

AUSLEY & McMULLEN

ORIGINAL

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TALLAHASSEE, FLORIDA 32301  
(850) 224 9115 FAX (850) 222 7560

May 15, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 1998. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

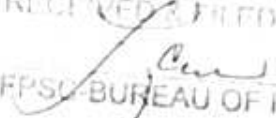
Sincerely,

  
James D. Beasley

- ACK
- AFA
- AD
- CAF
- CM
- CP
- EP
- JE
- RE
- SE
- W
- OTH

JDB/pp  
3 Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED  
  
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER DATE  
05446 MAY 15 98  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

ORIGINAL

6. Date Completed: May 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	03-01-98	F02	*	*	351.11	\$20.6308
2.	Gannon	Coastal	Tampa	MTC	Gannon	03-03-98	F02	*	*	173.32	\$20.3155
3.	Gannon	Coastal	Tampa	MTC	Gannon	03-12-98	F02	*	*	347.58	\$18.6359
4.	Gannon	Coastal	Tampa	MTC	Gannon	03-13-98	F02	*	*	688.66	\$18.6358
5.	Gannon	Coastal	Tampa	MTC	Gannon	03-14-98	F02	*	*	347.69	\$18.6360
6.	Gannon	Coastal	Tampa	MTC	Gannon	03-17-98	F02	*	*	347.42	\$18.7410
7.	Gannon	Coastal	Tampa	MTC	Gannon	03-18-98	F02	*	*	535.57	\$19.7909
8.	Gannon	Coastal	Tampa	MTC	Gannon	03-19-98	F02	*	*	347.52	\$19.3712
9.	Gannon	Coastal	Tampa	MTC	Gannon	03-20-98	F02	*	*	697.41	\$19.3711
10.	Gannon	Coastal	Tampa	MTC	Gannon	03-21-98	F02	*	*	1,735.78	\$19.3709
11.	Gannon	Coastal	Tampa	MTC	Gannon	03-24-98	F02	*	*	347.60	\$20.7362
12.	Gannon	Coastal	Tampa	MTC	Gannon	03-25-98	F02	*	*	521.04	\$21.1560
13.	Gannon	Coastal	Tampa	MTC	Gannon	03-26-98	F02	*	*	348.81	\$21.3659
14.	Gannon	Coastal	Tampa	MTC	Gannon	03-27-98	F02	*	*	347.28	\$21.2608
15.	Gannon	Coastal	Tampa	MTC	Gannon	03-30-98	F02	*	*	171.08	\$20.8410
16.	Gannon	Coastal	Tampa	MTC	Gannon	03-31-98	F02	0.23	137,213	875.61	\$20.2109
17.	Polk	Coastal	Tampa	MTC	Polk	03-01-98	F02	*	*	172.49	\$21.6480
18.	Polk	Coastal	Tampa	MTC	Polk	03-02-98	F02	*	*	1,586.36	\$21.4374
19.	Polk	Coastal	Tampa	MTC	Polk	03-03-98	F02	*	*	1,555.69	\$21.3323
20.	Polk	Coastal	Tampa	MTC	Polk	03-04-98	F02	*	*	1,223.15	\$21.2273
21.	Polk	Coastal	Tampa	MTC	Polk	03-05-98	F02	*	*	1,379.35	\$21.2269
22.	Polk	Coastal	Tampa	MTC	Polk	03-06-98	F02	*	*	687.54	\$20.8073
23.	Polk	Coastal	Tampa	MTC	Polk	03-09-98	F02	*	*	1,740.82	\$20.0724
24.	Polk	Coastal	Tampa	MTC	Polk	03-10-98	F02	*	*	1,401.25	\$19.9674
25.	Polk	Coastal	Tampa	MTC	Polk	03-11-98	F02	*	*	1,229.74	\$19.4423
26.	Polk	Coastal	Tampa	MTC	Polk	03-12-98	F02	*	*	884.63	\$19.4424

\* No analysis taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

5. Date Completed: May 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-02-98	F02	*	*	694.11	\$20.4210
28.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-03-98	F02	*	*	694.29	\$20.3160
29.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-04-98	F02	*	*	513.75	\$20.2110
30.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-05-98	F02	*	*	867.91	\$20.2110
31.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-06-98	F02	*	*	693.78	\$19.7909
32.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-09-98	F02	*	*	693.43	\$19.2661
33.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-10-98	F02	*	*	694.26	\$19.1610
34.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-11-98	F02	*	*	694.68	\$18.7411
35.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-12-98	F02	*	*	695.32	\$18.6359
36.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-13-98	F02	*	*	695.59	\$18.6359
37.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-16-98	F02	*	*	869.01	\$18.5309
38.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-17-98	F02	*	*	521.42	\$18.7410
39.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-18-98	F02	*	*	695.01	\$19.7909
40.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-19-98	F02	*	*	694.96	\$19.3710
41.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-20-98	F02	*	*	868.89	\$19.3710
42.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-23-98	F02	*	*	869.35	\$21.2612
43.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-24-98	F02	*	*	870.04	\$20.7360
44.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-25-98	F02	*	*	871.11	\$21.1560
45.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-26-98	F02	*	*	872.94	\$21.3660
46.	Big Bend	Coastal	Tampa	MTC	Big Bend	03-27-98	F02	*	*	521.04	\$21.2610
47.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	03-29-98	F06	0.82	150,992	56,954.64	\$13.0900

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month March Year 1998
- 2 Reporting Company Tampa Electric Company


3 Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form Jeffrey Cronister, Manager Financial Reporting  
(813) - 228 - 1909

4 Signature of Official Submitting Report   
Mark B. Baugh, Assistant Controller

5 Date Completed May 15, 1998

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Added Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Gannon	Coastal	Gannon	03-01-98	F02	355.11									\$0.0000	\$0.0000	\$20.6308
2	Gannon	Coastal	Gannon	03-03-98	F02	173.32									\$0.0000	\$0.0000	\$20.3155
3	Gannon	Coastal	Gannon	03-12-98	F02	347.58									\$0.0000	\$0.0000	\$18.6359
4	Gannon	Coastal	Gannon	03-13-98	F02	688.66									\$0.0000	\$0.0000	\$18.6358
5	Gannon	Coastal	Gannon	03-14-98	F02	347.69									\$0.0000	\$0.0000	\$18.6360
6	Gannon	Coastal	Gannon	03-17-98	F02	347.42									\$0.0000	\$0.0000	\$18.7410
7	Gannon	Coastal	Gannon	03-18-98	F02	535.57									\$0.0000	\$0.0000	\$18.7909
8	Gannon	Coastal	Gannon	03-18-98	F02	347.52									\$0.0000	\$0.0000	\$19.3712
9	Gannon	Coastal	Gannon	03-20-98	F02	697.41									\$0.0000	\$0.0000	\$19.3711
10	Gannon	Coastal	Gannon	03-21-98	F02	1,735.76									\$0.0000	\$0.0000	\$19.3708
11	Gannon	Coastal	Gannon	03-24-98	F02	347.60									\$0.0000	\$0.0000	\$20.7362
12	Gannon	Coastal	Gannon	03-25-98	F02	521.04									\$0.0000	\$0.0000	\$21.1560
13	Gannon	Coastal	Gannon	03-25-98	F02	348.81									\$0.0000	\$0.0000	\$21.2608
14	Gannon	Coastal	Gannon	03-27-98	F02	347.28									\$0.0000	\$0.0000	\$20.8410
15	Gannon	Coastal	Gannon	03-30-98	F02	171.06									\$0.0000	\$0.0000	\$20.2109
16	Gannon	Coastal	Gannon	03-31-98	F02	875.61									\$0.0000	\$0.0000	\$21.6480
17	Polk	Coastal	Polk	03-01-98	F02	172.49									\$0.0000	\$0.0000	\$21.4374
18	Polk	Coastal	Polk	03-02-98	F02	1,586.36									\$0.0000	\$0.0000	\$21.3323
19	Polk	Coastal	Polk	03-03-98	F02	1,555.69									\$0.0000	\$0.0000	\$21.2273
20	Polk	Coastal	Polk	03-04-98	F02	1,223.15									\$0.0000	\$0.0000	\$21.2269
21	Polk	Coastal	Polk	03-05-98	F02	1,379.35									\$0.0000	\$0.0000	\$20.8073
22	Polk	Coastal	Polk	03-06-98	F02	687.54									\$0.0000	\$0.0000	\$20.0774
23	Polk	Coastal	Polk	03-09-98	F02	1,740.82									\$0.0000	\$0.0000	\$19.9674
24	Polk	Coastal	Polk	03-10-98	F02	1,401.25									\$0.0000	\$0.0000	\$19.4423
25	Polk	Coastal	Polk	03-11-98	F02	1,229.74									\$0.0000	\$0.0000	\$19.4424
26	Polk	Coastal	Polk	03-12-98	F02	884.63									\$0.0000	\$0.0000	\$19.4424

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month: March Year 1968
- 2 Reporting Company: Tampa Electric Company
- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1609
- 5 Signature of Official Submitting Form:  Jeff Barry, Assistant Controller
- 6 Date Completed: May 15, 1968

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal (\$/Bbl) (o)	Advt Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
27	Big Bend	Coastal	Big Bend	03-02-68	F02	694.11									\$0.0000	\$0.0000	\$20.4210
28	Big Bend	Coastal	Big Bend	03-03-68	F02	694.29									\$0.0000	\$0.0000	\$20.3160
29	Big Bend	Coastal	Big Bend	03-04-68	F02	513.75									\$0.0000	\$0.0000	\$20.2110
30	Big Bend	Coastal	Big Bend	03-05-68	F02	867.91									\$0.0000	\$0.0000	\$20.2110
31	Big Bend	Coastal	Big Bend	03-06-68	F02	693.78									\$0.0000	\$0.0000	\$19.7908
32	Big Bend	Coastal	Big Bend	03-09-68	F02	693.43									\$0.0000	\$0.0000	\$19.2961
33	Big Bend	Coastal	Big Bend	03-10-68	F02	694.26									\$0.0000	\$0.0000	\$19.1610
34	Big Bend	Coastal	Big Bend	03-11-68	F02	694.60									\$0.0000	\$0.0000	\$18.7411
35	Big Bend	Coastal	Big Bend	03-12-68	F02	695.32									\$0.0000	\$0.0000	\$18.6359
36	Big Bend	Coastal	Big Bend	03-13-68	F02	695.59									\$0.0000	\$0.0000	\$18.6359
37	Big Bend	Coastal	Big Bend	03-16-68	F02	869.01									\$0.0000	\$0.0000	\$18.5309
38	Big Bend	Coastal	Big Bend	03-17-68	F02	521.42									\$0.0000	\$0.0000	\$18.7410
39	Big Bend	Coastal	Big Bend	03-18-68	F02	695.01									\$0.0000	\$0.0000	\$19.7909
40	Big Bend	Coastal	Big Bend	03-19-68	F02	694.96									\$0.0000	\$0.0000	\$19.3710
41	Big Bend	Coastal	Big Bend	03-20-68	F02	868.89									\$0.0000	\$0.0000	\$21.2612
42	Big Bend	Coastal	Big Bend	03-23-68	F02	869.35									\$0.0000	\$0.0000	\$20.7960
43	Big Bend	Coastal	Big Bend	03-24-68	F02	870.04									\$0.0000	\$0.0000	\$21.1560
44	Big Bend	Coastal	Big Bend	03-25-68	F02	871.11									\$0.0000	\$0.0000	\$21.3660
45	Big Bend	Coastal	Big Bend	03-26-68	F02	872.94									\$0.0000	\$0.0000	\$21.2810
46	Big Bend	Coastal	Big Bend	03-27-68	F02	521.04									\$0.0000	\$0.0000	\$21.0900
47	Hookers Pt	Coastal	Hookers Pt	03-29-68	F06	56,954.64									\$0.0000	\$0.0000	\$13.0900

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 Reporting Month: March, Year: 1998

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

4 Signature of Official Submitting Report:   
 Phil L. Barringer, Assistant Controller

6 Date Completed: May 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	September 1997	HOOKERS Pt.	Citgo Oil	24	74,365.86	423-1	Col. (q), Other Charges	0.000	(0.020)	\$25,541.0	Price Adjustment
2.											
3.											
4.											
5.											
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7.											
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10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Bahringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	68,884.70			\$44,483	2.90	10,964	9.10	13.60
2.	Peabody Development	10,IL,165	LTC	RB	712.00			\$36,806	1.59	12,163	7.07	10.50
3.	Peabody Development	9,KY,225	LTC	RB	32,004.00			\$28,816	2.72	11,514	9.54	11.65
4.	Mobil	N/A	S	RB	21,570.00			\$6,350	5.72	14,383	0.70	6.18
5.	Peabody Development	11,IN,173	S	RB	30,429.60			\$27,036	3.03	10,864	10.19	14.40
6.	Centennial Resources	9,KY,101	LTC	RB	37,354.80			\$27,256	2.63	11,172	8.55	13.30
7.	Peabody Development	9,KY,101	S	RB	62,814.70			\$27,846	2.53	11,139	8.79	13.70
8.	Peabody Development	9,KY,101	LTC	RB	4,637.10			\$28,546	2.28	11,207	8.04	14.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F O B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	68,884.70	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	712.00	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,225	LTC	32,004.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Mobil	N/A	S	21,570.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	11,IN,173	S	30,429.60	N/A	\$0.00		\$0.000		\$0.000	
6.	Centennial Resources	9,KY,101	LTC	37,354.80	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	9,KY,101	S	62,814.70	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	9,KY,101	LTC	4,637.10	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1 Reporting Month: March Year 1998
- 2 Reporting Company: Tampa Electric Company
- 3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Cronstaler, Manager Financial Reporting (813) - 228 - 1809
- 5 Signature of Official Submitting Form:  Phyllis Barringer, Assistant Controller
- 6 Date Completed: May 15, 1998

Line No. (A)	Supplier Name (B)	Mine Location (C)	Shipping Point (D)	Trans- port Mode (E)	Tons (F)	Rail Charges			Waterborne Charges				Other Railroad Charges (\$/Ton) (O)	Total Transportation Charges (\$/Ton) (P)	Delivered Price Transfer Facility (\$/Ton) (Q)
						Effective Purchase Price (\$/Ton) (G)	Advt Shorthaul & Loading Charges (\$/Ton) (H)	Rail Rate Charges (\$/Ton) (I)	Other Rail Charges (\$/Ton) (J)	River Barge Rate (\$/Ton) (K)	Trans-loading Rate (\$/Ton) (L)	Ocean Barge Rate (\$/Ton) (M)			
1	Ziegler Coal	10, IL, 145, 157	Randolph & Perry Crty, IL	RB	68,864.70		\$0.00		\$0.00						\$44,483
2	Peabody Development	10, IL, 165	Saline Crty, IL	RB	712.00		\$0.00		\$0.00						\$30,808
3	Peabody Development	9, KY, 225	Union Crty, Ky	RB	32,004.00		\$0.00		\$0.00						\$28,818
4	Mobil	N/A	Beaumont, Tx	RB	21,570.00		\$0.00		\$0.00						\$8,350
5	Peabody Development	11, IN, 173	Warrick Crty, IN	RB	30,429.60		\$0.00		\$0.00						\$27,038
6	Centennial Resources	9, KY, 101	Henderson Crty, Ky	RB	37,354.80		\$0.00		\$0.00						\$27,256
7	Peabody Development	9, KY, 101	Henderson Crty, Ky	RB	62,814.70		\$0.00		\$0.00						\$27,848
8	Peabody Development	9, KY, 101	Henderson Crty, Ky	RB	4,637.10		\$0.00		\$0.00						\$28,548

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Cannon Station or Pook station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: March Year: 1998

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5 Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6 Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining	3,W. Va,33	S	RB	1,489.00			\$31,900	2.80	12538	9.00	6.00
2.	Sugar Camp	10,IL,059	LTC	RB	60,529.50			\$32,639	2.58	12680	8.66	7.20
3.	Jader Fuel Co	10,IL,165	LTC	RB	26,325.10			\$31,676	2.80	12626	10.10	6.40
4.	Kerr McGee	19,WY,5	S	R&B	84,807.00			\$23,248	0.40	8749	5.30	27.80
5.	Sugar Camp	10,IL,059	S	RB	28,355.00			\$30,326	2.50	12626	8.82	7.30
6.	Kerr McGee	10,IL,165	LTC	RB	129,840.00			\$32,816	1.36	12065	6.62	11.40
7.	James Marine	UK	S	RB	1,488.81			\$21,416	2.50	12267	8.06	9.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller
6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining	3,W. Va.33	S	1,489.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Sugar Camp	10,IL,059	LTC	60,529.50	N/A	\$0.000		(\$0.157)		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	26,325.10	N/A	\$0.000		\$0.000		\$0.000	
4.	Kerr McGee	19,WY,5	S	84,807.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Sugar Camp	10,IL,059	S	28,355.00	N/A	\$0.000		\$0.000		\$0.000	
6.	Kerr McGee	10,IL,165	LTC	129,840.00	N/A	\$0.000		\$0.000		\$0.000	
7.	James Marine	U/K	S	1,488.81	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5 Signature of Official Submitting Form: \_\_\_\_\_

Phil L. Barringer, Assistant Controller

6 Date Completed: May 15, 1998

n Station (1)

Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
					Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
Harrison Cnty, W. Va	RB	1,489.00		\$0.000		\$0.000							\$31.900
Gallatin Cnty, IL	RB	60,529.50		\$0.000		\$0.000							\$32.639
Saline Cnty, IL	RB	26,325.10		\$0.000		\$0.000							\$31.678
Campbell Cnty, WY	R&B	84,807.00		\$0.000		\$0.000							\$23.246
Gallatin Cnty, IL	RB	28,355.00		\$0.000		\$0.000							\$30.326
Saline Cnty, IL	RB	129,840.00		\$0.000		\$0.000							\$32.816
U/K	RB	1,488.81		\$0.000		\$0.000							\$21.416

I storage site for coal prior to its delivery to the power plant, the coal from  
 delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.  
 ing point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,49	S	RB	41,710.94			\$37.250	1.76	13,244	7.14	5.90
2.	Consolidation Coal	9,KY,225	S	RB	58,823.60			\$30.936	2.82	11,939	6.21	11.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer Assistant Controller

6. Date Completed: May 15, 1998

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va,49	S	41,710.94	N/A	\$0.000		\$0.000		\$0.000	
2.	Consolidation Coal	9,KY,225	S	58,823.60	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 4 Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609
- 5 Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller
- 6 Date Completed: May 15, 1998

1. Reporting Month: November Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Consolidation Coal	3, W. Va., 49	Manion Cnty, W. Va	RB	41,710.94	\$0.000	\$0.000	\$0.000	\$0.000					\$37,250	
2.	Consolidation Coal	9, KY, 225	Union Cnty, KY	RB	58,823.60	\$0.000	\$0.000	\$0.000	\$0.000					\$30,936	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	213,468.00			\$44.524	2.41	12,024	8.17	12.19
2.	TCP Pet Coke Corporation	N/A	S	OB	17,219.00			\$14.594	5.50	14,102	0.40	7.70



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1968  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil Barringer, Assistant Controller

6. Date Completed: May 15, 1968

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	213,468.00	N/A	\$0.000		\$0.000		\$0.000	
2.	TCP Pet Coke Corporation	N/A	S	17,219.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil Chronister, Assistant Controller
6. Date Completed: May 15, 1998

1. Reporting Month: March Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Other Rail Charges (\$/Ton) (j)	Rail Rate (\$/Ton) (k)	Other Barge Rate (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Other Rail Charges (\$/Ton) (n)	River Barge Rate (\$/Ton) (o)	Ocean Barge Rate (\$/Ton) (p)	Trans-loading Rate (\$/Ton) (q)		
1.	Transfer Facility	N/A	Devant, La.	OB	213,468.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.524
2.	TCP Pet Cola Corporation	N/A	Texas City, Tx	OB	17,219.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.594

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	159,686.00			\$35.610	0.87	9,725	6.16	23.68
2.	Gatliff Coal	8,KY,195	LTC	UR	40,881.00			\$62.474	1.18	12,741	8.37	6.80
3.	Gatliff Coal	8,KY,235	LTC	UR	28,195.00			\$62.590	1.16	12,544	5.51	11.10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609


5. Signature of Official Submitting Form:

  
 Phil Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	159,686.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,195	LTC	40,881.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,235	LTC	28,195.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil C. Barringer, Assistant Controller
6. Date Completed: May 15, 1998

1. Reporting Month: March Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	159,666.00		\$0.000	\$0.000	\$0.000							\$35,610
2.	Gatlift Coal	8, KY, 195	Pike Cnty, KY	UR	40,881.00		\$0.000	\$0.000	\$0.000							\$62,474
3.	Gatlift Coal	8, KY, 235	Whitley Cnty, KY	UR	28,195.00		\$0.000	\$0.000	\$0.000							\$62,590


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	83,094.00			43.304	2.81	11,843	5.95	12.04

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:




Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	83,094.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
- 5 Signature of Official Submitting Form.  Phil L. Gamminger, Assistant Controller
- 6 Date Completed: May 15, 1998

1. Reporting Month: March Year 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
				OB	83,094.00											\$43,304
									\$0.000							
									\$0.000							



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 1998
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
4. Signature of Official Submitting Form:  Paul L. Barringer, Assistant Controller
5. Date Completed: May 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February 1998	Transfer Facility	Big Bend	Centennial Resources	6.	21,208.30	423-2(a)	Col. (N), Quality Adjustments	\$0.000	(\$0.101)	\$28.436	Quality Adjustment
2.	February 1997	Transfer Facility	Gannon	Kerr McGee	1.	108,081.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.440	\$35.232	Quality Adjustment
3.	June 1997	Transfer Facility	Gannon	Kerr McGee	1.	23,302.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	(\$0.580)	\$34.279	Quality Adjustment
4.	August 1997	Transfer Facility	Gannon	Kerr McGee	1.	104,664.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	(\$0.870)	\$32.606	Quality Adjustment
5.	September 1997	Transfer Facility	Gannon	Kerr McGee	1.	76,944.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	(\$0.580)	\$33.402	Quality Adjustment
6.	October 1997	Transfer Facility	Gannon	Kerr McGee	1.	112,443.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	(\$0.580)	\$33.209	Quality Adjustment
7.	December 1997	Transfer Facility	Gannon	Kerr McGee	1.	48,310.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	(\$0.200)	\$33.488	Quality Adjustment
8.	January 1998	Transfer Facility	Gannon	Bell Mining	1.	19,021.90	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.870	\$32.770	Quality Adjustment
9.	February 1998	Transfer Facility	Gannon	Jader	3.	43,288.00	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.220	\$33.179	Quality Adjustment
10.	January 1998	Transfer Facility	Gannon	Sugar Camp	2.	16,773.60	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.470	\$31.872	Quality Adjustment
11.	January 1998	Transfer Facility	Gannon	Sugar Camp	2.	16,773.60	423-2(a)	Col. (N), Quality Adjustments	\$0.470	\$2.010	\$33.412	Quality Adjustment
12.	January 1998	Transfer Facility	Gannon	Sugar Camp	2.	16,773.60	423-2(a)	Col. (f), Retro-Price Adjustments	\$0.000	\$2.343	\$35.755	Price Adjustment
13.	February 1998	Transfer Facility	Gannon	Sugar Camp	2.	36,505.60	423-2(a)	Col. (f), Retro-Price Adjustments	\$0.000	(\$0.116)	\$33.963	Price Adjustment
14.	January 1998	Transfer Facility	Gannon	Sugar Camp	5.	25,478.90	423-2(a)	Col. (f), Retro-Price Adjustments	\$0.000	\$0.030	\$31.432	Price Adjustment
15.	January 1998	Transfer Facility	Polk	Consolidation	2.	72,228.90	423-2(a)	Col. (f), Retro-Price Adjustments	\$0.000	\$0.015	\$32.057	Price Adjustment
	February 1998	Big Bend	Big Bend	TCP Polk Coke Corporation	2.	16,547.00	423-2	Col. (h), Total Transport Charges			\$15.845	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 1998
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
4. Signature of Official Submitting Form:  Phil L. Barry, Assistant Controller
5. Date Completed: May 15, 1998

Line No.	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October, 1997	Transfer Facility	Big Bend	Ziegler	1.	73,081.80	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.069	\$42.012	Price Adjustment
2.	November, 1997	Transfer Facility	Big Bend	Ziegler	1.	47,204.60	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.069	\$42.012	Price Adjustment
3.	December, 1997	Transfer Facility	Big Bend	Ziegler	1.	109,408.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.069	\$42.012	Price Adjustment
4.	October, 1997	Transfer Facility	Big Bend	Costain	3.	9,879.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.240	\$31.340	Quality Adjustment
5.	December, 1997	Transfer Facility	Big Bend	Peabody	3.	102,191.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.302	\$29.825	Quality Adjustment
6.	January, 1998	Transfer Facility	Big Bend	Centennial Resources	6.	29,877.00	423-2(a)	Col. (k), Quality Adjustments	(\$0.028)	(\$0.176)	\$28.186	Quality Adjustment
7.	October, 1997	Transfer Facility	Big Bend	Peabody Arclar	2.	17,088.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.500	\$41.719	Quality Adjustment
8.	November, 1997	Transfer Facility	Big Bend	Peabody Arclar	2.	20,029.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.500	\$41.741	Quality Adjustment
9.	December, 1997	Transfer Facility	Big Bend	Peabody Arclar	2.	22,834.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.500	\$41.618	Quality Adjustment
10.	January, 1998	Transfer Facility	Gannon	Jader	3.	55,882.70	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.460	\$32.782	Price Adjustment
11.	December, 1997	Transfer Facility	Polk	Bell Mining	1.	29,688.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.900	\$32.800	Quality Adjustment
12.	January, 1998	Transfer Facility	Gannon	Sugar Camp	5.	25,476.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.230	\$31.632	Quality Adjustment
13.	January, 1998	Transfer Facility	Big Bend	Ziegler	1.	140,036.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.018)	\$44.465	Quality Adjustment