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M E M O R A N D U M

May 20, 1998

1/28/00

000003-GU

- TO: DIVISION OF APPEALS
- DIVISION OF AUDITING AND FINANCIAL ANALYSIS
- DIVISION OF COMMUNICATION
- DIVISION OF ELECTRIC AND GAS
- DIVISION OF RESEARCH
- DIVISION OF WATER AND WASTEWATER
- DIVISION OF LEGAL SERVICES

FROM: DIVISION OF RECORDS AND REPORTING (SANDERS)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO: 05578-98

DESCRIPTION: PGA for 4/98.

SOURCE: City Gas Company of Florida

DOCKET NO: 980003-GU

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

Please read each of the following and check if applicable.

- The document(s) is (are), in fact, what the utility asserts it (them) to be.
- The utility has provided enough details to perform a reasoned analysis of its request.

CONFIDENTIAL

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 1 OF 11	
		CURRENT MONTH: 4/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	33,638	26,661	6,977	26.17	33,638	26,661	6,977	26.17
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,850	12,465	(3,615)	(29.00)	8,850	12,465	(3,615)	(29.00)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	632,954	1,579,851	(946,897)	(59.94)	632,954	1,579,851	(946,897)	(59.94)
5	DEMAND (Line 32 - 29 A-1 support detail)	922,411	972,845	(50,434)	(5.18)	922,411	972,845	(50,434)	(5.18)
6	OTHER (Line 40 A-1 support detail)	6,022	8,264	(2,242)	(27.13)	6,022	8,264	(2,242)	(27.13)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,603,875	2,600,086	(996,211)	(38.31)	1,603,875	2,600,086	(996,211)	(38.31)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,461)	(6,159)	1,697	(27.56)	(4,461)	(6,159)	1,697	(27.56)
14	TOTAL THERM SALES	2,651,076	2,593,928	57,149	2.20	2,651,076	2,593,928	57,149	2.20
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,936,710	6,317,886	618,824	9.79	6,936,710	6,317,886	618,824	9.79
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	-	-	1,500,000	1,500,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,636,927	6,317,886	(3,680,959)	(58.26)	2,636,927	6,317,886	(3,680,959)	(58.26)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	15,530,430	15,997,800	(467,370)	(2.92)	15,530,430	15,997,800	(467,370)	(2.92)
20	OTHER Commodity (Line 40 A-1 support detail)	11,347	14,624	(3,277)	(22.41)	11,347	14,624	(3,277)	(22.41)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,648,274	6,332,510	(3,684,236)	(58.18)	2,648,274	6,332,510	(3,684,236)	(58.18)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(11,423)	(15,000)	3,577	(23.85)	(11,423)	(15,000)	3,577	(23.85)
27	TOTAL THERM SALES (24-26 Estimated only)	6,428,050	6,317,510	110,540	1.75	6,428,050	6,317,510	110,540	1.75
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00485	0.00422	0.00063	14.93	0.00485	0.00422	0.00063	14.93
29	NO NOTICE SERVICE (2/16)	0.00590	0.00831	(0.00241)	(29.00)	0.00590	0.00831	(0.00241)	(29.00)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24003	0.25006	(0.01003)	(4.01)	0.24003	0.25006	(0.01003)	(4.01)
32	DEMAND (5/19)	0.05939	0.06081	(0.00142)	(2.34)	0.05939	0.06081	(0.00142)	(2.34)
33	OTHER (6/20)	0.53071	0.56510	(0.03439)	(6.09)	0.53071	0.56510	(0.03439)	(6.09)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60563	0.41059	0.19504	47.50	0.60563	0.41059	0.19504	47.50
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.39056	0.41057	(0.02001)	(4.87)	0.39056	0.41057	(0.02001)	(4.87)
40	TOTAL THERM SALES (11/27)	0.24951	0.41157	(0.16206)	(39.38)	0.24951	0.41157	(0.16206)	(39.38)
41	TRUE-UP (E-2)	0.00061	0.00061	-	-	0.00061	0.00061	-	-
42	TOTAL COST OF GAS (40+41)	0.25012	0.41218	(0.16206)	(39.32)	0.25012	0.41218	(0.16206)	(39.32)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25106	0.41373	(0.16267)	(39.32)	0.25106	0.41373	(0.16267)	(39.32)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.251	0.414	(0.163)	(39.37)	0.251	0.414	(0.163)	(39.37)

DOCUMENT NUMBER DATE

05578 MAY 20 88

FPSC-RECORDS/REPORTING

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98			
		CURRENT MONTH: 4/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	33,638	19,900	13,738	69.04	33,638	19,900	13,738	69.04
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,850	12,465	(3,615)	(29.00)	8,850	12,465	(3,615)	(29.00)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	632,954	1,506,547	(873,593)	(57.99)	632,954	1,506,547	(873,593)	(57.99)
5	DEMAND (Line 32 - 29 A-1 support detail)	922,411	998,623	(76,212)	(7.63)	922,411	998,623	(76,212)	(7.63)
6	OTHER (Line 40 A-1 support detail)	6,022	8,264	(2,242)	(27.13)	6,022	8,264	(2,242)	(27.13)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,603,875	2,545,799	(941,924)	(37.00)	1,603,875	2,545,799	(941,924)	(37.00)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,461)	(6,299)	1,837	(29.17)	(4,461)	(6,299)	1,837	(29.17)
14	TOTAL THERM SALES	2,651,076	2,539,501	111,576	4.39	2,651,076	2,539,501	111,576	4.39
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,936,710	6,063,000	873,710	14.41	6,936,710	6,063,000	873,710	14.41
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	-	-	1,500,000	1,500,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,636,927	6,063,000	(3,426,073)	(56.51)	2,636,927	6,063,000	(3,426,073)	(56.51)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	15,530,430	17,897,520	(2,367,090)	(13.23)	15,530,430	17,897,520	(2,367,090)	(13.23)
20	OTHER Commodity (Line 40 A-1 support detail)	11,347	14,624	(3,277)	(22.41)	11,347	14,624	(3,277)	(22.41)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,648,274	6,077,624	(3,429,350)	(56.43)	2,648,274	6,077,624	(3,429,350)	(56.43)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(11,423)	(15,000)	3,577	-	(11,423)	(15,000)	3,577	(23.85)
27	TOTAL THERM SALES (24-26 Estimated only)	6,428,050	6,062,624	365,426	6.03	6,428,050	6,062,624	365,426	6.03
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00485	0.00328	0.00157	47.87	0.00485	0.00328	0.00157	47.87
29	NO NOTICE SERVICE (2/16)	0.00590	0.00831	(0.00241)	(29.00)	0.00590	0.00831	(0.00241)	(29.00)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24003	0.24848	(0.00845)	(3.40)	0.24003	0.24848	(0.00845)	(3.40)
32	DEMAND (5/19)	0.05939	0.05580	0.00359	6.43	0.05939	0.05580	0.00359	6.43
33	OTHER (6/20)	0.53071	0.56510	(0.03439)	(6.09)	0.53071	0.56510	(0.03439)	(6.09)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60563	0.41888	0.18675	44.58	0.60563	0.41888	0.18675	44.58
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.39056	0.41990	(0.02934)	(6.99)	0.39056	0.41990	(0.02934)	(6.99)
40	TOTAL THERM SALES (11/27)	0.24951	0.41992	(0.17041)	(40.58)	0.24951	0.41992	(0.17041)	(40.58)
41	TRUE-UP (E-2)	0.00061	0.00061	-	-	0.00061	0.00061	-	-
42	TOTAL COST OF GAS (40+41)	0.25012	0.42053	(0.17041)	(40.52)	0.25012	0.42053	(0.17041)	(40.52)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25106	0.42211	(0.17105)	(40.52)	0.25106	0.42211	(0.17105)	(40.52)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.251	0.422	(0.171)	(40.52)	0.251	0.422	(0.171)	(40.52)

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

CURRENT MONTH: 4/98

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	7,123,590	34,390.61	0.00483
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(186,880)	(753.04)	0.00403
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	6,936,710	33,637.57	0.00485
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 67 Page 10)	6,936,710	1,684,973.15	0.24291
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		1,821.52	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 55 Page 10)		3,434.00	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(4,299,783)	(1,057,274.22)	0.24589
24 TOTAL COMMODITY (Other)	2,636,927	632,954.45	0.24003
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	15,998,430	922,215.57	0.05764
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(468,000)	(13,055.09)	0.02790
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,500,000	8,850.00	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	17,030,430	931,261.41	0.05468
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	11,347.10	6,021.91	0.53070
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	11,347.10	6,021.91	0.53070
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 4 OF 11	
	CURRENT MONTH: 4/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	638,976	1,514,811	875,835	57.82%	638,976	1,514,811	875,835	57.82%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	964,899	1,030,988	66,089	6.41%	964,899	1,030,988	66,089	6.41%
3	TOTAL	1,603,875	2,545,799	941,924	37.00%	1,603,875	2,545,799	941,924	37.00%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,651,076	2,539,501	(111,576)	-4.39%	2,651,076	2,539,501	(111,576)	-4.39%
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(2,828)	(2,828)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,648,248	2,536,673	(111,576)	-4.40%	2,648,248	2,536,673	(111,576)	-4.40%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,044,373	(9,127)	(1,053,500)	11543.30%	1,044,373	(9,127)	(1,053,500)	11543.30%
8	INTEREST PROVISION-THIS PERIOD (21)	10,144	8,402	(1,742)	-20.73%	10,144	8,402	(1,742)	-20.73%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,672,123	2,339,286	667,163	28.52%	(2,924,887)	(2,924,887)	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	(517,467)	(517,467)	100.00%	-	(517,467)	(517,467)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,672,123	1,821,819	149,696	8.22%	(2,924,887)	(3,442,354)	(517,467)	15.03%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	2,828	2,828	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,729,468	1,823,923	(905,546)	-49.65%	(1,867,542)	(3,440,251)	(1,572,709)	45.71%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,672,123	1,821,819	149,696	8.22%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,719,324	1,815,521	(903,804)	-49.78%				
14	TOTAL (12+13)	4,391,447	3,637,340	(754,108)	-20.73%				
15	AVERAGE (50% OF 14)	2,195,724	1,818,670	(377,054)	-20.73%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05550	0.05550	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05530	0.05530	-	0.00%				
18	TOTAL (16+17)	0.11080	0.11080	-	0.00%				
19	AVERAGE (50% OF 18)	0.05540	0.05540	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00462	0.00462	-	0.00%				
21	INTEREST PROVISION (15x20)	10,144	8,402	(1,742)	-20.73%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 4/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
4/98	FGT		FTS-1					17,966	918,010	33,638	---
2 *	Amoco - 4/98	System Supply	FTS	1,721,270		1,721,270	398,833				23.04
3 *	Coast - 4/98	System Supply	FTS	1,261,580		1,261,580	283,225				22.45
4 *	Coral - 4/98	System Supply	FTS	238,180		238,180	55,797				23.43
6 *	CES - 4/98	System Supply	FTS	226,000		226,000	54,620				24.17
6 *	Exxon - 4/98	System Supply	FTS	2,269,240		2,269,240	515,232				22.71
7 *	FP&L - 4/98	System Supply	FTS	132,180		132,180	31,546				23.67
8 *	H&N - 4/98	System Supply	FTS	869,000		869,000	195,091				22.45
9 *	Idaho - 4/98	System Supply	FTS	88,540		88,540	20,364				23.00
10 *	NGC - 4/98	System Supply	FTS	18,180		18,180	4,527				24.90
11 *	Unocal - 4/98	System Supply	FTS	654,750		654,750	127,938				23.06
TOTAL											
				7,378,900	-	7,378,900	1,684,973	17,966	918,010	33,638	35.98

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 4/01/98 Through 4/30/98

CURRENT MONTH: 4/98

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Amoco - 4/98	Franklinton	5,738	5,539	172,127	166,171	2.3043	2.3869
2 Coast - 4/98	CS-7	4,205	4,060	126,158	121,793	2.2450	2.3255
3 Coral - 4/98	Mobile Bay	794	766	23,818	22,993	2.3426	2.4267
4 CES - 4/98	NWHialeah	753	727	22,600	21,818	2.4168	2.5034
5 Exxon - 4/98	CS-8	7,564	7,302	226,924	219,073	2.2705	2.3519
6 FP&L - 4/98	Sabine	441	425	13,216	12,759	2.3870	2.4725
7 H&N - 4/98	CS-8	2,897	2,796	86,900	83,893	2.2450	2.3255
8 Idaho - 4/98	Mobile Bay	295	285	8,854	8,548	2.3000	2.3823
9 NGC - 4/98	Mobile Bay	61	59	1,818	1,755	2.4900	2.5794
10 Unocal - 4/98	Mobile Bay	1,849	1,785	55,475	53,556	2.3062	2.3888
TOTAL		24,597	23,744	737,890	712,359		
WEIGHTED AVERAGE						2.2835	2.3653

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

	CURRENT MONTH: 4/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,302,765	1,859,590	(443,175)	-19.25%	2,302,765	1,859,590	(443,175)	-19.25%
2 COMMERCIAL	3,635,669	4,028,420	392,751	10.80%	3,635,669	4,028,420	392,751	10.80%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,938,434	5,888,010	(50,424)	-0.85%	5,938,434	5,888,010	(50,424)	-0.85%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	294,966	270,100	(24,866)	-8.43%	294,966	270,100	(24,866)	-8.43%
7 LARGE INTERRUPTIBLE	194,650	159,400	(35,250)	-18.11%	194,650	159,400	(35,250)	-18.11%
8 TRANSPORTATION	3,635,715	-	(3,635,715)	-100.00%	3,635,715	-	(3,635,715)	-100.00%
9 TOTAL INTERRUPTIBLE	4,125,331	429,500	(3,695,831)	-89.59%	4,125,331	429,500	(3,695,831)	-89.59%
10 TOTAL THERM SALES	10,063,765	6,317,510	(3,746,255)	-37.23%	10,063,765	6,317,510	(3,746,255)	-37.23%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	93,180	94,955	1,775	1.90%	93,180	94,955	1,775	1.90%
12 COMMERCIAL	4,699	5,188	489	10.41%	4,699	5,188	489	10.41%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,879	100,143	2,264	2.31%	97,879	100,143	2,264	2.31%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	8	10	2	25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	1	1	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	317	-	(317)	-100.00%	317	-	(317)	-100.00%
19 TOTAL INTERRUPTIBLE	326	11	(315)	-96.63%	326	11	(315)	-96.63%
20 TOTAL CUSTOMERS	98,205	100,154	1,949	1.98%	98,205	100,154	1,949	1.98%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	25	20	(5)	-20.75%	25	20	(5)	-20.00%
22 COMMERCIAL	774	776	3	0.36%	774	776	2	0.26%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	36,871	27,010	(9,861)	-26.74%	36,871	27,010	(9,861)	-26.74%
26 LARGE INTERRUPTIBLE	194,650	159,400	(35,250)	-18.11%	194,650	159,400	(35,250)	-18.11%
27 TRANSPORTATION	11,469	-	(11,469)	-100.00%	11,469	-	(11,469)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 4/98

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	3,806,490	0.00561	21,354.41	
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,317,100	0.00393	13,036.20	
4	Total Firm:	0	7,123,590		34,390.61	(✓)
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,642,900	0.03772	250,570.19	()
6	" Capacity release		(439,500)	---	(10,730.34)	(✓)
7	" System supply	Treasure Coast	301,800	0.03772	11,383.90	()
8	" System supply	Brevard	1,785,300	0.03772	67,341.52	()
9	" " "	Merritt Sq.	0	0.03772	0.00	()
10	Total FTS-1 demand		8,290,500		318,565.27	
11						
12	FTS-2 Demand - System supply	Miami	7,267,500	0.08157	592,809.98	()
13	FTS-2 Demand - Capacity release		(28,500)	---	(2,324.75)	(✓)
14			0	---	0.00	
15	Total FTS-2 demand		7,239,000		590,485.23	
16						
17	No Notice Demand-System supply	Miami	1,080,000	0.00590	6,372.00	()
18	" " "	Brevard	420,000	0.00590	2,478.00	()
19			1,500,000		8,850.00	(✓)
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		17,029,500		917,900.50	
OTHER SUPPLIERS:						
			THERMS	AMOUNT		
22	Amoco - 4/98		1,721,270		396,633.16	()
23	Coast - 4/98		1,261,580		283,224.72	()
24	Coral - 4/98		238,180		55,796.97	()
25	CES - 4/98		226,000		54,620.00	()
26	Exxon - 4/98		2,269,240		515,232.32	()
27	FP&L - 4/98		132,160		31,546.06	()
28	H&N - 4/98		869,000		195,090.50	()
29	Idaho - 4/98		88,540		20,364.20	()
30	NGC - 4/98		18,180		4,526.82	()
31	Unocal - 4/98		554,750		127,938.40	()
32						
33	Total costs:		7,378,900		1,684,973.15	()
34						
35	Total Gas Cost Accrual: (Line 4+21+33, Page 9)				2,637,264.26	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 4/98	7,123,590.0		34,390.61	34,390.61	✓		
2	Reverse FTS-1 Commod accr 3/98	(13,617,680.0)		(43,926.42)	(43,926.42)			
3	FTS-1 Commodity 3/98	13,430,800.0	43,173.38		43,173.38	✓	B1-B5	
4	TOTAL FGT COMMODITY	6,936,710.0			33,637.57			
5								
6	FTS-1 Demand (Mia,Brv,TC) 4/98	17,029,500.0		917,900.50	917,900.50			
7	Reverse FTS-1 Demand accr 3/98	(27,082,840.0)		(1,260,862.29)	(1,260,862.29)			
8	FTS-1 Demand 3/98	27,083,770.0	1,260,972.27		1,260,972.27	✓	B6-B9	
9	TOTAL FGT DEMAND	17,030,430.0			918,010.48			
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT Imbal.-11/97	(44,890.0)		(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	44,890.0		13,691.45	13,691.45			
14								
15	TOTAL FGT IMBALANCE:							
16								
17	Peoples Gas - 3/98		11,347.1	6,021.91	6,021.91	✓	B10,B11	
18								
19	Reverse Accrual Coral - 3/98	(288,500.0)		(65,152.69)	(65,152.69)			
20	Coral - 3/98	288,500.0	65,152.69		65,152.69		B12	
21	Reverse Accrual Duke - 3/98	(71,000.0)		(15,647.00)	(15,647.00)			
22	Duke - 3/98	71,000.0	15,647.00		15,647.00		B13	
23	Reverse Accrual Exxon - 3/98	(2,523,900.0)		(558,230.98)	(558,230.98)			
24	Exxon - 3/98	2,523,900.0	558,230.98		558,230.98		B14	
25	Reverse Accrual FGU - 3/98	(10,000.0)		(2,400.00)	(2,400.00)			
26	FGU - 3/98	10,000.0	2,400.00		2,400.00		B15	
27	Reverse Accrual Florida Power - 3/98	(5,599,790.0)		(1,235,224.22)	(1,235,224.22)			
28	Florida Power - 3/98	5,599,790.0	1,235,224.22		1,235,224.22		B16	
29	Reverse Accrual Idaho - 3/98	(3,552,600.0)		(796,269.10)	(796,269.10)			
30	Idaho - 3/98	3,552,600.0	796,269.10		796,269.10		B17	
31	Reverse Accrual Koch - 3/98	(103,360.0)		(23,359.36)	(23,359.36)			
32	Koch - 3/98	103,360.0	23,359.36		23,359.36		B18	
33	Reverse Accrual NGC - 3/98	(313,600.0)		(69,824.86)	(69,824.86)			
34	NGC - 3/98	313,600.0	69,824.86		69,824.86		B19	
35	Reverse Accrual QST - 3/98	(1,550,000.0)		(344,100.00)	(344,100.00)			
36	QST - 3/98	1,550,000.0	344,100.00		344,100.00		B20	
37	Reverse Accrual Coral - 7/97	(11,340.0)		(2,460.78)	(2,460.78)			
38	Reaccrue Coral - 7/97	11,340.0		2,460.78	2,460.78			
39	Reverse Accrual Midcon - 7/97	(34,330.0)		(7,412.70)	(7,412.70)			
40	Reaccrue Midcon - 7/97	34,330.0		7,412.70	7,412.70			
41	Reverse Accrual Amoco - 11/97	(42,900.0)		(13,084.50)	(13,084.50)			
42	Reaccrue Amoco - 11/97	42,900.0		13,084.50	13,084.50			
43	Reverse Accrual CESC - 11/97	(51,570.0)		(17,095.46)	(17,095.46)			
44	Reaccrue CESC - 11/97	51,570.0		17,095.46	17,095.46			
45	Reverse Accrual Duke - 11/97	(122,270.0)		(34,263.15)	(34,263.15)			
46	Reaccrue Duke - 11/97	122,270.0		34,263.15	34,263.15			
47	Reverse Accrual FGU - 11/97	(28,040.0)		(8,412.00)	(8,412.00)			
48	Reaccrue FGU - 11/97	28,040.0		8,412.00	8,412.00			
49	Reverse Accrual FP&L - 11/97	(72,370.0)		(21,349.15)	(21,349.15)			
50	Reaccrue FP&L - 11/97	72,370.0		21,349.15	21,349.15			
51	Reverse Accrual H&N - 11/97	(67,770.0)		(22,364.10)	(22,364.10)			
52	Reaccrue H&N - 11/97	67,770.0		22,364.10	22,364.10			
53	Reverse Reaccrual Texaco - 1/98	-		(1,875.65)	(1,875.65)			
54	Reaccrue Texaco - 1/98	-		1,875.65	1,875.65			
55					3,434.00	✓		
56	CURRENT MTH ACCRUALS:							
57	Amoco - 4/98	1,721,270.0		396,633.16	396,633.16			
58	Coast - 4/98	1,261,580.0		283,224.72	283,224.72			
59	Coral - 4/98	238,180.0		55,796.97	55,796.97			
60	CES - 4/98	226,000.0		54,620.00	54,620.00			
61	Exxon - 4/98	2,289,240.0		515,232.32	515,232.32			
62	FP&L - 4/98	132,160.0		31,546.06	31,546.06			
63	H&N - 4/98	869,000.0		195,090.50	195,090.50			
64	Idaho - 4/98	88,540.0		20,364.20	20,364.20			
65	NGC - 4/98	18,180.0		4,526.82	4,526.82			
66	Unocal - 4/98	554,750.0		127,938.40	127,938.40			
67					1,684,973.15	✓		
68								
69	Total purchases & accruals 4/98 -	6,948,057.1	4,418,375.75	(1,772,298.64)	2,646,077.11			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 4/98

FQT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 4/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16	Central Florida - 2/98		1,539.90			C1		
17	Exxon - 6/97		1,417.50			C2,C3		
18	Peninsula Energy - 2/98		476.33			C4		
19	Teco (Peoples Gas) - 2/98		911.33			C5		
20	Exxon		(2,523.54)					
21								
22								
23								
24	Total book-outs 4/98 -	0.0	1,821.52	0.00	0.00			
STORAGE TRANSACTIONS								
25	Transco (NC) 3/98		678.62		678.62	B21		
26	Transco (ETG) 3/98		8,271.91		8,271.91	B22		
27	Hattiesburg - 4/98		4,300.40		4,300.40	B23		
28								
29								
30								
31	Total storage costs 4/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		6,948,057.1	4,433,448.20	(1,772,298.64)	2,659,328.04			
34			(a)	(b)				
35								
36	Total Gas Cost - 4/98 (a + b):		2,661,149.56					
37	Less: Non-PGA Off System Sales	(4,288,360.0)	(956,814.49)					
38	50% margin sharing		(11,607.01)					
39	Company Use	(11,423.0)	(4,461.36)					
40	Refund		(84,391.36)					
41								
42	Total PGA Gas Cost - 4/98 (Ln 36 through 40):	2,648,274.1	1,603,875.34					

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FAXED APR 17 1998 *JA, RK*

Page 1 BI

ATE	04/10/98	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
UE	04/20/98		
INVOICE NO.	22433		
TOTAL AMOUNT DUE	\$2,886.98		

ONTRACT: *MS-2* 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DTSC			NET
Usage Charge 5412	7995		16525	3232	03/98	A	COM	0.0144	0.0091		0.0235	122,850	\$2,886.98
TOTAL FOR CONTRACT 3608 FOR MONTH OF 03/98.												122,850	\$2,886.98

*** END OF INVOICE 22433 ***

Florida Power & Light

APPROVED: *JM Wood*
 DATE: 4/17/98
 REVIEWED: *T. Johnson*
 DATE: 4-16-98

Log + FGT Report

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1 *B2*

ATE	04/10/98
UE	04/20/98
INVOICE NO.	22526
TOTAL AMOUNT DUE	\$12,433.88

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 *PIS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
Usage Charge	Lake Forest	16114	2987	03/98	A	COM	0.0144	0.0091		0.0235	8,917	\$209.55
Usage Charge	OPA Looka	16116	2989	03/98	A	COM	0.0144	0.0091		0.0235	8,500	\$199.75
Usage Charge	N. N. Hialeah	16117	2999	03/98	A	COM	0.0144	0.0091		0.0235	19,900	\$467.65
Usage Charge	S. E. Hialeah	16118	3002	03/98	A	COM	0.0144	0.0091		0.0235	17,400	\$408.90
Usage Charge	W. Miami	16122	3006	03/98	A	COM	0.0144	0.0091		0.0235	17,884	\$420.27
Usage Charge	SW	16123	3008	03/98	A	COM	0.0144	0.0091		0.0235	10,250	\$240.88
Usage Charge	South Miami	16124	3010	03/98	A	COM	0.0144	0.0091		0.0235	3,539	\$83.17
Usage Charge	Cutler Ridge	16125	3012	03/98	A	COM	0.0144	0.0091		0.0235	9,410	\$221.14
Usage Charge	Titusville	16177	2973	03/98	A	COM	0.0144	0.0091		0.0235	4,870	\$114.45
Usage Charge	Cocoa	16178	2970	03/98	A	COM	0.0144	0.0091		0.0235	8,885	\$208.80
Usage Charge	Eau Gallie - City Gas	Cocoa 16179	2968	03/98	A	COM	0.0144	0.0091		0.0235	14,075	\$330.76
Usage Charge	Melbourne	16180	2971	03/98	A	COM	0.0144	0.0091		0.0235	16,075	\$354.26
Usage Charge	7995 Putnam	16525	3232	03/98	A	COM	0.0144	0.0091		0.0235	371,884	\$8,739.27
Usage Charge	Rt. St. Lucie	58921	109191	03/98	A	COM	0.0144	0.0091		0.0235	5,875	\$138.06
Usage Charge	Indian River	60606	123376	03/98	A	COM	0.0144	0.0091		0.0235	2,192	\$51.51
Usage Charge	Vero Beach So.	62897	204545	03/98	A	COM	0.0144	0.0091		0.0235	1	\$0.02
Usage Charge	Vero Beach No.	62898	204917	03/98	A	COM	0.0144	0.0091		0.0235	8,614	\$202.43
Usage Charge	City Credits	62910	211079	03/98	A	COM	0.0144	0.0091		0.0235	1,830	\$43.01

TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/98. 529,101 *\$12,433.88*

*** END OF INVOICE 22526 ***

Log & BT report

APPROVED: *JM Wood*
 DATE: *4/17/98*
 REVIEWED: *T. Johnson*
 DATE: *4-16-98*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	04/10/98
UE	04/20/98
INVOICE NO.	22455
TOTAL AMOUNT DUE	\$28,605.61

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			16114	2987	03/98	A	COM	0.0312	0.0091	0.0403	23,545	\$948.86	
Usage Charge			16116	2989	03/98	A	COM	0.0312	0.0091	0.0403	38,803	\$1,563.76	
Usage Charge			16117	2999	03/98	A	COM	0.0312	0.0091	0.0403	100,669	\$4,056.96	
Usage Charge			16118	3002	03/98	A	COM	0.0312	0.0091	0.0403	80,456	\$3,242.38	
Usage Charge			16122	3006	03/98	A	COM	0.0312	0.0091	0.0403	28,127	\$1,133.52	
Usage Charge			16123	3008	03/98	A	COM	0.0312	0.0091	0.0403	15,426	\$621.67	
Usage Charge			16124	3010	03/98	A	COM	0.0312	0.0091	0.0403	52,937	\$2,133.36	
Usage Charge			16125	3012	03/98	A	COM	0.0312	0.0091	0.0403	20,699	\$834.17	
Usage Charge			16177	2973	03/98	A	COM	0.0312	0.0091	0.0403	34,334	\$1,383.66	
Usage Charge			16178	2970	03/98	A	COM	0.0312	0.0091	0.0403	72,694	\$2,929.57	
Usage Charge			16179	2968	03/98	A	COM	0.0312	0.0091	0.0403	66,616	\$2,684.62	
Usage Charge			16180	2971	03/98	A	COM	0.0312	0.0091	0.0403	24,258	\$977.60	
Usage Charge	82	23422	16198	3051	03/98	A	COM	0.0312	0.0091	0.0403	22,700	\$914.81	
Usage Charge	82	23422	16209	3177	03/98	A	COM	0.0312	0.0091	0.0403	4,250	\$171.28	
Usage Charge	5412	7995	16240	2939	03/98	A	COM	0.0312	0.0091	0.0403	10,052 ✓	\$405.10	
Usage Charge	0095	11224	16260	2972	03/98	A	COM	0.0312	0.0091	0.0403	3,000 ✓	\$120.90	
Usage Charge	5412	7995	16260	2972	03/98	A	COM	0.0312	0.0091	0.0403	10,000 ✓	\$403.00	
Usage Charge	2135	157740	16260	2972	03/98	A	COM	0.0312	0.0091	0.0403	3,000 ✓	\$120.90	
Usage Charge	2136	157741	16260	2972	03/98	A	COM	0.0312	0.0091	0.0403	20,499 ✓	\$826.11	
Usage Charge	0095	11224	16285	3179	03/98	A	COM	0.0312	0.0091	0.0403	4,000 ✓	\$161.20	
Usage Charge			58921	109191	03/98	A	COM	0.0312	0.0091	0.0403	15,054 ✓	\$606.68	
Usage Charge			60606	123376	03/98	A	COM	0.0312	0.0091	0.0403	33,695 ✓	\$1,357.91	

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FAXED APR 17 1998 LA, RK

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 2 B4

ATE	04/10/98
UE	04/20/98
INVOICE NO.	22455
TOTAL AMOUNT DUE	\$28,605.61

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	<u>NUI</u>	62897	204545	03/98	A	COM	0.0312	0.0091	0.0403	7,188	\$289.68
	Usage Charge	<u>NUI</u>	62898	204917	03/98	A	COM	0.0312	0.0091	0.0403	4,793	\$193.16
	Usage Charge	<u>NUI</u>	62910	211079	03/98	A	COM	0.0312	0.0091	0.0403	13,021	\$524.78
TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/98.											709,816	\$28,605.61

*** END OF INVOICE 22455 ***

APPROVED: JMM Wood
 DATE: 4/17/98
 REVIEWED: T. Phillips
 DATE: 4-16-98

Lag v JST report

FAXED APR 7 1998

A, RK
B5

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

ATE	04/10/98
UE	04/20/98
NVDICE NO.	22454
TOTAL AMOUNT DUE	(\$753.09)

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		

No Notice				03/98	A	COM	0.0312	0.0091		0.0403	(18,687)	(\$753.09)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 03/98.											(18,687)	(\$753.09)

*** END OF INVOICE 22454 ***

APPROVED: JM Wood
DATE: 4/17/98
REVIEWED: T. J. [Signature]
DATE: 4-16-98

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FAXED APR 8 1998 - LA, BK
 BG

DATE	03/31/98	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921 CGF	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DE	04/28/98		
INVOICE NO.	22256		
TOTAL AMOUNT DUE	\$648,401.96		

Page 1

CONTRACT: 5034	SHIPPER: NUI CORPORATION	CUSTOMER NO: 11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	DUNS NO: 056711344	

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			03/98	A	RES	0.3687	0.0085		0.3772	1,664,452 ✓	\$627,831.29
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			03/98	A	RES	0.3687			0.3687	34,100 ✓	\$12,572.67
	NO NOTICE RESERVATION CHARGE			03/98	A	NNR	0.0590			0.0590	300,700 ✓	\$17,741.30
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117			03/98	A	TRL	0.3687	0.0085		0.3772	(7,750) ✓	(\$2,923.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122			03/98	A	TRL	0.2000			0.2000	(17,050) ✓	(\$3,410.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124			03/98	A	TRL	0.2000			0.2000	(17,050) ✓	(\$3,410.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117			03/98	A	TRL	0.3687	0.0085		0.3772	(217) ✓	(\$81.85)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5381, at poi 16117			03/98	A	TAQ	0.3687	0.0085		0.3772	217 ✓	\$81.85
TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/98.											1,957,402	\$648,401.96

*** END OF INVOICE 22256 ***

APPROVED: [Signature]
 DATE: 4/17/98
 REVIEWED: [Signature]
 DATE: 4-17-98

FAXED APR 8 1998

LA, RK
B7

I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

ATE 03/31/98
UE 04/28/98
NVOICE NO. 22236
TOTAL AMOUNT DUE \$119,479.66

CUSTOMER: ~~NUI CORPORATION~~ CGF
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

ONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH		DRY
RESERVATION CHARGE					03/98	A	RES	0.8072	0.0085		0.8157	146,475	\$119,479.66	
TOTAL FOR CONTRACT 3608 FOR MONTH OF 03/98.													146,475	\$119,479.66

4725 Day

*** END OF INVOICE 22236 ***

APPROVED: *[Signature]*
DATE: *[Signature]*
REVIEWED: *[Signature]*
DATE: 4-7-98

I V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

FAXED APR 8 1998 LA RK
 B8

Page 1

ATE	03/31/98
DE	04/21/98
INVOICE NO.	22388
TOTAL AMOUNT DUE	\$75.86

CUSTOMER: ~~NATURAL GAS SERVICES, INC.~~ CGF
 ATTN: NOREEN NAVARRO
 1/4 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921-0760

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5479 SHIPPER: NATURAL GAS SERVICES, INC. CUSTOMER NO: 11035 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 802274779 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		

TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5364, at poi 16117												
				03/98	A	TAQ	0.8072	0.0085		0.8157	93 ✓	\$75.86
TOTAL FOR CONTRACT 5479 FOR MONTH OF 03/98.											93	\$75.86
*** END OF INVOICE 22338 ***												

CGF Rel to NUIEB

APPROVED: *JM Wadley*
 DATE: *4/18/98*
 REVIEWED: *Gwen Luster*
 DATE: *4-7-98*

FAXED APR 8 1998 LA, RK

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1 *B9*

DATE 03/31/98
DUPLICATE 04/18/98
INVOICE NO. 22319
TOTAL AMOUNT DUE \$493,014.79

CUSTOMER: ~~NUI CORPORATION~~ *CAF*
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					03/98	A	RES	0.8072	0.0085		0.8157	604,500	\$493,090.65
					03/98	A	TRL	0.8072	0.0085		0.8157	* (93)	(\$75.86)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/98.												604,407	\$493,014.79

*** END OF INVOICE 22319 ***

Cap a city release credit

19,500/Day

APPROVED: *[Signature]*
DATE: *4/7/98*
REVIEWED: *[Signature]*
DATE: *4-7-98*

PLEASE REMIT PAYMENT TO:



3 B

00648071

3,816.27

04/01/98

B10

010122 00648071 000381627

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

05-800700-010

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,816.27

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
04/22/98

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
03/31/98 31 04/01/98

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 13758 7043 6715 1.0680 1.00270 7191.0
TOTAL THERMS = 7191.0

AVERAGE DAILY THERM USAGE

MAR 98	232.0
FEB 98	259.2
JAN 98	257.7
DEC 97	251.4
NOV 97	189.4
OCT 97	200.1
SEP 97	184.2
AUG 97	152.4
JUL 97	168.1
JUN 97	179.2
MAY 97	204.4
APR 97	226.6
MAR 97	220.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 7191.0 THMS @ 0.14216 1022.28
PGA 7191.0 THMS @ 0.38854 2793.99
TOTAL GAS CHARGES 3816.27
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 3850.86
PAYMENT 3850.86-
TOTAL BALANCE DUE 3816.27

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
PO BOX 2562
TAMPA FLORIDA

3 C

00648097

2,205.64

STATEMENT DATE
04/01/98

B11

010122 00648097 000220564

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,205.64

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
04/22/98

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
03/31/98 31 04/01/98

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZT078579 77045 73164 3881 1.0680 1.00270 4156.1
TOTAL THERMS = 4156.1

AVERAGE DAILY THERM USAGE

MAR 98	134.1
FEB 98	153.7
JAN 98	154.8
DEC 97	152.3
NOV 97	115.8
OCT 97	121.7
SEP 97	111.8
AUG 97	88.8
JUL 97	97.5
JUN 97	114.9
MAY 97	110.4
APR 97	136.3
MAR 97	92.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 4156.1 THMS @ 0.14216 590.83
PGA 4156.1 THMS @ 0.38854 1614.81
TOTAL GAS CHARGES 2205.64
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 2284.46
PAYMENT 2284.46-
TOTAL BALANCE DUE 2205.64



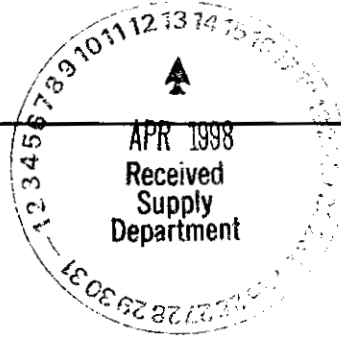
FAXED APR 15 1998
LA

Coral Energy Resources, L.P.
909 Fann. Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

City Gas Co. of Florida
P.O.Box 760
Attn: Norene Navarro
Bedminster, NJ 07921

CGF

Invoice



Invoice No: CER-I-199803-0186
Contract Number: 010-NG-SS-03329
GMS Contract Number: S-CITY GS FL-S-01
Customer ID: CITY GS FL
Invoice Date: 04/09/1998
Due Date: 04/24/1998

B12

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description
3/1998	SNG CO	601000	FGT - FRANKLINTON - TO FGT

Quantity	Unit	Avg. Price*	Amount Due
28,850 ✓	Dth	\$2.2583 OK	\$65,152.69
28,850			\$65,152.69 Totals

Recap:

Commodity Total \$65,152.69

Net Amount Due in U.S. \$ \$65,152.69

(* = Average Price is rounded)

SS# 14371, 14513, 14519, 14575 + 14843, 14793

Verified against log

APPROVED: [Signature]
DATE: 4/15/98
REVIEWED: [Signature]
DATE: 4-14-98

Please Wire Amount To:

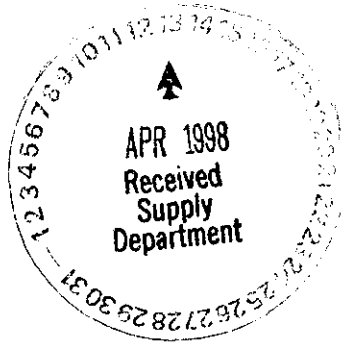
NationsBank
Dallas, TX
Account#:3750770027
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 751-7633

PM 4-9-98

LA



Mobil

B13

CITY GAS COMPANY OF FLORIDA *MI-E*
 A DIV. OF ELIZABETHTOWN GAS
 550 ROUTE 202-206
 BEDMINSTER, NJ 07921

Invoice No: **SR98030769**
 Customer No: 11829501
 Customer Fax: (908) 289-1370

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Invoice Date: April 10, 1998 *24*
 Payment Terms: Due April 25, 1998
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Transport	Sales	Description	Price	MMBTU	Amount
Date Contract	Point			Volume	Due
FLORIDA GAS TRANSMISSION COMPANY:					
3/98 5430 - ZONE 2	7995 <i>MI E</i>	Pooling\Zone 2 CS # 8 <i>14194</i>	2.2550 ✓	50,995 ✓	114,993.57
3/98 5430 - ZONE 2	7995 <i>MI E</i>	Pooling\Zone 2 CS # 8 <i>14193</i>	2.2760 ✓	98,828 ✓	224,932.59
3/98 5430 - ZONE 1	6489 <i>CGF</i>	Pooling\Zone 1 CS #7 <i>14214</i>	2.2900 ✓	2,000 ✓	4,580.00
3/98 5430 - ZONE 1	6489 <i>CGF</i>	Pooling\Zone 1 CS #7 <i>14306 / 14353</i>	2.1700 ✓	5,100 ✓	11,067.00
** Invoice Totals				156,923	\$355,573.16

** If paying by check, send remittance information with payment.
 ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.
 ** Any questions about this invoice, please contact Francheska Castex at telephone (713) 260-8520.

APPROVED: *[Signature]*
 DATE: *4/17/98*
 REVIEWED: *[Signature]*
 DATE: *4-16-98*

CGF 7100 = 15,047⁰⁰
MI E 149,823 = 339,926¹⁶

PM 4-9-98

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

FAXED APR 15 1998

INVOICE

LA

B14

NGI CORPORATION CGP
 ATTN: MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760



REMIT PAYMENT TO: EXXON CORPORATION
 CITIBANK N.A.
 NEW YORK, NY ABA 021000089
 EXXON ACCT. # 00034219,

INVOICE # GS98030047 / 0

INVOICE DATE 04/09/98

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 6832NGD

PAYMENT DUE DATE 04/25/98
 21

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/1998	16140/0	FLORIDA	MOBILE BAY		ACTUAL	252,390	\$2.203855	\$556,230.96

JY FGT Z 3

Volumes Verified against Log

DS# 12190

APPROVED: [Signature]
 DATE: 4/15/98
 REVIEWED: [Signature]
 DATE: 4-14-98

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Kathleen P. Korber
 713 656-4844

252,390

\$556,230.96

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

PM 0-1



FLORIDA GAS UTILITY

B15

2815 NW 13th St., Suite 200
Gainesville, FL 32609
Phone: (352) 334-0770 Fax: (352) 334-0789

NUI-City Gas Company of Florida
550 Route 202-206 *CGF*
P O Box 760
Bedminster, New Jersey 07921-0760
Fax (908) 781-0718

Invoice # 9803102
Date 04/02/98

Production Month: March 1998

1,000 Dth's ✓ @

1,000 Dth's

\$2,4000 ✓
Total Due:

\$2,400.00

\$2,400.00

IS# 141677

Due Date: ¹³ 04/12/98

Payment Instructions:

Send Wire Transfer to:
SunTrust Bank of North Central Florida
ABA Routing No. 063100727
For Credit to:
Florida Gas Utility
Account No. 0050-000115316

APPROVED: *J.M. Wolf*
DATE: 4/9/98
REVIEWED: *[Signature]*
DATE: 4-9-98

Verified against log

For further information, contact Jennifer Hunt at (352) 334-0779



FAXED APR 17 1998

LA

B16

REMIT TO: FLORIDA POWER & LIGHT
ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CUSTOMER ID---> 79992
INVOICE NO----> 200496
INVOICE DATE--> 04/06/98
PAST DUE AFTER 04/24/98
AMOUNT DUE--> 1,235,224.22

~~NUI NATURAL GAS SERVICES~~ CBF
ATTN: ACCOUNTS PAYABLE
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER NJ 07921-0760

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

NUI NATURAL GAS SERVICES
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER NJ 07921-0760

CUSTOMER ID---> 79992
INVOICE NO----> 200496
INVOICE DATE--> 04/06/98
PAST DUE AFTER 04/24/98
AMOUNT DUE--> 1,235,224.22

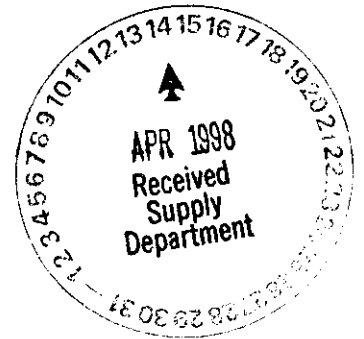
CURRENT CHARGES AND CREDITS
SALE OF 559,971 MMBTU OF NG FOR MARCH,
1998 BUSINESS.

DESCRIPTION	REFERENCE NBR	AMOUNT
FUEL - GAS	NG-SC #NU9803	1,235,224.22
TOTAL AMOUNT DUE		\$1,235,224.22

To assure timely and accurate credit of payment, please deliver payment by wire transfer of funds on or before the "PAST DUE AFTER" date noted.

For wire or ACH transfer of funds to:

NATIONSBANK OF TEXAS, DALLAS TEXAS
ABA: 111000012
ACCOUNT NO: 3750132076
ACCOUNT NAME: FLORIDA POWER & LIGHT CO.
GENERAL FUND



APPROVED: *[Signature]*
DATE: 4/17/98
REVIEWED: *[Signature]*
4-16-98

Verified against log + FST report

[Handwritten mark]

FAXED APR 21 1998

LA

B17



Idaho Power Company
P O Box 70
Boise, Idaho, 83707

Verifying Agreement

To: **NUI Corporation** *CGF + ETC*
Attn: **Norena Navarro / Tracey Ann Robinson**
550 Route 202-206

Invoice Inquiries: **Michael Grosz (208)388-5217**
Fax Number: **(208)388-5480**

Invoice Number: **H98031036**

Invoice Date: **4/10/98**

Contract Number: **1036 H**

Customer Duns Number: **056711344**

Payment Due: *24* **20th day of Month**
or **10 days from receipt**

Bedminster NJ 07921

Customer Invoice Fax Number: **908-781-2794**

Invoice for Natural Gas Purchased from Idaho Power Company
For the Month of: **98/03**
Volumes: **Nominated**

Verifying Agreement
954 X00001 999 142920

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
<i>CGF</i> Johnson's Bayou <i>#1153/14157</i>		TX	45,260 ✓	\$2.2860	\$103,464.38	0.00%	\$0.00	\$103,464.38 <i>0.00%</i>
<i>CGF</i> MOPS - Refugio <i>#14131</i>		TX	155,000 ✓	\$2.2200 ✓	\$344,100.00	0.00%	\$0.00	\$344,100.00
<i>CGF</i> MOPS - Refugio <i>#14124</i>		TX	155,000 ✓	\$2.2500 ✓	\$348,750.00	0.00%	\$0.00	\$348,750.00
<i>ETG</i> Penn Fuels City Gate 70309		PA <i>#14771</i>	8,680 ✓	\$2.4700 ✓	\$21,439.60	0.00%	\$0.00	\$21,439.60
<i>ETG</i> Penn Fuels City Gate 70309		PA <i>#11326</i>	200 ✓	\$2.3250 ✓	\$465.00	0.00%	\$0.00	\$465.00
<i>ETG</i> Penn Fuels City Gate 70309		PA <i>#15345</i>	30 ✓	\$2.4500 ✓	\$73.50	0.00%	\$0.00	\$73.50
<i>ETG</i> Penn Fuels City Gate 70309		PA <i>#5324</i>	90 ✓	\$2.4650 ✓	\$221.85	0.00%	\$0.00	\$221.85
<i>ETG</i> Transco Station 65 Po 6665		LA <i>#14444</i>	6,626 ✓	\$2.2700 ✓	\$15,041.02	0.00%	\$0.00	\$15,041.02
<i>ETG</i> Transco Station 65 Po 6665		LA <i>#14537</i>	16,626 ✓	\$2.2800 ✓	\$37,907.28	0.00%	\$0.00	\$37,907.28
<i>ETG</i> Transco Station 65 Po 6665		LA <i>#145729</i>	868 ✓	\$2.2300 ✓	\$66,605.64	0.00%	\$0.00	\$66,605.64
			417,380		\$938,068.25		\$0.00	\$938,068.25

Total Due

\$938,068.25

Wire Transfer Funds To:

U S Bank of Idaho
Plaza Office
Boise, Idaho
ABA: 123103729
Idaho Power Company General Fund
Account Number: 4267807479
Reference: NUI Corporation

Please Pay on Fax Copy, Original to follow by US Mail

ETG 62,120 = \$ 141,753.⁵⁹
CGF 355,260 = 796,269.¹⁰

APPROVED: *[Signature]*
DATE: *[Date]*
REVIEWED: *[Signature]*
DATE: *[Date]*

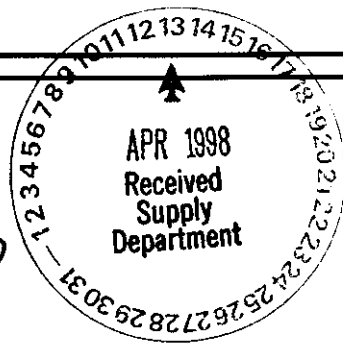
FAXED APR 15 1998

LA

B18



Koch Energy Trading, Inc.
600 Travis
12th Floor
Houston, TX 77002



BILL TO:

NUI Corporation - N. Carolina Gas Svcs.
Administrator Gas Supply
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921
FAX: (908) 781-2794

CGF/ETG

Invoice Number: 8031144
Billing Period: Mar-98
Invoice Date: April 8, 1998
Due Date: April 25, 1998

Payment Method: Wire
Terms: Due on the 25th of the month or 10 days from invoice receipt

Contract: 60642-S - Multi-Transaccional			MMBtu	MMBtu	
Delivery Period	Pipeline	Point Name	Quantity	Unit Price	Amount

Description: Cost of Gas

Mar-98

CGF	Fia # 14524					
	Zone 2	K # 5031	2	03/12	03/12	10,336 ✓
						\$2.26000 ✓
						\$23,359.36

Transco

ETG	Sta 65-Ft-Nui Corporation					
	NS # 14660		3	03/19	03/19	10,000 ✓
						\$2.24500 ✓
						\$22,450.00

Mar-98 Cost of Gas Total: 20,336 \$45,809.36

Contract Total: \$45,809.36

APPROVED: J.M. W...
DATE: 4/15/98
REVIEWED: T. Johnson
DATE: 4-14-98

Verified against log + JGI report

REMIT TO:

Koch Energy Trading, Inc.
Chase Manhattan Bank
ABA # 021000021
Koch Energy Trading A/C 9102792299
New York, NY

Questions regarding this invoice should be directed to:
Sandra Rivera (713) 229-4689
Support for your payment should be faxed to:
(713) 229-5299

PM 4-7-98



NATURAL GAS CLEARINGHOUSE

An NGC Company

FAXED APR 15 1998

LA

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787



INVOICE NO.: 129508-00
INVOICE DATE: 04-07-98
CONTRACT NO.: 9511257
CLIENT CONTACT: TMS
TERMS: Net Due On or Before 04-20-98

B19

CGF

NUI CORPORATION
P.O. BOX 760
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NOREEN NAVARRO
(908)-719-4244
#1323100

Volumes: MMBTUs
Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 98 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
CGF FGT ZONE 2 POOL (8) deal 14972	✓ 10,283	✓ 2.240000	23,033.92
CGF MOBILE BAY CALLON 14906, 14970	✓ 21,077	✓ 2.220000	46,790.94
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Anna M. Borrego at (713)-507-6973. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	✓ 31,360 MMBTUs		69,824.86

APPROVED: *[Signature]*
DATE: 4/15/98
REVIEWED: *[Signature]*
DATE: 4-14-98

FAXED APR 14 1998
LA

ETG/CGF/NUIEB/NUI Energy

B20



QST Energy Trading, Inc.

Invoice No. 04-00542

300 Hamilton Blvd. Suite 330
Peoria, IL 61602
(309) 655-1999 fax (309) 655-1366

INVOICE

Customer

Name	NUI Energy Brokers		
Address	550 Rt. 202-206 Attn: Norene Navarro		
	P. O. Box 760		
City	Bedminster	State NJ	ZIP 07921
Phone	(908) 719-4244 FAX (908) 781-1098		

Date	4/10/98
	ET0017
Rep	

Qty	Description	Unit Price	TOTAL
155,000	EGT PIPELINE 3/1 - 3/31/98 14133 CGF	✓\$2.2200	\$344,100.00
2,000	TETCO PIPELINE 3/27/98 14845 EB	✓\$2.3100	\$4,620.00
4,759	TETCO ELA PIPELINE 3/4/98 14315 ETG	✓\$2.1650	\$10,303.24
5,700	TETCO ELA PIPELINE 3/10/98	✓\$2.1250	\$12,112.50
5,700	TETCO ELA PIPELINE 3/11/98 } 14336 ETG	✓\$2.2100	\$12,597.00
5,700	TETCO ELA PIPELINE 3/12/98	✓\$2.2550	\$12,853.50
5,700	TETCO ELA PIPELINE 3/13/98	✓\$2.2200	\$12,654.00
7,200	TETCO ELA PIPELINE 3/21 - 3/23/98 14692 ETG	✓\$2.2000	\$15,840.00
10,260	TRANSCO STA 65 PIPELINE 3/5/98 (E-Town) 14321 ETG	✓\$2.2000	\$22,572.00
7,624	TRANSCO STA 65 PIPELINE 3/5/98 14117 ETG	✓\$2.2500	\$17,154.00
15,000	TRANSCO STA 65 PIPELINE 3/7 - 3/9/98 14330 ETG	✓\$2.1350	\$32,025.00
3,000	TRANSCO ZN 6 PIPELINE 3/27/98 14913 NUI-E	✓\$2.4700	\$7,410.00

ETG = 67,643 * \$148,111.24
 MARCH VOLUMES CGF = 155,000 * \$344,100.00
 NUI-E = 3,000 * \$7410.00
 NUI-EB = 2,000 * \$4620.00

227,643 OK per Log/accrual/Back to Back ratio.

SubTotal \$504,241.24

Payment Details

- Wire Transfer
-
-

QST Energy Trading Inc.
First of America Bank, Peoria, Illinois
ABA #071921891
ACCT #6830029002

TOTAL \$504,241.24 *OK*

Office Use Only

APPROVED: *[Signature]*

DATE: 4/14/98

REVIEWED: *Manano*

DATE: 4-13-98

Terms: Due on the 20th of the Month



GAS PIPELINES
Transco

INVOICE

B21

ACCOUNTING MONTH: MARCH, 1998
INVOICE NO : 199803-0053
INVOICE DATE : APRIL 01, 1998
DUE DATE : APRIL 13, 1998

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NJI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES		VOLUME		RATE		AMOUNT	TOTAL
CURRENT SERVICES:							
ESS-DEM EMINENCE STORAGE DEM	03/01-03/31	5,126	DT	\$.4915	\$	2,519.43	21393.59
ESS-CAP EMINENCE STORAGE CAP	03/01-03/31	51,575	DT	.0488		2,516.86	
GSS-DMD STORAGE DEMAND	03/01-03/31	2,743	DT	2.7755		7,613.20	ETG 3038.41 CGF 678.62
GSS-CAP STORAGE CAPACITY	03/01-03/31	138,927	DT	.0184		2,556.26	
LGA-DMD LIQ DEMAND	03/01-03/31	3,323	DT	.9058		3,009.97	NC 195.52 VCLW 101.09 ETG 76.63
LGA-CAP CAPACITY	03/01-03/31	18,154	DT	.1745		3,167.87	
WSS DEMAND D-1	03/01-03/31	3,044	DT	.6834		2,080.27	4150.27
WSS-CAP STORAGE CAPACITY	03/01-03/31	258,750	DT	.008		2,070.00	
TOTAL CURRENT MONTH CHARGES						\$ 25,533.86	
TOTAL AMOUNT DUE						\$ 25,533.86	



INVOICE

GAS PIPELINES
Transco

ACCOUNTING MONTH: MARCH, 1998
INVOICE NO : 199803-0020
INVOICE DATE : APRIL 01, 1998
DUE DATE : APRIL 13, 1998

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

B22

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND 03/01-03/31	5,828 ✓ DT	\$.4915	\$ 2,864.46	\$ 356,547.18 ETC ETC \$ 37,702.02 C&F 6,071.91 NC 2,383.91 vcl/wav 1,232.01 ETC 934.18 \$ 50,583.00 \$ 407,185.84 \$ 407,185.84 ===== mm
ES-EMINENCE CUST CAPACITY 03/01-03/31	58,638 ✓ DT	.0488	2,861.53	
ESS-DEM EMINENCE STORAGE DEM 03/01-03/31	8,569 ✓ DT	.4915	4,211.66	
ESS-CAP EMINENCE STORAGE CAP 03/01-03/31	86,218 ✓ DT	.0488	4,207.44	
GSS-DMD STORAGE DEMAND 03/01-03/31	27,604 ✓ DT	2.7755	76,614.90	
GSS-CAP STORAGE CAPACITY 03/01-03/31	1,759,955 ✓ DT	.0184	32,383.17	
LGA-DMD LIQ DEMAND 03/01-03/31	23,950 ✓ DT	.9058	21,693.91	
LGA-CAP CAPACITY 03/01-03/31	98,087 ✓ DT	.1745	17,116.18	
LSS-DMD DEMAND 03/01-03/31	8,000 ✓ DT	7.9664	63,731.20	
LSS-CAP CAPACITY 03/01-03/31	600,000 ✓ DT	.0215	12,900.00	
MONTHLY STORAGE CAPACITY - STD 04/01-04/30	54,432 ✓ DT	.1343	7,310.22	
S2-DEM DEMAND 04/01-04/30	7,267 ✓ DT	4.993	36,284.13	
SS1-DEM DEMAND 03/01-03/31	6,973 ✓ DT	9.0965	63,429.89	
SS1-CAP CAPACITY 03/01-03/31	541,305 ✓ DT	.0203	10,988.49	
WSS DEMAND D-1 03/01-03/31	37,105 ✓ DT	.6834	25,357.56	
WSS-CAP STORAGE CAPACITY 03/01-03/31	3,153,888 ✓ DT	.008	25,231.10	
TOTAL CURRENT MONTH CHARGES				\$ 407,185.84
TOTAL AMOUNT DUE				\$ 407,185.84

FAXED APR 8 1998 LA

HATTIESBURG GAS STORAGE COMPANY

B23

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

Various

INVOICE

To: ~~Elizabethtown Gas Company~~
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No.: 8H971
Date: 01-Apr-98
Period: April, 1998
Terms: 15 Days Upon Receipt

4/17/98

To invoice for gas storage and deliverability charges for the month of April, 1998.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 ✓ \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 ✓ 5,800.00

TOTAL:

\$26,300.00

APPROVED: *[Signature]*

DATE: *4/17/98*

REVIEWED: *[Signature]*

DATE: *4-7-98*

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA #031100092
For Account of: FRGC Owner Trust Collection Acct.
Acct. #35398-1

Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.



<i>Stacy Merton</i>	
<i>Elizabethtown</i>	<i>\$ 19,631.30</i>
<i>N.C.</i>	<i>\$ 1,239.01</i>
<i>Kal-Way</i>	<i>\$ 640.63</i>
<i>Elk Ten</i>	<i>\$ 180.61</i>
<i>CGF</i>	<i>\$ 1300.10</i>

FAXED APR 22 1998 LA

CI

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960
Winter Haven, Florida 33881-0960

CGF

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	09-Apr-98
NUI Corporation 550 Route 202-206 P.O. Box 760 Bedminster, New Jersey 07921-0760	Due Date	19-Apr-98 21
Attention:	Michael Rokose	

Production month of: ~~January 1998~~ February, 1998

Party Receiving Book-Out Volume

Legal Entity Name: NUI Corporation
Posting Number(s): 5778

	Volume	Price	Total
Market Deliveries		\$2.2770	\$0.00
No Notice	708	\$2.1750	\$1,539.90
Receipts		\$2.1750	\$0.00
TOTAL DUE			\$1,539.90

15199

Parties Providing Book-Out Volumes

Legal Entity Name: Chesapeake Utilities Corporation
Posting Number(s): 5726

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063000047
ACCOUNT # 1396082988

APPROVED: *[Signature]*
 DATE: *[Signature]*
 REVIEWED: *[Signature]*
 DATE: 4-21-98

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895


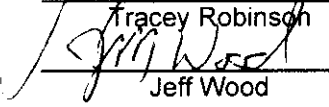
Per Mike Rokose Imbalance for 2/98 Production

C2

**NUI CORPORATION
SETTLEMENT OF SHORT PAY**

Vendor	Exxon	
Division/Supplier	CGf	
Invoice Number	GS97060044/0	
Invoice Date	8-Jul-97	
Flow Month	Jun-97	
Deal Sheet Number	7228, 7229 & 7247	
Amount originally billed	\$302,400.00	Pay Date <u>4-27-98</u>
Amount originally paid	\$300,982.50	Wire Number _____
Amount due Vendor	\$1,417.50	

Approval:

	<u>4-16-98</u>
Tracey Robinson	Date
	<u>4/17/98</u>
Jeff Wood	Date
_____	_____
Accounts Payable	Date

Explanation:

Pipeline support provided to confirm delivery of gas.

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

page 4/21/97

C3

INVOICE

NUF CORPORATION *CAF*
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Citibank, N.A.
 New York, NY ABA 021000089
 EXXON Account No: 00034219

INVOICE # GS97060044 / 0
 INVOICE DATE 07/08/97
 CUSTOMER # 213738 PAYMENT TERMS NET 15 DAYS
 CONTRACT # 7206NGD PAYMENT DUE DATE 07/25/97
24

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jun/1997	10997/0	FLORIDA	MOBILE BAY		ACTUAL	134,400	\$2.250000	\$302,400.00

5# 7226, 7229, 7247,

133,778 JCFOM + 01

230,982.50

88290 - 5034
15480 - 5304

133,778

APPROVED: *N. Daniels*
 DATE: *7-18-97*
 REVIEWED: *T. Daniels*
 DATE: *7-17-97*



Values verified against log spec of 46i report

TOTAL
 PLEASE DIRECT INQUIRIES TO:
 Sheri L. Daniels
 713 656-4844

~~134,400~~
133,778
~~\$302,400.00~~
230,982.50

133,778

FAXED APR 14 1998

LA

APR 1998
Received
Supply Department

C4

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

CGF
(Bookout)

Imbalance Cash-Out

Customer	Statement Date	09-Apr-98
NUI Corporation 550 Route 202-206 P.O. Box 760 Bedminster, New Jersey 07921-0760 Attention: Michael Rokose	Due Date	16-Apr-98 23

Production month of: February 1998

Party Receiving Book-Out Volume

Legal Entity Name: NUI Corporation
 Posting Number(s): 5778

	Volume	Price	Total
Market Deliveries	0	\$2.2770	\$0.00
No Notice	✓ 219	✓ \$2.1750	\$476.33
Receipts	0	\$2.1750	\$0.00
TOTAL DUE			\$476.33

OK MR.

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 960
 Winter Haven, Florida 33881-0960

APPROVED: *[Signature]*
 DATE: 4/14/98
 REVIEWED: *[Signature]*
 DATE: 4/13/98

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8612
 (941) 294-3895



PEOPLES GAS

Caller Box 1400
Panama City, FL 32402
(904) 832-6100



FAXED APR 23 1998 LA
INVOICE

1217

C5

DATE 4/13/98

TERMS Due Upon Receipt • Past Due After 10 Days

Due Date 4/30/98

~~NWI Corporation~~ *CGR*
550 Route 202-206
Bedminster, New Jersey 07921

Invoice for "Imbalance Gas" purchased from Peoples Gas, West Florida Division (Formerly West Florida Natural Gas Company). Bookout transaction, production month of February 1998.

<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
Receipts 419	\$ 2.175	\$ 911.33
Invoice Total:		\$ 911.33

APPROVED: *[Signature]*
 DATE: *4/23/98*
 REVIEWED: *[Signature]*
 DATE: *4-23-98*

PLEASE RETURN A COPY OF THIS INVOICE WITHIN 10 DAYS