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HECTOR  
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Matthew M. Childs, P.A.

May 20, 1998

ORIGINAL

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

RE: DOCKET NO. 980001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of April, 1998.

Respectfully submitted,

  
Matthew M. Childs, P.A.

MMC/ml

ACK  Enclosures  
AFA Handover  
APP \_\_\_\_\_ cc: All Parties of Record

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**CERTIFICATE OF SERVICE  
DOCKET NO. 980001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of April, 1998 have been furnished by Hand Delivery,\*\* or U.S. Mail this 20th day of May, 1998, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: APRIL 1998

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	87,722,805	81,541,400	6,181,405	7.6	5,706,726	5,462,840	243,886	4.5	1.5372	1.4927	0.0445	3.0
2 Nuclear Fuel Disposal Costs	2,087,607	1,862,232	225,375	12.1	2,244,683	2,001,970	242,713	12.1	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	424,973	424,973	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	374,413	374,413	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	272,213	272,213	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(808,896)	(1,821,689)	812,773	(50.1)	0	0	0	NA	0.0000	0.0007	0.0000	NA
5 TOTAL COST OF GENERATED POWER	90,073,115	82,853,562	7,219,553	8.7	5,706,726	5,462,840	243,886	4.5	1.5784	1.5167	0.0617	4.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	10,406,899	9,960,180	446,719	4.5	487,577	621,997	(134,420)	(21.6)	2.1344	1.8013	0.5331	33.3
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	1,133,492	2,558,000	(1,424,508)	(55.7)	63,010	138,300	(75,290)	(54.4)	1.7989	1.8496	(0.0507)	(2.7)
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	2,160,467	1,813,000	347,467	19.2	111,545	88,000	23,545	26.8	1.9369	2.0602	(0.1233)	(6.0)
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	9,522,560	8,166,161	1,356,399	16.6	481,892	621,997	(140,105)	(22.5)	1.9761	1.3129	0.6632	50.5
12 TOTAL COST OF PURCHASED POWER	23,223,418	22,497,341	726,077	3.2	1,144,024	1,470,294	(326,270)	(22.2)	2.0300	1.5301	0.4999	32.7
13 TOTAL AVAILABLE (LINE 6 + LINE 12)	113,296,533	105,350,903	7,945,630	7.5	6,850,750	6,933,134	(82,384)	(1.2)	1.6538	1.5195	0.1343	8.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(872,700)	(1,394,116)	521,416	(37.4)	(49,461)	(66,800)	17,339	(26.0)	1.7644	2.0670	(0.3226)	(15.5)
15 Gain on Economy Sales (A6a)	(19,560)	(261,364)	241,804	(92.5)	(7,917)	(66,800)	58,883	(88.1)	0.2471	0.3913	(0.1442)	(36.9)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(240,550)	(165,630)	(74,920)	45.2	(47,758)	(42,741)	(5,017)	11.7	0.5037	0.3675	0.1162	30.0
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,132,810)	(1,821,110)	688,300	(37.8)	(97,219)	(109,541)	12,322	(11.2)	1.1652	1.6625	(0.4973)	(29.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	112,163,723	103,529,792	8,633,931	8.3	6,753,531	6,823,593	(70,062)	(1.0)	1.6608	1.5172	0.1436	9.5
21 Net Unbilled Sales	8,635,761	3,241,881	5,393,880	NA	519,976	213,676	306,300	NA	0.1452	0.0629	0.0823	NA
22 Company Use	206,587	214,508	(7,921)	NA	12,439	14,139	(1,700)	NA	0.0036	0.0036	0.0000	NA
23 T & D Losses	4,561,681	7,100,844	(2,538,963)	NA	274,668	468,009	(193,341)	NA	0.0787	0.1158	(0.0391)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	112,163,723	103,529,792	8,633,931	8.3	5,947,957,335	6,129,391,000	(181,433,665)	(3.0)	1.8858	1.6891	0.1967	11.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	199,796	138,709	61,087	44.0	10,596,305	8,212,000	2,384,305	29.0	1.8858	1.6891	0.1967	11.6
26 Jurisdictional KWH Sales	111,963,926	103,391,083	8,572,843	8.3	5,937,362,030	6,121,179,000	(183,816,970)	(3.0)	1.8858	1.6891	0.1967	11.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	112,042,300	103,463,456	8,578,844	8.3	5,937,362,030	6,121,179,000	(183,816,970)	(3.0)	1.8871	1.6903	0.1968	11.6
28 TRUE-UP **	15,056,574	15,056,574	0	NA	5,937,362,030	6,121,179,000	(183,816,970)	(3.0)	0.2536	0.2460	0.0076	3.1
29 TOTAL JURISDICTIONAL FUEL COST	127,098,874	118,520,030	8,578,844	7.2	5,937,362,030	6,121,179,000	(183,816,970)	(3.0)	2.1407	1.9362	0.2044	10.6
30 Revenue Tax Factor									1.01609	1.01609	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.1751	1.9674	0.2077	10.6
32 GPIF **	322,330	322,330	0	NA	5,937,362,030	6,121,179,000	(183,816,970)	(3.0)	0.0054	0.0053	0.0001	1.9
33 Fuel Factor Including GPIF									2.1805	1.9727	0.2078	10.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.181	1.973	0.208	10.5

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: April 1998							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>A</b>	<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation	\$ 87,722,805	\$ 81,541,400	\$ 6,181,405	7.6 %	\$ 87,722,805	\$ 81,541,400	\$ 6,181,405	7.6 %
	b Nuclear Fuel Disposal Costs	2,087,607	1,862,232	225,375	12.1 %	2,087,607	1,862,232	225,375	12.1 %
	c Coal Cars Depreciation & Return	424,973	424,973	0	0.0 %	424,973	424,973	0	0.0 %
	d Nuclear Thermal Uprate Amortization & Return	374,413	374,413	0	0.0 %	374,413	374,413	0	0.0 %
	e Gas Pipelines Depreciation & Return	272,213	272,213	0	0.0 %	272,213	272,213	0	0.0 %
	f DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(1,132,810)	(1,821,110)	688,300	(37.8) %	(1,132,810)	(1,821,110)	688,300	(37.8) %
	a Fuel Cost of Purchased Power (Per A7)	10,406,899	9,960,180	446,719	4.5 %	10,406,899	9,960,180	446,719	4.5 %
	b Energy Payments to Qualifying Facilities (Per A8)	9,522,560	8,166,160	1,356,400	16.6 %	9,522,560	8,166,160	1,356,400	16.6 %
4	Energy Cost of Economy Purchases (Per A9)	3,293,959	4,371,000	(1,077,041)	(24.6) %	3,293,959	4,371,000	(1,077,041)	(24.6) %
5	Total Fuel Costs & Net Power Transactions	112,972,619	105,151,461	7,821,158	7.4 %	112,972,619	105,151,461	7,821,158	7.4 %
<b>6</b>	<b>Adjustments to Fuel Cost</b>								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,508,892)	(1,621,669)	112,777	(7.0) %	(1,508,892)	(1,621,669)	112,777	(7.0) %
	b Reactive and Voltage Control Fuel Revenue	(42,503)		(42,503)	N/A	(42,503)	0	(42,503)	N/A
	c Inventory Adjustments	38,844		38,844	N/A	38,844	0	38,844	N/A
	d Non Recoverable Oil/Tank Bottoms	63,190		63,190	N/A	63,190	0	63,190	N/A
	e Modifications to Burn Low Gravity Oil	640,465		640,465	N/A	640,465	0	640,465	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 112,163,723	\$ 103,529,792	\$ 8,633,931	8.3 %	\$ 112,163,723	\$ 103,529,792	\$ 8,633,931	8.3 %
<b>B</b>	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales (RTP @ CBL)	5,937,362,030	6,121,179,000	(183,816,970)	(3.0) %	5,937,362,030	6,121,179,000	(183,816,970)	(3.0) %
2	Sale for Resale (excluding FKEC & CKW)	10,595,305	8,212,000	2,383,305	29.0 %	10,595,305	8,212,000	2,383,305	29.0 %
3	Sub-Total Sales (excluding FKEC & CKW)	5,947,957,335	6,129,391,000	(181,433,665)	(3.0) %	5,947,957,335	6,129,391,000	(181,433,665)	(3.0) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	68,648,870	77,990,000	(9,341,130)	(12.0) %	68,648,870	77,990,000	(9,341,130)	(12.0) %
5	Total Sales (Excluding RTP Incremental)	6,016,606,205	6,207,381,000	(190,774,795)	(3.1) %	6,016,606,205	6,207,381,000	(190,774,795)	(3.1) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.82187%	99.86602%	0.04415%	0.0 %	99.82187%	99.86602%	0.04415%	0.0 %
	SEE FOOTNOTES ON PAGE 2								

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: April 1998									
LINE NO		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	PROJECTIONS (a)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$113,052,438	\$118,798,454	(\$5,746,016)	(4.8) %	\$113,052,438	\$118,798,454	(\$5,746,016)	(4.8) %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	(15,056,574)	(15,056,574)	0	0.0 %	(15,056,574)	(15,056,574)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(317,227)	(317,227)	0	0.0 %	(317,227)	(317,227)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	(614)	0	(614)	N/A	(614)	0	(614)	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$97,678,023	\$103,424,653	(\$5,746,630)	(5.6) %	\$97,678,023	\$103,424,653	(\$5,746,630)	(5.6) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$112,163,723	\$103,529,792	\$8,633,931	8.3 %	\$112,163,723	\$103,529,792	\$8,633,931	8.3 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	39,822	0	39,822	N/A	39,822	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	112,123,901	103,529,792	8,594,109	8.3 %	112,123,901	103,529,792	8,594,109	8.3 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.82187%	99.86602%	(0.04415) %	0.0 %	99.82187%	99.86602%	(0.04415) %	0.0 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00074(c)) +(Lines C4b,c,d)	\$112,046,820	\$103,467,592	\$8,579,228	8.3 %	\$112,046,820	\$103,467,592	\$8,579,228	8.3 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$14,368,797)	(\$42,939)	(\$14,325,858)	33363.3 %	(\$14,368,797)	(\$42,939)	(\$14,325,858)	33363.3 %
8	Interest Provision for the Month (Line D10)	(559,190)	0	(559,189)	N/A	(559,190)	-	(559,189)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(135,509,164)	(135,509,164)	0	0.0 %	(135,509,164)	(135,509,164)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	13,491,202	0	13,491,202	N/A	13,491,202	-	13,491,202	N/A
10	Prior Period True-up Collected/(Refunded) This Period	15,056,574	15,056,574	0	0.0 %	15,056,574	15,056,574	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$121,889,375)	(\$120,495,529)	(\$1,393,846)	1.2 %	(\$121,889,375)	(\$120,495,529)	(\$1,393,846)	1.2 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$122,017,962)	N/A	N/A	N/A	N/A	N/A	N/A	--
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$121,330,185)	N/A	N/A	N/A	N/A	N/A	N/A	--
3	Total of Beginning & Ending True-up Amount	(\$243,348,147)	N/A	N/A	N/A	N/A	N/A	N/A	--
4	Average True-up Amount (50% of Line D3)	(\$121,674,074)	N/A	N/A	N/A	N/A	N/A	N/A	--
5	Interest Rate - First Day Reporting Business Month	5.50000%	N/A	N/A	N/A	N/A	N/A	N/A	--
6	Interest Rate - First Day Subsequent Business Month	5.53000%	N/A	N/A	N/A	N/A	N/A	N/A	--
7	Total (Line D5 + Line D6)	11.03000%	N/A	N/A	N/A	N/A	N/A	N/A	--
8	Average Interest Rate (50% of Line D7)	5.51500%	N/A	N/A	N/A	N/A	N/A	N/A	--
9	Monthly Average Interest Rate (Line D8 / 12)	0.45958%	N/A	N/A	N/A	N/A	N/A	N/A	--
10	Interest Provision (Line D4 x Line D9)	(\$559,190)	N/A	N/A	N/A	N/A	N/A	N/A	--
<b>NOTES</b>									
(a)	Per Estimated Schedule E-2, filed January 12, 1998.								
(b)	Generation Performance Incentive Factor is $((\$5,801,940 / 2) / 9) \times 98.4167%$ - See Order Nos. PSC-97-1045-POF-EI & PSC-98-0412-POF-EI.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed January 12, 1998.								



MONTH OF APRIL 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	38,018,933	38,748,610	(2,731,677)	(7.0)	38,018,933	38,748,610	(2,731,677)	(7.0)
2 LIGHT OIL	54,832	0	54,832	NA	54,832	0	54,832	NA
3 COAL	4,618,681	5,196,780	(578,099)	(11.1)	4,618,681	5,196,780	(578,099)	(11.1)
4 GAS	39,410,136	30,492,650	8,917,486	29.2	39,410,136	30,492,650	8,917,486	29.2
5 NUCLEAR	7,622,224	7,103,360	518,864	7.3	7,622,224	7,103,360	518,864	7.3
6 OROMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	87,722,805	81,541,400	6,181,405	7.6	87,722,805	81,541,400	6,181,405	7.6
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	1,495,523	1,844,770	(349,247)	(18.9)	1,495,523	1,844,770	(349,247)	(18.9)
9 LIGHT OIL	1,307	0	1,307	NA	1,307	0	1,307	NA
10 COAL	305,484	322,170	(16,687)	(5.2)	305,484	322,170	(16,687)	(5.2)
11 GAS	1,659,729	1,293,930	365,799	28.3	1,659,729	1,293,930	365,799	28.3
12 NUCLEAR	2,244,683	2,001,970	242,713	12.1	2,244,683	2,001,970	242,713	12.1
13 OROMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,708,726	5,462,840	245,886	4.5	5,708,726	5,462,840	245,886	4.5
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (Bbl)	2,545,996	2,825,850	(279,854)	(9.9)	2,545,996	2,825,850	(279,854)	(9.9)
16 LIGHT OIL (Bbl)	2,264	0	2,264	NA	2,264	0	2,264	NA
17 COAL (TON)	61,951	65,168	(3,217)	(4.9)	61,951	65,168	(3,217)	(4.9)
18 GAS (MCF)	12,000,241	10,497,051	1,503,190	14.3	12,000,241	10,497,051	1,503,190	14.3
19 NUCLEAR (MMBTU)	24,310,351	22,003,083	2,307,268	10.5	24,310,351	22,003,083	2,307,268	10.5
20 OROMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	16,153,669	17,894,320	(1,740,651)	(9.7)	16,153,669	17,894,320	(1,740,651)	(9.7)
22 LIGHT OIL	13,146	0	13,146	NA	13,146	0	13,146	NA
23 COAL	2,860,951	3,220,450	(359,499)	(11.2)	2,860,951	3,220,450	(359,499)	(11.2)
24 GAS	12,529,969	9,972,200	2,557,769	25.6	12,529,969	9,972,200	2,557,769	25.6
25 NUCLEAR	24,310,351	22,003,090	2,307,261	10.5	24,310,351	22,003,090	2,307,261	10.5
26 OROMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	55,868,086	53,090,060	2,778,026	5.2	55,868,086	53,090,060	2,778,026	5.2
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	26.21	33.77	(7.56)	(22.4)	26.21	33.77	(7.56)	(22.4)
29 LIGHT OIL	0.02	0.00	0.02	NA	0.02	0.00	0.02	NA
30 COAL	5.35	5.90	(0.54)	(9.2)	5.35	5.90	(0.54)	(9.2)
31 GAS	29.08	23.69	5.40	22.8	29.08	23.69	5.40	22.8
32 NUCLEAR	39.33	36.65	2.69	7.3	39.33	36.65	2.69	7.3
33 OROMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/Bbl)	14,1465	13,7122	0,4343	3.2	14,1465	13,7122	0,4343	3.2
36 LIGHT OIL (\$/Bbl)	24,2191	0,0000	24,2191	NA	24,2191	0,0000	24,2191	NA
37 COAL (\$/TON)	37,8436	38,8939	(1,0503)	(2.7)	37,8436	38,8939	(1,0503)	(2.7)
38 GAS (\$/MCF)	3,2841	2,9049	0,3792	13.1	3,2841	2,9049	0,3792	13.1
39 NUCLEAR (\$/MMBTU)	0,3135	0,3228	(0,0093)	(2.9)	0,3135	0,3228	(0,0093)	(2.9)
40 OROMULSION (\$/TON)	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	2,2298	2,1854	0,0642	3.0	2,2298	2,1854	0,0642	3.0
42 LIGHT OIL	4,1710	0,0000	4,1710	NA	4,1710	0,0000	4,1710	NA
43 COAL	1,6144	1,6137	0,0007	0.0	1,6144	1,6137	0,0007	0.0
44 GAS	3,1453	3,0578	0,0875	2.9	3,1453	3,0578	0,0875	2.9
45 NUCLEAR	0,3135	0,3228	(0,0093)	(2.9)	0,3135	0,3228	(0,0093)	(2.9)
46 OROMULSION	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
47 TOTAL (\$/MMBTU)	1,5702	1,5359	0,0343	2.2	1,5702	1,5359	0,0343	2.2
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	10,801	9,700	1,101	11.4	10,801	9,700	1,101	11.4
49 LIGHT OIL	10,058	0	10,058	NA	10,058	0	10,058	NA
50 COAL	9,365	9,996	(631)	(6.3)	9,365	9,996	(631)	(6.3)
51 GAS	7,549	7,707	(158)	(2.1)	7,549	7,707	(158)	(2.1)
52 NUCLEAR	10,830	10,991	(161)	(1.5)	10,830	10,991	(161)	(1.5)
53 OROMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,790	9,718	71	0.7	9,790	9,718	71	0.7
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
55 HEAVY OIL	2,4083	2,1005	0,3078	14.7	2,4083	2,1005	0,3078	14.7
56 LIGHT OIL	4,1951	0,0000	4,1951	NA	4,1951	0,0000	4,1951	NA
57 COAL	1,5119	1,6131	(0,1011)	(6.3)	1,5119	1,6131	(0,1011)	(6.3)
58 GAS	2,3745	2,3566	0,0179	0.8	2,3745	2,3566	0,0179	0.8
59 NUCLEAR	0,3396	0,3548	(0,0153)	(4.3)	0,3396	0,3548	(0,0153)	(4.3)
60 OROMULSION	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
61 TOTAL (¢/KWH)	1,5372	1,4927	0,0445	3.0	1,5372	1,4927	0,0445	3.0

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.  
 \*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONs.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: **APRIL 1998**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	61,123	30.5	100.0	63.2	10,273	#6 OIL	93,943 BBLs	6.307	592,499	1,529,161	2.5018	16.28
2 # 1		34,716					GAS	375,202 MCF	1.045	392,086	1,233,216	3.5523	3.29
3 # 2	367	51,629	24.8	88.1	60.3	10,666	#6 OIL	80,900 BBLs	6.307	510,236	1,316,853	2.5506	16.28
4 # 2		24,169					GAS	285,414 MCF	1.045	298,258	938,102	3.8814	3.29
5 FT. MYERS # 1	137	62,070	51.8	86.7	77.2	10,304	#6 OIL	100,750 BBLs	6.348	639,561	1,102,808	1.7767	10.95
6 # 2	367	161,565	62.0	85.9	71.5	9,334	#6 OIL	237,560 BBLs	6.348	1,508,031	2,600,328	1.6095	10.95
7 LAUDERDALE # 4	430	0	63.9	63.3	89.5	8,487	#2 OIL	0 BBLs	5.702	0	0	0.0000	0.00
8 # 4		178,758					GAS	1,453,095 MCF	1.044	1,517,031	4,771,472	2.6892	3.28
9 # 5	391	0	91.3	94.6	91.3	7,461	#2 OIL	0 BBLs	5.702	0	0	0.0000	0.00
10 # 5		292,449					GAS	2,090,064 MCF	1.044	2,182,027	6,863,064	2.3468	3.28
11 MANATEE # 1	783	212,674	31.4	80.4	47.4	10,366	#6 OIL	348,152 BBLs	6.332	2,204,498	5,312,452	2.4979	15.26
12 # 2	783	117,880	21.9	41.5	59.3	10,440	#6 OIL	194,362 BBLs	6.332	1,230,700	2,965,770	2.5159	15.26
13 MARTIN # 1	783	62,080	18.4	60.0	58.4	10,302	#6 OIL	99,422 BBLs	6.353	631,628	1,757,800	2.8315	17.68
14 # 1		48,362					GAS	484,794 MCF	1.044	506,125	1,591,900	3.2916	3.28
15 # 2	783	52,892	18.3	100.0	50.4	10,212	#6 OIL	82,424 BBLs	6.353	523,640	1,457,272	2.7552	17.68
16 # 2		65,494					GAS	656,482 MCF	1.044	685,367	2,155,664	3.2914	3.28
17 # 3	430	0	95.1	97.4	95.1	6,980	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		304,894					GAS	2,038,444 MCF	1.044	2,128,136	6,693,562	2.1954	3.28
19 # 4	430	0	98.2	99.3	98.2	6,893	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		314,599					GAS	2,077,135 MCF	1.044	2,168,529	6,820,609	2.1680	3.28
21 PT EVERGLADES # 1	204	33,596	21.1	100.0	61.7	11,178	#6 OIL	58,076 BBLs	6.350	368,783	895,977	2.6669	15.43
22 # 1		5,611					GAS	66,560 MCF	1.044	69,489	218,562	3.8952	3.28
23 # 2	204	34,411	21.2	99.8	62.7	10,800	#6 OIL	57,529 BBLs	6.350	365,309	887,538	2.5793	15.43
24 # 2		4,586					GAS	53,488 MCF	1.044	55,841	175,635	3.8302	3.28
25 # 3	367	115,259	49.0	86.5	64.2	10,057	#6 OIL	177,684 BBLs	6.350	1,128,293	2,741,248	2.3783	15.43
26 # 3		29,569					GAS	314,394 MCF	1.044	328,227	1,032,363	3.4914	3.28
27 # 4	367	29,641	5.6	9.1	63.0	9,874	#6 OIL	48,576 BBLs	6.350	308,458	749,414	2.5283	15.43
28 # 4		1,721					GAS	1,170 MCF	1.044	1,222	3,844	0.2233	3.28

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	69,717	48.2	67.8	71.2	10,069	#6 OIL	108,291 BBLS	6.393	692,304	1,336,490	1.9170	12.34
2 # 3		19,528					GAS	197,629 MCF	1.044	206,325	648,948	3.3232	3.28
3 # 4	275	113,097	58.4	82.3	75.3	10,124	#6 OIL	176,805 BBLS	6.393	1,130,314	2,182,066	1.9294	12.34
4 # 4		17,183					GAS	180,629 MCF	1.044	188,577	593,126	3.4519	3.28
5 SANFORD # 3	137	36,397	35.8	99.7	67.6	11,041	#6 OIL	62,195 BBLS	6.332	393,819	819,487	2.2515	13.18
6 # 3		7,123					GAS	82,971 MCF	1.045	86,705	272,711	3.8286	3.29
7 # 4	362	114,299	42.6	100.0	62.5	10,026	#6 OIL	180,221 BBLS	6.332	1,141,150	2,374,609	2.0775	13.18
8 # 4		16,521					GAS	163,040 MCF	1.045	170,377	535,882	3.2437	3.29
9 # 5		145,369					GAS	253,114 MCF	1.045	264,504	831,937	0.5723	3.29
10 # 5	362	26,196	58.3	100.0	63.3	9,945	#6 OIL	227,685 BBLS	6.332	1,441,701	3,000,000	11.4511	13.18
11 TURKEY POINT # 1	367	61,378	34.8	74.4	57.0	9,471	#6 OIL	94,599 BBLS	6.351	600,798	1,336,810	2.1780	14.13
12 # 1		42,778					GAS	369,391 MCF	1.044	385,644	1,212,955	2.8355	3.28
13 # 2	367	79,616	36.8	100.0	61.7	8,988	#6 OIL	116,822 BBLS	6.351	741,938	1,650,851	2.0735	14.13
14 # 2		33,857					GAS	266,289 MCF	1.044	278,008	874,404	2.5826	3.28
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0 BBLS	0.000	0	0	0.0000	0.00
16 # 5		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
17 # 6	137	0	0.0	100.0	0.0	0	#6 OIL	0 BBLS	0.000	0	0	0.0000	0.00
18 # 6		0					GAS	0 MCF	1.044	0	0	0.0000	0.00
19 FT MYERS 1-12	565	210	0.1	91.9	53.5	11,943	#2 OIL	429 BBLS	5.847	2,508	11,804	5.5256	27.05
20 LAUDERDALE 1-12	364	54	0.3	95.6	91.6	17,064	#2 OIL	156 BBLS	5.615	876	4,357	8.0873	27.93
21 1-12		586					GAS	9,634 MCF	1.044	10,058	31,635	5.3973	3.28
22 13-24	364	0	0.2	80.2	80.2	18,757	#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
23 13-24		581					GAS	10,439 MCF	1.044	10,898	34,277	5.8997	3.28
24 EVERGLADES 1-12	364	6	0.3	90.2	86.0	16,719	#2 OIL	17 BBLS	5.615	95	521	9.1635	30.67
25 1-12		854					GAS	13,681 MCF	1.044	14,283	44,924	5.2585	3.28

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 1998

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0					#1 OIL	0 BBLs		0	0	0.0000	0.00
2 # 1		0	9.3	77.3	54.1	6,612	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
3 # 1		27,060					GAS	171,209 MCF	1.045	178,913	562,730	2.0796	3.29
4 # 2	239	0					#6 OIL	0 BBLs		0	0	0.0000	0.00
5 # 2		0	23.44	86.07	68.41	9,302	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
6 # 2		43,363					GAS	385,972 MCF	1.045	403,341	1,268,616	2.9256	3.29
7 ST JOHNS (1) # 1	(A) 125	(B) 77,685	83.9	89.4	89.2	(B) 9,675	COAL	29,765 TONS	25.252	751,626	1,127,867	1.4518	37.89
8 # 1		237					#2 OIL	394 BBLs	5.816	2,292	8,453	3.5682	21.45
9 # 2	(A) 125	(B) 81,499	87.9	91.2	96.5	(B) 9,432	COAL	32,186 TONS	23.882	768,666	1,216,583	1.4928	37.80
10 # 2		157					#2 OIL	254 BBLs	5.816	1,477	5,457	3.4779	21.48
11 SCHERER # 4	(A) 646	146,299	37.8	43.8	87.4	9,164	COAL	1,340,659 MMBTU	—	1,340,659	2,274,231	1.5545	1.70
12 # 4		644					#2 OIL	1,014 BBLs	5.817	5,898	24,440	3.7969	24.10
13 TURKEY POINT # 3	666	531,364	103.1	100.0	103.1	10,957	NUCLEAR	5,822,085 MMBTU	—	5,822,085	1,763,604	0.3319	0.30
14 # 4	666	531,616	13.2	100.0	103.2	10,954	NUCLEAR	5,823,327 MMBTU	—	5,823,327	1,770,600	0.3331	0.30
15 ST LUCIE # 1	839	639,463	102.6	100.0	102.6	10,703	NUCLEAR	6,843,858 MMBTU	—	6,843,858	2,212,384	0.3460	0.32
16 # 2	714	542,240	102.1	100.0	102.1	10,735	NUCLEAR	5,821,081 MMBTU	—	5,821,081	1,875,637	0.3459	0.32
17													
18													
19 SYSTEM TOTALS	15,475	5,706,726	—	—	—	9,790	—	2,548,261 BBLs	—	55,868,086	87,722,805	1.5372	—
20								12,000,241 MCF					
21 --- EXCLUDES PARTICIPANTS								1,340,659 MMBTU	COAL (C)				
22 --- INCLUDES PARTICIPANTS								61,951 TONS	COAL (C)				
23								0 TONS	ORIMULSION				
24								24,310,351 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF APR 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (OIL)	3,223,806	3,024,638	199,168	6.6	3,223,806	3,024,638	199,168	6.6
3 UNIT COST (\$/OIL)	13,4408	12,5899	8599	6.8	13,4408	12,5899	8599	6.8
4 AMOUNT (\$)	43,330,624	38,052,680	5,277,944	13.9	43,330,624	38,052,680	5,277,944	13.9
5 BURNED								
6 UNITS (OIL)	2,550,889	2,825,849	274,960	9.7	2,550,889	2,825,849	274,960	9.7
7 UNIT COST (\$/OIL)	14,1428	13,7122	4306	3.1	14,1428	13,7122	4306	3.1
8 AMOUNT (\$)	36,076,647	38,748,590	2,671,943	6.9	36,076,647	38,748,590	2,671,943	6.9
9 ENDING INVENTORY								
10 UNITS (OIL)	4,634,587	3,425,286	1,209,301	35.3	4,634,587	3,425,286	1,209,301	35.3
11 UNIT COST (\$/OIL)	14,9440	14,4846	4594	3.2	14,9440	14,4846	4594	3.2
12 AMOUNT (\$)	69,259,124	49,614,030	19,645,094	39.6	69,259,124	49,614,030	19,645,094	39.6
13 OTHER USAGE (\$)	60,355				60,355			
14 DAYS SUPPLY	56							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (OIL)	2,083	0	2,083	100.0	2,083	0	2,083	100.0
17 UNIT COST (\$/OIL)	21,8349	.0000	21,8349	100.0	21,8349	.0000	21,8349	100.0
18 AMOUNT (\$)	45,482	0	45,482	100.0	45,482	0	45,482	100.0
19 BURNED								
20 UNITS (OIL)	2,284	0	2,284	100.0	2,284	0	2,284	100.0
21 UNIT COST (\$/OIL)	24,2474	.0000	24,2474	100.0	24,2474	.0000	24,2474	100.0
22 AMOUNT (\$)	55,381	0	55,381	100.0	55,381	0	55,381	100.0
23 ENDING INVENTORY								
24 UNITS (OIL)	200,393	170,994	29,399	17.2	200,393	170,994	29,399	17.2
25 UNIT COST (\$/OIL)	29,4897	30,0742	5845	1.9	29,4897	30,0742	5845	1.9
26 AMOUNT (\$)	5,909,535	5,142,510	767,025	14.9	5,909,535	5,142,510	767,025	14.9
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
***** PET COKE & COAL SURP *****								
29 PURCHASES								
30 UNITS (TON)	85,892	71,337	14,555	20.4	85,892	71,337	14,555	20.4
31 UNIT COST (\$/TON)	36,1892	41,3153	5,1261	12.4	36,1892	41,3153	5,1261	12.4
32 AMOUNT (\$)	3,108,363	2,947,310	161,053	5.5	3,108,363	2,947,310	161,053	5.5
33 BURNED								
34 UNITS (TON)	61,951	65,168	3,217	4.9	61,951	65,168	3,217	4.9
35 UNIT COST (\$/TON)	37,8436	41,1891	3,3455	8.1	37,8436	41,1891	3,3455	8.1
36 AMOUNT (\$)	2,344,450	2,684,210	339,760	12.7	2,344,450	2,684,210	339,760	12.7
37 ENDING INVENTORY								
38 UNITS (TON)	124,946	69,867	55,079	78.8	124,946	69,867	55,079	78.8
39 UNIT COST (\$/TON)	34,7773	41,2295	6,4522	15.6	34,7773	41,2295	6,4522	15.6
40 AMOUNT (\$)	4,345,280	2,880,580	1,464,700	50.8	4,345,280	2,880,580	1,464,700	50.8
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
***** COAL SCHERER *****								
43 PURCHASES								
44 UNITS (MMBTU)	3,283,889	1,629,166	1,654,723	100.0	3,283,889	1,629,166	1,654,723	100.0
45 U. COST (\$/MMBTU)	1,7586	1,5444	2142	13.9	1,7586	1,5444	2142	13.9
46 AMOUNT (\$)	5,774,928	2,516,080	3,258,848	100.0	5,774,928	2,516,080	3,258,848	100.0
47 BURNED								
48 UNITS (MMBTU)	1,340,659	1,629,166	288,507	17.7	1,340,659	1,629,166	288,507	17.7
49 U. COST (\$/MMBTU)	1,6964	1,5422	1542	10.0	1,6964	1,5422	1542	10.0
50 AMOUNT (\$)	2,274,231	2,512,570	238,339	9.5	2,274,231	2,512,570	238,339	9.5
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,293,696	3,000,000	3,293,696	100.0	6,293,696	3,000,000	3,293,696	100.0
53 U. COST (\$/MMBTU)	1,6937	1,5425	1512	9.8	1,6937	1,5425	1512	9.8
54 AMOUNT (\$)	10,659,588	4,627,460	6,032,128	100.0	10,659,588	4,627,460	6,032,128	100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
***** GAS *****								
57 BURNED								
58 UNITS (MMBTU)	12,529,969	10,496,984	2,032,985	19.4	12,529,969	10,496,984	2,032,985	19.4
59 U. COST (\$/MMBTU)	3,1453	2,9049	2404	8.3	3,1453	2,9049	2404	8.3
60 AMOUNT (\$)	39,410,136	30,492,540	8,917,596	29.2	39,410,136	30,492,540	8,917,596	29.2
61 BURNED								
62 UNITS (MMBTU)	24,310,351	22,903,083	2,307,268	10.5	24,310,351	22,903,083	2,307,268	10.5
63 U. COST (\$/MMBTU)	3,1335	3,2278	9093	2.9	3,1335	3,2278	9093	2.9
64 AMOUNT (\$)	7,622,224	7,103,360	518,864	7.3	7,622,224	7,103,360	518,864	7.3
65 BURNED								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED								
***** PROPANE *****								
70 UNITS (GAL)	3,678	100	3,578	100.0	3,678	100	3,578	100.0
71 UNIT COST (\$/GAL)	.7953	1,0000	2045	20.5	.7953	1,0000	2045	20.5
72 AMOUNT (\$)	2,926	100	2,826	100.0	2,926	100	2,826	100.0

LINES 9 & 23 EXCLUDE 5,000 BARRELS, \$ 63,190 CURRENT MONTH AND 5,000 BARRELS, \$63,190 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,087,607 CURRENT MONTH AND \$ 2,087,607 PERIOD-TO-DATE AND

PTM THERMAL CREDIT COSTS OF \$ 344,221 CURRENT MONTH AND \$ 344,221 PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Apr-98

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$2,864.78	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
559	\$7,365.13	SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
		FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
(279)	(\$9,946.16)	PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS
		CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
1,785	\$25,222.72	TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOTT
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
50	\$658.78	SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
311	\$4,797.80	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
542	\$8,822.17	CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - INVENTORY ADJUSTMENT
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
1,669	\$25,466.19	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
(277)	(\$4,896.81)	MARTIN - TEMP/CAL ADJUSTMENT
<b>4,360</b>	<b>\$60,354.60</b>	<b>TOTAL</b>

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$180,001.89	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE M

POWER SOLD  
COMPANY, FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF APRIL 1988

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) DOLLARS/KWH		(7) TOTAL \$ FOR FUEL ADJ. (2) X (6)(A)	(8) TOTAL COST \$ (2) X (6)(B)
					(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED.</b>								
ST. LUCE RELIABILITY	C	47,565	0	47,565	2.087	2,774	982,482	1,319,187
80% OF GAIN ON ECONOMY SALES	OS	19,245	0	19,245	2.087	2,774	401,834	533,645
	S	0	0	0	0.000	0.000	0	0
	S	42,741	0	42,741	0.388	0.388	165,830	188,830
							261,364	
<b>TOTAL</b>		<b>109,551</b>	<b>0</b>	<b>109,551</b>	<b>1.424</b>	<b>1,943</b>	<b>1,821,110</b>	<b>2,018,862</b>
<b>ACTUAL.</b>								
ECONOMY		7,917	0	7,917	2.221	2,530	175,832	200,262
FMPA (SL 1)		28,224	0	28,224	0.548	0.548	154,829	154,829
DUC (SL 1)		19,324	0	19,324	0.440	0.440	85,821	85,821
SEMOHLE ELECTRIC COOPERATIVE, INC. (UNB-SCHEDULED)		1,313	0	1,313	1.783	2,000	26,871	31,817
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo. Ag.)		(88)	0	(88)	2.378	2.378	(1,819)	(1,819)
AMERICAN ELECTRIC POWER		1,941	0	1,941	2.381	2,684	45,821	58,118
CORAL POWER & LIGHT	OS	78	0	78	1.797	2.395	1,386	1,872
DUKE POWER (Prior Month Adjustment)	OS	(56)	0	(56)	(3.598)	2.414	(2,052)	(1,352)
ELECTRIC CLEARHOUSE (Prior Month Ag.)	OS	0	0	0	0.000	0.000	0	0
ENRON (Prior Month Adjustment)	OS	(10,400)	0	(10,400)	0.707	0.337	(73,538)	(95,091)
ENERGY (Prior Month Adjustment)	OS	(10)	0	(10)	(39.900)	3.810	(3,596)	(382)
FLORIDA MUNICIPAL POWER AGENCY	OS	838	0	838	2.324	2,700	21,793	25,272
CITY OF GAINESVILLE (Prior Month Adjustment)	OS	14,874	0	14,874	2.053	2,644	298,174	365,346
CITY OF HOMESTEAD	OS	24	0	24	2.075	2,648	498	635
JACKSONVILLE ELECTRIC AUTHORITY (Prior Mo. Adjustment)	OS	0	0	0	0.000	0.000	0	0
UTILITY BOARD OF THE CITY OF KEY WEST (Prior Mo. Ag.)	OS	0	0	0	0.000	0.000	0	0
CITY OF LAKE WORTH UTILITIES	OS	420	0	420	2.378	2,940	8,368	12,346
LOUISVILLE O & E POWER MARKETING	OS	1,059	0	1,059	2.285	2,395	23,876	23,876
UTL. COMM. CITY OF NEW SMYRNA BEACH	OS	174	0	174	2.479	3,833	4,314	6,089
OGLETHORPE POWER CORPORATION (Prior Mo. Ag.)	OS	1,820	0	1,820	(1.549)	2,770	(28,191)	50,413
ORLANDO UTILITIES COMMISSION	OS	100	0	100	2.104	2,104	2,104	3,500
REEDY CREEK IMPROVEMENT DISTRICT (Prior Mo. Ag.)	OS	(4,980)	0	(4,980)	1.869	2,800	(92,679)	(138,862)
SEMOHLE ELECTRIC COOPERATIVE, INC.	OS	36,882	0	36,882	2.529	2,951	932,277	1,067,838
SOUTHERN COMPANIES	OS	13,338	0	13,338	0.338	2,765	45,036	367,291
CITY OF TALLAHASSEE (Prior Month Adjustment)	OS	(117)	0	(117)	258.870	15,700	(302,878)	(18,368)
TAMPA ELECTRIC COMPANY	OS	4,878	0	4,878	3.177	3,729	118,280	165,951
THE ENERGY AUTHORITY (Prior Month Adjustment)	OS	(348)	0	(348)	(7.081)	(8,823)	(24,871)	31,051
TENNESSEE VALLEY AUTHORITY (Prior Mo. Ag.)	OS	(20,420)	0	(20,420)	1.813	3,460	(708,579)	(708,579)
CITY OF TALLAHASSEE	AF	117	0	117	2.590	15,700	3,000	18,368
<b>TOTAL</b>		<b>97,219</b>	<b>0</b>	<b>97,219</b>	<b>1.145</b>	<b>1,924</b>	<b>1,132,810</b>	<b>1,870,439</b>
<b>ECONOMY SUB-TOTAL</b>		<b>7,917</b>	<b>0</b>	<b>7,917</b>	<b>2.221</b>	<b>2,530</b>	<b>175,832</b>	<b>200,262</b>
<b>ST. LUCE PARTICIPATION SUB-TOTAL</b>		<b>47,758</b>	<b>0</b>	<b>47,758</b>	<b>0.504</b>	<b>0.504</b>	<b>240,500</b>	<b>240,500</b>
<b>SALES EXCLUSIVE OF ECONOMY AND ST. LUCE PARTICIPATION SUB-TOTAL</b>		<b>41,544</b>	<b>0</b>	<b>41,544</b>	<b>1.677</b>	<b>3,441</b>	<b>686,868</b>	<b>1,428,607</b>
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHEDULE M)</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18,560</b>	<b>18,560</b>
<b>TOTAL</b>		<b>12,322</b>	<b>0</b>	<b>12,322</b>	<b>(0.279)</b>	<b>0.081</b>	<b>(688,307)</b>	<b>(148,223)</b>
<b>CURRENT MONTH DIFFERENCE (%)</b>		<b>(11.2)</b>	<b>0.0</b>	<b>(11.2)</b>	<b>(19.6)</b>	<b>4.4</b>	<b>(37.8)</b>	<b>(7.3)</b>
<b>PERIOD TO DATE ACTUAL</b>		<b>97,219</b>	<b>0</b>	<b>97,219</b>	<b>1.145</b>	<b>1,924</b>	<b>1,132,810</b>	<b>1,870,439</b>
<b>ESTIMATED</b>		<b>109,551</b>	<b>0</b>	<b>109,551</b>	<b>1.424</b>	<b>1,943</b>	<b>1,821,110</b>	<b>2,018,862</b>
<b>DIFFERENCE (%)</b>		<b>(12.322)</b>	<b>0.0</b>	<b>(12.322)</b>	<b>(0.279)</b>	<b>0.081</b>	<b>(688,307)</b>	<b>(148,223)</b>
<b>DIFFERENCE (%)</b>		<b>(11.2)</b>	<b>0.0</b>	<b>(11.2)</b>	<b>(19.6)</b>	<b>4.4</b>	<b>(37.8)</b>	<b>(7.3)</b>

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES



GAIN ON ECONOMY ENERGY SALES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF APRIL 1988

SCHEDULE A6a

(1)  SOLD TO	(2)  TYPE & SCHEDULE	(3)  TOTAL KWH SOLD (000)	(4)  \$		(5)  cents/KWH		(6)  GAIN ON ECONOMY ENERGY SALES
			(a)	(b)	(a)	(b)	
			FUEL COST	TOTAL COST	FUEL COST	TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	47,555	992,482	1,319,187	2.087	2.774	326,705
TOTAL		47,555	992,482	1,319,187	2.087	2.774	x .80 261,364
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	153	2,947	3,224	1.928	2.107	277
FLORIDA POWER CORPORATION	C	1,081	27,522	31,643	2.548	2.927	4,121
CITY OF GAINESVILLE	C	2,506	62,514	70,918	2.495	2.830	8,404
CITY OF HOMESTEAD	C	18	428	461	2.367	2.581	35
JACKSONVILLE ELECTRIC AUTHORITY (Prior Mo. Adj.)	C	0	1,010	1,010	0.000	0.000	0
CITY OF LAKELAND (Prior Month Adjustment)	C	0	0	(166)	0.000	0.000	(166)
CITY OF LAKE WORTH UTILITIES	C	359	9,178	10,455	2.557	2.912	1,277
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	1	34	47	3.400	4.700	13
ORLANDO UTILITIES COMMISSION	C	372	7,178	7,829	1.929	2.105	653
REEDY CREEK IMPROVEMENT DISTRICT	C	989	18,627	20,833	1.922	2.150	2,208
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,517	29,861	35,303	1.968	2.327	5,442
CITY OF TALLAHASSEE (Prior Month Adjustment)	C	10	275	189	2.750	1.880	(106)
TAMPA ELECTRIC COMPANY	C	275	7,282	8,197	2.648	2.981	915
THE ENERGY AUTHORITY	C	656	8,980	10,359	1.389	1.579	1,379
<b>SUB-TOTAL</b>		<b>7,917</b>	<b>175,832</b>	<b>200,282</b>	<b>2.221</b>	<b>2.530</b>	<b>24,450</b>
80% OF GAIN ON ECONOMY SALES							x .80
<b>TOTAL</b>		<b>7,917</b>	<b>175,832</b>	<b>200,282</b>	<b>2.221</b>	<b>2.530</b>	<b>19,560</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(39,636)	(816,650)	(1,118,905)	0.134	(0.244)	(241,804)
DIFFERENCE (%)		(83.4)	(82.3)	(84.8)	6.4	(8.8)	(92.5)
<b>PERIOD TO DATE:</b>							
ACTUAL		7,917	175,832	200,282	2.221	2.530	19,560
ESTIMATED		47,555	992,482	1,319,187	2.087	2.774	261,364
DIFFERENCE		(39,636)	(816,650)	(1,118,905)	0.134	(0.244)	(241,804)
DIFFERENCE (%)		(83.4)	(82.3)	(84.8)	6.4	(8.8)	(92.5)
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>			<b>16,799</b>				

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF APRIL, 1998

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		321,710	0	0	321,710	1.749		5,626,880
ST. LUCIE RELIABILITY SJRPP		42,737	0	0	42,737	0.360		153,800
		257,550	0	0	257,550	1.823		4,179,520
<b>TOTAL</b>		<b>621,997</b>	<b>0</b>	<b>0</b>	<b>621,997</b>	<b>1.801</b>		<b>9,960,180</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	316,638	0	0	316,638	1.874		5,932,424
SOUTHERN COMPANIES	R	30,781	0	0	30,781	1.754		539,821
PRIOR MONTH ADJUSTMENT		(26,895)	0	0	(26,895)			(111,093)
		320,554	0	0	320,554	1.984		6,361,252
FMPA (SL 2)		27,818	0	0	27,818	0.443		123,179
PRIOR MONTH ADJUSTMENT		(1,562)	0	0	(1,562)			(7,825)
		26,256	0	0	26,256	0.439		115,354
OUC (SL 2)		19,237	0	0	19,237	0.415		79,795
PRIOR MONTH ADJUSTMENT		(1,080)	0	0	(1,080)			(1,673)
		18,157	0	0	18,157	0.430		78,122
JACKSONVILLE ELECTRIC AUTHORITY	UPS	164,245	0	0	164,245	2.577		4,232,509
PRIOR MONTH ADJUSTMENT		(42,566)	0	0	(42,566)			(395,257)
		121,679	0	0	121,679	3.154		3,837,252
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		931	0	0	931	1.802		14,919
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>44,413</b>	<b>0</b>	<b>0</b>	<b>44,413</b>	<b>0.436</b>		<b>193,476</b>
<b>TOTAL</b>		<b>487,577</b>	<b>0</b>	<b>0</b>	<b>487,577</b>	<b>2.134</b>		<b>10,406,899</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(134,420)	0	0	(134,420)	0.533		446,719
DIFFERENCE (%)		(21.6)	0.0	0.0	(21.6)	33.3		4.5
<b>PERIOD TO DATE:</b>								
ACTUAL		487,577	0	0	487,577	2.134		10,406,899
ESTIMATED		621,997	0	0	621,997	1.801		9,960,180
DIFFERENCE		(134,420)	0	0	(134,420)	0.533		446,719
DIFFERENCE (%)		(21.6)	0.0	0.0	(21.6)	33.3		4.5

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF APRIL, 1988

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		402,340	0	0	402,340	1.754	1.754	7,057,804
TOTAL		402,340	0	0	402,340	1.754	1.754	7,057,804
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		3,163	0	0	3,163	2.316	2.316	73,256
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		32,704	0	0	32,704	1.838	1.838	601,197
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		41,028	0	0	41,028	1.894	1.894	778,978
CEDAR BAY GENERATING COMPANY		167,342	0	0	167,342	1.335	1.335	2,234,856
INDIANTOWN COGENERATION		120,150	0	0	120,150	2.335	2.335	2,806,013
FLORIDA CRUSHED STONE		34,691	0	0	34,691	1.306	1.306	452,907
GEORGIA PACIFIC CORPORATION (Prior Mo. Adj.)		(48)	0	0	(48)	2.156	2.156	(1,035)
LEE COUNTY RESOURCE RECOVERY		12,993	0	0	12,993	2.139	2.139	277,873
OKEELANTA POWER L.P.		28,606	0	0	28,606	2.108	2.108	603,154
OSCEOLA POWER L.P.		0	0	0	0	0.000	0.000	0
ROYSTEP COMPANY		3,608	0	0	3,608	1.259	1.259	45,439
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		32,375	0	0	32,375	1.351	1.351	437,439
TROPICANA PRODUCTS, INC. (Prior Mo. Adj.)		52	0	0	52	1.519	1.519	790
U.S. SUGAR CORPORATION - BRYANT		4,282	0	0	4,282	2.023	2.023	86,622
U.S. SUGAR CORPORATION - CLEWISTON		946	0	0	946	1.999	1.999	18,913
CYPRESS ENERGY		0	0	0	0	0.000	0.000	1,108,358
TOTAL		481,892	0	0	481,892	1.976	1.976	9,522,560
<b>CURRENT MONTH:</b>								
DIFFERENCE		79,552	0	0	79,552	0.222	0.222	2,464,756
DIFFERENCE (%)		19.8	0.0	0.0	19.8	12.6	12.6	34.9
<b>PERIOD TO DATE:</b>								
ACTUAL		481,892	0	0	481,892	1.976	1.976	9,522,560
ESTIMATED		402,340	0	0	402,340	1.754	1.754	7,057,804
DIFFERENCE		79,552	0	0	79,552	0.222	0.222	2,464,756
DIFFERENCE (%)		19.8	0.0	0.0	19.8	12.6	12.6	34.9

SCHEDULE AB

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF APRIL, 1988

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (\$000)	(4) TRANS COST cents/kwh	(5) TOTAL \$ FOR FUEL ADJ (3) x (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (\$000) - (5)
					(a) cents/kwh	(b) \$	
<b>ESTIMATED</b>							
FLORIDA	C	136,300	1.850	2,558,000	2,112	2,820,348	362,348
NON-FLORIDA	C	86,000	2.080	1,813,000	2,322	2,043,580	230,580
<b>TOTAL</b>		<b>226,300</b>	<b>1.932</b>	<b>4,371,000</b>	<b>2,194</b>	<b>4,863,928</b>	<b>562,928</b>
<b>ACTUAL</b>							
<b>FLORIDA</b>							
FLORIDA POWER CORPORATION	C	12,108	1.622	196,445	1,918	232,242	35,797
CITY OF GAINESVILLE	C	2,833	1.760	49,855	2,009	56,905	7,050
CITY OF HOMESTEAD (Prior Month Adjustment)	C	0	0.000	(104)	0.000	104	208
JACKSONVILLE ELECTRIC AUTHORITY (Prior Mo. Adj.)	C	(80)	2.033	(1,220)	0.000	(1,181)	39
UTILITY BOARD OF THE CITY OF KEY WEST (PMA)	C	0	0.000	(145)	0.000	145	290
CITY OF LAKE WORTH UTILITIES	C	182	2.087	4,027	2,384	4,587	570
ORLANDO UTILITIES COMMISSION	C	155	2.146	3,329	2,862	4,173	844
REEDY CREEK IMPROVEMENT DISTRICT	C	4	1.950	78	5,700	228	150
SEMINOLE ELEC COOP. INC.	C	5,900	1.754	98,428	1,948	106,210	11,782
TAMPA ELECTRIC COMPANY	C	34,965	1.746	610,441	2,168	758,087	147,646
THE ENERGY AUTHORITY (Prior Month Adjustment)	C	(894)	1.167	(10,435)	1,225	(10,948)	(513)
<b>FLORIDA POWER CORPORATION</b>							
FLORIDA POWER CORPORATION	OS	491	1.845	9,081	1,888	9,280	199
CITY OF GAINESVILLE	OS	35	1.774	621	2,054	719	98
CITY OF HOMESTEAD	OS	24	1.800	432	2,008	482	50
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	613	1.725	10,576	1,860	11,565	1,009
THE ENERGY AUTHORITY	OS	8,984	2.350	164,103	2,388	186,838	2,535
<b>NON-FLORIDA</b>							
<b>CORAL POWER &amp; LIGHT (Prior Month Adjustment)</b>							
CORAL POWER & LIGHT (Prior Month Adjustment)	C	(29)	1.952	(488)	1,884	(471)	17
DUKE POWER	OS	0	0.000	17	0.000	(17)	(34)
ELECTRIC CLEARINGHOUSE	OS	312	2.250	7,020	2,187	8,781	(258)
MORGAN	OS	19,408	2.008	389,722	2,031	384,053	3,272
KOCH POWER	OS	7,950	1.854	146,796	1,913	152,088	4,331
LOUISVILLE G & E POWER MKRT, INC.	OS	34,884	2.072	718,286	2,028	703,078	2,262
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	14,424	1.585	228,583	2,025	292,064	63,511
OLETHORPE POWER CORPORATION	OS	8,745	1.741	150,821	1,801	175,541	63,511
PEDMONT	OS	32	1.500	480	1,853	528	49
SOUTHERN COMPANIES	OS	14,231	1.982	282,048	2,015	288,884	4,648
SOUTH CAROLINA	OS	1,350	2.500	33,750	2,177	28,380	(4,369)
TENASKA POWER SERVICES COMPANY	OS	2,256	1.411	31,832	1,857	37,382	5,550
<b>FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>							
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		63,010	1.768	1,133,462	2,128	1,341,228	207,754
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		111,545	1.937	2,180,487	1,998	2,230,182	69,725
<b>TOTAL</b>		<b>174,555</b>	<b>1.887</b>	<b>3,293,959</b>	<b>2,048</b>	<b>3,571,418</b>	<b>277,459</b>
<b>CURRENT MONTH DIFFERENCE</b>							
CURRENT MONTH DIFFERENCE (%)		(51.745)	(0.044)	(1,077,041)	(0.147)	(1,392,468)	(315,447)
		(22.9)	(2.3)	(24.6)	(8.7)	(28.1)	(53.2)
<b>PERIOD TO DATE</b>							
ACTUAL		174,555	1.887	3,293,959	2,048	3,571,418	277,459
ESTIMATED		226,300	1.932	4,371,000	2,194	4,863,928	562,928
DIFFERENCE		(51,745)	(0.044)	(1,077,041)	(0.147)	(1,392,468)	(315,447)
DIFFERENCE (%)		(22.9)	(2.3)	(24.6)	(8.7)	(28.1)	(53.2)