87	\$0.0000	\$17,696.87	\$20.2109	\$0.0000	\$20.2109	\$0.0000	\$0.0000	\$0.0000	\$20.8410
17.	Polk	Coastal	Polk	03-01-98	F02	172.49	\$21.6480	3,734.06	\$0.0000	\$3,734.06	\$21.6480	\$0.0000	\$21.6480	\$0.0000	\$0.0000	\$0.0000	\$20.2109
18.	Polk	Coastal	Polk	03-02-98	F02	1,586.36	\$21.4374	34,007.43	\$0.0000	\$34,007.43	\$21.4374	\$0.0000	\$21.4374	\$0.0000	\$0.0000	\$0.0000	\$21.6480
19.	Polk	Coastal	Polk	03-03-98	F02	1,555.69	\$21.3323	33,186.50	\$0.0000	\$33,186.50	\$21.3323	\$0.0000	\$21.3323	\$0.0000	\$0.0000	\$0.0000	\$21.4374
20.	Polk	Coastal	Polk	03-04-98	F02	1,223.15	\$21.2273	25,964.21	\$0.0000	\$25,964.21	\$21.2273	\$0.0000	\$21.2273	\$0.0000	\$0.0000	\$0.0000	\$21.3323
21.	Polk	Coastal	Polk	03-05-98	F02	1,379.35	\$21.2269	29,279.29	\$0.0000	\$29,279.29	\$21.2269	\$0.0000	\$21.2269	\$0.0000	\$0.0000	\$0.0000	\$21.2273
22.	Polk	Coastal	Polk	03-06-98	F02	687.54	\$20.8073	14,305.84	\$0.0000	\$14,305.84	\$20.8073	\$0.0000	\$20.8073	\$0.0000	\$0.0000	\$0.0000	\$21.2269
23.	Polk	Coastal	Polk	03-09-98	F02	1,740.82	\$20.0724	34,942.45	\$0.0000	\$34,942.45	\$20.0724	\$0.0000	\$20.0724	\$0.0000	\$0.0000	\$0.0000	\$20.8073
24.	Polk	Coastal	Polk	03-10-98	F02	1,401.25	\$19.9674	27,979.29	\$0.0000	\$27,979.29	\$19.9674	\$0.0000	\$19.9674	\$0.0000	\$0.0000	\$0.0000	\$20.0724
25.	Polk	Coastal	Polk	03-11-98	F02	1,229.74	\$19.4423	23,908.98	\$0.0000	\$23,908.98	\$19.4423	\$0.0000	\$19.4423	\$0.0000	\$0.0000	\$0.0000	\$19.9674
26.	Polk	Coastal	Polk	03-12-98	F02	884.63	\$19.4424	17,199.34	\$0.0000	\$17,199.34	\$19.4424	\$0.0000	\$19.4424	\$0.0000	\$0.0000	\$0.0000	\$19.4423

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: May 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
27.	Big Bend	Coastal	Big Bend	03-02-98	F02	694.11	\$20.4210	14,174.41	\$0.0000	\$14,174.41	\$20.4210	\$0.0000	\$20.4210	\$0.0000	\$0.0000	\$0.0000	\$20.4210
28.	Big Bend	Coastal	Big Bend	03-03-98	F02	694.29	\$20.3160	14,105.23	\$0.0000	\$14,105.23	\$20.3160	\$0.0000	\$20.3160	\$0.0000	\$0.0000	\$0.0000	\$20.3160
29.	Big Bend	Coastal	Big Bend	03-04-98	F02	513.75	\$20.2110	10,383.39	\$0.0000	\$10,383.39	\$20.2110	\$0.0000	\$20.2110	\$0.0000	\$0.0000	\$0.0000	\$20.2110
30.	Big Bend	Coastal	Big Bend	03-05-98	F02	867.91	\$20.2110	17,541.31	\$0.0000	\$17,541.31	\$20.2110	\$0.0000	\$20.2110	\$0.0000	\$0.0000	\$0.0000	\$20.2110
31.	Big Bend	Coastal	Big Bend	03-06-98	F02	693.78	\$19.7909	13,730.50	\$0.0000	\$13,730.50	\$19.7909	\$0.0000	\$19.7909	\$0.0000	\$0.0000	\$0.0000	\$19.7909
32.	Big Bend	Coastal	Big Bend	03-09-98	F02	693.43	\$19.2661	13,359.67	\$0.0000	\$13,359.67	\$19.2661	\$0.0000	\$19.2661	\$0.0000	\$0.0000	\$0.0000	\$19.2661
33.	Big Bend	Coastal	Big Bend	03-10-98	F02	694.26	\$19.1610	13,302.73	\$0.0000	\$13,302.73	\$19.1610	\$0.0000	\$19.1610	\$0.0000	\$0.0000	\$0.0000	\$19.1610
34.	Big Bend	Coastal	Big Bend	03-11-98	F02	694.68	\$18.7411	13,019.04	\$0.0000	\$13,019.04	\$18.7411	\$0.0000	\$18.7411	\$0.0000	\$0.0000	\$0.0000	\$18.7411
35.	Big Bend	Coastal	Big Bend	03-12-98	F02	695.32	\$18.6359	12,957.94	\$0.0000	\$12,957.94	\$18.6359	\$0.0000	\$18.6359	\$0.0000	\$0.0000	\$0.0000	\$18.6359
36.	Big Bend	Coastal	Big Bend	03-13-98	F02	695.59	\$18.6359	12,962.95	\$0.0000	\$12,962.95	\$18.6359	\$0.0000	\$18.6359	\$0.0000	\$0.0000	\$0.0000	\$18.6359
37.	Big Bend	Coastal	Big Bend	03-16-98	F02	869.01	\$18.5309	16,103.54	\$0.0000	\$16,103.54	\$18.5309	\$0.0000	\$18.5309	\$0.0000	\$0.0000	\$0.0000	\$18.5309
38.	Big Bend	Coastal	Big Bend	03-17-98	F02	521.42	\$18.7410	9,771.95	\$0.0000	\$9,771.95	\$18.7410	\$0.0000	\$18.7410	\$0.0000	\$0.0000	\$0.0000	\$18.7410
39.	Big Bend	Coastal	Big Bend	03-18-98	F02	695.01	\$19.7909	13,754.89	\$0.0000	\$13,754.89	\$19.7909	\$0.0000	\$19.7909	\$0.0000	\$0.0000	\$0.0000	\$19.7909
40.	Big Bend	Coastal	Big Bend	03-19-98	F02	694.96	\$19.3710	13,462.04	\$0.0000	\$13,462.04	\$19.3710	\$0.0000	\$19.3710	\$0.0000	\$0.0000	\$0.0000	\$19.3710
41.	Big Bend	Coastal	Big Bend	03-20-98	F02	868.89	\$19.3710	16,831.24	\$0.0000	\$16,831.24	\$19.3710	\$0.0000	\$19.3710	\$0.0000	\$0.0000	\$0.0000	\$19.3710
42.	Big Bend	Coastal	Big Bend	03-23-98	F02	869.35	\$21.2612	18,483.40	\$0.0000	\$18,483.40	\$21.2612	\$0.0000	\$21.2612	\$0.0000	\$0.0000	\$0.0000	\$21.2612
43.	Big Bend	Coastal	Big Bend	03-24-98	F02	870.04	\$20.7360	18,041.13	\$0.0000	\$18,041.13	\$20.7360	\$0.0000	\$20.7360	\$0.0000	\$0.0000	\$0.0000	\$20.7360
44.	Big Bend	Coastal	Big Bend	03-25-98	F02	871.11	\$21.1560	18,429.18	\$0.0000	\$18,429.18	\$21.1560	\$0.0000	\$21.1560	\$0.0000	\$0.0000	\$0.0000	\$21.1560
45.	Big Bend	Coastal	Big Bend	03-26-98	F02	872.94	\$21.3660	18,651.23	\$0.0000	\$18,651.23	\$21.3660	\$0.0000	\$21.3660	\$0.0000	\$0.0000	\$0.0000	\$21.3660
46.	Big Bend	Coastal	Big Bend	03-27-98	F02	521.04	\$21.2610	11,077.81	\$0.0000	\$11,077.81	\$21.2610	\$0.0000	\$21.2610	\$0.0000	\$0.0000	\$0.0000	\$21.2610
47.	Hookers Pt.	Coastal	Hookers Pt.	03-29-98	F06	56,954.64	\$13.0900	745,536.23	\$0.0000	\$745,536.23	\$13.0900	\$0.0000	\$13.0900	\$0.0000	\$0.0000	\$0.0000	\$13.0900

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	September 1997	HOOKERS Pt.	Citgo Oil	24.	74,365.86	423-1	Col. (q), Other Charges	0.000	(0.020)	\$25.5410	Price Adjustment
2.											
3.											
4.											
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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	68,884.70	\$44.483	\$0.000	\$44.483	2.90	10,964	9.10	13.60
2.	Peabody Development	10,IL,165	LTC	RB	712.00	\$30.200	\$6.606	\$36.806	1.59	12,163	7.07	10.50
3.	Peabody Development	9,KY,225	LTC	RB	32,004.00	\$21.150	\$7.666	\$28.816	2.72	11,514	9.54	11.65
4.	Mobil	N/A	S	RB	21,570.00	\$6.350	\$0.000	\$6.350	5.72	14,383	0.70	6.18
5.	Peabody Development	11,IN,173	S	RB	30,429.60	\$20.250	\$6.786	\$27.036	3.03	10,864	10.19	14.40
6.	Centennial Resources	9,KY,101	LTC	RB	37,354.80	\$19.860	\$7.396	\$27.256	2.63	11,172	8.55	13.30
7.	Peabody Development	9,KY,101	S	RB	62,814.70	\$20.450	\$7.396	\$27.846	2.53	11,139	8.79	13.70
8.	Peabody Development	9,KY,101	LTC	RB	4,637.10	\$21.150	\$7.396	\$28.546	2.28	11,207	8.04	14.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	68,884.70	N/A	\$0.00	\$44.483	\$0.000	\$44.483	\$0.000	\$44.483
2.	Peabody Development	10,IL,165	LTC	712.00	N/A	\$0.00	\$30.200	\$0.000	\$30.200	\$0.000	\$30.200
3.	Peabody Development	9,KY,225	LTC	32,004.00	N/A	\$0.00	\$21.150	\$0.000	\$21.150	\$0.000	\$21.150
4.	Mobil	N/A	S	21,570.00	N/A	\$0.00	\$6.350	\$0.000	\$6.350	\$0.000	\$6.350
5.	Peabody Development	11,IN,173	S	30,429.60	N/A	\$0.00	\$20.250	\$0.000	\$20.250	\$0.000	\$20.250
6.	Centennial Resources	9,KY,101	LTC	37,354.80	N/A	\$0.00	\$19.860	\$0.000	\$19.860	\$0.000	\$19.860
7.	Peabody Development	9,KY,101	S	62,814.70	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
8.	Peabody Development	9,KY,101	LTC	4,637.10	N/A	\$0.00	\$21.150	\$0.000	\$21.150	\$0.000	\$21.150

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zelgler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	68,884.70	\$44.483	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.483
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	712.00	\$30.200	\$0.000	\$0.000	\$0.000	\$0.000	\$6.606	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$36.806
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	32,004.00	\$21.150	\$0.000	\$0.000	\$0.000	\$0.000	\$7.666	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$28.816
4.	Mobil	N/A	Beaumont, Tx	RB	21,570.00	\$6.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.350
5.	Peabody Development	11,IN,173	Warrick Cnty, IN	RB	30,429.60	\$20.250	\$0.000	\$0.000	\$0.000	\$0.000	\$6.786	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$27.036
6.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	37,354.80	\$19.860	\$0.000	\$0.000	\$0.000	\$0.000	\$7.396	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$27.256
7.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	62,814.70	\$20.450	\$0.000	\$0.000	\$0.000	\$0.000	\$7.396	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$27.846
8.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	4,637.10	\$21.150	\$0.000	\$0.000	\$0.000	\$0.000	\$7.396	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$28.546

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining	3,W. Va,33	S	RB	1,489.00	\$22.000	\$9.900	\$31.900	2.80	12,838	9.00	6.00
2.	Sugar Camp	10,IL,059	LTC	RB	60,529.50	\$26.033	\$6.606	\$32.639	2.58	12,680	8.66	7.20
3.	Jader Fuel Co	10,IL,165	LTC	RB	26,325.10	\$25.070	\$6.606	\$31.676	2.80	12,626	10.10	6.40
4.	Kerr McGee	19,WY,5	S	R&B	84,807.00	\$3.650	\$19.596	\$23.246	0.40	8,749	5.30	27.80
5.	Sugar Camp	10,IL,059	S	RB	28,355.00	\$23.720	\$6.606	\$30.326	2.50	12,626	8.82	7.30
6.	Kerr McGee	10,IL,165	LTC	RB	129,840.00	\$26.400	\$6.416	\$32.816	1.36	12,065	6.62	11.40
7.	James Marine	U/K	S	RB	1,488.81	\$15.000	\$6.416	\$21.416	2.50	12,267	8.06	9.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining	3,W. Va,33	S	1,489.00	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000
2.	Sugar Camp	10,IL,059	LTC	60,529.50	N/A	\$0.000	\$26.190	(\$0.157)	\$26.033	\$0.000	\$26.033
3.	Jader Fuel Co	10,IL,165	LTC	26,325.10	N/A	\$0.000	\$25.070	\$0.000	\$25.070	\$0.000	\$25.070
4.	Kerr McGee	19,WY,5	S	84,807.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
5.	Sugar Camp	10,IL,059	S	28,355.00	N/A	\$0.000	\$23.720	\$0.000	\$23.720	\$0.000	\$23.720
6.	Kerr McGee	10,IL,165	LTC	129,840.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400
7.	James Marine	U/K	S	1,488.81	N/A	\$0.000	\$15.000	\$0.000	\$15.000	\$0.000	\$15.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Bell Mining	3,W. Va,33	Harrison Cnty, W. Va	RB	1,489.00	\$22.000	\$0.000	\$0.000	\$0.000	\$9.900	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$31.900
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	60,529.50	\$26.033	\$0.000	\$0.000	\$0.000	\$6.606	\$0.000	\$0.000	\$0.000	\$0.000	\$6.606	\$32.639
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	26,325.10	\$25.070	\$0.000	\$0.000	\$0.000	\$6.606	\$0.000	\$0.000	\$0.000	\$0.000	\$6.606	\$31.676
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	84,807.00	\$3.650	\$0.000	\$13.180	\$0.000	\$6.416	\$0.000	\$0.000	\$0.000	\$0.000	\$19.596	\$23.246
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	28,355.00	\$23.720	\$0.000	\$0.000	\$0.000	\$6.606	\$0.000	\$0.000	\$0.000	\$0.000	\$6.606	\$30.326
6.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	129,840.00	\$26.400	\$0.000	\$0.000	\$0.000	\$6.416	\$0.000	\$0.000	\$0.000	\$0.000	\$6.416	\$32.816
7.	James Marine	U/K	U/K	RB	1,488.81	\$15.000	\$0.000	\$0.000	\$0.000	\$6.416	\$0.000	\$0.000	\$0.000	\$0.000	\$6.416	\$21.416

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Assistant Controller

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,49	S	RB	41,710.94	\$37.250	\$0.000	\$37.250	1.76	13,244	7.14	5.90
2.	Consolidation Coal	9,KY,225	S	RB	58,823.60	\$24.250	\$6.686	\$30.936	2.82	11,939	6.21	11.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va,49	S	41,710.94	N/A	\$0.000	\$37.250	\$0.000	\$37.250	\$0.000	\$37.250
2.	Consolidation Coal	9,KY,225	S	58,823.60	N/A	\$0.000	\$24.250	\$0.000	\$24.250	\$0.000	\$24.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Consolidation Coal	3,W. Va,49	Marion Cnty, W. Va	RB	41,710.94	\$37.250	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$37.250
2.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	58,823.60	\$24.250	\$0.000	\$0.000	\$0.000	\$6.686	\$0.000	\$0.000	\$0.000	\$0.000	\$6.686	\$30.936

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	213,468.00	\$35.627	\$8.897	\$44.524	2.41	12,024	8.17	12.19
2.	TCP Pet Coke Corporation	N/A	S	OB	17,219.00	\$9.179	\$5.415	\$14.594	5.50	14,102	0.40	7.70

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	213,468.00	N/A	\$0.000	\$35.627	\$0.000	\$35.627	\$0.000	\$35.627
2.	TCP Pet Coke Corporation	N/A	S	17,219.00	N/A	\$0.000	\$9.179	\$0.000	\$9.179	\$0.000	\$9.179

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	213,468.00	\$35.627	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.897	\$44.524
2.	TCP Pet Coke Corporation	N/A	Texas City, Tx	OB	17,219.00	\$9.179	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$5.415	\$14.594

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	159,686.00	\$26.724	\$8.886	\$35.610	0.87	9,725	6.16	23.68
2.	Gatliff Coal	8,KY,195	LTC	UR	40,881.00	\$43.710	\$18.764	\$62.474	1.18	12,741	8.37	6.80
3.	Gatliff Coal	8,KY,235	LTC	UR	28,195.00	\$43.710	\$18.880	\$62.590	1.16	12,544	5.51	11.10

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	159,686.00	N/A	\$0.000	\$26.724	\$0.000	\$26.724	\$0.000	\$26.724
2.	Gatliff Coal	8,KY,195	LTC	40,881.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710
3.	Gatliff Coal	8,KY,235	LTC	28,195.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	159,686.00	\$26.724	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.886	\$35.610
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	40,881.00	\$43.710	\$0.000	\$18.764	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.764	\$62.474
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	28,195.00	\$43.710	\$0.000	\$18.880	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.880	\$62.590

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	83,094.00	\$31.353	\$11.951	\$43.304	2.81	11,843	5.95	12.04

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	83,094.00	N/A	\$0.000	\$31.353	\$0.000	\$31.353	\$0.000	\$31.353

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	Davant, La.	OB	83,094.00	\$31.353	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.951	\$43.304

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

5. Date Completed: May 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February 1998	Transfer Facility	Big Bend	Centennial Resources	6.	21,208.30	423-2(a)	Col. (k), Quality Adjustments ✓	\$0.000 ✓	(\$0.101)	\$28.438	Quality Adjustment ✓
2.	February 1997	Transfer Facility	Gannon	Kerr McGee	1.	108,081.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000 ✓	\$0.440	\$35.232	Quality Adjustment
3.	June 1997	Transfer Facility	Gannon	Kerr McGee	1.	23,302.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000 ✓	(\$0.580)	\$34.279	Quality Adjustment
4.	August 1997	Transfer Facility	Gannon	Kerr McGee	1.	104,664.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000 ✓	(\$0.870)	\$32.606	Quality Adjustment
5.	September 1997	Transfer Facility	Gannon	Kerr McGee	1.	76,944.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000 ✓	(\$0.580)	\$33.402	Quality Adjustment
6.	October 1997	Transfer Facility	Gannon	Kerr McGee	1.	112,443.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000 ✓	(\$0.580)	\$33.209	Quality Adjustment
7.	December 1997	Transfer Facility	Gannon	Kerr McGee	1.	48,310.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000 ✓	(\$0.200)	\$33.488	Quality Adjustment
8.	January 1998	Transfer Facility	Gannon	Bell Mining	1.	19,021.90	423-2(a)	Col. (k), Quality Adjustments ✓	\$0.000 ✓	\$0.870	\$32.770	Quality Adjustment ✓
9.	February 1998	Transfer Facility	Gannon	Jader	3.	43,288.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000 ✓	\$0.220	\$33.179	Quality Adjustment
10.	January 1998	Transfer Facility	Gannon	Sugar Camp	2.	16,773.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000 ✓	\$0.470	\$31.872	Quality Adjustment
11.	January 1998	Transfer Facility	Gannon	Sugar Camp	2.	16,773.60	423-2(a)	Col. (k), Quality Adjustments ✓	\$0.470 ✓	\$2.010	\$33.412	Quality Adjustment ✓
12.	January 1998	Transfer Facility	Gannon	Sugar Camp	2.	16,773.60	423-2(a)	Col. (l), Retro-Price Adjustments ✓	\$0.000 ✓	\$2.343	\$35.755	Price Adjustment
13.	February 1998	Transfer Facility	Gannon	Sugar Camp	2.	38,505.60	423-2(a)	Col. (l), Retro-Price Adjustments ✓	\$0.000 ✓	(\$0.116)	\$33.963	Price Adjustment
14.	January 1998	Transfer Facility	Gannon	Sugar Camp	5.	25,476.90	423-2(a)	Col. (l), Retro-Price Adjustments ✓	\$0.000 ✓	\$0.030	\$31.432	Price Adjustment
15.	January 1998	Transfer Facility	Polk	Consolidation	2.	72,228.90	423-2(a)	Col. (l), Retro-Price Adjustments ✓	\$0.000 ✓	\$0.015	\$32.057	Price Adjustment
16.	February 1998	Big Bend	Big Bend	TCP Pet Coke Corporation	2.	16,547.00	423-2	Col. (h), Total Transport Charges ✓	\$6.150 ✓	\$5.415	\$15.845	Price Adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: *Phil L. Barringer*
Phil L. Barringer, Assistant Controller

5. Date Completed: May 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1997	Transfer Facility	Big Bend	Zeigler	1.	73,081.80	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.069	✓ \$42.012	Price Adjustment
2.	November, 1997	Transfer Facility	Big Bend	Zeigler	1.	47,204.60	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.069	✓ \$42.012	Price Adjustment
3.	December, 1997	Transfer Facility	Big Bend	Zeigler	1.	109,406.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.069	✓ \$42.012	Price Adjustment
4.	October, 1997	Transfer Facility	Big Bend	Costain	3.	9,879.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.240	✓ \$31.349	Quality Adjustment
5.	December, 1997	Transfer Facility	Big Bend	Peabody	3.	102,191.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.302	✓ \$29.625	Quality Adjustment
6.	January, 1998	Transfer Facility	Big Bend	Centennial Resources	6.	29,877.00	423-2(a)	Col. (k), Quality Adjustments	(\$0.028)	(\$0.176)	✓ \$28.186	Quality Adjustment
7.	October, 1997	Transfer Facility	Big Bend	Peabody Arclar	2.	17,088.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.500	✓ \$41.719	Quality Adjustment
8.	November, 1997	Transfer Facility	Big Bend	Peabody Arclar	2.	20,029.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.500	✓ \$41.741	Quality Adjustment
9.	December, 1997	Transfer Facility	Big Bend	Peabody Arclar	2.	22,834.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.500	✓ \$41.618	Quality Adjustment
10.	January, 1998	Transfer Facility	Gannon	Jader	3.	55,882.70	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.460	✓ \$32.782	Price Adjustment
11.	December, 1997	Transfer Facility	Polk	Bell Mining	1.	29,688.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.900	✓ \$32.800	Quality Adjustment
12.	January, 1998	Transfer Facility	Gannon	Sugar Camp	5.	25,476.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.230	✓ \$31.632	Quality Adjustment
13.	January, 1998	Transfer Facility	Big Bend	Zeigler	1.	140,036.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.018)	✓ \$44.465	Quality Adjustment

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