



ORIGINAL

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NUI Corporation (NYSE: NUI)

Via Federal Express

May 19, 1998

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. ~~9~~0003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of April 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine /cp

Raymond A. DeMoine
Director, Rates and
Regulatory Affairs

RAD:mab
Encl.

RECEIVED & FILED
[Signature]
FPSC BUREAU OF RECORDS

1/1/98

DOCUMENT NUMBER - DATE

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp
NUI Energy
NUI Energy Brokers
NUI Environmental Group

05577 MAY 20 8
FPSC-RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 970003-GU
Filed: May 19, 1998

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of April 1998. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of April 1998 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of April 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

05577 MAY 20 1998

FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this May 19, 1998

City Gas Company of Florida
A Division of NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083-1975

A handwritten signature in cursive script that reads "Raymond A. DeMoine" followed by a small mark that appears to be "CP".

Raymond A. DeMoine
Director, Rates & Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA
Data Elements for the APRIL 1998 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth. Supp.		(3)
Gas Invoices	B1 - B9	none	none	n/a
	B10 - B23	All	All	(3)
	C1 - C5	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

	APRIL 97		THROUGH		MARCH 98		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH		4/98		DIFFERENCE		(E)		(F)	
	(A) ACTUAL	(B) ORIG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORIG. EST.	(G) AMOUNT	(H) %	(I) ACTUAL	(J) DIFFERENCE
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	33,638	26,661	6,977	(26.17)	33,638	26,661	6,977	(26.17)
2	NO NOTICE SERVICE RESERVATION	(Line 29 A-1 support detail)	8,850	12,465	(3,615)	(29.00)	8,850	12,465	(3,615)	(29.00)
3	SWING SERVICE	(Line 16 A-1 support detail)								
4	COMMODITY (Other)	(Line 24 A-1 support detail)	632,354	1,575,851	(946,897)	(59.94)	632,354	1,575,851	(946,897)	(59.94)
5	DEMAND	(Line 32-29 A-1 support detail)	922,411	972,845	(50,434)	(5.18)	922,411	972,845	(50,434)	(5.18)
6	OTHER	(Line 40 A-1 support detail)	6,022	8,264	(2,242)	(27.13)	6,022	8,264	(2,242)	(27.13)
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)									
8	DEMAND									
9										
10		Second Party Month Purchase Adjustment (Line 10)								
11	TOTAL COST	(1+2+3+4+5+6+10)(7+8+9)	1,903,875	2,500,066	(596,211)	(36.21)	1,903,875	2,500,066	(596,211)	(36.31)
12	NET UNBILLED		(4,461)	(6,159)	1,697	(17.56)	(4,461)	(6,159)	1,697	(27.56)
13	COMPANY USE	(Line 39 - Page 11)	2,651,076	2,593,928	57,148	2.20	2,651,076	2,593,928	57,148	2.20
14	TOTAL THERM SALES		6,936,710	6,317,866	618,824	9.79	6,936,710	6,317,866	618,824	9.79
THERMS PURCHASED										
15	COMMODITY (Pipeline)	Billing Determinants Only (Line 8 A-1 support detail)	1,500,000	1,500,000			1,500,000	1,500,000		
16	NO NOTICE SERVICE RESERVATION	Bill Determinants Only (Line 29 A-1 support detail)								
17	SWING SERVICE	Commodity	2,636,927	6,317,866	(3,680,959)	(56.26)	2,636,927	6,317,866	(3,680,959)	(56.26)
18	COMMODITY (Other)	Commodity (Line 24 A-1 support detail)	15,530,430	15,997,800	(467,370)	(2.92)	15,530,430	15,997,800	(467,370)	(2.92)
19	DEMAND	Billing Determinants Only (Line 32-29 A-1 support detail)	11,347	14,624	(3,277)	(22.41)	11,347	14,624	(3,277)	(22.41)
20	OTHER	Commodity (Line 40 A-1 support detail)								
21	COMMODITY (Pipeline)									
22	DEMAND									
23										
24	TOTAL PURCHASES	(17+18+20)(21+23)	2,648,274	6,332,510	(3,684,236)	(56.18)	2,648,274	6,332,510	(3,684,236)	(56.18)
25	NET UNBILLED		(11,423)	(15,000)	3,577	(21.85)	(11,423)	(15,000)	3,577	(23.85)
26	COMPANY USE	(Line 39 - Page 11)	6,426,050	6,317,510	110,540	1.75	6,426,050	6,317,510	110,540	1.75
27	TOTAL THERM SALES	(24-26 Estimated only)	0	0			0	0		
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0	0			0	0		
29	NO NOTICE SERVICE	(2/16)	0	0			0	0		
30	SWING SERVICE	(3/17)								
31	COMMODITY (Other)	(4/18)	0	0			0	0		
32	DEMAND	(5/19)	0	0			0	0		
33	OTHER	(6/20)								
34	COMMODITY (Pipeline)	(7/21)								
35	DEMAND	(8/22)								
36		(9/23)								
37	TOTAL COST	(11/24)	0	0			0	0		
38	NET UNBILLED	(12/25)	0	0			0	0		
39	COMPANY USE	(13/26)	0	0			0	0		
40	TOTAL THERM SALES	(11/27)	0	0			0	0		
41	TRUE-UP	(E-2)								
42	TOTAL COST OF GAS	(40+41)	0	0			0	0		
43	REVENUE TAX FACTOR		0.251	0.414	(0.163)	(39.37)	0.251	0.414	(0.163)	(39.32)
44	PGA FACTOR ADJUSTED FOR TAXES	(42+43)	0.251	0.414	(0.163)	(39.37)	0.251	0.414	(0.163)	(39.32)
45	PGA FACTOR ROUNDED TO NEAREST 001		0.251	0.414	(0.163)	(39.37)	0.251	0.414	(0.163)	(39.32)

COMPANY: CITY GAS COMPANY OF FLORIDA
 ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98
 COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 SCHEDULE A-1/R (REVISED 6/8/94) (Plus Minus) PAGE 2 OF 11

	APRIL 97		MARCH 98		PERIOD TO DATE		(M)
	(A)	(B)	(C)	(D)	(E)	(F)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT
COST OF GAS PURCHASED							
1 COMMODITY (Pipeline)	33,538	19,900	13,738	69.04	33,538	19,900	13,738
2 NO NOTICE SERVICE RESERVATION (Line 8 A-1 support detail)	8,800	12,465	(3,615)	(29.00)	8,800	12,465	(3,615)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	632,954	1,506,547	(873,593)	(57.99)	632,954	1,506,547	(873,593)
5 DEMAND (Line 32-29 A-1 support detail)	922,411	998,623	(76,212)	(7.63)	922,411	998,623	(76,212)
6 OTHER (Line 40 A-1 support detail)	6,022	8,254	(2,242)	(27.13)	6,022	8,254	(2,242)
LESS END-USE CONTRACT							
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,603,875	2,543,799	(941,924)	(37.40)	1,603,875	2,543,799	(941,924)
12 NET UNBILLED	(4,461)	(6,299)	1,837	(29.17)	(4,461)	(6,299)	1,837
13 COMPANY USE (Line 39 - Page 11)	2,651,076	2,539,501	111,575	4.39	2,651,076	2,539,501	111,575
14 TOTAL THERM SALES	6,036,710	6,063,000	873,710	14.41	6,036,710	6,063,000	873,710
THERM PURCHASED							
15 COMMODITY (Pipeline) Being Determinants Only (Line 8 A-1 support detail)	1,500,000	1,500,000	-	-	1,500,000	1,500,000	-
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,636,927	6,063,000	(3,426,073)	(56.51)	2,636,927	6,063,000	(3,426,073)
17 SWING SERVICE Commodity	15,530,430	17,897,520	(2,367,090)	(13.23)	15,530,430	17,897,520	(2,367,090)
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	11,347	14,524	(3,277)	(22.41)	11,347	14,524	(3,277)
19 DEMAND Being Determinants Only (Line 32-29 A-1 support detail)	-	-	-	-	-	-	-
20 OTHER Commodity (Line 40 A-1 support detail)	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,648,274	6,077,524	(3,429,250)	(56.43)	2,648,274	6,077,524	(3,429,250)
25 NET UNBILLED	(11,423)	(15,000)	3,577	(11.423)	(11,423)	(15,000)	3,577
26 COMPANY USE (Line 39 - Page 11)	6,428,050	6,062,524	365,426	6.03	6,428,050	6,062,524	365,426
27 TOTAL THERM SALES (24-26 Estimated only)	0.00485	0.00328	0.00157	47.87	0.00485	0.00328	0.00157
CENTS PER THERM							
28 COMMODITY (Pipeline) (1/15)	0.00590	0.00631	(0.00041)	(29.00)	0.00590	0.00631	(0.00041)
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.24003	0.24848	(0.00845)	(3.40)	0.24003	0.24848	(0.00845)
32 DEMAND (5/19)	0.05809	0.05580	0.00229	6.43	0.05809	0.05580	0.00229
33 OTHER (6/20)	0.53071	0.56510	(0.03439)	(6.09)	0.53071	0.56510	(0.03439)
LESS END-USE CONTRACT							
34 COMMODITY (Pipeline) (7/21)	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-
37 TOTAL COST (11+24)	0.60563	0.41868	0.18675	44.58	0.60563	0.41868	0.18675
38 NET UNBILLED (12+25)	0.39056	0.41990	(0.02934)	(6.99)	0.39056	0.41990	(0.02934)
39 COMPANY USE (13+26)	0.24851	0.41992	(0.17041)	(40.58)	0.24851	0.41992	(0.17041)
40 TOTAL THERM SALES (11+27)	0.25012	0.00061	0.24951	(40.52)	0.25012	0.00061	0.24951
41 TRUE-UP (E-2)	1.00376	1.00376	-	-	1.00376	1.00376	-
42 TOTAL COST OF GAS (40+41)	0.25106	0.42211	(0.17105)	(40.52)	0.25106	0.42211	(0.17105)
43 REVENUE TAX FACTOR	0.251	0.251	-	-	0.251	0.251	-
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.422	0.422	-	-	0.422	0.422	-
45 PGA FACTOR ROUNDED TO NEAREST 001	0.422	0.422	-	-	0.422	0.422	-

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

CURRENT MONTH: 4/98

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	7,123,590	34,390.61	0.00483
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(186,880)	(753.04)	0.00403
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	6,936,710	33,637.57	0.00485
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 67 Page 10)	6,936,710	1,684,973.15	0.24291
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		1,821.52	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 55 Page 10)		3,434.00	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(4,299,783)	(1,057,274.22)	0.24589
24 TOTAL COMMODITY (Other)	2,636,927	632,954.45	0.24003
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	15,996,430	922,215.57	0.05764
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(468,000)	(13,055.09)	0.02790
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,500,000	8,850.00	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	17,030,430	931,261.41	0.05468
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	11,347.10	6,021.91	0.53070
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	11,347.10	6,021.91	0.53070
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/05/94)

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

PAGE 4 OF 11

	CURRENT MONTH: 4/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	638,976	1,514,811	875,835	57.82%	638,976	1,514,811	875,835	57.82%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	954,899	1,030,988	66,089	6.41%	964,899	1,030,988	66,089	6.41%
3 TOTAL	1,603,875	2,545,799	941,924	37.00%	1,603,875	2,545,799	941,924	37.00%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,651,076	2,539,501	(111,576)	-4.39%	2,651,076	2,539,501	(111,576)	-4.39%
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(2,828)	(2,828)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,648,248	2,536,673	(111,576)	-4.40%	2,648,248	2,536,673	(111,576)	-4.40%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,044,373	(9,127)	(1,053,500)	11543.30%	1,044,373	(9,127)	(1,053,500)	11543.30%
8 INTEREST PROVISION-THIS PERIOD (21)	10,144	8,402	(1,742)	-20.73%	10,144	8,402	(1,742)	-20.73%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,672,123	2,339,286	667,163	28.52%	(2,924,887)	(2,924,887)	-	0.00%
9A ADJUST BEGINNING ESTIMATE	-	(517,467)	(517,467)	100.00%	-	(517,467)	(517,467)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,672,123	1,821,819	149,696	8.22%	(2,924,887)	(3,442,354)	(517,467)	15.03%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	2,828	2,828	-	0.00%
10a Refund (if applicable)	-	-	-	---	-	-	-	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,729,468	1,823,923	(905,546)	-49.65%	(1,867,542)	(3,440,251)	(1,572,709)	45.71%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,672,123	1,821,819	149,696	8.22%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,719,324	1,815,521	(903,804)	-49.78%				
14 TOTAL (12+13)	4,391,447	3,637,340	(754,108)	-20.73%				
15 AVERAGE (50% OF 14)	2,195,724	1,818,670	(377,054)	-20.73%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05550	0.05550	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05530	0.05530	-	0.00%				
18 TOTAL (16+17)	0.11080	0.11080	-	0.00%				
19 AVERAGE (50% OF 18)	0.05540	0.05540	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00462	0.00462	-	0.00%				
21 INTEREST PROVISION (15x20)	10,144	8,402	(1,742)	-20.73%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 4/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
4/98	FGT		FTS-1					17,966	918,010	33,638	--
TOTAL				7,378,900	-	7,378,900	1,684,973	17,966	918,010	33,638	35.98

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 4/98

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,806,490	0.00561	21,354.41	
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,317,100	0.00393	13,036.20	
4	Total Firm:	<u>0</u>	<u>7,123,590</u>		<u>34,390.61</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,642,900	0.03772	250,570.19	()
6	" Capacity release		(439,500)	---	(10,730.34)	()
7	" System supply	Treasure Coast	301,800	0.03772	11,383.90	()
8	" System supply	Brevard	1,785,300	0.03772	67,341.52	()
9	" " "	Merritt Sq.	0	0.03772	0.00	()
10	Total FTS-1 demand		<u>8,290,500</u>		<u>318,565.27</u>	
11						
12	FTS-2 Demand - System supply	Miami	7,267,500	0.08157	592,609.98	()
13	FTS-2 Demand - Capacity release		(28,500)	---	(2,324.75)	
14			0	---	0.00	
15	Total FTS-2 demand		<u>7,239,000</u>		<u>590,485.23</u>	
16						
17	No Notice Demand-System supply	Miami	1,080,000	0.00590	6,372.00	()
18	" " "	Brevard	420,000	0.00590	2,478.00	()
19			<u>1,500,000</u>		<u>8,850.00</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>17,029,500</u>		<u>917,900.50</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	

32

33

Total costs:

7,378,900

1,684,973.15 ()

34

35

Total Gas Cost Accrual: (Line 4+21+33, Page 9)

2,637,264.26

21								
22								
23								
24	Total book-outs 4/98 -	0.0	1,821.52	0.00	0.00			
	STORAGE TRANSACTIONS							
26								
29								
30								
31	Total storage costs 4/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		6,948,057.1	4,433,448.20	(1,772,298.64)	2,658,328.04			
34			(a)	(b)				
35								
36	Total Gas Cost - 4/98 (a + b):		2,661,149.56					
37	Less: Non-PGA Off System Sales	(4,288,360.0)	(956,814.49)					
38	50% margin sharing		(11,607.01)					
39	Company Use	(11,423.0)	(4,461.36)					
40	Refund		(84,391.36)					
41								
42	Total PGA Gas Cost - 4/98 (Ln 36 through 40):	2,648,274.1	1,603,875.34					

FAXED APR 17 1998 *A, RK*

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page: 81

DATE	04/10/98
DATE	04/20/98
INVOICE NO.	22433
TOTAL AMOUNT DUE	\$7,886.98

CUSTOMER: NLI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEECHMISTLE, NJ 07821

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company

CONTRACT: *MS-2* 3608 S-PREP: NLI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION DLNS NO: 056711344

RECEIPTS NO.	CRN No.	DELIVERIES FC1 NO.	CRN No.	PRCD MONTH	TC	RC	RATES		DTSC	NET	VOLUMES CTH CRY	AMOUNT
							BASE	SURCHARGES				
Large Charge	2555	16525	3232	03/98	A	COM	0.0144	0.0091		0.0235	122,850	\$2,886.98
TOTAL FOR CONTRACT 3608 FOR MONTH OF 03/98.											122,850	\$2,886.98

Florida Power & Light

*** END OF INVOICE 22433 ***

APPROVED: *JMM*
DATE: 4/17/98
REVIEWED: *T. Salinas*
DATE: 4-16-98

Log + FGT Agmt

FAXED APR 17 1998 LA, RK

I . . V O I C E
FLORIDA GAS TRANSMISSION COMPANY
AN ENCH/SCANA AFFILIATE

REC 0472798
 LT 04720798
 INVOICE NO. 04576
 DATE: 107-233-88
 PAGE: 103

CUSTOMER: N.J. CORPORATION
 ATTN: ACRENE NAVARO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BECMINSTER, NJ 07971

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company

CONTRACT: 536
 SHIPPER: N.J. CORPORATION
 CUSTOMER NO: 11470
 PLEASE CONTACT MARY JO PHILLIPS AT 7131853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECIPES REC. NO. ERM NO. BASE SURCHARGES LTSC NET AMOUNT

RECIPES REC. NO.	ERM NO.	BASE	SURCHARGES	LTSC	NET	VOLUMES CIP DRY	AMOUNT	
Usage Charge	16114	7887	0.0092	0.0235	0.0235	8,917	\$209.55	
Usage Charge	16116	2489	0.0092	0.0235	0.0235	8,500	\$199.75	
Usage Charge	16117	2999	0.0092	0.0235	0.0235	19,900	\$467.65	
Usage Charge	16118	3007	0.0092	0.0235	0.0235	17,400	\$408.90	
Usage Charge	16122	3008	0.0092	0.0235	0.0235	17,884	\$420.27	
Usage Charge	16123	3008	0.0092	0.0235	0.0235	10,250	\$240.88	
Usage Charge	16124	3010	0.0092	0.0235	0.0235	3,539	\$83.17	
Usage Charge	16125	3012	0.0092	0.0235	0.0235	9,410	\$221.14	
Usage Charge	16127	2973	0.0092	0.0235	0.0235	4,870	\$114.45	
Usage Charge	16128	2970	0.0092	0.0235	0.0235	8,885	\$208.80	
Usage Charge	16129	2968	0.0092	0.0235	0.0235	14,075	\$330.76	
Usage Charge	16130	2971	0.0092	0.0235	0.0235	15,075	\$354.26	
Usage Charge	16131	3232	0.0092	0.0235	0.0235	27,884	\$6,739.27	
Usage Charge	16132	10919	0.0092	0.0235	0.0235	5,875	\$138.06	
Usage Charge	60606	12376	0.0092	0.0235	0.0235	2,192	\$51.51	
Usage Charge	62877	204545	0.0092	0.0235	0.0235	1	\$0.02	
Usage Charge	62898	204917	0.0092	0.0235	0.0235	8,614	\$202.43	
Usage Charge	62110	211079	0.0092	0.0235	0.0235	1,830	\$43.41	
TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/98.							529,101	\$12,433.66

*** END OF INVOICE 22526 ***

Log & GST Report

APPROVED: *[Signature]*
 DATE: 4/17/98
 REVIEWED: *[Signature]*
 DATE: 4-16-98

FAXED APR 17 1998 LA, RK

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 A- ENCH/SCNAI Affiliate

TXC 087-0786
 0870786
 0870786
 00285
 078650587

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company

CUSTOMER: NLI CORPORATION
 ATTN: MORENO NAJANO
 CITY GAS CO OF FLORIDA
 550 ROUTE 207-208
 REDMISTEN, NJ 07921

CONTRACT: 5034 SHIPPER: NLI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION ELIAS NO: 04671344 GR CODE: 137 AT (733)83-5637 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	CAN NO.	DELIVERIES	FCI NO.	CAN NO.	PICC	MCNTA	TC	RC	BASE	3%CHARGE	CTSC	NET	VOLUMES	AMOUNT
													OTH DRY	
Usage Charge	23422	16114	2967	03/96	A	CCM	0.0312	0.0092	0.0403				23,548	\$948.86
Usage Charge	23422	16116	2969	03/96	A	CCM	0.0312	0.0092	0.0403				38,603	\$1,583.76
Usage Charge	23422	16117	2999	03/96	A	CCM	0.0312	0.0092	0.0403				100,669	\$4,056.96
Usage Charge	23422	16118	3002	03/96	A	CCM	0.0312	0.0092	0.0403				80,456	\$3,242.38
Usage Charge	23422	16122	3006	03/96	A	CCM	0.0312	0.0092	0.0403				28,227	\$1,133.82
Usage Charge	23422	16123	3008	03/96	A	CCM	0.0312	0.0092	0.0403				15,428	\$621.87
Usage Charge	23422	16124	3010	03/96	A	CCM	0.0312	0.0092	0.0403				52,927	\$2,123.26
Usage Charge	23422	16125	3012	03/96	A	CCM	0.0312	0.0092	0.0403				20,699	\$834.17
Usage Charge	23422	16177	2973	03/96	A	CCM	0.0312	0.0092	0.0403				34,334	\$1,383.66
Usage Charge	23422	16178	2970	03/96	A	CCM	0.0312	0.0092	0.0403				72,694	\$2,929.57
Usage Charge	23422	16179	2968	03/96	A	CCM	0.0312	0.0092	0.0403				66,626	\$2,684.82
Usage Charge	23422	16180	2971	03/96	A	CCM	0.0312	0.0092	0.0403				24,258	\$977.80
Usage Charge	23422	16198	3051	03/96	A	CCM	0.0312	0.0092	0.0403				25,790	\$914.82
Usage Charge	23422	16209	3177	03/96	A	CCM	0.0312	0.0092	0.0403				4,250	\$171.28
Usage Charge	23422	16210	2939	03/96	A	CCM	0.0312	0.0092	0.0403				10,052	\$405.10
Usage Charge	23422	16260	2972	03/96	A	CCM	0.0312	0.0092	0.0403				3,000	\$120.90
Usage Charge	23422	16260	2972	03/96	A	CCM	0.0312	0.0092	0.0403				10,000	\$403.00
Usage Charge	23422	16260	2972	03/96	A	CCM	0.0312	0.0092	0.0403				3,000	\$120.90
Usage Charge	23422	16260	2972	03/96	A	CCM	0.0312	0.0092	0.0403				20,499	\$826.11
Usage Charge	23422	16265	3179	03/96	A	CCM	0.0312	0.0092	0.0403				4,000	\$161.20
Usage Charge	23422	16285	109191	03/96	A	CCM	0.0312	0.0092	0.0403				14,051	\$606.88
Usage Charge	23422	16285	109191	03/96	A	CCM	0.0312	0.0092	0.0403				33,695	\$1,357.92

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FAXED APR 17 1998 LA, RK

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
AN ENBRON/SNAT AFFILIATE

DATE: 04/20/98
 CREDIT: 04/20/98
 METER NO.: 22453
 TOTAL AMOUNT DUE: \$28,605.61

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE
 AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company

CONTRACT: 5034
 SUPPLIER: NLI CORPORATION
 TYPE: FIRM TRANSPORTATION
 CUSTOMER NO: 11470
 PLEASE CONTACT MARK LOU PHILLIPS
 AT (772)857-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CURS NO: 016211344
 OR CCCE 1137

CI NO.	RECEIPTS CAN NO.	DELIVERIES FCI NO.	CAN NO.	PRIC MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VC LINES CI+DRY	AMOUNT
		6267	204845	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	7.188	\$289.68
		6268	204917	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	4.783	\$193.16
		6290	211079	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	13.021	\$536.86
TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/98											208.816	\$28,605.61

*** END OF INVOICE 22453 ***

APPROVED: *JM Wood*
 DATE: 4/17/98
 REVIEWED: *J. Phillips*
 DATE: 4-16-98

Log v 15T report

FAXED APR 17 1998

A, RK

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRCH/SCNAT Affiliate

RT# 04770798
 CE 08770798
 INVOICE NO. 22454
 DTA, AMOUNT DUE 18753.09

Please refer to this invoice no. on your remittance
 a-2 wire to:
 Wire Transfer
 Florida Gas Transmission Company

CUSTOMER: NLI CORPORATION
 ATTN: NOBENE NABARRC
 CITY GAS CO OF FLORIDA
 550 ACUTE 202-208
 HEDWISIER, NJ 07821

CONTRACT: 5079
 SHIPPER: NLI CORPORATION
 TYPE: DELIVERY POINT OPERATOR ACCOUNT

CUSTOMER NO: 11470
 PLEASE CONTACT MARY LOU PHILLIPS
 AT (773)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CLMS NO: 05872244 OR EGCE 4131

QI NO.	RECEIPTS CAN NO.	DELIVERIES FCI NO.	CAN NO.	PROG MONTH	TC	MC	BASE	DISCOUNTS	TISC	NET	VC-LINES CITY DRY	AMOUNT
				03/98	A	COM	0.0372	0.008		0.0403	(18.687)	18753.09
TOTAL FOR CONTRACT 5079 FOR MONTH OF 03/98. ... END OF INVOICE 22454 ...												

APPROVED: *JM Wood*
 DATE: 4/16/98
 REVIEWED: *T. Johnson*
 DATE: 4-16-98

FAXED APR 8 1998 LA, RK

V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 AN ENERGY SERVICES AFFILIATE

ATE 0777798
 LE 0777798
 SERVICE NO. 22258
 CTA. AMOUNT DUE 3688.00796

CUSTOMER: NUI CORPORATION
 ATTN: NERNE NAVAROC
 CITY GAS CO OF FLORIDA
 540 ROUTE 202-208
 REYNOLDSVILLE, AL 36877

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX

CONTRACT: 5034
 S-IPPER: NUI CORPORATION
 CUSTOMER NO: 11470
 PLEASE CONTACT MARY OL PHILLIPS AT (772) 853-2667 WITH ANY QUESTIONS REGARDING THIS INVOICE

DI NO.	RECEIPTS	CRN NO.	CELIVERIES	FCI NO.	CRN NO.	PRCG	MONTH	TC	RC	BASE	SURCHARGES	RATES	CTSC	RET	QTY	AMOUNT
						03/98	A	RES	0.2687	0.0085	0.0085	0.3772			1,664,497	\$627,831.29
						03/98	A	RES	0.2687			0.3687			36,100	\$12,572.87
						03/98	A	NNR	0.0590			0.0590			300,700	\$17,741.30
						03/98	A	TR	0.2687	0.0085		0.3772			(1,750)	(\$2,923.30)
						03/98	A	TR	0.2000			0.2000			(27,050)	(\$3,410.00)
						03/98	A	TR	0.2000			0.2000			(27,050)	(\$3,410.00)
						03/98	A	TR	0.2687	0.0085		0.3772			(227)	(\$81.85)
						03/98	A	TAQ	0.2687	0.0085		0.3772			227	\$81.85
TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/98																

RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE
 NO NOTICE RESERVATION CHARGE
 TEMPORARY RELINQUISHMENT CREDIT - AC - TRC 5322, AT 901 16117
 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTCR 5382, AT 901 16122
 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTCR 5382, AT 901 16122
 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTCR 5382, AT 901 16117
 TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5382, At 901 16117

754,792
 9700
 CAPITAL ST. FL.
 CAPITAL M-I-E
 7/29/98

APPROVED: *[Signature]*
 DATE: 4-17-98
 REVIEWED: *[Signature]*
 DATE: 4-17-98

*** END OF INVOICE 22256 ***

FAXED APR 8 1998
LA, RK
57

I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliates

Page 1

03731798
0428/98
2228
\$119,479.66

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
Wire Transfer
Florida Gas Transmission Company

CUSTOMER: *NGT*
ATTN: NGRENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-208
BEDMINSTER, NJ 07921

CONTRACT: 3608 SHIPPER: NLI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT MARY GUL PHILLIPS AT 727853-5857 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION EUNS NO: 018711344 CR CCCC LIST

CI NO.	RECEIPTS CRN NO.	DELIVERIES PGJ NO.	CRN NO.	BASE	DISCOUNTS	DISC	NET	NO. LINES	AMOUNT
--------	------------------	--------------------	---------	------	-----------	------	-----	-----------	--------

				0.8077	0.0085		0.8162	146,479	\$119,479.66
								246,438	\$119,479.66

TOTAL FOR CONTRACT 3608 FOR MONTH OF 03/98
*** END OF INVOICE 2228 ***

Mask Day

APPROVED: *[Signature]*
DATE: *[Signature]*
REVIEWED: *[Signature]*
DATE: 4-7-98

FAXED APR 8 1998 LA RK

I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENERCON/SCMAT AFFILIATE

Page 1

DATE: 03/31/98
 INVOICE NO.: 2238
 TOTAL AMOUNT DUE: \$75.88
 CUSTOMER: **MARQUEE GAS SERVICES, INC. CGF**
 ATTN: GREEN NAVARRO
 550 ROUTE 202-508
 BICPINSTER, NJ 07321-0760
 PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE
 AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank Building, Ft. Lauderdale, FL 33301

CONTRACT: 5479 SHIPPER: NATURAL GAS SERVICES, INC. CUSTOMER NO.: 11035 PLEASE CONTACT GAIN LISTER
 TYPE: FIRM TRANSPORTATION CLAS NO.: 80224779 OR 80004157 AT 7727853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

CI NO.	RECEIPTS	CAN NO.	DELIVERIES	POI NO.	CBA NO.	PRCG	MONTH	TC	MC	BASE	DISC	NET	FCLOS	AMOUNT
						03/98	A	1A0	0.8072	0.0085	0.8157	92	\$75.88	
TOTAL FOR CONTRACT 5479 FOR MONTH OF 03/98 *** END OF INVOICE 2238 ***														

Cap not to be audited

APPROVED: *[Signature]*
 DATE: 4/7/98
 REVIEWED: [Signature]
 DATE: 4-7-98

V O I C E
FLORIDA GAS TRANSMISSION COMPANY
A ENREN/SCHNAT Affiliate

Page: 57

DATE: 07/31/98
 CREDIT: 07/31/98
 INVOICE NO.: 2239
 CTA AMOUNT DUE: \$493,014.79

CUSTOMER: NLI CORPORATION (GF)
 550 MCLELLAN BLVD
 BECHTOLD, NC 27821

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer:
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account # 00000000000000000000
 ABA

CONTRACT: 5364 SHIPPER: NLI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT WARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION CLASS NO: 096712344 CR CODE: 117 AT (713)833-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

Q1 NO.	RECEIPTS	CRN NO.	DELIVERIES	PCI NO.	CRN NO.	PRIC	MONTH	IC	AC	BASE	SURCHARGES	TISC	NET	FC-LPES	CRN DRY	AMOUNT
	RESERVATION CHARGE					03/98	A	RES		0.8072	0.0085		0.8157	604.500		\$493,090.65
	TEMPORARY RELINQUISHMENT CREDIT - Acq Crvc 5479, at 001 18117					03/98	A	TR		0.8072	0.0085		0.8157	604.500		\$493,090.65
TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/98																
*** END OF INVOICE 2239 ***																

M, Monday

Capacity Release credit

APPROVED: *M. White*
 DATE: *4-7-98*
 REVIEWED: *J. Johnson*
 DATE: *4-7-98*

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The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

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B13

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