

DECLASSIFIED

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M E M O R A N D U M

May 20, 1998

- TO: _____ DIVISION OF APPEALS
 _____ DIVISION OF AUDITING AND FINANCIAL ANALYSIS
 _____ DIVISION OF COMMUNICATION
XX _____ DIVISION OF ELECTRIC AND GAS
 _____ DIVISION OF RESEARCH
 _____ DIVISION OF WATER AND WASTEWATER
 _____ DIVISION OF LEGAL SERVICES

000003-GU

1/28/00

FROM: DIVISION OF RECORDS AND REPORTING (SANDERS)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO: 05580-98

DESCRIPTION: PGA for 4/98.

SOURCE: Peoples Gas System

DOCKET NO: 980003-GU

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

Please read each of the following and check if applicable.

_____ The document(s) is (are), in fact, what the utility asserts it (them) to be.

_____ The utility has provided enough details to perform a reasoned analysis of its request.

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$193,144	\$150,460	(\$42,684)	(28.37)	\$193,144	\$150,460	(\$42,684)	(28.37)
2 NO NOTICE SERVICE	\$22,125	\$22,125	\$0	0.00	\$22,125	\$22,125	\$0	0.00
3 SWING SERVICE	\$1,178,921	\$1,141,984	(\$36,937)	(3.23)	\$1,178,921	\$1,141,984	(\$36,937)	(3.23)
4 COMMODITY (Other)	\$4,331,969	\$4,381,381	\$49,412	1.13	\$4,331,969	\$4,381,381	\$49,412	1.13
5 DEMAND	\$3,216,490	\$3,206,082	(\$10,408)	(0.32)	\$3,216,490	\$3,206,082	(\$10,408)	(0.32)
6 OTHER	\$102,776	\$130,000	\$27,224	0.00	\$102,776	\$130,000	\$27,224	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$56,853	\$49,300	(\$7,553)	(15.32)	\$56,853	\$49,300	(\$7,553)	(15.32)
8 DEMAND	\$481,614	\$516,877	\$35,263	6.82	\$481,614	\$516,877	\$35,263	6.82
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,506,958	\$8,465,855	(\$41,103)	(0.49)	\$8,506,958	\$8,465,855	(\$41,103)	(0.49)
12 NET UNBILLED	(\$51,157)	\$0	\$51,157	0.00	(\$51,157)	\$0	\$51,157	0.00
13 COMPANY USE	\$8,638	\$0	(\$8,638)	0.00	\$8,638	\$0	(\$8,638)	0.00
14 TOTAL THERM SALES	\$9,450,307	\$8,465,855	(\$984,452)	(11.63)	\$9,450,307	\$8,465,855	(\$984,452)	(11.63)

DOCUMENT NUMBER-DATE

05580 MAY 20 88

FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: APRIL 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	39,327,973	35,198,955	(4,129,018)	(11.73)	39,327,973	35,198,955	(4,129,018)	(11.73)
16 NO NOTICE SERVICE (Billing Determinants Only)	3,750,000	3,750,000	0	0.00	3,750,000	3,750,000	0	0.00
17 SWING SERVICE (Commodity)	4,649,930	4,555,000	(94,930)	(2.08)	4,649,930	4,555,000	(94,930)	(2.08)
18 COMMODITY (Other) (Commodity)	19,622,795	18,410,710	(1,212,085)	(6.58)	19,622,795	18,410,710	(1,212,085)	(6.58)
19 DEMAND (Billing Determinants Only)	70,929,888	62,865,097	(8,064,791)	(12.83)	70,929,888	62,865,097	(8,064,791)	(12.83)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	10,157,600	12,233,245	2,075,645	16.97	10,157,600	12,233,245	2,075,645	16.97
22 DEMAND	12,335,900	14,411,545	2,075,645	14.40	12,335,900	14,411,545	2,075,645	14.40
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	24,272,725	22,965,710	(1,307,015)	(5.69)	24,272,725	22,965,710	(1,307,015)	(5.69)
25 NET UNBILLED	181,748	0	(181,748)	0.00	181,748	0	(181,748)	0.00
26 COMPANY USE	23,346	0	(23,346)	0.00	23,346	0	(23,346)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	27,656,744	22,965,710	(4,691,034)	(20.43)	27,656,744	22,965,710	(4,691,034)	(20.43)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: APRIL 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00491	0.00427	(0.00064)	(14.89)	0.00491	0.00427	(0.00064)	(14.89)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE (3/17)	0.25354	0.25071	(0.00283)	(1.13)	0.25354	0.25071	(0.00283)	(1.13)
31	COMMODITY (Other) (4/18)	0.22076	0.23798	0.01722	7.24	0.22076	0.23798	0.01722	7.24
32	DEMAND (5/19)	0.04535	0.05100	0.00565	11.08	0.04535	0.05100	0.00565	11.08
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00560	0.00403	(0.00157)	(38.89)	0.00560	0.00403	(0.00157)	(38.89)
35	DEMAND (8/22)	0.03904	0.03587	(0.00318)	(8.86)	0.03904	0.03587	(0.00318)	(8.86)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.35047	0.36863	0.01816	4.93	0.35047	0.36863	0.01816	4.93
38	NET UNBILLED (12/25)	(0.28147)	0.00000	0.28147	0.00	(0.28147)	0.00000	0.28147	0.00
39	COMPANY USE (13/26)	0.37000	0.00000	(0.37000)	0.00	0.37000	0.00000	(0.37000)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.30759	0.36863	0.06104	16.56	0.30759	0.36863	0.06104	16.56
41	TRUE-UP (E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42	TOTAL COST OF GAS (40 + 41)	0.30757	0.36861	0.06104	16.56	0.30757	0.36861	0.06104	16.56
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30873	0.37000	0.06127	16.56	0.30873	0.37000	0.06127	16.56
45	PGA FACTOR ROUNDED TO NEAREST .001	30.873	37.000	6.12690	16.56	30.873	37.000	6.12690	16.56

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
 CURRENT MONTH: APRIL 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,113,780	\$148,913	\$0.00523
2 Commodity Pipeline (SNG./SO GA)	8,369,390	\$45,915	\$0.00549
3 Cashouts-Peoples' Transportation Customers	692,864	\$3,889	\$0.00561
4 Cashouts-Supplier Aggregation (Test) Program	31,703	\$178	\$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	73,520	\$296	\$0.00403
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	28,830	\$620	\$0.02150
7 Commodity Pipeline-Billed to End-Users	(945,240)	(\$5,303)	\$0.00561
8 Comm. Pipeline-Due 3rd Party Supplier	1,303,066	\$7,310	\$0.00561
9 Capacity Utilization-Supplier	(4,826,540)	(\$27,077)	\$0.00561
10 Capacity Utilization-Supplier-Prior Month Adjustment	6,486,600	\$20,402	\$0.00315
11 TOTAL COMMODITY (Pipeline)	39,327,973	\$193,144	\$0.00491
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$107,179	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,649,860	\$1,072,025	\$0.23055
14 Swing Service-Demand-3rd Party Suppliers-Mar.'98 Accrual Adj.		(\$511)	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Mar.'98 Accrual Adj.	70	\$227	\$3.24300
16			
17			
18			
19 TOTAL SWING SERVICE	4,649,930	\$1,178,921	\$0.25354
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	18,261,760	\$4,027,445	\$0.22054
21 City of Sunrise	13,331	\$6,265	\$0.46996
22 Central Florida Gas	2,192	\$894	\$0.40788
23 Okaloosa Gas District	232,500	\$32,550	\$0.14000
24 Cashouts-Peoples' Transportation Customers	846,282	\$185,187	\$0.21882
25 Cashouts-Supplier Aggregation (Test) Program	32,840	\$7,154	\$0.21786
26 Bookouts-Mar.'98	(52,580)	(\$12,796)	\$0.24337
27 Purchases from 3rd Party Suppliers-Prior Period Adj.	411,470	\$111,846	\$0.27182
28 Purchases-3rd Party Suppliers-Mar.'98 Accrual Adj.	(125,000)	(\$26,575)	\$0.21260
28a			
29 TOTAL COMMODITY (Other)	19,622,795	\$4,331,969	\$0.22076
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	88,048,500	\$3,628,133	\$0.04121
31 Demand (SNG./SO GA)	8,510,700	\$449,898	\$0.05286
32 Temporary Acquisition Reservation Charge-(FGT)	2,180,000	\$81,475	\$0.03772
33 Temporary Relinquishment Credit-(FGT)	(28,425,830)	(\$1,049,046)	\$0.03690
34 Volumetric Relinquishment Credit-(FGT)	(87,900)	(\$3,316)	\$0.03772
35 Cashouts-Peoples' Transportation Customers	692,864	\$26,158	\$0.03775
36 Capacity Discount-Transp. Customer	4,088,459	\$108,238	\$0.02647
37 Demand Due 3rd Party Supplier	1,720,035	\$59,293	\$0.03447
38 Capacity Utilization-Supplier	(4,826,540)	(\$48,265)	\$0.01000
39 Demand-Billed to End-Users	(950,400)	(\$35,849)	\$0.03772
39a Demand (SNG./SO GA)-Prior Month Adjustment	0	(\$229)	\$0.00000
40			
41			
42 TOTAL DEMAND	70,929,888	\$3,216,490	\$0.04535
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	\$102,776	\$0.00000
44	0	\$0	\$0.00000
45			
46			
47			
48			
49			
50 TOTAL OTHER	0	\$102,776	\$0.00000

FOR THE PERIOD OF: APRIL 98 Through MARCH 99 Page 1 of 1

	CURRENT MONTH: APRIL 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,502,252	\$5,523,365	\$21,113	\$0.00384	\$5,502,252	\$5,523,365	\$21,113	\$0.00384
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,996,069	2,942,490	(53,579)	(0.01788)	2,996,069	2,942,490	(53,579)	(0.01788)
3 TOTAL	8,498,320	8,465,855	(32,465)	(0.00382)	8,498,320	8,465,855	(32,465)	(0.00382)
4 FUEL REVENUES (NET OF REVENUE TAX)	9,450,307	8,465,855	(984,452)	(0.10417)	9,450,307	8,465,855	(984,452)	(0.10417)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	598	598	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,450,905	8,466,453	(984,452)	(0.10416)	9,450,905	8,466,453	(984,452)	(0.10416)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	952,585	598	(951,987)	(0.99937)	952,585	598	(951,987)	(0.99937)
8 INTEREST PROVISION-THIS PERIOD (21)	6,916	(5,665)	(12,581)	(1.81910)	6,916	(5,665)	(12,582)	(1.81925)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,022,039	(1,227,067)	(2,249,106)	(2.20061)	1,022,039	(1,227,067)	(2,249,106)	(2.20061)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	(598)	(598)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,980,942	(1,232,732)	(3,213,674)	(1.62230)	1,980,942	(1,232,732)	(3,213,674)	(1.62230)
11a REFUNDS FROM PIPELINE	64	0	(64)	0.00000	64	0	(64)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,981,006	(1,232,732)	(3,213,738)	(1.62228)	\$1,981,006	(\$1,232,732)	(\$3,213,738)	(\$1.62228)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,022,039	(1,227,067)	(2,249,106)	(2.20061)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	1,974,090	(1,227,067)	(3,201,157)	(1.62159)				
15 TOTAL (13+14)	2,996,129	(2,454,134)	(5,450,263)	(1.81910)				
16 AVERAGE (50% OF 15)	1,498,064	(1,227,067)	(2,725,131)	(1.81910)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.55	5.55	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53	5.53	0	0.00000				
19 TOTAL (17+18)	11.080	11.080	0	0.00000				
20 AVERAGE (50% OF 19)	5.540	5.540	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.462	0.462	0	0.00000				
22 INTEREST PROVISION (16x21)	\$6,916	(\$5,665)	(\$12,581)	(\$1.81910)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 99

PRESENT MONTH:

APRIL 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 APRIL 1998	FGT	PGS	FTS-1 COMM. PIPELINE	21,682,060		21,682,060		\$121,636.36			\$0.56
2 APRIL 1998	FGT	PGS	FTS-1 COMM. PIPELINE		10,157,600	10,157,600		56,852.89			\$0.56
3 APRIL 1998	FGT	PGS	FTS-2 COMM. PIPELINE	6,431,720		6,431,720		25,276.66			\$0.39
4 APRIL 1998	FGT	PGS	FTS-1 DEMAND	54,944,770		54,944,770			\$2,095,492.72		\$3.81
5 APRIL 1998	FGT	PGS	FTS-1 DEMAND		10,157,600	10,157,600			383,144.71		\$3.77
6 APRIL 1998	FGT	PGS	FTS-2 DEMAND	6,750,000		6,750,000			561,753.90		\$8.32
7 APRIL 1998	FGT	PGS	NO NOTICE	3,750,000		3,750,000			22,125.00		\$0.59
8 APRIL 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,088,459		4,088,459			\$108,238.16		\$2.65
9 APRIL 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	(4,826,540)		(4,826,540)			(448,265.40)		\$1.00
10 APRIL 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(4,826,540)		(4,826,540)		(27,076.88)			\$0.56
11 APRIL 1998	BILLED TO END-USERS	PGS	DEMAND	(950,400)		(950,400)			(435,849.09)		\$3.77
12 APRIL 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	(945,240)		(945,240)		(5,302.80)			\$0.56
13 APRIL 1998	SEMINOLE	PGS	COMM. OTHER	4,988,500	0	4,988,500	\$1,104,696.00	0.00	0.00	0	\$22.10
14 APRIL 1998	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	8,369,390		8,369,390		45,915.20			\$0.55
15 APRIL 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND	8,510,700		8,510,700			449,897.96		\$5.29
16 APRIL 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			98,468.82		\$4.52
17 APRIL 1998	AMOCO	PGS	COMM. OTHER	950,100	0	950,100	213,772.50	0.00	0.00	0.00	\$22.50
18 APRIL 1998	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,649,860	0	4,649,860	1,072,025.23	0.00	107,179.27	0.00	\$25.36
19 APRIL 1998	CITRUS TRADING	PGS	COMM. OTHER	1,362,260	0	1,362,260	299,697.20	0.00	0.00	0.00	\$22.00
20 APRIL 1998	COLUMBIA ENERGY	PGS	COMM. OTHER	2,172,400	0	2,172,400	494,284.80	0.00	0.00	0.00	\$22.75
21 APRIL 1998	CORAL ENERGY	PGS	COMM. OTHER	3,789,800	0	3,789,800	765,289.40	0.00	0.00	0.00	\$20.30
22 APRIL 1998	ENRON	PGS	COMM. OTHER	1,000,000	0	1,000,000	242,000.00	0.00	0.00	0.00	\$24.20
23 APRIL 1998	MORGAN STANLEY	PGS	COMM. OTHER	900,000	0	900,000	201,150.00	0.00	0.00	0.00	\$22.35
24 APRIL 1998	NORAM	PGS	COMM. OTHER	1,500,000	0	1,500,000	336,000.00	0.00	0.00	0.00	\$22.40
25 APRIL 1998	PRODUCERS ENERGY	PGS	COMM. OTHER	1,607,700	0	1,607,700	370,574.85	0.00	0.00	0.00	\$23.05
26 APRIL 1998	CITRUS TRADING CORP.	PGS	DEMAND	1,720,035		1,720,035			\$59,292.81		\$3.45
27 APRIL 1998	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,303,066		1,303,066		7,310.20			\$0.56
28 APRIL 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	32,840		32,840	7,154.45				\$21.79
29 APRIL 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	31,703		31,703		177.85			\$0.56
30 APRIL 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	692,864		692,864			26,157.91		\$3.78
31 APRIL 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	692,864		692,864		3,889.21			\$0.56
32 APRIL 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	846,282		846,282	185,186.51				\$21.88
33	TOTAL		**This report excludes prior month/period adjustments.	131,209,653	22,493,500	153,703,153	\$5,291,810.94	\$228,678.69	\$3,827,636.77	\$0.00	\$6.08

FOR THE PERIOD OF: APRIL 98 Through MARCH 99
 PRESENT MONTH: APRIL 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1	AMOCO DRN# 157738	3,167	3,057	95,010	91,723	2.25000	2.330640
2	CALCASIEU GAS GATHERING SYSTEM DRN# 105026	14,158	13,668	424,734	410,038	2.53600	2.626890
3	CALCASIEU GAS GATHERING SYSTEM DRN# 11287	1,342	1,295	40,252	38,859	2.53600	2.626890
4	CITRUS TRADING DRN# 112699	4,541	4,384	136,226	131,513	2.20000	2.278848
5	COLUMBIA ENERGY DRN# 23422	5,757	5,557	172,700	166,725	2.27000	2.351357
6	COLUMBIA ENERGY DRN# 7995	1,151	1,111	34,540	33,345	2.27000	2.351357
7	COLUMBIA ENERGY DRN# 7995	333	322	10,000	9,854	2.38500	2.470479
8	CORAL DRN# 000530	12,586	12,131	376,980	363,936	2.03000	2.102755
9	ENRON DRN# 7995	3,333	3,218	100,000	96,540	2.42000	2.508733
10	MORGAN STANLEY DRN# 32606	2,800	2,703	84,000	81,094	2.23500	2.315103
11	MORGAN STANLEY DRN# 7995	200	193	6,000	5,792	2.23500	2.315103
12	NORAM DRN# 6489	5,000	4,827	150,000	144,810	2.24000	2.320282
13	PRODUCERS ENERGY DRN# 7995	5,359	5,174	160,770	155,207	2.30500	2.387611
14							
15							
16							
17							
18							
19							
20	TOTAL	59,707	57,641	1,791,212	1,729,236	2.29004	2.37212

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.46% per dth.

(3) Included in the monthly gross volumes above are 666,218 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.46% per dth.

PEOPLES GAS SYSTEM
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 APRIL 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	3,750,000	16	22,125.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	55,032,670	19	2,098,808.31	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(87,900)	19	(3,315.59)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	6,750,000	19	561,753.90	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,682,060	15	121,636.36	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	73,520	15	296.30	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,431,720	15	25,276.66	1
7 TOTAL FGT		<u>93,632,070</u>		<u>\$2,826,580.94</u>	
8 SEMINOLE GAS	COMM. OTHER	4,999,500	18	1,104,696.00	4 ✓
9 SEMINOLE GAS	COMM. PIPELINE	8,369,390	15	45,915.20	1 ✓
10 SEMINOLE GAS	DEMAND	8,510,700	19	449,897.96	5 ✓
11 CITY OF SUNRISE	COMM. OTHER	13,331	18	6,265.02	4 ✓
12 CENTRAL FLORIDA GAS	COMM. OTHER	2,192	18	893.63	4 ✓
13 OKALOOSA GAS DISTRICT	COMM. OTHER	232,500	18	32,550.00	4 ✓
14 ADMINISTRATIVE COSTS	OTHER			102,776.23	6 ✓
15 BOOKOUTS	COMM. OTHER	(52,580)	18	(12,796.19)	4 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	692,864	19	26,157.91	5 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	692,864	15	3,889.21	1 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	846,282	18	185,186.51	4 ✓
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	32,840	18	7,154.45	4 ✓
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	31,703	15	177.85	1 ✓
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,088,459	19	108,238.16	5 ✓
22 CAPACITY UTILIZATION-SUPPLIER	DEMAND	(4,826,540)	19	(48,265.40)	5 ✓
23 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(4,826,540)	15	(27,076.88)	1 ✓
24 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE*	6,486,600	15	20,401.99	1 ✓
25 AMOCO	COMM. OTHER	950,100	18	213,772.50	4 ✓
26 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			107,179.27	3 ✓
27 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,649,860	17	1,072,025.23	3 ✓
28 CITRUS TRADING CORP.	COMM. OTHER	1,362,260	18	299,697.20	4 ✓
29 COLUMBIA ENERGY	COMM. OTHER	2,172,400	18	494,284.80	4 ✓
30 CORAL	COMM. OTHER	3,769,800	18	765,269.40	4 ✓
31 ENRON	COMM. OTHER	1,000,000	18	242,000.00	4 ✓
32 MORGAN STANLEY	COMM. OTHER	900,000	18	201,150.00	4 ✓
33 NORAM	COMM. OTHER	1,500,000	18	336,000.00	4 ✓
34 PRODUCERS ENERGY	COMM. OTHER	1,607,700	18	370,574.85	4 ✓
35 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(945,240)	15	(5,302.80)	1 ✓
36 DEMAND BILLED TO END-USERS	DEMAND	(950,400)	19	(35,849.09)	5 ✓
37 CITRUS TRADING CORP.	COMM. PIPELINE	1,303,066	15	7,310.20	1 ✓
38 CITRUS TRADING CORP.	DEMAND	1,720,035	19	59,292.81	5 ✓
39 MARCH '98 ACCRUAL ADJ.	COMM. OTHER	(125,000)	18	(26,575.00)	4 ✓
40 MARCH '98 ACCRUAL ADJ.	SWING-COMM.	70	17	227.01	3 ✓
41 MARCH '98 ACCRUAL ADJ.	SWING-DEMAND			(510.96)	3 ✓
42 CALCASIEU GATHERING SYSTEM	COMM. OTHER**	411,470	18	111,846.16	4 ✓
43 SEMINOLE GAS	COMM. PIPELINE*	28,830	15	619.90	1 ✓
44 SEMINOLE GAS	DEMAND*	0	19	(228.66)	5 ✓
45 TOTAL		<u>138,280,586</u>		<u>\$9,045,425.41</u>	

*Prior Month Adjustment
 **Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/30/98
DUE	05/10/98
INVOICE NO.	22763
TOTAL AMOUNT DUE	\$2,120,933.31

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer: **5-8-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
					04/98	A	RES	0.3687	0.0085		0.3772	8,025,930		\$3,027,380.80
					04/98	A	RES	0.3687			0.3687	76,920		\$28,360.40
					04/98	A	NNR	0.0590			0.0590	375,000		\$22,125.00
					04/98	A	TRL	0.3687	0.0085		0.3772	(44,220)		(\$16,679.78)
					04/98	A	TRL	0.3687	0.0085		0.3772	(447,000)		(\$168,608.40)
					04/98	A	TRL	0.3687	0.0085		0.3772	(909,000)		(\$342,874.80)
					04/98	A	TRL	0.3687	0.0085		0.3772	(8,670)		(\$3,270.32)
					04/98	A	TRL	0.3687	0.0085		0.3772	(14,280)		(\$5,386.42)
					04/98	A	TRL	0.3687	0.0085		0.3772	(100,110)		(\$37,761.49)
					04/98	A	TRL	0.3687	0.0085		0.3772	(44,550)		(\$16,804.26)
					04/98	A	TRL	0.3687	0.0085		0.3772	(3,900)		(\$1,471.08)
					04/98	A	TRL	0.3687	0.0085		0.3772	(13,500)		(\$5,092.20)
					04/98	A	TRL	0.3687	0.0085		0.3772	(6,786)		(\$2,559.68)
					04/98	A	TRL	0.3687	0.0085		0.3772	(9,750)		(\$3,677.70)
					04/98	A	TRL	0.3687	0.0085		0.3772	(51,000)		(\$19,237.20)
					04/98	A	TRL	0.3687	0.0085		0.3772	(134,070)		(\$50,571.20)
					04/98	A	TRL	0.3687	0.0085		0.3772	(123,000)		(\$46,395.60)
					04/98	A	TRL	0.3687	0.0085		0.3772	(27,000)		(\$10,184.40)
					04/98	A	TRL	0.3687	0.0085		0.3772	(10,500)		(\$3,960.60)
					04/98	A	TRL	0.3687	0.0085		0.3772	(5,100)		(\$1,923.72)
					04/98	A	TRL	0.3687	0.0085		0.3772	(7,975)		(\$3,008.17)
					04/98	A	TRL	0.3687	0.0085		0.3772	(57,750)		(\$21,783.30)

PAGE 1 OF 11
 APRIL INVOICES

01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	04/30/98
DUE	05/10/98
INVOICE NO.	22763
TOTAL AMOUNT DUE	\$2,120,933.31

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121			04/98	A	TRL	0.3687	0.0085		0.3772	(210,000)	(\$79,212.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5769, at poi 16203			04/98	A	TRL	0.3687	0.0085		0.3772	(8,490)	(\$3,202.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963			04/98	A	TRL	0.3687	0.0085		0.3772	(22)	(\$8.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			04/98	A	TRL	0.3687	0.0085		0.3772	(30,000)	(\$11,316.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197			04/98	A	TRL	0.3687	0.0085		0.3772	(58,800)	(\$22,179.36)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963			04/98	A	TRL	0.3687	0.0085		0.3772	(202,740)	(\$76,473.53)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 59963			04/98	A	TRL	0.0700			0.0700	(46,920)	(\$3,284.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5273, at poi 59963			04/98	A	TRL	0.3687	0.0085		0.3772	(12,030)	(\$4,537.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150			04/98	A	TRL	0.0700			0.0700	(30,000)	(\$2,100.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151			04/98	A	TRL	0.3687	0.0085		0.3772	(3,780)	(\$1,425.82)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			04/98	A	TRL	0.3687	0.0085		0.3772	(12,030)	(\$4,537.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162			04/98	A	TRL	0.3687	0.0085		0.3772	(12,180)	(\$4,594.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963			04/98	A	TRL	0.3687	0.0085		0.3772	(11,970)	(\$4,515.08)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167			04/98	A	TRL	0.3687	0.0085		0.3772	(17,220)	(\$6,495.38)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149			04/98	A	TRL	0.3687	0.0085		0.3772	(8,190)	(\$3,089.27)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712			04/98	A	TRL	0.3687	0.0085		0.3772	(19,140)	(\$7,219.61)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198			04/98	A	TRL	0.3687	0.0085		0.3772	(34,230)	(\$12,911.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			04/98	A	TRL	0.3687	0.0085		0.3772	(46,560)	(\$17,562.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161			04/98	A	TRL	0.3687	0.0085		0.3772	(10,800)	(\$4,073.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134			04/98	A	TRL	0.3687	0.0085		0.3772	(13,320)	(\$5,024.30)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			04/98	A	TAQ	0.3687	0.0085		0.3772	(9,000)	(\$3,394.80)
				04/98	A	TAQ	0.3687	0.0085		0.3772	216,000	\$81,475.20

PAGE 2 OF 11
 APRIL INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/30/98
DUE	05/10/98
INVOICE NO.	22763
TOTAL AMOUNT DUE	\$2,120,933.31

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRH No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	RET		

TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/98. 5,878,267 \$2,120,933.31
 *** END OF INVOICE 22763 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/30/98
DUE	05/10/98
INVOICE NO.	22812
TOTAL AMOUNT DUE	\$478,552.50


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **5-8-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
			04/98	A	RES	0.8072	0.0085		0.8157	573,000	\$467,396.10
			04/98	A	RES	0.8072			0.8072	27,000	\$21,794.40
			04/98	A	TRL	0.3940			0.3940	(10,500)	(\$4,137.00)
			04/98	A	TRL	0.3940			0.3940	(16,500)	(\$6,501.00)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/98.										573,000	\$478,552.50

*** END OF INVOICE 22812 ***

01-90-000-232-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/30/98
DUE	05/10/98
INVOICE NO.	22743
TOTAL AMOUNT DUE	\$83,201.40

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *5-8-98*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					04/98	A	RES	0.8072	0.0085		0.8157	102,000	\$83,201.40
TOTAL FOR CONTRACT 3619 FOR MONTH OF 04/98.												102,000	\$83,201.40

*** END OF INVOICE 22743 ***

01-90-000-232-02-00-0

ES

Line #

1 Breakdown of SONAT Marketing Company Gas Bill
2 April 1998-Estimated Bill

14-May-98

		<u>Therms</u>	<u>Amount</u>
	<u>Fuel</u>		
3	Commodity-Other	<u>4,999,500</u>	<u>\$1,104,696.00</u>
	<u>Transport</u>		
	Demand		
4	SNG Firm		\$319,608.96
5	So. Ga. Firm	10,710,000	208,094.88
6	Less So. Ga. Buy/Sale	(2,199,300)	(24,192.30)
7	Less SNG Brokered Capacity		(26,407.33)
8	Less So. Ga. Brokered Capacity		(27,206.25)
9	Total Demand	<u>8,510,700</u>	<u>\$449,897.96</u>
	Commodity		
10	SNG Firm		\$26,535.13
11	So. Ga. Firm	8,369,390	18,507.51
12	SNG GSR Charges		872.56
13	Total Commodity	<u>8,369,390</u>	<u>\$45,915.20</u>
14	Total Transport	<u>16,880,090</u>	<u>\$495,813.16</u>
15	Grand Total	<u><u>21,879,590</u></u>	<u><u>\$1,600,509.16</u></u>

00 01 VENDOR 1 007582
 INVOICE 132443-128434 Apr 98
 SP 32923-97 DUE 4-10-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH. *SV*
 OV

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 4/15/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr 10, 1998	May 06, 1998	524.40
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
640.67	640.67-	0.00	0.00	0.00	524.40

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	3/12/98- 4/10/98	29	38013	36872	1141
	TOTAL GAS USED					1141

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	524.40
RECEIVED	
APR 17 1998	
ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	524.40
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	524.40
CURRENT CHARGES PAST DUE AFTER	May 06, 1998

MESSAGES

INVOICE 1000-74500 mar 98
 PD P32923 3-26-98

ATT _____ TRAN _____
 ENTERED _____ AUTH _____

OV

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 4/06/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 26, 1998	Apr 27, 1998	5740.62
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1842.09	1842.09-	0.00	0.00	0.00	5740.62

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	2/25/98- 3/26/98	29	280115	267925	12190
	TOTAL GAS USED					12190

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	5,625.12
GROSS RECEIPTS TAX	2.89
PURCHASED GAS ADJUSTMENT	112.61
TOTAL GAS	5,740.62

RECEIVED
 APR 1 1998
 RECEIVED
 APR 13 1998
 ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 5,740.62
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 5,740.62

CURRENT CHARGES PAST DUE AFTER Apr 27, 1998

MESSAGES

[Empty box for messages]

ATT. _____ TRAN _____
 ENTERED _____ AUTH. *[Signature]*

Office Serving Your Account

CENTRAL FLORIDA GAS
 FLORIDA DIVISION
 P O BOX 960
 1015 6TH ST NW
 WINTER HAVEN FL 33882-0960
 BILL: (941) 293-2125 EMER: (941) 293-4490

Service Number Meter Number

08-14229-1 08-000138

Service Address

4425 HWY 92 E
 LAKELAND

Billing Period

From: 02/28/1998 To: 03/31/1998

Meter Readings

Present	Previous	Difference
7321 (-)	6866 (-)	455 (=)

Rate	CCFs Used	
01	1	455
Rate-Sequence	Pressure Factor	
011- 5	(x) 4.56690	
	BTU Factor	
	(x) 1.055000	
	Therms Used	
	(=) 2,192.23	

Fuel Computation

FUEL COST/THERM	\$ 0.23465
NON FUEL COST/THERM	\$ 0.12737
CUSTOMER CHARGE	100.00
NON FUEL COST	279.22
FUEL COST	514.41
TOTAL	\$ 893.63

Account Activity

03-02 BALANCE LAST STMT	1710.12
Credits & Adjustments	
03-11 GAS PAYMENT	1710.12-
Current Charges	
04-02 PAST DUE LAST STMT	0.00
03-31 GAS CHARGE (SEE COMP)	893.63
Balance Information	
04-02 TOTAL AMOUNT DUE	893.63
04-02 GAS BALANCE	893.63
04-02 SRVC BALANCE	0.00

RECEIVED

APR 07 1998
 ACCOUNTS PAYABLE

ACCOUNT # 0190-000-232-02-00-0

RECEIVED _____ DATE 4/6/98

APPROVAL *[Signature]*

SP 24250-97-000-00 Vendor # 0015930

Statement Summary

Past Due	
Gas	893.63
Other Chgs.	



Account #

Account Name

08-210551

PEOPLES GAS SYSTEM

Total Amount Due

\$893.63

Total Amount Paid

Comparative Date	Days in Billing Pk.	Total Units Used in Billing Period	Avg. Daily Units Used	Avg. Daily Temp.	Avg. Daily Cost	Past Due After
Apr 98	31	2192.23	70.72	66	28.83	04/22/1998
Mar 98	28	4598.64	164.24	62	61.08	
		THERMS	THERMS	FAH		

OKALOOSA GAS DISTRICT
P.O. BOX 548
VALPARAISO, FL. 32580

TO: PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 04/10/98

INVOICE NO: 64

SERVICE PERIOD: THROUGH MARCH 31, 1998

750 HHBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 04/27/98

COST ALLOC: RESERVATION CHARGE TRANS. (OKALOOSA)

COST-OF-GAS FOR
APRIL 1998



PEOPLES GAS

Invoice

Line#

- 1 Hardee Power Partners
- 2 Post Office Box 111
- 3 Tampa, FL 33601-0111
- 4 Attn: Evette Otero

Invoice Date: 05-May-98
 Payment Due 15-May-98

5 Invoice Per Capacity Utilization Agreement For: April, 1998

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to Hardee Power:					
7 RESERVATION	482,654	X	0.1000	=	\$48,265.40
8 USAGE FTS-1	482,654	X	0.0561	=	\$27,076.88
9 USAGE FTS-2	0	X	0.0000	=	\$0.00
10 Sub-Total					\$75,342.28
11 Delivered to Market:	0	X	0.0000	=	\$0.00
12 Total Amount Due Peoples Gas System					<u>\$75,342.28</u>

For Payment by Wire Transfer:

- 13 Peoples Gas System
- 14 NationsBank, Dallas, Texas
- 15 ABA # 111000012
- 16 Account # 375 082 9318

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

18 g:\gasact\bill98\hardee.wk4

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 1998

12-May-98

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,183,867	0.05610	\$122,514.94
2	FTS-1-NO NOTICE	ACCRUED	(15,661)	0.05610	(\$878.58)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,168,206</u>		<u>\$121,636.36</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>643,172</u>	<u>0.03930</u>	<u>\$25,276.66</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,811,378</u>		<u>\$146,913.02</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 1998

11-May-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(8,790)	0.37720	(\$3,315.59)
4	TOTAL		(8,790)		(\$3,315.59)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(8,790)		(\$3,315.59)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 APRIL 1998
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13-May-98

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	172,004	0.34472	\$59,292.81
2 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
3 TOTAL RESERVATION FEES		ACCRUED	172,004		\$59,292.81
4 USAGE FEES-FTS-1		ACCRUED	130,307	0.05610	\$7,310.20
5 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
6 TOTAL USAGE FEES		ACCRUED	130,307		\$7,310.20
7 TOTAL FEES		ACCRUED	302,310		\$66,603.01

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	950,100.0	0.22500	\$213,772.50
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>950,100.0</u>		<u>\$213,772.50</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,649,860.0	0.02305	\$107,179.27
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,649,860.0</u>		<u>\$107,179.27</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,649,860.0	0.23055	\$1,072,025.23
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,649,860.0</u>		<u>\$1,072,025.23</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,362,260.0	0.22000	\$299,697.20
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,362,260.0</u>		<u>\$299,697.20</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	100,000.0	0.23850	\$23,850.00
2	COLUMBIA ENERGY	2,072,400.0	0.22700	\$470,434.80
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,172,400.0</u>		<u>\$494,284.80</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	3,769,800.0	0.20300	\$765,269.40
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,769,800.0</u>		<u>\$765,269.40</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ENRON	1,000,000.0	0.24200	\$242,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,000,000.0</u>		<u>\$242,000.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MORGAN STANLEY	900,000.0	0.22350	\$201,150.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>900,000.0</u>		<u>\$201,150.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NORAM	1,500,000.0	0.22400	\$336,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,500,000.0		\$336,000.00

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRODUCERS ENERGY	1,607,700.0	0.23050	\$370,574.85
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,607,700.0		\$370,574.85

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 CALCASIEU GATHERING	ACCRUED:	4,804,940.0	0.24810	\$1,192,105.61
2	ACTUAL:	4,804,940.0	0.24810	\$1,192,105.61
3 CITRUS	ACCRUED:	1,443,835.0	0.22000	\$317,643.70
4	ACTUAL:	1,443,835.0	0.22000	\$317,643.70
5 COLUMBIA	ACCRUED:	500,000.0	0.22000	\$110,000.00
6	ACTUAL:	500,000.0	0.22000	\$110,000.00
7 CORAL	ACCRUED:	1,465,750.0	0.21800	\$319,533.50
8	ACTUAL:	1,465,750.0	0.21800	\$319,533.50
9 CORAL	ACCRUED:	1,200,000.0	0.22900	\$274,800.00
10	ACTUAL:	1,200,000.0	0.22900	\$274,800.00
11 CORAL	ACCRUED:	500,000.0	0.22000	\$110,000.00
12	ACTUAL:	500,000.0	0.22000	\$110,000.00
13 DUKE ENERGY	ACCRUED:	300,000.0	0.21500	\$64,500.00
14	ACTUAL:	300,000.0	0.21500	\$64,500.00
15 DUKE ENERGY	ACCRUED:	1,465,750.0	0.21800	\$319,533.50
16	ACTUAL:	1,465,750.0	0.21800	\$319,533.50
17 DUKE ENERGY	ACCRUED:	240,000.0	0.22300	\$53,520.00
18	ACTUAL:	240,000.0	0.22300	\$53,520.00
19 ENRON	ACCRUED:	725,000.0	0.21900	\$158,775.00
20	ACTUAL:	500,000.0	0.21900	\$109,500.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 ENRON	ACCRUED:	0.0	0.22700	\$0.00
22	ACTUAL:	100,000.0	0.22700	\$22,700.00
23 FINA	ACCRUED:	1,550,000.0	0.21900	\$339,450.00
24	ACTUAL:	1,550,000.0	0.21900	\$339,450.00
25 LG & E	ACCRUED:	961,000.0	0.22075	\$212,140.75
26	ACTUAL:	961,000.0	0.22075	\$212,140.75
27 NGCH	ACCRUED:	75,000.0	0.22900	\$17,175.00
28	ACTUAL:	75,000.0	0.22878	\$17,158.50
29 NGCH	ACCRUED:	604,520.0	0.22700	\$137,226.04
30	ACTUAL:	604,530.0	0.22678	\$137,095.31
31 NGCH	ACCRUED:	825,000.0	0.23100	\$190,575.00
32	ACTUAL:	825,030.0	0.23078	\$190,400.42
33 NGCH	ACCRUED:	600,000.0	0.22800	\$136,800.00
34	ACTUAL:	600,020.0	0.22778	\$136,672.56
35 NGCH	ACCRUED:	220,500.0	0.23800	\$52,479.00
36	ACTUAL:	150,010.0	0.23778	\$35,669.31
37 NGCH	ACCRUED:	0.0	0.23800	\$0.00
38	ACTUAL:	70,500.0	0.24078	\$16,974.99
39 SONAT	ACCRUED:	500,000.0	0.22000	\$110,000.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:	500,000.0	0.22000	\$110,000.00
41	TECO GAS SERVICES ACCRUED:	67,500.0	0.22500	\$15,187.50
42	ACTUAL:	67,500.0	0.22500	\$15,187.50
43	UNION PACIFIC FUELS ACCRUED:	2,693,280.0	0.22000	\$592,521.60
44	ACTUAL:	2,693,280.0	0.22000	\$592,521.60
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:		20,742,075.0		\$4,723,966.20
94	TOTAL ACTUAL:		20,617,145.0		\$4,697,107.25
95	ADJUSTMENT:		(124,930.0)		(\$26,858.95)



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 702 N. Franklin St. Plaza 7
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Revision #1

Customer No: 15080
 Contract No: CGGS-SA-03559
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Chase Manhattan Bank, New York, NY	
Date	Number	Due on or before the 25th of the month by	<i>4-24-98</i>	ABA #021000021
04/09/98	9804035591	Wire Transfer.		Account 3230-70248

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	03/98	145,533	154,410	\$ 02.4810	\$ 383,091.21
001 206 002	FGT - Oakley - Assumption	03/98	299,985	326,084	\$ 02.4810	\$ 809,014.40
				<i>480,494</i>		

01-90-000-232-02-00-0

PAGE 1 OF 13
 MAR. INVOICES-GAS PUR.

Total Cost of Gas	\$ 1,192,105.61
Sales Tax	\$ 0.00
Total Amount Due this Invoice	\$ 1,192,105.61

Citrus Trading Corp.

An Enron/Sonata Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9803-3600 INVOICE DATE: APRIL 10, 1998 DUE DATE: APRIL 20, 1998	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 4-20-98 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE		DOLLARS		
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

59963	FGT/99278		ORLANDO TURNPIKE	03/01/1998	03/31/1998				217,000				\$2,200.00	\$477,400.00
-------	-----------	--	------------------	------------	------------	--	--	--	---------	--	--	--	------------	--------------

~~TOTAL DUE CITRUS TRADING CORP.~~ 217,000 \$477,400.00

Less Amount Due Peoples Gas for LE 220 - Mar '98 < 93,463.83 >

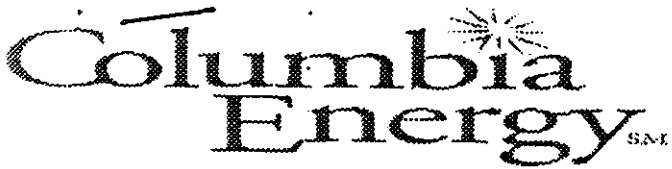
Adjusted Amount Due Citrus Trading Corp. \$ 383,936.17

cc

PAGE 2 OF 13
MAR. INVOICES-GAS PUR.

01-90-000-232-02-00-0

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



A Columbia Energy Group Company

Customer ID: PEOPLESFL
 Fax Number:
 Invoice Date: 08-Apr-1998
 Due Date: 18-Apr-1998

(Page 1)

PEOPLES GAS CO.
 111 E MADISON ST
 TAMPA, FL 33602

ACCOUNT SUMMARY

Commodity Total	\$110,000.00	Balance Forward Amount	
Other Cost Total	\$.00	Current Charges	\$110,000.00
Tax Total		Adjustment Total	\$.00
Tax Exempt Total		Interest Charges	
Current Charges	\$110,000.00	Total Amount Due	\$110,000.00

Pipeline	Meter	Description	Quantity	Price	AmountDue
111 E MADISON TAMPA FL 33602	Reference No: Contract No:	199803-INV-0448 S-PEOPLESFL-S-0001			
3/1998	FLORIDA GAS 7995	ZONE TWO POOLING METER	50,000 MMBtu	\$2.2000	\$110,000.00
Meter Detail	Day 10-13	12,500/Day	\$2.2000		

RECEIVED

APR 16 1998
 ACCOUNTS PAYABLE

Wire Transfers: **4-21-98**
 PNC BANK, N.A.
 ABA# 043000096
 FOR FURTHER CREDIT TO:
 COLUMBIA ENERGY SERVICES CORP.
 Account #: 1006794344

Please Send Correspondence and Payment Discrepancy T

Payment by Wire Due 10 days from Receipt

Due Date: 18-Apr-1998
 Total Amount Due: \$110,000.00
 Amount Paid: _____

Remit Payment To:

Invoice No: 199803-INV-0448
 Customer ID: PEOPLESFL
 Contract No: S-PEOPLESFL-S-0001
 Invoice Date: 08-Apr-1998

COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056

01-90-000-232-02-00-0

PAGE 3 OF 13
 MAR. INVOICES-GAS PUR.



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

PEOPLES GAS SYSTEM, INC.
 11 Madison Street
 Attention: Ed Elliot Mgr. Gas Acctg.
 Tampa, FL 33601

Invoice

Invoice No: CER-I-199803-0337
 Contract Number: 010-NG-SS-05402
 GMS Contract Number: S-PEOPLES-S-02
 Customer ID: PEOPLES
 Invoice Date: 04/09/1998
 Due Date: 04/25/1998

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/ Pool #	Description	Quantity	Unit	Avg. Price*	Amount Due	
3/1998	FL GAS TR	0025412	CS #8 ZACHARY	50,000	Dth	\$2.2000	\$110,000.00	
							\$110,000.00	Totals
3/1998	SNG CO	601000	FGT - FRANKLINTON - TO FGT	146,575	Dth	\$2.1800	\$319,533.50	
3/1998	SNG CO	601000	FGT - FRANKLINTON - TO FGT	120,000	Dth	\$2.2900	\$274,800.00	
							\$594,333.50	Totals

Recap:

Commodity Total \$704,333.50

Net Amount Due in U.S. \$ \$704,333.50

(* = Average Price is rounded)

PAGE 4 OF 13
 MAR. INVOICES-GAS PUR.

01-90-000-232-02-00-0

4-24-98

Please Wire Amount To:

NationsBank
 Dallas, TX
 Account#:3750770027
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 751-7633



PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR98030789
 Customer No: 10735501
 Customer Fax: (813) 272-0063

Payment by wire transfer: 4-24-98
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Invoice Date: April 10, 1998
 Payment Terms: Due April 25, 1998
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
3/98	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	2.1500	30,000	64,500.00
3/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	2.2300	24,000	53,520.00
3/98	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	2.1800	146,575	319,533.50
** Invoice Totals					200,575	\$437,553.50

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Francheska Castex at telephone (713) 260-8520.

01-90-000-232-02-00-0

EA



ENRON CAPITAL & TRADE RESOURCES CORP.

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9803-79610 INVOICE DATE: APRIL 9, 1998 DUE DATE: APRIL 20, 1998	CONTRACT NO: 016-68756-302 CONTRACT DATE: AUGUST 20, 1993 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	MAIL CHECKS TO: ENRON CAPITAL & TRADE RESOURCES P.O. BOX 840201 DALLAS TX 75284-0201

Fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: KYLE R. LILLY @ (713) 853-7645 FAX # (713) 646-8420

DELIVERY POINT			DATES		VOLUMES				PRICE		DOLLARS			
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/61448		STATION 8 TRANSFER POINT	03/10/1998	03/11/1998				25,000				\$2.19000	\$54,750.00
				03/12/1998	03/12/1998	1	10,000	D	10,000				\$2.27000	\$22,700.00
				03/12/1998	03/12/1998	2	EXCESS	D	12,500				\$2.19000	\$27,375.00
				03/13/1998	03/13/1998				12,500				\$2.19000	\$27,375.00
DELIVERY POINT SUBTOTAL									60,000				\$132,200.00	
TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP.									60,000				\$132,200.00	

Wire Transfer 4-20-98

01-90-000-232-02-00-0

To: NationsBank, Dallas, Tx
 Enron Capital & Trade Resources, Corp.
 A/c # 3750494099
 ABA # 111000012

PAGE 6 OF 13
 MAR. INVOICES-GAS PUR.

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



GAS SALES INVOICE FOR MARCH, 1998

INVOICE: 9803-0021

PEOPLES GAS SYSTEM, A DIVISION
ATTENTION: ED ELLIOTT
P O BOX 2562
TAMPA, FL 33601-0000

REMIT TO:
FINA NATURAL GAS COMPANY
P.O. BOX 910021

DALLAS, TEXAS 75391-0021

CONTRACT NUMBER: 630038501
PAYMENT TERMS: N 10/25 NOM W
INVOICE BASIS: Nominated Volumes

INVOICE DATE: 04/03/98

SALES POINT/ DESCRIPTION	OBLIG. I.D.	PRESS BASE	SALES WET UNITS DRY	SALES VOLUME	SALES PRICE	AMOUNT DUE
NUECES	8C021015	14.73	MMBTU DRY	155,000	2.190000	\$339,450.00

NET INVOICE VOLUME: 155,000

** TOTAL INVOICE: \$339,450.00

PLEASE REMIT ALL PAYMENTS BY WIRE TRANSFER TO: MELLON BANK, NA
PITTSBURG, PENNSYLVANIA
ACCOUNT NO: 187-87-47
ABA NO: 043000261

4-24-98

IF PAYING BY WIRE PLEASE FAX PAYMENT DETAIL TO: (214) 890-1196.
IF PAYING BY CHECK PLEASE SEND COPY OF INVOICE WITH CHECK.
CONTACT: DARREN HUGHES (214) 750-2446

#01-90-000-232-02-00-0

R

LG&E Energy Marketing Inc.
Dept. CH 10599
Palatine, IL 60055-0599

Statement Date:
April 08, 1998

Production Month:
March 1998

Company Number:

Invoice

199803-I-00194

Peoples Gas System, Inc.

Attn: Ed Elliott
702 N. Franklin Street
Tampa, FL 33601-9990
Fax: (813) 228-4742

LG&E Energy Marketing Inc.

Title Transfer Contract: S-PEOPLES GSINC-T-01

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	282	PLANT - TENNESSEE JO	Nom	96,100	96,100	\$2.2075	\$212,140.75

Totals 96,100 \$212,140.75

Recap:

Commodity Total \$212,140.75

Net Amount Due \$212,140.75

(* = Average Price is rounded)

Payment Due By: 04/25/98

#01-90-000-232-02-00-0

4-24-98

Please Wire Transactions To:

Mellon Bank
Philadelphia, PA
Account # :2-927-937
ABA# 031000037

Please Send Invoices To:

Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202

Please Remit Check To:

LG&E Energy Marketing In
Dept. CH 10599
Palatine, IL 60055-0599

Please Send Correspondence To:

Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202
Phone: (502)627-4200
Fax: (502)627-4177

Copies Sent To:

PAGE 8 OF 13
MAR. INVOICES-GAS PUR.

Line#

NATURAL GAS CLEARINGHOUSE

1
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An NCC Company

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 129960-00

INVOICE DATE: 04-09-98

CONTRACT NO.: 9411321

CLIENT CONTACT: JWC

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
702 N. FRANKLIN STREET, PLAZA 7
TAMPA FL 33601-9990
MANAGER GAS ACCOUNTING
(813)-228-4149
#3608100

TERMS: Net Due On or Before
04-20-98

Volumes: MMBTUs
Prices : US Dollars

REMITTANCE COPY

	DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
16	Estimated March 98 Volumes of			
17	Natural Gas Purchased from			
18	NATURAL GAS CLEARINGHOUSE via			
19	FLORIDA GAS TRANSMISSION COMPANY			
20	PGS MIAMI	9,564	2.331928	22,302.56
21	PGS MIAMI	9,564	2.342211	22,400.91
22	PGS MIAMI	12,752	2.373059	30,261.25
23	PGS MIAMI	3,188	2.445039	7,794.78
24	PGS NORTH MIAMI	45,027	2.331928	104,999.72
25	PGS NORTH MIAMI	44,588	2.342211	104,434.50
26	PGS NORTH MIAMI	7,294	2.352494	17,159.09
27	PGS NORTH MIAMI	61,882	2.373059	146,849.64
28	PGS NORTH MIAMI	10,000	2.445039	24,450.39
29	PGS NORTH MIAMI	6,856	2.475887	16,974.68
30	PGSHUDSON	4,200	2.331928	9,794.10
31	PGSHUDSON	4,200	2.342211	9,837.29
32	PGSHUDSON	5,600	2.373059	13,289.13
33	PGSHUDSON	1,400	2.445039	3,423.05
34	RESERVATION FEE	210,715	.417500	87,973.51
35	RESERVATION FEE	15,400	.839200	12,923.68



NATURAL GAS CLEARINGHOUSE

An NGC Company

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 129960-00
INVOICE DATE: 04-09-98
CONTRACT NO.: 9411321
CLIENT CONTACT: JWC
TERMS: Net Due On or Before
04-20-98

T
O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
702 N. FRANKLIN STREET, PLAZA 7
TAMPA FL 33601-9990
MANAGER GAS ACCOUNTING
(813)-228-4149
#3608100

Volumes: MMBTUs
Prices : US Dollars

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 98 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: First National Bank of Chicago Chicago, IL 4-20-98 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Vivien C. Chang at (713)-507-3679. Support for your payment should be Faxed to (713)-507-3683. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	226,115 MMBTUs		634,868.28
#01-90-000-232-02-00-0 			

Invoice

Invoice No.: **019861.00**
Invoice Date: **04/06/1998**

Production Period: **Mar-98**
Due Date: **04/16/1998**
Product: **Natural Gas**
Pipeline: **Florida Gas Transmission**

To: Peoples Gas System, Inc.
ATTN: Accounting
Mr. Ed Elliott
P. O. Box 2562
Tampa, FL 33601

COPY

DESCRIPTION	MMBtu	AMOUNT
Commodity	50,000	\$110,000.00
Total Amount Due SONAT Marketing Company L.P. :		\$110,000.00

#01-90-000-232-02-00-0



If there are questions regarding this Invoice, please contact Lily Lee at (205) 325-7446.

Please fax payment support to (205) 325-3704.

Please Remit By Wire To: *4-16-98*
SunTrust Bank, Atlanta, GA
ABA No. 061000104
For the account of
Sonat Marketing Company L.P.
Account No. 88 01357784

Thank you for choosing Sonat Marketing as Your Natural Gas Resource™



Statement Date: 04/02/98

Payment Due: 04/20/98

Invoice

Customer:

Peoples Gas System, Inc.
P.O. Box 2562
Tampa, Florida 33601-2562

Invoice for Natural Gas purchased in the month of March 1998

	PRICE	MMBTU DRY	AMOUNT
Delivered Volume	\$2.25	6,750.0	\$15,187.50
INVOICE TOTALS:		6,750.0	\$15,187.50

SEND REMITTANCE TO:

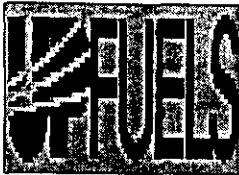
WIRE TRANSFER *4-20-98*
TECO GAS SERVICES, INC.
NATIONS BANK - DALLAS
Account Number: 375 082 9363
ABA Number: 111 000 012

For further information call: Elaine Welch (813) 228-4409

01-90-000-232-02-00-0

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PAGE 12 OF 13
MAR. INVOICES-GAS PUR.



UNION PACIFIC FUELS INC
 P.O Box 7 MS 3207
 Fort Worth, TX 76101-0007
 COMMERCIAL INVOICE,

BILL TO:

PEOPLES GAS SYSTEMS INC
 ATTN VICE PRESIDENT-ACCTG
 111 MADISON ST 17TH FLOOR

TAMPA, FL 336012562
 FAX: (813)272-0062

Invoice Number: 408479

Billing Period: Mar-98

Invoice Date: April 8, 1998

Due Date: April 20, 1998

Payment Method: Wire

Terms: Due on 20th of following month or 10 days after inv. date.

Contract: 100-114 -				MMBtu	MMBtu			
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Cost of Gas

Mar-98

HPL

Florida Magnet Withers

1 03/01 03/31

52,328

\$2.20000

\$115,121.60

VALERO

Nueces

2 03/01 03/31

217,000

\$2.20000

\$477,400.00

Mar-98 Cost of Gas Total: 269,328

\$592,521.60

Contract Total:

\$592,521.60

Invoice Total: (US\$)

\$592,521.60

01-90-000-232-02-00-0

[Handwritten signature]

RECEIVED
 APR 16 1998
 ACCOUNTS PAYABLE

Wire Transfer

REMIT TO: 4-20-98

PAGE 13 OF 13
 MAR. INVOICES-GAS PUR.

UNION PACIFIC FUELS INC
 NATIONSBANK DALLAS FOR UP FUELS
 ACCOUNT # 1291133230
 ABA ROUTING # 111000012
 DALLAS, TX

Questions regarding this invoice should be directed to:
 DICK GRAHAM (817)255-7195
 Support for your payment should be faxed to:
 (817)820-7983

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 1998

12-May-98

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,859,182	0.04030	\$115,225.04
2		ACTUAL	2,859,182	0.04030	\$115,225.05
3	FTS-1-NO NOTICE	ACCRUED	9,838	0.04030	\$396.47
4		ACTUAL	17,190	0.04030	\$692.76
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,869,020		\$115,621.51
8		ACTUAL	2,876,372		\$115,917.81
9		DIFFERENCE	7,352		\$296.30
10	FTS-2-USAGE	ACCRUED	35,592	0.02350	\$836.41
11		ACTUAL	35,592	0.02350	\$836.41
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	2,904,612		\$116,457.92
14		ACTUAL	2,911,964		\$116,754.22
15		DIFFERENCE	7,352		\$296.30

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 1998

12-May-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(220,418)	0.37720	(\$83,141.67)
2		ACTUAL	(220,418)	0.37720	(\$83,141.67)
3		DIFFERENCE	0		\$0.00
4	FTS-2	ACCRUED	(15,400)	0.81570	(\$12,561.78)
5		ACTUAL	(15,400)	0.81570	(\$12,561.78)
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(235,818)		(\$95,703.45)
8		ACTUAL	(235,818)		(\$95,703.45)
9		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 MARCH 1998

12-May-98

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	385,543	0.36343	\$140,119.33
2		ACTUAL	385,543	0.36343	\$140,119.33
3		DIFFERENCE	0		\$0.00
4 RESERVATION FEES-FTS-2		ACCRUED	15,400	0.81570	\$12,561.78
5		ACTUAL	15,400	0.81570	\$12,561.78
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	351,033	0.04030	\$14,146.65
8		ACTUAL	351,033	0.04030	\$14,146.65
9		DIFFERENCE	0		(\$0.00)
10 USAGE FEES-FTS-2		ACCRUED	15,400	0.02350	\$361.90
11		ACTUAL	15,400	0.02350	\$361.90
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	767,376		\$167,189.66
14		ACTUAL	767,376		\$167,189.66
15		DIFFERENCE	0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 04/10/98
 DUE 04/20/98
 INVOICE NO. 22461
 TOTAL AMOUNT DUE \$32,083.38

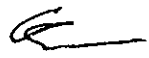
CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-20-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	PDI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			16110	2977	03/98	A	COM	0.0312	0.0091	0.0403	190,546	\$7,679.00	
Usage Charge			16112	2979	03/98	A	COM	0.0312	0.0091	0.0403	104,947	\$4,229.36	
Usage Charge			16113	2984	03/98	A	COM	0.0312	0.0091	0.0403	350,255	\$14,115.28	
Usage Charge			16115	2988	03/98	A	COM	0.0312	0.0091	0.0403	397,305	\$16,011.39	
Usage Charge			16119	3005	03/98	A	COM	0.0312	0.0091	0.0403	145,483	\$5,862.96	
Usage Charge			16121	3004	03/98	A	COM	0.0312	0.0091	0.0403	84,041	\$3,386.85	
Usage Charge			16195	3115	03/98	A	COM	0.0312	0.0091	0.0403	17,336	\$698.64	
Usage Charge			16198	3051	03/98	A	COM	0.0312	0.0091	0.0403	154,287	\$6,217.77	
611 Usage Charge	25809		16198	3051	03/98	A	COM	0.0312	0.0091	0.0403	77,159	\$3,109.51	
10240 Usage Charge	23703		16198	3051	03/98	A	COM	0.0312	0.0091	0.0403	165,273	\$6,660.50	
25309 Usage Charge	716		16198	3051	03/98	A	COM	0.0312	0.0091	0.0403	154,318	\$6,219.02	
25412 Usage Charge	7995		16198	3051	03/98	A	COM	0.0312	0.0091	0.0403	75,957	\$3,061.07	
57391 Usage Charge	32606		16198	3051	03/98	A	COM	0.0312	0.0091	0.0403	1,526	\$61.50	
Usage Charge			16200	3061	03/98	A	COM	0.0312	0.0091	0.0403	5,000	\$201.50	
Usage Charge			16201	3063	03/98	A	COM	0.0312	0.0091	0.0403	22,617	\$911.47	
Usage Charge			16202	3067	03/98	A	COM	0.0312	0.0091	0.0403	37,383	\$1,506.53	
Usage Charge			16203	3069	03/98	A	COM	0.0312	0.0091	0.0403	1,067	\$43.00	
25309 Usage Charge	716		16203	3069	03/98	A	COM	0.0312	0.0091	0.0403	30,000	\$1,209.00	
Usage Charge			16207	3176	03/98	A	COM	0.0312	0.0091	0.0403	154,743	\$6,236.14	
Usage Charge			16208	3173	03/98	A	COM	0.0312	0.0091	0.0403	2,537	\$102.24	
10095 Usage Charge	11224		57345	90297	03/98	A	COM	0.0312	0.0091	0.0403	4,863	\$195.98	
25306 Usage Charge	6489		57345	90297	03/98	A	COM	0.0312	0.0091	0.0403	5,000	\$201.50	
25309 Usage Charge	716		57345	90297	03/98	A	COM	0.0312	0.0091	0.0403			

PAGE 1 OF 7
MAR. INVOICES-PIPELINE

01-90-000-232-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to:
DUE	04/20/98		Wire Transfer
INVOICE NO.	22461		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$32,083.38		Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	RET		
	Usage Charge												
611	25809		58913	109188	03/98	A	COM	0.0312	0.0091		0.0403	154,287	\$6,217.77
	Usage Charge												
10240	23703		58913	109188	03/98	A	COM	0.0312	0.0091		0.0403	77,159	\$3,109.51
	Usage Charge												
25309	716		58913	109188	03/98	A	COM	0.0312	0.0091		0.0403	161,925	\$6,525.58
	Usage Charge												
25412	7995		58913	109188	03/98	A	COM	0.0312	0.0091		0.0403	154,287	\$6,217.77
	Usage Charge												
57391	32606		58913	109188	03/98	A	COM	0.0312	0.0091		0.0403	77,159	\$3,109.51
	Usage Charge												
	Volumetric Relinquishment - Credit - Acq ctrc 5739, Acq poi 16208		59963	112699	03/98	A	COM	0.0312	0.0091		0.0403	52,722	\$2,124.70
	Volumetric Relinquishment - Credit - Acq ctrc 5778, Acq poi 16119				03/98	A	VOL	0.3687	0.0085		0.3772	(9,703)	(\$3,659.97)
					03/98	A	VOL	0.3687	0.0085		0.3772	(210,715)	(\$79,481.70)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/98.												2,859,182	\$32,083.38

*** END OF INVOICE 22461 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	04/10/98
DUE	04/20/98
INVOICE NO.	22637
TOTAL AMOUNT DUE	\$692.76


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to: **4-20-98**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-3832 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	PDI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
NO NOTICE QUANTITIES-To bill no notice quantities. LAM													
					03/98	A	COM	0.0312	0.0091		0.0403	17,190	\$692.76
TOTAL FOR CONTRACT 5064 FOR MONTH OF 03/98.												17,190	\$692.76
*** END OF INVOICE 22637 ***													

01-90-000-232-02-00-0



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/10/98
DUE	04/20/98
INVOICE NO.	22512
TOTAL AMOUNT DUE	(\$11,725.37) <i>CREDIT</i>


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

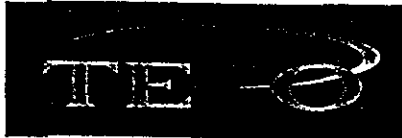
Please reference this Invoice no. on your remittance and wire to:
 Wire Transfer *4-20-98*
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
			16195	3115	03/98	A	COM	0.0144	0.0091		0.0235	35,592	\$836.41
			Volumetric Relinquishment - Credit - Acq ctrc 5780, Acq poi 62717		03/98	A	VOL	0.8072	0.0085		0.8157	(15,400)	(\$12,561.78)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/98.												35,592	(\$11,725.37)

*** END OF INVOICE 22512 ***

01-90-000-232-02-00-0




PEOPLES GAS

Line #

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of March 1998
- 5 g:\gasact\le_220\due_cit.wk4

15-Apr-98

In Dekatherms

6	Volumes Released to Citrus at City Gate:	210,938.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,938.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	210,938.0
10	Add: FGT Fuel @2.75%	6,062.0
11	Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	70,619.5
13	Add: FGT Fuel @2.75%((70,619.5 / .9725)-70,619.5):	1,997.0
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>72,616.5</u>
15	Confirmed Delivery Volumes at City Gate:	210,938.0
16	Less: LE Rider Measured Volumes at City Gate:	70,619.5
17	Peoples' Volumes at City Gate:	<u>140,318.5</u>

18 Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
19				
20	Commodity Fuel (Due Peoples Gas)	(72,616.5)	\$2.2000	(\$159,756.30)
21	Reservation Fees (Due Citrus Trading)	140,318.5	\$0.3772	\$52,928.14
22	Usage Charges (Due Citrus Trading)	140,318.5	\$0.0403	\$5,654.84
23	Additional Reservation/Usage Charges	34,509.8	0.2234	\$7,709.49
24	on Univ. of South Florida (Due Citrus Trading)			
25	Rate = (.3772+.0403-.1941)			
26	Amount Due Peoples Gas System			<u><u>(\$93,463.83)</u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line#
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NATURAL GAS CLEARINGHOUSE



An NGC Company

P.O. BOX 730508
 DALLAS, TEXAS 75373-0508
 PHONE: 713/507-6410
 FAX: 713/507-3787

INVOICE NO.: 129960-00
 INVOICE DATE: 04-09-98
 CONTRACT NO.: 9411321
 CLIENT CONTACT: JWC

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

TERMS: Net Due On or Before
 04-20-98

Volumes: MMBTUs
 Prices : US Dollars

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 98 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
PGS MIAMI	9,564	2.331928	22,302.56
PGS MIAMI	9,564	2.342211	22,400.91
PGS MIAMI	12,752	2.373059	30,261.25
PGS MIAMI	3,188	2.445039	7,794.78
PGS NORTH MIAMI	45,027	2.331928	104,999.72
PGS NORTH MIAMI	44,588	2.342211	104,434.50
PGS NORTH MIAMI	7,294	2.352494	17,159.09
PGS NORTH MIAMI	61,882	2.373059	146,849.64
PGS NORTH MIAMI	10,000	2.445039	24,450.39
PGS NORTH MIAMI	6,856	2.475887	16,974.68
PGSHUDSON	4,200	2.331928	9,794.10
PGSHUDSON	4,200	2.342211	9,837.29
PGSHUDSON	5,600	2.373059	13,289.13
PGSHUDSON	1,400	2.445039	3,423.05
RESERVATION FEE	210,715	.417500	87,973.51
RESERVATION FEE	15,400	.839200	12,923.68

APPROVAL

NGC 029



NATURAL GAS CLEARINGHOUSE

An NGC Company

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 129960-00

INVOICE DATE: 04-09-98

CONTRACT NO.: 9411321

CLIENT CONTACT: JWC

TERMS: Net Due On or Before
04-20-98

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
702 N. FRANKLIN STREET, PLAZA 7
TAMPA FL 33601-9990
MANAGER GAS ACCOUNTING
(813)-228-4149
#3608100

Volumes: MMBTUS
Prices : US Dollars

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 98 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: First National Bank of Chicago Chicago, IL 4-20-98 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Vivien C. Chang at (713)-507-3679. Support for your payment should be Faxed to (713)-507-3683. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	226,115 MMBTUS		634,868.28

#01-90-000-232-02-00-0



Calcasieu Gas Gathering System
1301 McKinney, Suite 300
Houston, Texas 77010

Peoples Gas System, Inc.
702 N. Franklin St. Plaza 7
P.O. Box 2562
Tampa, FL 33601-2562
Attn: Ed Elliott

Customer No: 15080
Contract No: CCGS-SA-03559
Volume Basis: MMBtu

Statement Date Number 04/06/98 9804035590	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Chase Manhattan Bank, New York, NY 4-24-98 ABA #021000021 Account 3230-70248
---	---	---

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001 FGT - False River		02/96	(198,591)	(198,591)	\$ 02.6125 ✓	\$ (518,818.99) ok
001 206 001 FGT - False River		02/96	203,091	203,091	\$ 02.6125 ✓	\$ 530,575.24 ok
001 206 001 FGT - False River		08/96	130,024	141,206	\$ 02.5410 ✓	\$ 358,804.45 ok
001 206 001 FGT - False River		08/96	(129,471)	(140,606)	\$ 02.5410 ✓	\$ (357,279.85) ok
001 206 001 FGT - False River		X 01/97	(200,419)	(216,253)	\$ 04.5050 -	\$ (974,219.77) NO
001 206 001 FGT - False River		X 01/97	193,059	208,311	\$ 04.5050 -	\$ 938,441.06 NO
001 206 002 FGT - Oakley - Assumption		12/93	123,376	129,545 ✓	\$ 02.6130 ✓	\$ 338,501.09 ok
001 206 002 FGT - Oakley - Assumption		12/93	(127,895)	(134,290) ✓	\$ 02.6130 ✓	\$ (350,899.77) ok
001 206 002 FGT - Oakley - Assumption		01/94	207,825	207,825	\$ 02.2550 ✓	\$ 468,645.38 ok
001 206 002 FGT - Oakley - Assumption		01/94	(207,835)	(207,835)	\$ 02.2550 ✓	\$ (468,667.93) ok
001 206 002 FGT - Oakley - Assumption		02/94	(183,093)	(195,993)	\$ 02.6020 ✓	\$ (509,973.79) ok
001 206 002 FGT - Oakley - Assumption		02/94	199,608	213,581	\$ 02.6020 ✓	\$ 555,737.76 ok
001 206 002 FGT - Oakley - Assumption		02/96	189,429	189,429	\$ 02.6125 ✓	\$ 494,883.26 ok
001 206 002 FGT - Oakley - Assumption		02/96	(179,215)	(179,215)	\$ 02.6125 ✓	\$ (468,199.19) ok
001 206 002 FGT - Oakley - Assumption		04/96	236,627	236,627	\$ 02.9650 0	\$ 701,599.06 ok
001 206 002 FGT - Oakley - Assumption		04/96	(223,627)	(223,627)	\$ 02.9650 0	\$ (662,942.24) ok
001 206 002 FGT - Oakley - Assumption		01/97	(238,472)	(259,696)	\$ 04.5050 -	\$ (1,169,930.48) NO
001 206 002 FGT - Oakley - Assumption		X 01/97	263,817	287,297	\$ 04.5050 -	\$ 1,294,272.99 NO

2.9645 ←
04/96
04/96

236,627 2.9645 # 701,480.74
(223,627) 2.9645 (662,942.24)

41,147

Total Cost of Gas \$ ~~200,416.46~~
Sales Tax \$ 0.00

Total Amount Due this Invoice \$ ~~200,416.46~~

Adjusted amount due \$ 111,846.16

PAGE 1 OF 1
PRIOR PERIOD ADJ.

01-90-000-232-02-00-0

Handwritten signature

230

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

March 1998
INVOICE

Line#

4 April 15, 1998

Invoice No. 03-883.40-98
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

4-21-98

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 3/1/98 - 3/31/98		7,589,560	\$0.22690	\$1,722,111.34
11 Total Commodity		7,589,560	\$0.22690	\$1,722,111.34
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		1,361 dth	\$0.3020	\$411.00
13 830087 Peoples So Ga Inter Com.		4,194 dth	\$0.2146	\$899.95
14 864340 & 864350 SNG Firm Com.		740,097 dth	\$0.0360	\$26,674.46
15 831200 & 831210 So Ga Firm Com.		850,319 dth	\$0.0213	\$18,121.18
16 864350 SNG GSR Vol. Com.		427,845 dth	\$0.0020	\$855.69
17 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
18 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
Credits:				
19 SNG Brokered Capacity				(\$70,674.54)
20 So. Ga. Brokered Capacity				(\$28,114.12)
21 Sonat Marketing Buy/Sale Credit				(\$23,480.92)
22 Total Transport				\$452,396.72

23 TOTAL AMOUNT DUE \$2,174,508.06

24 Less Amount in March 1998 P&A Filing

\$ 2,174,116.82

01-90-000-232-02-00-0

25 Adjusted Amount This Filing

\$ 391.24

Line#

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

DATE	04/10/98
DUE	04/20/98
INVOICE NO.	22605
TOTAL AMOUNT DUE	\$12,374.20

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer **4-20-98**
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

1 CONTRACT: 5701 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge		57345	90297	03/98	A	COM	0.0312	0.0091		0.0403	307,052	\$12,374.20
TOTAL FOR CONTRACT 5701 FOR MONTH OF 03/98.												307,052	\$12,374.20

*** END OF INVOICE 22605 ***

01-90-000-232-02-00-0
[Signature]

2
3

Line #

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	04/10/98
DUE	04/20/98
INVOICE NO.	22606
TOTAL AMOUNT DUE	\$8,027.79

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer **4-20-98**
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

1 CONTRACT: 5702 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	RET		
2	Usage Charge	57345	90297	03/98	A	COM	0.0144	0.0091		0.0235	341,608	\$8,027.79
3				TOTAL FOR CONTRACT 5702 FOR MONTH OF 03/98.							341,608	\$8,027.79

*** END OF INVOICE 22606 ***

#01-90-000-d3d-02-00-0

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 APRIL 1998
 g:\gasact\pga\ftaco98.wk4

13-May-98

	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 CNB/OLYMPIC GAS SERVICES	3,019.5	\$0.23900	\$721.66	2,915.0	0.00561	\$16.35
2 E-PRIME, INC.	773.5	0.23900	\$184.87	746.7	0.00561	\$4.19
3 TEXAS-OHIO PIPELINE, INC.	29,046.6	0.21510	\$6,247.92	28,041.6	0.00561	\$157.31
4 TOTAL ACCRUAL	<u>32,839.6</u>		<u>\$7,154.45</u>	<u>31,703.3</u>		<u>\$177.85</u>

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 MARCH 1998
 g:\gasact\pga\ftaco98.wk4

13-May-98

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	27,215.6	\$0.19710	\$5,364.19	26,467.2	\$0.00403	\$106.66
2		ACTUAL	27,215.6	0.19710	\$5,364.19	26,467.2	0.00403	\$106.66
3	CNB/OLYMPIC GAS SERVICES	ACCRUED	22,324.5	0.19710	\$4,400.16	21,710.6	0.00403	\$87.49
4		ACTUAL	22,324.5	0.19710	\$4,400.16	21,710.6	0.00403	\$87.49
5	EL PASO ENERGY MARKETING CO.	ACCRUED	17,850.9	\$0.17520	\$3,127.48	17,360.0	\$0.00403	\$69.96
6		ACTUAL	17,850.9	0.17520	\$3,127.48	17,360.0	0.00403	\$69.96
7	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	690.0	0.21900	\$151.11	671.0	0.00402	\$2.70
8		ACTUAL	690.0	0.21900	\$151.11	671.0	0.00402	\$2.70
9	TOTAL ACCRUED:		68,081.0		\$13,042.94	66,208.8		\$266.81
10	TOTAL ACTUAL:		68,081.0		\$13,042.94	66,208.8		\$266.81
11	TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00



Invoice

Line#

- 1 Florida Power & Light
- 2 Golden Bear Plaza - South Building
- 3 11770 U.S. Hwy. 1
- 4 North Palm Beach, FL 33408
- 5 Attention: Richard Kline

Invoice Date: 04/23/98

Invoice for Imbalance Book-Out for the Month of March 1998

Description	Volume (in DTH)	Price	Amount Due
6 Market Deliveries	5,175	\$2.310	\$11,954.25
7	Total Amount Due Payable Upon Receipt		<u>\$11,954.25</u>

For Payment by Check:

Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
 ABA # 111000012
 Account # 375-082-9318
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 3 OF 8
CASHOUTS/BOOKOUTS

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
 FAX (813) 272-0060
 HTTP://WWW.TECOENERGY.COM



Invoice

Line #

- 1 Hardee Power Partners
- 2 Post Office Box 111
- 3 Tampa, FL 33601-0111
- 4 Attn: Evette Otero

Invoice Date: 04/23/98

Invoice for Imbalance Book-Out for the Month of March 1998

Description	Volume (in DTH)	Price	Amount Due
5 Market Deliveries	2,951	\$2.310	\$6,816.81
6	Total Amount Due Payable Upon Receipt		<u>\$6,816.81</u>

For Payment by Check:

Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
 ABA # 111000012
 Account # 375-082-9318
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

BOOK-OUT PURCHASE CONFIRMATION

Line #

1 The following confirms our Book-out Purchase for March, 1998 with NUI
2 Corporation.

	<u>TYPE</u>	<u>MMBTU</u>	<u>PRICE/MMBtu</u>	<u>TOTAL</u>
3	No Notice/ No Notice	16,483	\$2.205	\$ 36345.02

If you have any questions, please call Russ Hall at (813)228-4646.

4 FOR BUYER:
5 PEOPLES GAS SYSTEM, INC.
6 Russ Hall
7 Russ Hall
8 Daily Gas Operations Administrator

FOR SELLER:
NUI CORPORATION
[Signature]
NAME
SL Transporter
TITLE

Note: If the information contained herein is contrary to your records, please notify us immediately. Failure to notify us of any discrepancies within 48 hours constitutes your acceptance.



PEOPLES GAS

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

INVOICE
1220

DATE
5/04/98

TERMS: Due Upon Receipt • Past Due After 10 Days

Line #
1 Peninsula Energy Services
2 Attn: Sam Sessa
3 P.O. Box 960
4 Winter Haven, FL 33881-0960

Invoice for "Imbalance Gas" purchased from Peoples Gas, West Florida Division (Formerly West Florida Natural Gas Company). Bookout transaction, production month of March 1998.

	<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
5	No Notice 1,052	\$ 2.205	\$ 2,319.66
6	Receipts 219	\$ 2.205	\$ 482.90
7	Invoice Total:		\$ 2,802.56

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

PGS-9005-0897



PEOPLES GAS

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

INVOICE
1219

DATE
5/04/98

TERMS: Due Upon Receipt • Past Due After 10 Days

Line #

- 1 Chesapeake Utilities Corp.
- 2 Attn: Sam Sessa
- 3 P.O. Box 960
- 4 Winter Haven, FL 33881-0960

Invoice for "Imbalance Gas" purchased from Peoples Gas, West Florida Division (Formerly West Florida Natural Gas Company). Bookout transaction, production month of March 1998.

	<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
5	No Notice 8,282	\$ 2.205	\$ 18,261.81
6	Receipts 673	\$ 2.205	\$ 1,483.97
7	Invoice Total:		\$ 19,745.78

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

PGS-9006-C897



PEOPLES GAS

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

INVOICE
1221

DATE
5/04/98

TERMS: Due Upon Receipt • Past Due After 10 Days

Line#
1
2
3
4

INFINITE ENERGY
Suite D
1330 N.W. 6th Street
Gainesville, FL 32601

Invoice for "Imbalance Gas" purchased from Peoples Gas, West Florida Division (Formerly West Florida Natural Gas Company). Bookout transaction, production month of March 1998.

	<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
5	Market Del. 3,389	\$ 2.308	\$ 7,821.81
6		Invoice Total:	\$ 7,821.81

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

PGS-9006-0297

**FGT REFUND APPLICABLE TO APRIL 5TH 1997 GAS DAY
AND TRANSPORTATION COMPONENT OF CASH OUT PRICE**

14-May-98

Total Refund from FGT	\$22,940.01
Amount included in PGA filing of March 1998	<u>22,875.77</u>
Remaining amount included in PGA filing of April 1998	<u>\$64.24</u>