BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for rate increase and for increase in service availability charges in Lake County by Lake Utility Services, Inc.

DOCKET NO. 960444-WU ORDER NO. PSC-98-0683-AS-WU ISSUED: MAY 18, 1998

The following Commissioners participated in the disposition of this matter:

J. TERRY DEASON SUSAN F. CLARK E. LEON JACOBS

NOTICE OF PROPOSED AGENCY ACTION ORDER ACCEPTING SETTLEMENT OFFER

BY THE COMMISSION:

NOTICE IS HEREBY GIVEN by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose interests are substantially affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code.

BACKGROUND

Lake Utility Services, Inc. (LUSI or utility) is a Class B utility located in Lake County. LUSI is a wholly-owned subsidiary of Utilities, Inc. and provides no wastewater service. The service area is composed of eighteen subdivisions which are served by twelve water plants. All of the plants are basically pump and chlorinate with hydro-pneumatic tanks. There are ten plants in the South Clermont Region. In this region, there are groups of two (Oranges, Vistas), three (Clermont I, Amber Hill, Lake Ridge Club) and four (Highland Point, Crescent Bay, Crescent West, Lake Crescent Hills) interconnected plants with one stand alone plant (Clermont II). The other two plants (Lake Saunders and Four Lakes) are outside this area. The minimum filing requirements (MFRs) filed in this docket indicate that the service area contained a total of 915 customers at the end of 1995. The utility reported

DOCUMENT NUMBER - DATE

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adjusted test year operating revenues of \$313,946 for its water operations for 1995. According to the St. Johns River Water Management District, LUSI is in a water conservation area.

On February 8, 1995, Commission staff sent Utilities, Inc. a letter suggesting that Utilities, Inc. file with this Commission a rate structuring application for LUSI's physically interconnected subdivisions. The utility filed its application on February 27, 1995. On May 25, 1995, we held a customer meeting in LUSI's service area in Clermont, Florida. Approximately 50 customers attended.

By proposed agency action (PAA) Order No. PSC-95-1228-FOF-WU, issued on October 5, 1995 in Docket No. 950232-WU, we approved restructured rates for LUSI and ordered the utility to supply information regarding its service availability policy within 90 days of the issuance of the order. However, on October 25, 1995, the utility filed a Petition on Proposed Agency Action, in which it protested the PAA order.

On March 4, 1996, LUSI filed an offer of settlement of its protest. By Order No. PSC-96-0504-AS-WU, we approved LUSI's offer of settlement. In the settlement, LUSI agreed to file the current rate case (Docket No. 960444-WU), proposing uniform rates and service availability charges for all of its operations in Lake County, except for Four Lakes and Lake Saunders. As part of the settlement, the utility stipulated to the use of "Staff's Proposed Rate Structure (Revised)" from Docket No. 950232-WU. Therefore, the rates included in "Staff's Proposed Rate Structure (Revised)" became LUSI's current approved rates immediately prior to any interim adjustment in Docket No. 960444-WU.

Pursuant to our order approving LUSI's offer of settlement, the utility filed its application for a rate increase on June 3, 1996. The utility proposed uniform rates and service availability charges for all of its subdivisions. The utility was notified of several deficiencies in the filing. LUSI corrected those deficiencies, and we established the official filing date as July 9, 1996. The utility's requested test year for both interim and final rates is the historical period ended December 31, 1995. Also, the utility requested that this case be processed using the PAA procedure pursuant to Section 367.081(8), Florida Statutes. By Order No. PSC-96-1187-FOF-WU, issued on September 23, 1996 in Docket No. 960444-WU, we suspended LUSI's proposed rates and approved interim water rates subject to refund, pursuant to Section

367.082, Florida Statutes. The interim revenue increase totaled \$85,067, or 27.10%, based upon revenues of \$399,013.

By PAA Order No. PSC-97-0531-FOF-WU, issued on May 9, 1997, we set rates for LUSI and approved an overall rate of return of 9.26%. On May 30, 1997, LUSI filed a Petition on Proposed Agency Action, protesting certain portions of the PAA Order. Pursuant to Section 120.80 (13)(b), Florida Statutes, those portions of the PAA Order which were not protested are deemed stipulated. On July 21, 1997, the Office of Public Counsel (OPC) filed a notice of intervention in this docket. By Order No. PSC-97-0899-PCO-WU, issued July 30, 1997, we acknowledged OPC's intervention.

On September 17, 1997, LUSI filed an offer of settlement to avoid the time and expense of further litigation in this docket. LUSI also filed a motion for continuance, requesting that further activity in this docket cease, pending final negotiation with OPC. By Order No. PSC-97-1092-PCO-WU, issued September 19, 1997, LUSI's motion was granted. To date, OPC has attempted to bring this matter to the attention of LUSI's customers. Because OPC was unable to reach all of LUSI's customers, it did not support LUSI's offer of settlement at the time of our consideration of this matter.

SETTLEMENT OFFER

As discussed earlier, on May 30, 1997, the utility filed a Petition on Proposed Agency Action, protesting portions of PAA Order No. PSC-97-0531-FOF-WU. In particular, the utility protested the following: the proposed findings with regard to the utility's quality of service; the proposed determination of the amount of utility plant in service; the proposed determination of the amount of non-used and useful plant; the proposed determination of the amount of contributions in aid of construction to be deducted from rate base; the proposed determination of rate case expense, which assumed that there was no protest to the PAA Order; the proposed determination of fall-out issues, including margin reserve, depreciation, accumulated depreciation, amortization, accumulated amortization, revenue requirement and monthly rates, to the extent they are affected by each of the previous protested items; and the proposed service availability charges.

In its offer of settlement, LUSI states that in order to avoid the time and expense of further litigation, it is willing to accept the rates and charges supported by staff testimony as the basis for

a settlement of this rate proceeding. The settlement offer is self-explanatory and is attached as Attachment A to this order. However, for the sake of clarity, we have addressed each component of the offer as discussed below.

RATE BASE

Utility Plant in Service

LUSI agrees to accept the individual account balances of plant in service as calculated by staff Witness Merchant in her Exhibit PWM-1.

Depreciation and Accumulated Depreciation

LUSI agrees to accept the depreciation rates and methodology of calculating individual account balances of accumulated depreciation as prescribed in the PAA Order. Based on this methodology, LUSI agrees to accept the individual account balances of accumulated depreciation as calculated by staff Witness Merchant in her Exhibit PWM-2.

Contributions in Aid of Construction (CIAC)

LUSI agrees to accept the amount of CIAC as calculated by our staff. The amount of CIAC is indicated on Schedule No. 1-A of Attachment A.

Amortization and Accumulated Amortization of CIAC

LUSI agrees to accept the amortization rates and methodology of calculating accumulated amortization of CIAC as prescribed in the PAA Order. Based on this methodology, LUSI agrees to accept the amount of accumulated amortization of CIAC calculated by our staff. The amounts are contained on Schedule No. 1-A of Attachment A.

Rate Base Summary

We find that the above balances of rate base components and other rate base components contained in Schedule No. 1-A result in a test year rate base of \$403,442.

OPERATING EXPENSES

Rate Case Expense

LUSI agrees to accept rate case expense in the amount contained in the PAA Order.

REVENUE REQUIREMENT

LUSI agrees to accept a revenue requirement of \$336,767, which represents an annual increase in revenue of \$78,323 (30.31%). Based on this revised revenue requirement, and consistent with the methodology in the PAA Order, we find that no refund is due with respect to interim rates.

RETURN ON EQUITY AND OVERALL RATE OF RETURN

LUSI agrees to accept a return on equity of 11.61%, plus or minus 1%. LUSI agrees to accept an overall rate of return of 10.10%, which is the mid-point of a range of 9.68% to 10.53%.

WATER SERVICE RATES

LUSI agrees to accept the revised water service rates as shown in the column entitled "Staff Recommended Rates" on Schedules Nos. 4-A through 4-D of Attachment A. The approved rates shall be effective for service rendered on or after the stamped approval date of the tariff pursuant to Rule 25-30.475(1), Florida Administrative Code, provided the customers have received notice. The utility shall file and have staff's approval of revised tariff sheets. The utility shall also file and have approval of a proposed customer notice, pursuant to Rule 25-22.0407(10), Florida Administrative Code, prior to implementing the new rates. The utility shall provide proof of the date notice was given within 10 days after the date of notice.

FOUR-YEAR RATE REDUCTION

LUSI agrees to reduce final rates following the four-year amortization period pursuant to Section 367.0816, Florida Statutes, as shown on Schedule No. 5 of Attachment A.

SERVICE AVAILABILITY CHARGES

LUSI agrees to accept the service availability charges shown in the column entitled "Staff Recommended Rates" on Schedules Nos. 6-A through 6-B of Attachment A.

ACCEPTANCE OF SETTLEMENT OFFER

We find that it is in all parties' best interest to avoid the time and expense of further litigation. Therefore, we find it appropriate to accept LUSI's offer of settlement as a reasonable resolution of this matter. Pursuant to Section 120.80(13)(b), Florida Statutes, those portions of PAA Order No. PSC-97-0531-FOF-WU which were not protested are deemed stipulated. Therefore, we find that our acceptance of LUSI's offer of settlement resolves all issues in PAA Order No. PSC-97-0531-FOF-WU.

CUSTOMER MAILING

As discussed earlier in this Order, OPC has attempted to contact all of LUSI's customers regarding the utility's offer of settlement in the current docket. Due to the number of subdivisions and customers involved, all of LUSI's customers could not be contacted. Therefore, we find it appropriate that the utility mail each of its customers a copy of this Order by U.S. mail. The Order shall include a cover letter explaining the customers' rights of protest of this Order. The utility shall mail the copies of the Order, along with the cover letter discussed herein, within three days of receipt of the Order from our staff.

CLOSING OF DOCKET

Upon expiration of the protest period, if a timely protest is not received from a substantially affected person, this docket shall be closed upon staff's approval of the revised tariff sheets and customer notice.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that Lake Utility Services, Inc.'s Offer of Settlement, attached hereto as Attachment A, and by reference incorporated herein, is hereby approved. It is further

ORDERED that Lake Utility Services, Inc. shall mail each of its customers a copy of this Order by U.S. mail, along with a cover letter explaining the customers' rights of protest of this Order, within three days of receipt of this Order from Commission staff. It is further

ORDERED that the provisions of this Order are issued as proposed agency action and shall become final, unless an appropriate petition in the form provided by Rule 25-22.029, Florida Administrative Code, is received by the Director of the Division of Records and Reporting at her office at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the date set forth in the Notice of Further Proceedings below. It is further

ORDERED that the docket shall be administratively closed upon expiration of the protest period, if no timely protest is filed, and upon the utility's filing and staff's approval of the revised tariff sheets and customer notice.

By ORDER of the Florida Public Service Commission this $\underline{18th}$ day of \underline{May} , $\underline{1998}$.

BLANCA S. BAYÓ, Director Division of Records and Reporting

Kay Flynn, Chief Bureau of Records

(SEAL)

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as

well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The action proposed herein is preliminary in nature and will not become effective or final, except as provided by Rule 25-22.029, Florida Administrative Code. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, as provided by Rule 25-22.029(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a) and (f), Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on June 8, 1998.

In the absence of such a petition, this order shall become effective on the day subsequent to the above date as provided by Rule 25-22.029(6), Florida Administrative Code.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If this order becomes final and effective on the date described above, any party substantially affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or wastewater utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the effective date of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

ATTACHMENT A

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for rate increase and for increase in service availability charges in Lake County by Lake Utility Services, Inc.

Docket No. 960444-WU

Filed: September 17, 1997

LAKE UTILITY SERVICES, INC.'S OFFER OF SETTLEMENT

Lake Utility Services, Inc. (LUSI) hereby makes the following Offer of Settlement:

WHEREAS, on May 9, 1997, the Commission issued its Notice of Proposed Agency Action Order No. PSC-97-0531-FOF-WU (PAA Order) proposing to set rates and charges for LUSI; and

WHEREAS, on May 30, 1997, LUSI protested certain portions of the PAA Order; and

. WHEREAS, based on the Commission staff's review of additional supporting information supplied by LUSI through the hearing preparation and discovery process, staff has filed testimony which would support rates and charges that are higher than those proposed in the PAA Order, but lower than those requested by LUSI; and

WHEREAS, in order to avoid the time and expense of further litigation, LUSI is willing to compromise its position and to accept rates and charges supported by the staff's testimony as the basis for a settlement of this rate proceeding.

NOW, THEREFORE, LUSI makes the following Offer of Settlement:

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- 1. LUSI agrees to accept the individual account balances of Plant-in-Service as calculated by staff. These balances are contained on Exhibit PWM-1 to the prefiled direct testimony of Patricia W. Merchant. A copy of this exhibit is attached to this Offer of Settlement.
- 2. LUSI agrees to accept the depreciation rates and methodology of calculating individual account balances of Accumulated Depreciation as prescribed in the PAA Order. Based on this methodology, LUSI agrees to accept the individual account balances of Accumulated Depreciation as calculated by staff. These balances are contained on Exhibit PWM-2 to the prefiled direct testimony of Patricia W. Merchant. A copy of this exhibit is attached to this Offer of Settlement.
- 3. LUSI agrees to accept the amount of Contributions In Aid of Construction (CIAC) as calculated by staff. The amount of CIAC is contained on Schedule No. 1-A attached to this Offer of Settlement.
- 4. LUSI agrees to accept the amortization rates and methodology of calculating Accumulated Amortization of Contributions in Aid of Construction (CIAC) as prescribed in the PAA Order. Based on this methodology, LUSI agrees to accept the amount of Accumulated Amortization of CIAC as calculated by staff. The amount of Accumulated Amortization of CIAC is contained on Schedule No. 1-A attached to this Offer of Settlement.
- 5. LUSI agrees to accept rate case expense in the amount contained in the PAA Order.

- 6. LUSI agrees to accept a revenue requirement of \$336,767, which represents an annual increase in revenue of \$78,323 (30.31 percent). In agreeing to accept this revenue requirement for purposes of compromise and settlement, LUSI does not accept the staff's position regarding used and useful methodology or calculations or staff's position on any other issue not specifically addressed in this Offer of Settlement. Based on this revised revenue requirement, and consistent with the methodology in the PAA Order, no refund is due with respect to interim rates.
- 7. LUSI agrees to accept a return on equity of 11.61%, plus or minus 1%. LUSI agrees to accept an overall rate of return of 10.10%, which is the mid-point of a range of 9.68% to 10.53%.
- 8. LUSI agrees to accept the revised water service rates as shown in the column entitled "Staff Recommended Rates" on Schedules Nos. 4A 4D attached to this Offer of Settlement.
- 9. LUSI agrees to reduce final rates following the four year amortization period pursuant to Section 367.0816, Florida Statutes, as shown on Schedule No. 5 attached to this Offer of Settlement.
- 10. LUSI agrees to accept the service availability charges shown in the column entitled "Staff Recommended Rates" on Schedule Nos. 6A 6B attached to this Offer of Settlement.
- 11. This Offer of Settlement is made to avoid the time and expense of further litigation. In the event this Offer of Settlement is not accepted by the Commission in its entirety, and

without amendment: (a) this Offer of Settlement shall become null and void, (b) this Offer of Settlement shall not be admissible for any purpose in this or any other proceeding, and (c) LUSI does not waive its right to take any position available to it in this or any other proceeding.

- 12. In the event this Offer of Settlement is accepted by the Commission, this Offer of Settlement shall be attached to and become a part of the Commission's final order in this proceeding.
- 13. LUSI has communicated the substance of this Offer of Settlement to the Office of Public Counsel, which has intervened in this case on behalf of the Citizens of Florida. As of this date, the Office of Public Counsel has not indicated whether it is willing to accept this Offer of Settlement.
- 14. LUSI respectfully requests that this Offer of
 Settlement be presented to the Commission at the next scheduled
 agenda conference at which it can be considered on a nonemergency basis.

RESPECTFULLY SUBMITTED this 17th day of September, 1997.

HOPPING GREEN SAMS & SMITH, P.A.

Richard D. Melson

P.O. Box 6526

Tallahassee, FL 32314

(904) 425-2313

Attorneys for Lake Utility Services, Inc.

DOCKET NO. 960444-WU

EXHIBIT PWM-1

PAGE 1 OF 6

TOTAL COMPANY

ccount		BALANCE			BALANCE	SIMPLE
No.	DESCRIPTION	@12/31/94	ADD	RETIRE	@12/31/95	AVERAGE
301	ORGANIZATION	\$14,991	\$1,567	\$0	\$16,558	
304	STRUCTURES & IMPROVEMENT	42,380	2,633	0	45,014	
307	WELLS & SPRINGS	182,775	26,721	(4,500)	204,995	1
311	PUMPING EQUIPMENT	96,862	21,656	(4,262)	114,257	
320	WATER TREATMENT EQUIPMEN	98,164	5,236	(2,140)	101,260	_
330	DISTRIBUTION RESERVOIRS	77,104	9,055	(3,429)	82,731	79,918
331	TRANSMISSION & DISTRIB. MAIN	1,147,519	15,073	` 0	1,162,592	1,155,056
333	SERVICES	86,538	19,427	ol	105,964	96,251
334	METERS & INSTALLATION	18,654	7,314	(2,696)	23,273	1 .
335	HYDRANTS	31,861	1,072	(0	32,933	
343	TOOLS, SHOP & GARAGE	5,405	1,333	0	6,737	6,071
	TOTAL	\$1,802,254	\$111,088	(\$17,027)	\$1,896,315	
344	LABORATORY EQUIPMENT	0	261	0	261	131
346	COMMUNICATION EQUIPMENT	2,000	o	0	2,000	2,000
347	COMPUTER EQUIPMENT	4,188	0	0	4,188	4,188
348	WSC RATE BASE	17,752	4,362	0	22,114	19,933
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	TOTAL LUSI PLANT	\$1,826,194	\$115,711	(\$17,027)	\$1,924,879	\$1,875,536

DOCKET NO. 960444-WU EXHIBIT PWM-1 PAGE 2 OF 6

CLERMONT I & II, AMBER HILL, LAKE RIDGE CLUB, CLERMONT COST CENTER, LUSI PARENT COSTS

ccount		BALANCE			BALANCE	SIMPLE
No.	DESCRIPTION	@12/31/94	ADD	RETIRE	@12/31/95	AVERAGE
301	ORGANIZATION	\$3,314	\$1,567	\$0	\$4,880	
304	STRUCTURES & IMPROVEMENT	14,364	105	o	14,469	14,416
307	WELLS & SPRINGS	57,781	0	o	57,781	57,781
311	PUMPING EQUIPMENT	34,879	2,048	(280)	36,647	35,763
320	WATER TREATMENT EQUIPMEN	25,104	742	(190)	25,655	•
330	DISTRIBUTION RESERVOIRS	21,968	ol	0	21,968	21,968
331	TRANSMISSION & DISTRIB. MAIN	138,479	5,904	0	144,383	141,431
333	SERVICES	23,488	6.818	0	30,306	26,897
334	METERS & INSTALLATION	14,262	5,903	(2,696)	17,469	15,865
335	HYDRANTS	3,780	0	0	3,780	3,780
343	TOOLS, SHOP & GARAGE	5,405	1,333	o	6,737	6,071
	TOTAL	\$342,823	\$24,420	(\$3,166)	\$364,077	\$353,450

DOCKET NO. 960444-WU EXHIBIT PWM-1 PAGE 3 OF 6

HIGHLAND PT, CRESENT BAY, CRESENT W., LK CRESENT HILLS, PRESTON, COVE, S. CLERMONT

ccount		BALANCE		- 1	BALANCE	SIMPLE
No.	DESCRIPTION	@12/31/94	ADD	RETIRE	@12/31/95	AVERAGE
301	ORGANIZATION	\$4,796	\$0	\$0	\$4,796	\$4,796
304	STRUCTURES & IMPROVEMENT	26,161	2,413	o	28,575	27,368
307	WELLS & SPRINGS	55,512	26,623	(4,500)	82,135	
311	PUMPING EQUIPMENT	29,942	11,925	(2,626)	41,866	
320	WATER TREATMENT EQUIPMEN	66,736	3,478	(1,393)	70,214	
330	DISTRIBUTION RESERVOIRS	35,754	995	(309)	36,749	
331	TRANSMISSION & DISTRIB. MAIN	837,668	7,595	` 0]	845,263	
333	SERVICES	50,501	12,119	0	62,620	56,560
334	METERS & INSTALLATION	3,252	1,412	ol	4,664	3,958
335	HYDRANTS	28,081	1,072	0	29,153	28,617
343	TOOLS, SHOP & GARAGE	0	0	0	0	0
	TOTAL	\$1,138,404	\$67,631	(\$8,828)	\$1,206,035	\$1,172,219

DOCKET NO. 960444-WU EXHIBIT PWM-1 PAGE 4 OF 6

ORANGES, VISTAS I & II

ccount		BALANCE			BALANCE	SIMPLE
No.	DESCRIPTION	@12/31/94	ADD	RETIRE	@12/31/95	AVERAGE
301	ORGANIZATION	\$0	\$0	\$0	\$0	\$0
304	STRUCTURES & IMPROVEMENT	1,484	114	0	1,599	1,542
307	WELLS & SPRINGS	24,186	98	0	24,284	24,235
311	PUMPING EQUIPMENT	12,734	5,692	(572)	17,855	15,295
320	WATER TREATMENT EQUIPMEN	1,518	1,017	(557)	1,978	1,748
330	DISTRIBUTION RESERVOIRS	5,398	8,060	(3,120)	10,338	7,868
331	TRANSMISSION & DISTRIB. MAIN	121,524	1,287	0	122,811	122,168
333	SERVICES	4,974	196	o	5,170	5,072
334	METERS & INSTALLATION	0	0	0	0	0
335	HYDRANTS	0	0	0	0	o
343	TOOLS, SHOP & GARAGE	0	0	0	0	0
	TOTAL	\$171,820	\$16,464	(\$4,249)	\$184,035	\$177,927

DOCKET NO. 960444-WU EXHIBIT PWM-1 PAGE 5 OF 6

FOUR LAKES

Accoun		BALANCE			BALANCE	SIMPLE
No.	DESCRIPTION	@12/31/94	ADD	RETIRE	@12/31/95	AVERAGE
301	ORGANIZATION	\$6,882	\$0	\$0	\$6,882	\$6,882
304	STRUCTURES & IMPROVEMENT	223	0	0	223	223
307	WELLS & SPRINGS	11,068	0	0	11,068	11,068
311	PUMPING EQUIPMENT	8,984	1,991	(784)	10,191	9,587
320	WATER TREATMENT EQUIPMEN	4,232	0	0	4,232	4,232
330	DISTRIBUTION RESERVOIRS	2,214	0	0	2,214	2,214
331	TRANSMISSION & DISTRIB. MAIN	26,923	. 288	0	27,211	27,067
333	SERVICES	3,330	196	0	3,526	3,428
334	METERS & INSTALLATION	1,140	0	0	1,140	1,140
335	HYDRANTS	0	· o	0	0	0
343	TOOLS, SHOP & GARAGE	0	o	. 0	. 0	0
	TOTAL	\$64,994	\$2,475	(\$784)	\$66,684	\$65,839

LAKE UTILITY SERVICES, INC.
ADJUSTED BALANCES OF UTILITY PLANT IN SERVICE
TEST YEAR ENDED DECEMBER 31, 1995

DOCKET NO. 960444-WU EXHIBIT PWM-1 PAGE 6 OF 6

LAKE SAUNDERS ACRES

ccount		BALANCE			BALANCE	SIMPLE
No.	DESCRIPTION	@12/31/94	ADD	RETIRE	@12/31/95	AVERAGE
301	ORGANIZATION	\$0	\$0	\$0	\$0	\$0
304	STRUCTURES & IMPROVEMENT	149	. 0	0	149	149
307	WELLS & SPRINGS	34,228	0	o	34,228	34,228
311	PUMPING EQUIPMENT	10,324	0	0	10,324	10,324
320	WATER TREATMENT EQUIPMEN	574	0	0	574	574
330	DISTRIBUTION RESERVOIRS	11,770	0	0	11,770	11,770
331	TRANSMISSION & DISTRIB. MAIN	22,924	0	0	22,924	22,924
333	SERVICES	4,244	98	0	4,342	4,293
334	METERS & INSTALLATION	0	0)	o)	. 0	0
335	HYDRANTS	0	0	0	0	l o
343	TOOLS, SHOP & GARAGE	0	0	0	0) o
	TOTAL	\$84,214	\$98	\$0	\$84,312	\$84,263

DOCKET NO. 960444-WU EXHIBIT PWM-2 PAGE 1 OF 6

TOTAL COMPANY

Acct.		ACCUM. DEPR.	ACCUM. DEPR.	SIMPLE AVG.	1995 DEPR.
No.	DESCRIPTION	@12/31/94	@12/31/95	ACCUM. DEPR.	EXPENSE
301	ORGANIZATION	\$1,805	\$2,200	\$2,003	\$394
304	STRUCTURES & IMPROVEMENT	6,604	7,928	7.266	1,324
307	WELLS & SPRINGS	31,116	35,328	33,222	6,531
311	PUMPING EQUIPMENT	7,033	9,784	8,408	5,385
320	WATER TREATMENT EQUIPMEN	11,879	14,576	13,228	4,586
330	DISTRIBUTION RESERVOIRS	14,244	15,546	14,895	2,204
331	TRANSMISSION & DISTRIB. MAIN	79,451	106,312	92,881	26,913
333	SERVICES	13,399	15,805	14,602	2,406
334	METERS & INSTALLATION	1,825	2,870	2,347	1,116
335	HYDRANTS	6,182	6,902	6,542	719
343	TOOLS, SHOP & GARAGE	194	370	282	379
	TOTAL	\$173,732	\$217,622	\$195,677	\$51,957
344	LABORATORY EQUIPMENT	0	9	4	9
346	COMMUNICATION EQUIPMENT	275	475	375	50
347	COMPUTER EQUIPMENT	70	349	209	105
348	WSC RATE BASE	222	1,328	775	662
	TOTAL LUSI DEPRECIATION	\$174,298	\$219,782	\$197,040	\$52,782

DOCKET NO. 960444-WU

EXHIBIT PWM-2

PAGE 2 OF 6

LAKE UTILITY SERVICES, INC.
ADJUSTED BALANCES OF ACCUMULATED DEPRECIATION
AND DEPRECIATION EXPENSE
TEST YEAR ENDED DECEMBER 31, 1995

CLERMONT I & II, AMBER HILL, LAKE RIDGE CLUB, CLERMONT COST CENTER, LUSI PARENT COSTS

Acct.		ACCUM. DEPR.	ACCUM. DEPR.	SIMPLE AVG.	1995 DEPR.
No.	DESCRIPTION	@12/31/94	@12/31/95	ACCUM. DEPR.	EXPENSE
301	ORGANIZATION	\$279	\$382	\$330	\$102
304	STRUCTURES & IMPROVEMENT	2,009	2,445	2,227	437
307	WELLS & SPRINGS	9,840	11,766	10,803	1,924
311	PUMPING EQUIPMENT	1,373	2,881	2,127	1,795
320	WATER TREATMENT EQUIPMEN	2,269	3,233	2,751	1,159
330	DISTRIBUTION RESERVOIRS	3,713	4,307	4,010	593
331	TRANSMISSION & DISTRIB. MAIN	20,833	24,122	22,478	3,295
333	SERVICES	4,354	5,026	4,690	672
334	METERS & INSTALLATION	875	1,664	1,270	861
335	HYDRANTS	989	1,073	1,031	84
343	TOOLS, SHOP & GARAGE	194	370	282	379
	TOTAL	\$46,728	\$57,270	\$51,999	\$11,303

DOCKET NO. 960444-WU EXHIBIT PWM-2 PAGE 3 OF 6

HIGHLAND PT, CRESENT BAY, CRESENT W., LK CRESENT HILLS, PRESTON, COVE, S. CLERMONT

Acct		ACCUM. DEPR.	ACCUM. DEPR.	SIMPLE AVG.	1995 DEPR.
No.	DESCRIPTION	@12/31/94	@12/31/95	ACCUM. DEPR.	EXPENSE
301	ORGANIZATION	\$752	\$872	\$812	\$120
304	STRUCTURES & IMPROVEMENT	4,401	5,230	4,816	829
307	WELLS & SPRINGS	7,059	7,027	7,043	2,292
311	PUMPING EQUIPMENT	1,660	2,064	1,862	1,795
320	WATER TREATMENT EQUIPMEN	7,464	9,152	8,308	3,116
330	DISTRIBUTION RESERVOIRS	6,326		6,659	979
331	TRANSMISSION & DISTRIB. MAIN	35,671	55,240	45,456	19,606
333	SERVICES	6,767	8,181	7,474	1,414
334	METERS & INSTALLATION	558	756	657	198
335	HYDRANTS	5,193	5.829	5,511	635
343	TOOLS, SHOP & GARAGE	0	. 0	0	0
	TOTAL	\$75,852	\$101,344	\$88,598	\$30,984

LAKE UTILITY SERVICES, INC.
ADJUSTED BALANCES OF ACCUMULATED DEPRECIATION
AND DEPRECIATION EXPENSE
TEST YEAR ENDED DECEMBER 31, 1995

DOCKET NO. 960444-WU EXHIBIT PWM-2 PAGE 4 OF 6

ORANGES, VISTAS I & II

Acct.		ACCUM. DEPR.	ACCUM. DEPR.	SIMPLE AVG.	1995 DEPR.
No.	DESCRIPTION	@12/31/94	@12/31/95	ACCUM. DEPR.	EXPENSE
301	ORGANIZATION	\$0	\$0	\$0	\$0
304	STRUCTURES & IMPROVEMENT	162	208	185	47
307	WELLS & SPRINGS	3,005	· 3,813	3,409	807
311	PUMPING EQUIPMENT	1,185	1,726	1,455	779
320	WATER TREATMENT EQUIPMEN	173	0	87	92
330	DISTRIBUTION RESERVOIRS	386	51	218	255
331	TRANSMISSION & DISTRIB. MAIN	6,964	9,805	8,385	2,847
333	SERVICES	341	468	405	127
334	METERS & INSTALLATION	0	0	0	0
335	HYDRANTS	0	0	0	0
343	TOOLS, SHOP & GARAGE	0	. 0	0	0
	TOTAL	\$12,216	\$16,070	\$14,143	\$4,953

LAKE UTILITY SERVICES, INC.
ADJUSTED BALANCES OF ACCUMULATED DEPRECIATION
AND DEPRECIATION EXPENSE
TEST YEAR ENDED DECEMBER 31, 1995

DOCKET NO. 960444-WU EXHIBIT PWM-2 PAGE 5 OF 6

FOUR LAKES

Acct.		ACCUM. DEPR.	ACCUM. DEPR.	SIMPLE AVG.	1995 DEPR.
No.	DESCRIPTION	@12/31/94	@12/31/95	ACCUM. DEPR.	EXPENSE
301	ORGANIZATION	\$774	\$946	\$860	\$172
304	STRUCTURES & IMPROVEMENT	25	32	28	7
307	WELLS & SPRINGS	3,435	3,804	3,620	369
311	PUMPING EQUIPMENT	216	0	108	499
320	WATER TREATMENT EQUIPMEN	1,957	2,150	2,053	193
330	DISTRIBUTION RESERVOIRS	1,024	1,084	1,054	60
331	TRANSMISSION & DISTRIB. MAIN	10,114	10,744	10,429	631
333	SERVICES	912	997	955	86
334	METERS & INSTALLATION	392	449	421	57
335	HYDRANTS	0	0	0	(
343	TOOLS, SHOP & GARAGE	0	. 0	. 0	(
343	TOTAL	\$18,850	\$20,206	\$19,528	\$2,072

DOCKET NO. 960444-WU EXHIBIT PWM-2 PAGE 6 OF 6

LAKE SAUNDERS ACRES

Acct.		ACCUM. DEPR.	ACCUM. DEPR.	SIMPLE AVG.	1995 DEPR.
No.	DESCRIPTION	@12/31/94	@12/31/95	ACCUM, DEPR.	EXPENSE
301	ORGANIZATION	\$0	\$0	\$0	\$0
304	STRUCTURES & IMPROVEMENT	7	12	10	5
307	WELLS & SPRINGS	7,776	-8,917	8,347	1,140
311	PUMPING EQUIPMENT	2,598	3,114	2,856	516
320	WATER TREATMENT EQUIPMEN	15	41	28	26
330	DISTRIBUTION RESERVOIRS	2,795	3,113	2,954	318
331	TRANSMISSION & DISTRIB. MAIN	5,868	6,401	6,135	534
333	SERVICES	1,025	1,132	1,079	107
334	METERS & INSTALLATION	0	0	0	0
335	HYDRANTS	0	0	0	Ō
343	TOOLS, SHOP & GARAGE	0	. 0	0	0
	TOTAL	\$20,085	\$22,731	\$21,408	\$2,646

SCHEDULE NO. 1-A DOCKET NO. 960444-WU

COMPONENT	TEST YEAR PER UTILITY	UTILITY ADJUSTMENTS	ADJUSTED TEST YEAR PER UTILITY	STAFF ADJUSTMENTS	STAFF ADJUSTED TEST YEAR
1 UTILITY PLANT IN SERVICE \$	1,946,058	0 \$	1,946,058	(70,522)	1,875,536
2 LAND	3,730	0	3,730	357	4,087
3 NON-USED & USEFUL COMPONENTS	(49,361)	0	(49,361)	(214,750)	(264,111
4 ACCUMULATED DEPRECIATION	(131,754)	0	(131,754)	(65,286)	(197,040
5 CIAC	(881,203)	0	(881,203)	(141,563)	(1,022,766
6 AMORTIZATION OF CIAC	109,430	0	109,430	3,517	112,947
7 ACQUISITION ADJUSTMENT	(70, 169)		(70, 169)	70,169	0
8 ACCUM, AMORT, OF ACQ, ADJUS.	7,095	0	7,095	(7,095)	0
9 ADVANCES FOR CONSTRUCTION	0	0	0	(376,255)	(376,255
0 DEBIT ACCU. DEF. INCOME TAXES	116,542	0	116,542	127,927	244,469
1 WORKING CAPITAL ALLOWANCE	27,828	0	27,828	(1,253)	26,575
2 OTHER	. 0	0	0	0	6
RATE BASE \$	1,078,196		1.078,196	(674,754)	403,442

EXPLANATION UTILITY PLANT IN SERVICE To adjust utility plant in service LAND To reflect unrecorded land cost	WATER (70,522)
To adjust utility plant in service	\$(70,522)
To adjust utility plant in service	(70,522)
	s 357
(Tolling Charles and Charles	•
NON-USED AND USEFUL PLANT To reflect net non-used & useful adjustment	\$(214,750)
ACCUMULATED DEPRECIATION	
To remove acc. depre. related to UPIS adjustments	\$ <u>(65,286)</u>
GIAC a) To reflect adjustment per Audit Exception No. 12	\$ (119,9 86)
b) To impute CIAC on Vistas's water system	\$ (1.5,223)
c) To impute CIAC to offset margin reserve	\$ (21,577) (141,563)
ACCUMULATED AMORTIZATION OF CIAC	
a) To reflect adjustment per Audit Exception No. 12	\$ 3,226
b) To reflect the effect of imputation of CIAC on Vistas's water plant c) To reflect the effect of imputation of CIAC on margin reserve	\$ 291
of to telegrate diseases an argument of the strong grant of the	3,517
ACQUISITION ADJUSTMENT AMORTIZATION	
To remove incorrectly recorded acquisition adjustment	\$ <u>70,169</u>
ACCUMULATED AMORT, OF ACQUISITION ADJUSTMENT	
To reflect the effect of removal of acquisition adjustment	\$(7,095)
DEFERRED INCOME TAXES	
To reflect income tax on advance for construction	\$ <u>127,927</u>
ADVANCE FOR CONSTRUCTION	
To reflect adjustment per Audit Exception No. 12	(376,255)
WORKING CAPITAL To reflect adjustments on operating expenses	s (1,253)
। छ । सारवध्यः व्यक्ष्मक्रमः। । सारव्यं का । स्रोत्या कात्रा ह्यु स्थापना व्यवस्थ	(1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

LAKE UTILITY SERVICES, INC

SCHEDULE NO. 4-A

COUNTY: LAKE

DOCKET NO. 960444-WU

RATE SCHEDULE - MONTHLY WATER RATES (BI-MONTHLY BILLING CYCLE)

TEST YEAR ENDING: DECEMBER 31, 1995

CRESCENT BAY, PRESTON COVE, SOUTH CLERMONT REGION AND ALL FUTURE AREAS SERVED

Residential	Rates Prior to Filing	Rates Approved In Settlement	Commission Approved Interim	Dillity Requested Final	Staff Recommende Rates
	* AMUE	Moducine		EILE	VAICE
Base Facility Charge:					
Meter Size:					
5/8 x 3/4"	\$16.52	\$ 6.80	\$8.64	\$8.71	\$8.3
3/4"		-	\$0.00	\$13.07	\$12.5
1"	-	\$ 17.00	\$ 21.61	\$ 21.78	\$20.9
1 1/2"	-	\$34.00	\$4 3.21	\$43.55	\$ 41.9
2"	-	\$ 54.40	\$ 69.14	\$ 69.68	\$ 67.1
3"		-	\$0.00	\$ 139.36	\$ 134.3
4"	••		\$0.00	\$217.75	\$209.8
6"	-		\$0.00	\$435.50	\$ 419.6
Gallonage Charge per 1,000 Gallons	\$1.86	\$0.84	\$1.07	\$1.600	\$1.2
General Service					
Base Facility Charge:					
Meter Size:					
5/8 x 3/4*	\$16.52	\$6.80	\$8.64	\$8.71	\$8.3
3/4"	\$24.74	••	\$0.00	\$13.07	\$12.5
1"	\$41.24	\$17.00	\$ 21.61	\$21.78	\$20.9
1 1/2"	\$82.49	\$34.00	\$43.21	\$43.55	\$41.9
2*	\$131.97	\$54.40	\$69.14	\$69.68	\$67.
3"	\$263.94	_	\$0.00	\$139.36	\$134.3
4"	\$412.41		\$0.00	\$217.75	\$209.8
6"	-	-	\$0.00	\$435.50	\$ 419.0
Gallonage Charge per 1,000 Gallons	\$1.86	\$0.84	\$1.07	\$1.600	\$1,2
		· Marie of the	M	ALCONOMISE.	alega (1990) (1995) (1995) (1995)
8" x 3/4" meter	7.7	<u> </u>	ical Residential B	ш	
3,000 Gallons	\$22.10	\$ 9.32	\$11.85	\$13.51	\$12.1
5,000 Gallons	\$25.82	\$11.00	\$ 13.98	\$16.71	\$14.6
10,000 Gallons	\$ 35.12	\$15.20	\$19.32	\$24.71	\$20.8

LAKE UTILITY SERVICES, INC

SCHEDULE NO. 4-B

COUNTY: LAKE

DOCKET NO. 960444-WU

RATE SCHEDULE - MONTHLY WATER RATES (BI-MONTHLY BILLING CYCLE)

TEST YEAR ENDING: DECEMBER 31, 1995

CLERMONT I & II, AMBER HILL, HIGHLAND POINT, THE ORANGES, LAKE RIDGE CLUB, CRESCENT WEST, LAKE CRESCENT HILLS, THE VISTAS I & II

	Rates	Rates .	Commission	Utility	Staff
caidential and General Service	Prior to	Approved	Approved	Requested F	lecommendo Rales
Base Facility Charge:					
Meter Size:					
5/8 x 3/4"	\$7.035	\$6.80	\$8.64	\$8.71	c o 2
3/4"	-	9 0.80	\$0.00	\$13.07	\$8.3
1*	•••	\$17.00	\$21.61	\$13.07 \$21.78	\$12.5
1 1/2"		\$34.00	\$43.21	\$43.55	\$20.9 \$41.9
2"	_	\$54.40	\$69.14	\$69.68	
3*		#24,40	\$0.00	\$139.36	\$67.1:
4"		_	\$0.00	\$139.36 \$217.75	\$134,3 \$209,8
6"		-	\$0.00	\$435.50	\$419.69
Galionage Charge per 1,000 Galions	\$0.69	\$0.84 .	\$1.07	\$1.600	\$1.25
8" x 3/4" meter	· · · · · · · · · · · · · · · · · · ·	_	***		
8 1-/4 IIIEEE		<u> </u>	ical Residential B	<u>u </u>	
3,000 Gallons	\$7.04	\$ 9.32	\$11.85	\$ 13.51	612.1
5,000 Gallons	\$7.04	\$11.00	\$11.85 \$13.98	\$15.31 \$16.71	\$12.14 \$14.64
10,000 Gallons	\$10.49	\$15.20	\$19.32	\$24.71	\$14.64 \$20.89
(A) Includes 5,000 gallons per mont	h			•	

LAKE UTILITY SERVICES, INC

SCHEDULE NO. 4-C

COUNTY: LAKE

DOCKET NO. 960444-WU

RATE SCHEDULE - MONTHLY WATER RATES (BI-MONTHLY BILLING CYCLE)

TEST YEAR ENDING: DECEMBER 31, 1995

HARBOR OAKS AND FOUR LAKES SUBDIVISIONS

	Rates Prior to ******	Commission	Utility Requested	Staff Recummended
esidential and General Service	· Filing	Interim	Final	Rates
Base Facility Charge:				
Meter Size:				
5/8 x 3/4"	\$5.54 (A)	\$ 7.04	\$8.71	\$8.39
3/4"	-	00.02	\$13.07	\$12.59
1"	-	\$0.00	\$21.78	\$20.98
1 1/2"		\$0.00	\$43.55	\$41.97
2"		\$0.00	\$69.68	\$67.15
3"		\$0.00	\$139.36	\$134.30
4"	••	\$0.00	\$217,75	\$209.84
6 "	-	\$0.00	\$435.50	\$ 419.69
Gallonage Charge per 1,000 Gallons	\$0.81	\$1.03	\$1,600	\$1.25
/8" x 3/4" meter	- <u>Typi</u>	<u>cal Residential B</u>	<u>m</u>	
3,000 Gallons	\$ 5.54	\$10.13	\$ 13.51	\$12.14
5,000 Gallons	\$7.16	\$12.19	\$16.71	\$14.64
10,000 Gallons	\$11.21	\$17.34	\$24.71	\$20.89
(A) Includes 3,000 gallons per month				

LAKE UTILITY SERVICES, INC

SCHEDULE NO. 4-D

COUNTY: LAKE

DOCKET NO. 960444-WU

RATE SCHEDULE - MONTHLY WATER RATES (BI-MONTHLY BILLING CYCLE)

TEST YEAR ENDING: DECEMBER 31, 1995

	Rate	Commission ***	THIE TO	** Staff
The second secon	Prior to			
Residential and General Service	Filing	Interim	Final	Rates
Base Facility Charge:				
Meter Size:				
5/8 x 3/4"	\$16.52	\$21.00	\$8.71	\$8.39
3/4"	=	\$0.00	\$13.07	\$12.59
1"	_	\$0.00	\$21.78	\$20.98
1 1/2"		\$0.00	\$43.55	\$41.97
2 "		\$0.00	\$69.68	\$67.15
3"		\$0.00	\$139.36	\$134.30
4"		\$0.00	\$217.75	\$209.84
6"	-	\$0.00	\$435.50	\$419.69
Gallonage Charge per 1,000 Gallons	\$1.86	\$2.36	\$1.600	\$1.25
5/8" x 3/4" meter	<u>Typic</u>	al Residential Bi	<u> </u>	
3.000 Gallons	\$22.10	\$28.09	\$13.51	\$12.14
5,000 Gallons	\$25.82	\$32.82	\$16.71	\$14.64
10,000 Gallons	\$35.12	\$44.64	\$24.71	\$20.89
•				

LAKE UTILITY SERVICES, INC

SCHEDULE NO. 5 **DOCKET NO. 960444-WU**

COUNTY: LAKE

RATE SCHEDULE - WATER FOUR YEAR RATE REDUCTION

TEST YEAR ENDING: DECEMBER 31, 1995

FOR ALL AREAS SERVED

SIGHEDUR ZO GREGGED (GREGGE NATURALIS SERVICES EL SAMORIERA EL CONSTRUCCION DE ROCCES DE CAMPA DE ANTRE EXPENSE

Residential	STAFF RECOMMENDED RATES	RATE DECREAS
Base Facility Charge:		
Meter Size:		
5/8 x 3/4"	\$8.39	\$0.:
3/4"	\$12.59	\$0.:
1"	\$2 0.98	\$0.9
1 1/2"	\$41.97	\$1.5
2"	\$ 67.15	\$3 .
3*	\$134.30	\$ 6.
4"	\$209.84	\$ 9.
6"	\$419.69	\$ 19.
Gallonage Charge per 1,000 Gallons	\$1.25	\$0.
General Service		
Base Facility Charge:		
Meter Size:		**
5/8 x 3/4"	\$8.39	\$0
3/4"	\$12.59	\$0
1*	\$20.98	\$0
1 1/2*	\$ 41.97	\$1
2"	\$ 67.15	\$3
3"	\$ 134.30	\$6
4"	\$20 9 .84	\$9
6 *	\$ 419.69	\$19
Gallonage Charge per 1,000 Gallons	\$1.25	\$0

LAKE UTILITY SERVICES, INC. (LUSI) DOCKET NO.: 960444-WU

TEST YEAR ENDED: DECEMBER 81, 1998
RATE SCHEDULE - SERVICE AVAILABILITY CHARGES

Schedule 6-A

Crescent Bay, Preston Cove, Lake Saunders Acres, South Clermont Region, and all future areas served

SERVICE AVAILABILITY CHARGES	PRESENT CHARGES	UTILITY'S ORIGINAL PROPOSAL	STAFF RECOMMENDED
PLANT CAPACITY CHARGE:			
Residential - per ERC (350 gpd)	\$569.00	\$600.00	
Residential - per ERC (2100 gpd)			\$600.00
MAIN EXTENSION CHARGE:			
Residential - per ERC (350 gpd)	\$506.00	\$600.00	
Residential - per ERC (2100 gpd)			\$600.00
METER INSTALLATION CHARGE:			
5/8" x 3/4"	\$100.00	\$150.00	\$150.00
1"	\$143.00	\$250.00	\$250.00
1-1/2"	\$290.00	\$450.00	\$450.00
2"	\$400.00	\$650.00	\$650.00
All Others	Actual Cost	Actual Cost	Actual Cost
GUARANTEED REVENUE CHARGE:			
With prepayment of Serv. Avail Charges		#0.00	\$0.00
Residential-per ERC	\$14.28	\$0.00	\$U.UU
ALLOWANCE FOR FUNDS PRUDENTLY INVESTED: (If lines constructed by the utility)	\$608.09	\$60 8.0 9	Pursuant to PAA Order
ALLOWANCE FOR FUNDS PRUDENTLY INVESTED: (If lines contributed to utility)	\$299.97	\$299.97	\$0.00

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LAKE UTILITY SERVICES, INC. (LUSI)

DOCKET NO.: 980444-WU TEST YEAR ENDED: DECEMBER 81, 1995 RATE SCHEDULE - SERVICE AVAILABILITY CHARGES

Schedule 6-B

Amber Hill, Clermont I & II, Crescent West, Highland Point, Lake Ridge Club, The Oranges, The Vistas I & II Lake Crescent Hills

SERVICE AVAILABILITY CHARGES	PRESENT CHARGES	UTILITY'S ORIGINAL PROPOSAL	STAFF RECOMMENDED
PLANT CAPACITY CHARGE: Residential - per ERC (360 gpd)	\$200.00	\$600.00	
Residential - per ERC (2100 gpd)			\$600.00
MAIN EXTENSION CHARGE: Residential - per ERC (350 gpd)	\$0.00	\$600.00	
Residential - per ERC (2100 gpd)			\$600.00
METER INSTALLATION CHARGE:			
5/8" x 3/4"	\$150.00	\$150.00	\$150.00
1"	\$250.00	\$250.00	\$250.00
1-1/2"	\$450.00	\$450.00	\$450.00
2"	\$650.00	\$650.00	\$650.00
All Others	Actual Cost	Actual Cost	Actual Cost
GUARANTEED REVENUE CHARGE:			
With prepayment of Serv. Avail Charges			
Residential-per ERC	\$0.00	\$0.00	\$0.00
ALLOWANCE FOR FUNDS PRUDENTLY INVESTED: (If lines constructed by the utility)	\$0.00 ·	\$0.00	Pursuant to PAA Order
ALLOWANCE FOR FUNDS PRUDENTLY INVESTED: (If lines contributed to utility)	\$0.00	\$0.00	\$0.00

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing was furnished to the following by hand delivery this 17th day of September, 1997.

Tim Vaccaro Division of Legal Services, Room 370 Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399

Harold McLean Office of Public Counsel 111 West Madison Street Tallahassee, FL 32399

Attorney